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CASE NO.

76/8

APPlication, Transcripts, Small Exhibits,

ETC

For the Applicant:

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CERTIFICATE

the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sury W. Boyd Cor

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 16/8 heard by me on 7/2/1982.

Examiner, Examiner

Oil Conservation Division

Sante Fe, New Mexico 1791
Phone (303) 455-7469

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2	STATE OF NEW MEXICO
3	ENERGY AND HINERALS DEPARTMENT OIL CONSERVATION DIVISION
4	STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO
•	23 June 1982
3	EXAMINER HEARING
6	
7	IN THE MATTER OF:
8	Application of Doyle Hartman for an CASE
9	unortodox gas well location, Lea 7618 County, New Mexico.
10	
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12	
13	BEFORE: Daniel S. Nutter
14	
15	TRANSCRIPT OF HEARING
16	
17	APPEARANCES
18	
- 19	N. Dawes Dawes Bag
•	For the Oil Conservation W. Perry Pearce, Esq. Division: Legal Counsel to the Division
20	State Land Office Bldg. Santa Fe, New Mexico 87501
21	
22	
23	For the Applicant: William F. Carr, Esq. CAMPBELL, BYRD, & BLACK P.A.
24	Jefferson Place Santa Fe, New Mexico 87501
25	Danta re, New Mexico 6/301

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has been marked for identification as Hartman Exhibit One, and review for Mr. Nutter the status of the well which is the subject of this hearing?

Number One has on top of it the Form C-102 for the Hartman

State "A" 20 Well No. 4 in the Eumont Gas Pool and, of course,

it's shown on that as a -- as a location. In actuality the

well has now been completed. I do not know whether the C-105

has yet been received by the Commission but it has been pre
pared, and Mr. Hartman is waiting on El Paso Natural Gas to

make their application to the State Land Office for a right-of
way to lay a gas line to the well in order to commence deliveries

from the well.

As a consequence of that, if the Commission looks with favor on the application granted, Mr. Hartman would appreciate, pending the time to prepare the order, verbal notification to Mr. Sexton in the Hobbs office that it has been approved, that the well has an allowable, and that it can be placed on production as soon as El Paso Natural Gas is prepared to accept that production.

In addition to the Form C-102 for the application well, the forms are included for the other wells on the lease. Mr. Nutter will notice that this lease has been acquired by Mr. Hartman. The wells were originally drilled by

_

BWP, Inc., and VEM Oil Company. It is the same lease. It has been purchased by Mr. Hartman. He is the operator of the entire lease.

You will not that there are two producing wells on the lease. One of them is the State "A" 20 No. 1, which is in the northeast quarter of the southwest quarter of 20. It is in the Eumont Gas Pool.

There is also a well No. 2-X which is in the Eunice-Monument Pool. It's an oil well that is located in the northwest quarter of the southeast quarter of 20. The proration unit, the southwest quarter of 20, will be simultaneously dedicated to the present producer and to the new producer on behalf of which this application is made.

Now, Mr. Aycock, the only question pending before the Examiner today is the approval of the unorthodox location of the subject well, is that correct?

A. Yes, sir that's right.

Q. Will you now refer to Exhibit Number Two and explain to Mr. Nutter what happened and how the well happens to have been drilled at an unorthodox location?

A. Exhibit Number Two is constituted by two maps, Mr. Nutter. One of them is a conventional land map and it shows the distance of the application well, and you will pardon the fact that BWP is shown as the owner of the shallow

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rights rather than Doyle Hartman, but it was not possible to timely prepare a new -- change the land map base in time for this hearing.

But that is the well that is the application here, as shown on the land map wherein the entire southeast quarter of Section 20 is shown as the lease. The wells are the same as is shown on the C-102. It shows that the distance from the lease line, the nearest lease line, would be the difference in 1320 and 1120 feet, which would be 200 feet, and by virtue of the rules and regulations of the State of New Mexico Energy and Minerals Department, page C-3 of Rule 104-C2A, such well cannot be closer than 330 feet to any quarter quarter section line.

