CASE 7536: PLUGGING CASE - OCD A. H. BERNSTEIN, SAN JUAN COUNTY, NEW MEXICO

si.,,)

DOCKET MAILED
No Address

CASE NO.

7536

APPlication,
Transcripts,
Small Exhibits,

ETC.



STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT** OIL CONSERVATION CIVISION

April	1 23, 198	32
A. H. Bernstein 801 Second Avenue Durango, Celorado	Re:	CASE NO. 7536 ORDER NO. R-6952
		Applicant:
		OCD (A. H. Bernstein)
Dear Sir:		
Enclosed herewith are two Division order recently o		
JOE D. RAMEY Director	-	
		•
JDR/fd		
Copy of order also sent	to:	
Hobbs OCD x Artesia OCD x Aztec OCD x		
Other		

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 7536 Order No. R-6952

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT A. H. BERNSTEIN AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE ALLAN WELL NO. 1 LOCATED IN THE NW/4 OF SECTION 23, TOWNSHIP 29 NORTH, RANGE 13 WEST, SAN JUAN COUNTY, SHOULD NOT BE RE-ENTERED AND PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 14, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 28th day of April, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That A. H. Bernstein is the owner and operator of the Allan Well No. 1, located in the NW/4 of Section 23, Township 29 North, Range 3 West, NMPM, San Juan County, New Mexico.
- (3) That said Allan Well No. 1 was inadequately plugged and abandoned in 1956 and may have been leaking natural gas to the surface.
- (4) That in order to prevent waste and to protect neighboring properties, the Division took emergency action to re-enter and re-plug said well.

IT IS THEREFORE ORDERED:

(1) That the emergency re-entry and re-plugging of the A. H. Bernstein Allan Well No. 1, located in the NW/4 of Section 23, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, completed during April, 1982, by the Division, was necessary to prevent waste and for the protection of neighboring properties and is hereby approved.

-2-Case No. 7536 Order No. R-6952

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein the designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