I will call Mr. Nutter's attention to the fact that our unorthodox location infringes on no one but Mr. Hartman himself, since he is the owner of the entire southwest quarter of Section -- southeast quarter, I beg your pardon, of Section 20, and that the well was located there for a combination of reasons, one of which will be made more clear by referring to the other map that is attached as a part of Exhibit Two, which shows the El Paso Natural Gas gas lines that run through the area, in which an 8-inch trunk line is shown that traverses the southeast quarter of Section 20.

As Mr. Nutter is no doubt aware, there is

2 a shale outline somewhere near the far southeastern corner of 3 the southeast quarter, and Mr. Hartman, in desiring to ... in acquiring the lease, desired to develop the gas in the Eumont gas rights that are not efficiently and effectively being drained by the existing well, in which case he desired to main 7 tain a respectable distance from it. He did not want to approach too closely the other three wellbores that are located on the east half of the southeast quarter, and in addition, 10 this 8-inch gas line was there. He got as close to the 8-inch 11 gas line as he dared. It would have been perhaps just as easy 12 to move the well 200 feet further north, but he felt more 13 comfortable with the location as it was staked, and quite 14 frankly, it was an oversight on the part of Mr. Hartman and 15 his staff that the -- he was in violation of Rule 104-2A, and 16 so it was filed with the Hobbs office and I believe they 17 caught the fact that it would require a hearing because it was 18 an unorthodox location -- well location. 19 If the well is unorthodox because it is 20 too close to a quarter quarter section line, --21 Correct. À.

- Q. -- how close is it to a quarter quarter section line?
 - A. 200 feet.

1

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25 Q. 200 feet from the quarter quarter section

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                                                             9
 2.
     line?
 3
                         Yes, whereas 330 is specified in the rule.
              A.
                         And this was the result of a mistake on
              Q,
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     the part of Mr. Hartman?
                         That's correct.
 7
                         In your opinion will approval of this ap-
 8
     plication impair the correlative rights of any other operator?
                         No, it will not.
10
                         Will granting the application be in the
11
     best interest of conservation, the prevention of waste?
12
                         It appears that it will because the pre-
              A.
13
     liminary tests that have been made on the new well indicate
14
     that it is substantially draining reserves that are not ef-
15
     fectively and efficiently being drained by the existing well
16
     and of course, that will be substantiated to the Commission
17
     in the request for an infill finding, but the well performance
18
     indicates that it's definitely not sharing to any substantial
19
     degree the drainage area for the well that's located in the
20
     northeast quarter of the southeast quarter, and is the existing
21
     Eumont gas well with simultaneous dedication for the entire
22
     160 is sought.
23
                         Were these exhibits compiled under your
24
     direction?
25
                         Yes, they were.
              A.
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It's not a very prolific producer but I'm -- I simply cannot

honestly tell you whether it's a marginal well or not.

24

1 2 Q. Okay. 3 It's not anything like this well produced +-A. 4 on the 21st of June this well produced 584 Mcf per day on a 5 22/64ths choke with a flowing tubing pressure of 254 psi. 6 That's a substantially much better well than the other well 7 on the lease that we've referred to, the existing Eumont gas

> Yeah. In other words --Q.

I don't think that it's going to be too A. much difficulty -- I don't wish to prejudge it but it appears to me that the technical data will probably well substantiate the fact that we're draining reserves that are not -- were not prior to this well having been drilled and completed, efficiently and effectively having been drained.

Now this is on the southeast edge of the pool, isn't it?

Yes, sir.

The whole thing there. Ô.

Yes, sir.

Okay. Now, there seems to be some sort of a discrepancy between your numbers, Mr. Aycock. Number One, the plat shows that the well was staked 1450 feet from the south line.

> Uh-huh. Α.

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well.

CERTIFICATE

the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sassey to Boyd CSR

I do hereby carrier that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7666. heard by me on 6/23 19.82.

Conservation Division

SALL BOYD, C.S.R Smit Pt. New Mexico 57301 Phone (303) 435-7409

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7618 Order No. R-7041

APPLICATION OF DOYLE HARTMAN FOR AN UNORTHODOX GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 21, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 28th day of July, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Doyle Hartman, seeks approval of an unorthodox gas well location 1450 feet from the South line and 1980 feet from the East line of Section 20, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That the SE/4 of said Section 20 is to be simultaneously dedicated to said well and to applicant's State A-20 Well No. 1 located in Unit I, 2310 feet from the South line and 330 feet from the East line of said Section 20.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location.

-2-Case No. 7618 Order No. R-7041

That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That the application of Doyle Hartman for an unorthodox gas well location for the Eumont Gas Pool is hereby approved for a well to be located at a point 1450 feet from the South line and 1980 feet from the East line of Section 20, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.
- That the SE/4 of said Section 20 shall be simultaneously dedicated to the above-described well and to applicant's State A-20 Well No. 1 located in Unit I, 2310 feet from the South line and 330 feet from the East line of said Section 20.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year designated.

STATE OF NEW MEXICO OLL CONSERVATION DIVISION

RAMEY , ớOE D.

Director

NEW MEXICO OIL CONSTRUCTION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+1/12 Superseden C+128 Effective 1-1-65

Ronald J. Eidson

3239

All distances must be from the outer boundaries of the Section Doyle Hartman State A-20 20 South 37 East Lea 1450 erset grattier Per to be : fren blote. Diedicated Acre Queen-Penrose Eumont (Gas) 160 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and invalte) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult. dated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation Yes ! No If answer is "no" list the owners and tract descriptions which have actually been consolidated (I'se reverse side of this form if necessary.) -No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION BEFORE EXAMINER NUTTER OIL CONSERVATION DIVISION I hereby certify that the information contained harein is true and complete to the HARTMAN EXHIBIT NO. 1 best of my knowledge and belief. CASE NO. 7618 Larry A. Nermyr State "A-20" No. 2 Engineer Abd. Eunice Monument due to casing leak Doyle Hartman State "A-20" No. 1 6-58 Present Producer Eumont (Gas) April 30, 1982 2310 FSL & 330 FEL I heroby certify that the well facation State "A-20" No. 2X on this plat was platted from field Present Producer Eunice Monument knowledge and belief. 1980'-Date Surveyed 5-1-82 State "A-20" No. 3 Abd. Eunice Monument Registered Professional Engineer and/or Ward Surveyo due to casing leak 7-771

1320 1680

1880 2310

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) COMPANY VEM OIL COMPANY EOX 3985, CODESSA TEXAS (Address) LEASE STATE "A" 20 WELL NO. 2 UNII J 5 20 T 20 R 37 DATE WORK PERFORMED 6-27-58 POOL EUNICE Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work X Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. TD 3835' Production string cemented from top to bottom. Unable to recover any casing. Squeezed open hole 3800 to 3835 w/100 sacks. Pressured up to 600#. No drop in pressure. Set plug at 634' w/50 sacks.

10 sacks at surface w/ regulation marker. 100cl. from Min. Fixther. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date
Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Producing Formation (s) Open Hole Interval RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day

OIL CONSERVATION COMMISSION

ne Orle VI. Kungan

Date

Witnessed by

I hereby certify that the information given above is true and complete to the best of my knowledge.

(Company)

Name /// Allison

Position F.L. Wilson - Partner

Company VEN OIL COMPANY

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6.6.2	
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(Revised 3455)

NEW MEXICO OIL CONSERVATION COMMISSION OF THE OCO

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OIL CONSERVATION COMMISSION

Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day

> above is true and complete to the best of my knowledge. Name

F. L. Wilson

Position

Firm Member of

Witnessed by

Title "