OE D. RAMEY

Director

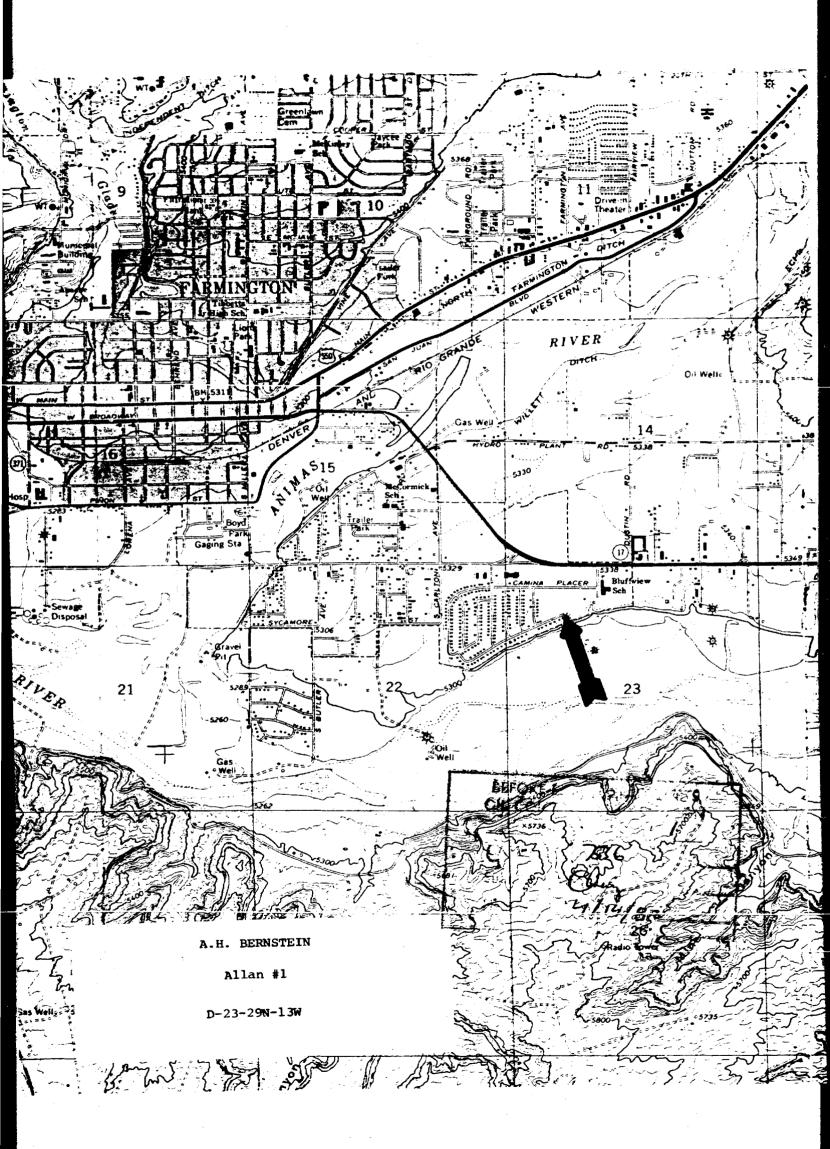
ENERGY and MINERALS DEPARTME T

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 37501

> NOT AT THIS ADDRESS

A. H. Bernstein 801 Second Avenue Durango, Colorado BER 01 0205JFN1 05/05/82

NOT DELIVERABLE AS ADDRESSED UNABLE TO FORMARD



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report is TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	1	indicate Nature of Report by	Checking Bel	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	x	REPORT ON RESULT OF CASING SHUT-OFF	F TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLOPERATION	ETION	REPORT ON (Other)	
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•		(Date)			(Place)
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()	Name)	(Com	Pany)	(Title)	
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Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE.

If State Land submit 6 Copies

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Docket No. 10-82

Dockets No. 11-82 and 12-82 are tentatively set for April 28 and May 12, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 14, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, REM NEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for May, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for May, 1982, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7536: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit A. H.

 Bernstein and all other interested parties to appear and show cause why the Allan Well No. 1 located in Unit F, Section 23, Township 29 North, Range 13 West, San Juan County, should not be re-entered and plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7537: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit F. K. Umbarger, Trustee and all other interested parties to appear and show cause why the Davis Pooled Unit Well No. 1, located in Unit I, Section 27, Township 29 North, Range 11 West, San Juan County, should not be re-entered and plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7538: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Francis L. Harvey and all other interested parties to appear and show cause why the Pinkstaff Estate Well No. 1, located in Unit A, Section 29, Township 29 Morth, Range 10 West, San Juan County, should not be re-entered and plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7539: In the matter of the hearing called by the Cil Conservation Division on its own motion to permit B.M.N.S. Company, American Employers Insurance and all other interested parties to appear and show cause why the following wells: Waggoner No. 1, Brown No. 2, Wyper No. 2, located in Units K, M, and O, respectively, of Section 29, Township 30 North, Range 12 West, San Juan County, should not be plugged and abandoned in accordance with Division-approved plugging programs.
- CASE 7540: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Pauly-Anderson-Pritchard and all other interested parties to appear and show cause why the Maloy Well No. 1, located in Unit P, Section 16, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7541: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit E. J.

 Niley and all other interested parties to appear and show cause why the Hare (Ransom) Well No. 1, located in Unit N, Section 14, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7542: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Benson-Montin-Greer Drilling Corporation, Hartford Accident and Indemnity Company, and all other interested parties to appear and show cause why the following wells: Dustin No. 1, located in Unit K, Section 6, and the Gallegos Canyon Unit No. 2, located in Unit K, Section 35, both in Township 29 North, Range 12 West, and the Segal No. 1, located in Unit K, Section 10, and the Price No. 1, located in Unit N, Section 15, both in Township 31 North, Range 13 West, San Juan County, should not be plugged and abandoned in accordance with Division-approved plugging programs.
- CASE 7543: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Calvin
 Petroleum Corporation, United States Fidelity and Guaranty Co., and all other interested parties to appear
 and show cause why the Kaempf SWD Well No. 1, located in Unit N, Section 19, Township 30 North, Range 11
 West. San Juan County, should not be plugged and abandoned in accordance with a Division-approved
 plugging program.