Company

VEM OIL COMPANY

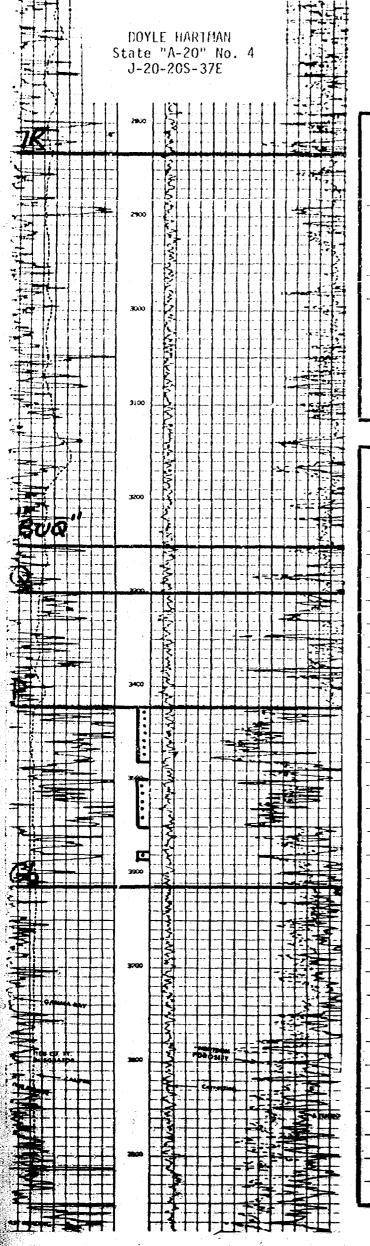
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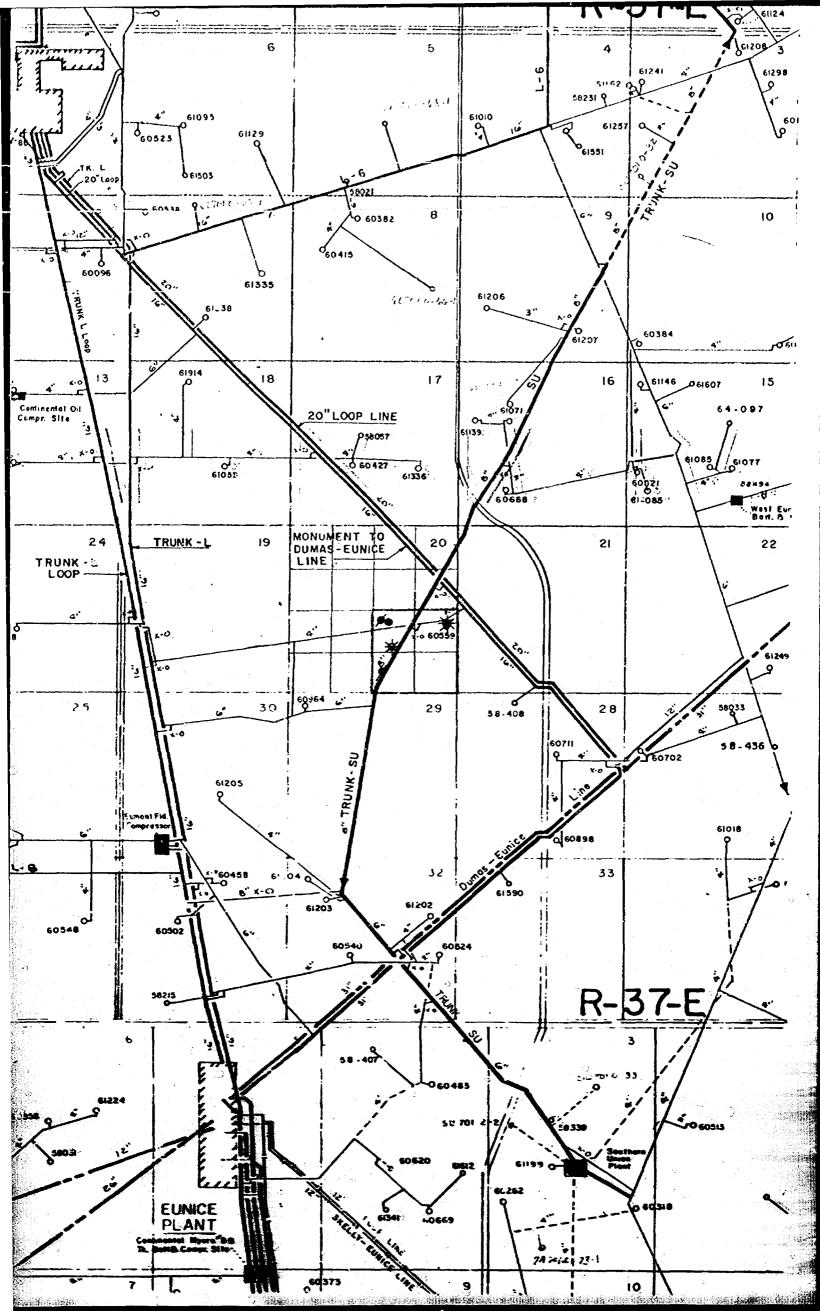
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Page 3 of 10 Examiner Hearing - Wednesday - July 21, 1982

(h) That the Aztec-Fruitland Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

> TOWNSHIP 28 NORTH, RANGE 10 WEST, NMPM Section 9: SE/4

> TOWNSHIP 29 NORTH, RANGE 11 WEST, NMFM Sections 25: SE/4 33: N/2

(i) That the Aztec-Pictured Cliffs Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 31 NGRTH, RANGE 12 WEST, NMPM Sections 14: SE/4 35: NE/4

(j) That the B S Mesa Gallup Pool in Rio Arriba County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPH Section 9: W/2 and SE/4

(k) That the Ballard-Pictured Cliffs Pool in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, as heretofore classifies, defined and described, is hereby extended to

> TOWNSHIP 23 NORTH, RANGE 3 WEST, HMPM Sections 25: All 36: N/2

> TOWNSHIP 24 NORTH, RANGE 5 WEST, NHPM Sections 6: NW/4 16: SE/4

TOWNSHIP 25 NORTH, RANGE 6 WEST, NMFH Sections 27: SW/4 34: N/2 35: NW/4

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM Section 19: N/2 and SE/4

TOWNSHIP 26 NORTH. RANGE 8 WEST, NMPM Sections 9: SE/4 10: A11 15: NE/4

(1) That the Bisti-Farmington Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

> TOWNSHIP 25 NORTH, RANGE 12 WEST, NAPH Section 3: SW/4

> TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM Sections 31: E/2 32: All

(m) That the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 24 NORTH, RANGS 10 WEST, NMPM Section 9: N/2 NW/4

(n) That the Blanco Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

> TOWNSHIP 25 NORTH, RANGE 3 WEST, NIPM Sections 8: E/2 16: All 17: A11

> > 20: N/2 21: W/2

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM Sections 1: All 2: All

TOWNSHIP 26 NORTH, RANGE 5 WEST, NHPM

Sections 17: W/2 18: E/2 20: W/2

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27: 5/2

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TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM Sections 23: All 24: W/2

TOWNSHIP 27 NORTH, RANGE 9 WEST, NHPM

TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM

Sections 7: All 15: N/2

18: All

19: All 30: All

TOWNSHIP 29 NOVTH, FANGE 11 WEST, NMPM Sections 1, 12, 13, 24, 25; All

TOWNSHIP 30 NORTH, RANGE 11 WEST, NAPA Sections 8: All

9: All

TOWNSHIP 31 NORTH, RANGE 5 WEST, NAPM Sections 7: All 8: W/2

TOWNSHIP 31 NORTH, RANGE 12 WEST, NMPM Section 31: All

(o) That the Blanco-Pictured Cliffs Pool in Rio Arriba, San Juan, and Sandoval Counties, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 28 NORTH, RANGE 7 WEST, NYPM Section 8: All