Page 2 of 5 Examiner Hearing - WEDNESDAY - APRIL 14, 1982

- CASE 7544: Application of Dinero Operating Company for an unorthodox gas well location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled
 660 feet from the North and East lines of Section 20, Township 22 South, Range 28 East, Morrow formation,
 the N/2 of said Section 20, to be dedicated to the well.
- CASE 7545: Application of Baker Engineering for a non-standard gas proration unit, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of a 258.16-acre non-standard gas proration unit for the Norrow formation comprising all of partial Section 32, Township 26 South, Range 30 East.
- CASE 7546: Application of Sorny's Oil Field Services, Inc. for an oil treating plant permit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at its salt water disposal site in the NW/4 NE/4 of Section 29, Township 10 South, Range 39 East.
- CASE 7547: Application of Anadarko Production Company for an unorthodox oil well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of an unorthodox location 2550 feet from the North
 line and 1350 feet from the West line of Section 15, Township 22 South, Range 37 East, Penrose Skelly
 Pool, the SE/4 NW/4 of said Section 15 to be dedicated to the well.
- CASE 7517: (Continued from March 31, 1982, Examiner Hearing)

Application of Anadarko Production Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 1450 feet from the South line and 1400 feet from the West line of Section 15, Township 22 South, Range 37 East, Penrose Skelly Pool, the NE/4 SW/4 of said Section 15 to be dedicated to the well.

- CASE 7548: Application of Tahoe Oil & Cattle Co. for salt water disposal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 4932 feet to 4992 feet in its Schwalbe Well No. 1, located in Unit P of Section 21, Township 9 South, Range 37 East, West Sawyer-San Andres Pool.
- CASE 7549: Application of H. L. Brown for an unorthodox gas well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of an unorthodox Pennsylvanian gas well location 609 feet from the South line and 1665 feet from the East line of Section 32, Township 15 South, Range 32 East, the S/2 of said Section 32 to be dedicated to the well, an existing well which is to be decreased
- CASE 7550: Application of Harvey E. Yates Company for the Rescission of Order No. R-6918, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks the rescission of Order No. R-6918, which compulsorily pooled the Atoka-Morrow formation underlying the N/2 of Section 19, To-mship 8 South, Range 30 East, Chaves County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Applicant now seeks the rededication of the E/2 of said Section 19 to the aforesaid well without compulsory pooling.
- CASE 7551: Application of Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks in order pooling all mineral interests in the Wolfcamp through Mississippian formations underlying the E/2 of Section 21, Township 11 South, Range 31 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereot as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7552: Application of Merrico Oil & Gas Company for compulsory pooling, Sandoval County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Gallup formation underlying the S/2 SE/4 of Section 20, Township 23 North, Range 6 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7553: Application of Fred Pool Drilling Company for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation, underlying the SM/4 of Section 17, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7520: (Continued and Readvertised)

Application of Lewis B. Burleson, Inc. for compulsory pooling and a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Pool underlying a 30-acre non-standard oil proration unit comprising the N/2 of the Easternmost 60 acres of the NM/4 of Section 15, Township 24 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 7554: Application of Norris R. Antwell for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Drinkard formation underlying the NW/4 SW/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7555: Application of Morris R. Antweil for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Drinkard formation underlying the SW/4 NW/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk invol- __n drilling said well.
- Application of NGP Oil Corporation for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the San Andres formation underlying the NE/4 HW/4 of Section 5, Township 20 South, Range 39

 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7557: Application of MGF Oil Corporation for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Seven Rivers formation underlying the SM/4 of Section 32, Township 19 South, Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7558: Application of MGF Oil Corporation for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Seven Rivers formation underlying the SE/4 of Section 31, Township 19 South, Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7515: (Continued from March 31, 1982 Examiner Hearing)

Application of Four Corners Gas Producers Association for designation of a tight formation, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Dakota formation underlying all or portions of Townships 26 and 27 North, Range 12 and 13 West, Township 28 North, Range 13 West, Township 29 North, Ranges 13 through 15 West, and Township 30 North, Ranges 14 and 15 West, containing 164,120 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271, 701-705.

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- CASE 7559: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Lea and Roosevelt Counties, New Mexico.
 - (a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Mississippian production and designated as the Caudill-Mississippian Gas Pool. The discovery well is the Moran Exploration, Inc. Gann Well No. 1 located in Unit P of Section 9, Township 15 South, Range 36 East, NRPM. Said pool would comprise:

TOWNSHIP 15 SOUTE, RANGE 36 EAST, NRPH Section 9: NM/4

(b) CREATE a new pool in Roosevelt County, New Mexico, classified as an oil pool for Pennsylvanian production and designated as the North Dora-Pennsylvanian Pool. The discovery well is the Enserch Exploration, Inc. Collier Well No. 1 located in Unit I of Section 29, Township 4 South, Range 33 East, MRPM. Said pool would comprise:

TOWNSHIP 4 SOUTH, RANGE 33 EAST, MMPK Section 29: E/2

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Johnson Ranch-Morrow Gas Pool. The discovery well is the Mesa Petroleum Company Jackson Unit Well Mo. 1 located in Unit G of Section 22, Township 24 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, BANGE 33 EAST, NOT M. Section 22: E/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production and designated as the East Triste Draw-Delaware Pool. The discovery well is the Getty Oil Company Getty 28 State Well No. 1 located in Unit J of Section 28, Township 24 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM Section 28: SE/4

(e) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Triste Draw-Morrow Gas Pool. The discovery well is the Amoco Production Company State IG Com Well No. 1 located in Unit B of Section 32, Township 23 South, Range 32 East, NMPM. Said pool would comprise:

TOWNISHIP 23 SOUTH, RANGE 32 EAST, NAMES! Section 32: N/2

(f) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Vaca Draw-Wolfcamp Gas Pool. The discovery well is the HNG Oil Company Bell Lake 11 Federal Well #1 located in Unit B of Section 11, Township 25 South, Range 33 East, NAPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 33 EAST, HHPM Section 11: 14/2

(g) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the West Vacuum-Bone Spring Pool. The discovery well is the Amoco Production Company State BS Com Well No. 1 located in Unit K of Section 9, Township 18 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, MEPH Section 9: SW/4

(h) CREATE a new pool in Roosevelt County, New Mexico, classified as a gas pool for Granite Wash production and designated as the South Tanneyhill-Granite Wash Gas Pool. The discovery well is the Threshold Development Company Harris 14 Well No. 1 located in Unit B of Section 14, Township 6 South, Range 33 East, MRPM, currently classified as producing from the Pennsylvanian formation and in the Tanneyhill-Pennsylvanian Gas Pool. The well has been re-evaluated and the producing interval is more correctly defined as Granite Wash. Said pool would comprise:

TOWNSHIP 6 SOUTH, RANGE 33 EAST, NHPH Section 14: N/2

Docket No. 10-82

(i) ABOLISH the Tanneyhill-Pennsylvanian Gas Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described as:

TOWNSHIP 6 SOUTH, RANGE 33 EAST, HMPM Section 14: All

(j) EXTEND the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, MRPM Section 7: SE/4

(k) EXTEND the Bilbrey-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NHPM

(1) EXTERD the Blinebry Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, KNPM Section 33: NW/4

(m) EXTEMO the Bootleg Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 33 EAST, HHPM Section 17: W/2

(n) EXTEND the Buffalo-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOMASHIP 19 SOUTH, RANGE 33 EAST, HMPM Section 9: W/2

(o) EXTEND the North Peterson-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 4 SOUTH, RANGE 33 EAST, NNPM