TOWNSHIP 29 NORTH, RANGE 7 WEST, NMPM Section 31: SE/4

TOWNSHIP 30 NORTH, RANGE 8 WEST, NMPH Section 20: 5/2

TOWNSHIP 31 NORTH, RANGE 10 WEST, NHPM Section 25: NW/4

TOWNSHIP 32 NORTH, MANGE 10 WEST, NMPM Section 29: NE/4

TOWNSHIP 32 NORTH, RANGE 11 WEST, NORTH Section 10: W/2

TOWNSHIP 32 NORTH, RANGE 12 WEST, NHPM Sections 15: 2/2 35: NW/4

(p) That the East Blanco-Pictured Cliffs Pool in Rio Arriba County, New Maxico, as heretofore classified, defined and described, is hereby extended to include.

TOWNSHIP 30 NORTH, RANGE 4 WEST, NMPM

Sections 11: SE/4

14: E/2

26: W/2

35: NW/4

(q) That the South Blanco-Pictured Cliffs Pool in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 24 NORTH, RANGE 1 WEST, NMPM Sections 17: SW/4 18: W/2

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM Section 17: SE/4

TOWNSHIP 26 NORTH, RANGE 8 WEST, NMPM

Sections 3: S/2 and NW/4 4: SE/4

TOWNSHIP 28 NORTH, RANGE 7 WEST, NNPM

Sections 10: All 11: All 15: NW/4

(r) That the Bloomfield-Chacra Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 29 NORTH, PANGE 10 WEST, NMPM Section 30: N/2

TOWNSHIP 29 NORTH, PARGE 11 MEST, HMPM

Sections 20: W/2

35: SE/4

28: 5/2

29: All

30: NE/4

31: N/2

32: N/2

33: N/2 and SE/4

(s) That the Bloomfield-Farmington Oil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM

Sections 25: SW/4

26: SE/4 SE/4

(t) That the Cha Cha-Gallup Oil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 28 NORTH, MANGE 13 WEST, NMPM Section 22: W/2 SW/4

TOWNSHIP 29 NORTH, RANGE 14 WEST, NMPM

Sections 7: S/2 SW/4 18: N/2

TOWNSHIP 29 NORTH, RANGE 15 WEST, NHPM

Sections 1: S/2 SW/4 13: NW/4

(u) That the Chacon-Dakota Associated Pool in Rio Arriba and Sandoval Counties, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 22 NORTH, RANGE 2 WEST, NHPM

Section 7: SW/4

TOWNSHIP 22 NORTH, RANGE 3 WEST, KMPM

Sections 1: E/2

3: NW/4

10: E/2 11: A11

12: All

TOWNSHIP 23 NORTH, RANGE 3 WEST, NMPH

Sections 2: W/2

11: NE/4

36: SW/4

TOWNSHIP 24 NORTH, RANGE 3 WEST, NHPM

Sections 15: SW/4

16: E/2 and NW/4

22: NW/4 26: NW/4

27: NE/4

(v) That the Choza Mesa-Pictured Cliffs Pool in Rio Arriba County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 29 NORTH, RANGE 3 WEST, NMEM

Section 29: SW/4

(w) That the Crouch Mesa-Mesaverde Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

> TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM Section 6: SE/4

(x) That the Cuervo-Gallup Oil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

> TOWNSHIP 24 NORTH, RANGE R WEST, NHPM Section 20: SW/4 SW/4

(y) That the Dufers Point Gallup-Dakota Oil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 24 MORTH, RANGE 8 WEST, NMPPM Sections 3: S/2 SM/4

4: S/2 SE/4

Proceedings and the Color

(z) That the Farmer-Pruitland Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP TO HORTH, RANGE 11 WEST, NMPM Sections 8: All 9: 4/2

(ax) That the Flora Vista-Fruitland Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 31 NORTH, RANGE 12 WEST, HMPH Section 34: SE/4

TOWNSHIP 30 NORTH, RANGE 12 WEST, NMPM Section 15: NW/4

(bb) That the Flora Vista-Gallup Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 30 NORTH, RANGE 12 WEST, NAPH