Section 16: 5E/4 Section 20: NE/4

(p) EXTEND the South Peterson-Pennsylvanian Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 6 SOUTH, RANGE 33 EAST, NMPN Section 14: All

(q) EXTEND the Sowell-Morrow Pool in Lea County, New Maxico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 32 EAST, NMPM Section 11: NM/4

(r) EXTEND the Wantz-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, HMPM

Section 9: NE/4



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 HO BAZOG ROAD

JZES SEW MELICO 87410

JZES SEW MELICO 87410

CIL CONSERVATION DIVISION

SANTA FE

March 4, 1982

(case 7536

Mr. Perry Pearce Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Re: Forced plugging cases

Dear Perry,

Please docket the following cases:

- 1. A case to allow A. H. Bernstein and other interested parties to appear and show cause why the Allan #1 located in F-23-29N-13W should not be reentered and plugged in accordance with a division approved plugging program.
 - 2. A case to allow F. B. Umbarger, Trustee, and other interested parties to appear and show cause why the Davis Pooled Unit #1 located in I-27-29N-11W should not be reentered and plugged in accordance with a division approved plugging program.
 - 3. A case to allow Francis L. Harvey and other interested parties to appear and show cause why the Pinkstaff Estate #1 located in A-29-29N-10W should not be reentered and plugged in accordance with a division approved plugging program.
 - 4. A case to allow B.M.N.S. Company, American Employers Insurance, and other interested parties to appear and show cause why the Waggoner #1 located in K-29-30N-12W, the Brown #2 located in M-29-30N-12W, and the Wyper #2 located in 0-29-30N-12W should not be plugged in accordance with a division approved plugging program.

Mr. Perry Pearce March 4, 1982 Page two

5. A case to allow Pauly-Anderson-Pritchard and OtherFE interested parties to appear and show cause why the Maloy #1 should not be plugged in accordance with a division approved plugging program.

6. A case to allow E. J. Miley and other interested parties to appear and show cause why the Hare (Ransom) #1 should not be plugged in accordance with a division approved plugging program.

- 7. A case calling Benson-Montin-Greer Drilling Corporation, Hartford Accident and Indemnity Company, and other interested parties to appear and show cause why the Dustin #1 located in K-6-29N-12W, the Segal #1 located in K-10-31N-13W, the Price #1 located in N-15-31N-13W, and the Gallegos Canyon Unit #2 located in K-35-29N-12W should not be plugged in accordance with a division approved plugging program.
- 8. A case to allow Calvin Petroleum Corporation to appear and show cause why the Kaempf SWD #1 located in N-19-30N-11W should not be plugged in accordance with a division approved plugging program, and why the operator should not be found in violation of Rule 101 and fined accordingly.

Yours truly,

Frank T. Chavez District Supervisor

FTC:gc

Mabre

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

John

CASE NO. 7536

Order No. R- 695

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT A. H. BERNSTEIN AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE ALLAN WELL NO. 1 LOCATED IN HOLT F, SECTION 23, TOWNSHIP 29 NORTH, RANGE 13 WEST, SAN JUAN COUNTY, SHOULD NOT BE RE-ENTERED AND PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 14, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of April, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That A. H. Bernstein is the owner and operator of the Va. No. 1, located in Unit P of Section 23, Township 29
North, Range 3 West, NMPM, San Juan County, New Mexico.

(3) that said Allan Well No. 1 was
madequately plugged and abandoned in 1956
and may be leaking return gas to the
surface.

(4) That in order to prevent waste and to protect neighboring properties the Division took emergency action to replug soid well.

IT IS THEREFORE ORDERED:

(1) That A. H. Bernstein is hereby ordered to plug and the NWH abandon the Allan Well No. 1, located in Unit P of Section 23,

Township 29 North, Range 13 West, NMPM, San Juan County, New Marie, Completed during April, 1982,

to prevent was to and pertis and protection of peighboring properties and is hereby approved.

hour said work is to be commenced whereupon the Division may, at its option, withess such work.

(1) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY,
Director

SEAL