Sections 5: N/2 6: NE/4

11: 174/4

(cc) That the Fulcher Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereky extended to include:

TOWNSHIP 27 NORTH, PANGE 11 WEST, NMPM Sections 1: W/2

12: W/2

TOWNSHIF 26 NORTH, RANGE 11 WEST, NMPH Section 36: 1/2

(dd) That the South Gallegos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 26 HORTH, RANGE 11 WEST, NMPM Section 18: NE/4

(ee) That the Gallegos-Gallup Oil Pool in San Juan County, New Mexico, as Meretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 26 NORTH, RANGE 11 WEST, NAPH Section 12: SW/4

(ff) That the Cobernador-Pictured Cliffs Pool in Rio Arriba County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 29 NORTH, RANGE 5 WEST, MAPH

Sections 4: SW/4

9: NE/4

15: NE/4

25: NE/4

26: NE/4

TOWNSHIP 30 NORTH, RANGE 5 WEST, NAPM Section 34: SW/4

(99) That the Conzeles-Mesaverde Pool in Rio Arriba County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOMBSHIP 25 NORTH, RANGE 5 WEST, NHPM

Sections 4: E/2 and NW/4 9: NE/4

10: All

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM

Sections 31: NW/4

32: SE/4

33: W/2

(hh) That the Harris Mesa-Chacra Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 27 NORTH, RANGE 9 WEST, NHPM

Sections 5: NW/4

6: NE/4

TOWNSHIP 28 NORTH, RANGE 9 WEST, MMPM

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Sections 19: SE/4

29: NW/4

30: NE/4

Examiner Hearing - Wednesday - July 21, 1982 Page 7 of 10

> (:i) That the Horseshoe-Gallup Gil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 30 NORTH, RANGE 15 WEST, NAFM Section 19: N/2 SW/4

(jj) That the Hospah-Dakota Oil Pool in McKinley County, New Mexico, is heretofore, classified, defined and described, is hereby extended to include:

TOWNSHIP 17 NORTH, RANGE 8 WEST, NMPH

(kk) That the West Kutz-Pictured Cliffs Pool in San Juan County, New Mexico. as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 26 NORTH, RANGE 11 WEST, NMPM Section 3: NW/4

TOWNSHIP 27 NORTH, RANGE 11 WEST, NMPM Sections 11: W/2

29: W/2

30: A11

31. 411

32: 164/4

33. All 34: W/2

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM

Sections 34: NE/4 35: All

(11) That the Largo-Chaera Fool in Rio Arriba and Son Juan Counties, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 27 NORTH, RANGE 7 WEST, NMPH

Section 22: NE/4

YOWNSHIP 27 NORTH, RANGE 8 WEST, HMPM

Sections 2: SW/4

9: NW/4

(rum) That the South Lindrith Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include:

TOWNSHIP 23 NORTH, RANGE 4 WEST, NMPM Section 3: NW/4 NE/4

TOWNSHIP 24 NORTH, PANGE 4 WAST, NMPM

Sections 27: S/2 S/2 28: SE/4

33: E/2 34: All

(nn) That the West Lindrith Gallup-Daketa Oil Fool in Rio Arrioa County, New Mexico, as heretofore classified, defined and described, is hereby extended to includes

TOWNSHIP 24 NORTH, RANGE 3 WEST, NMPM Section 6: 11/2

TOWNSHIP 24 NORTH, RANGE 4 WEST, NMPM

Sections 10: 5W/4 14: SE/4

36: NE/4

TOWNSHIP 25 MORTH, RANGE 4 WEST, NMPM Sections 14: SE/4

15: NE/4 35: E/2

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM Section 35: SW/4

(oo) That the North Los Pinos-Fruitland Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 32 NOKTH, RANGE 8 WEST, NMPM Section 23: N/2

(pp) That the South Los Pinos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 31 NORTH, RANGE 7 WEST, NMPM

Sections 7: SE/4

10: SW/4

12: W/2

TOWNSHIP 32 NORTH, RANGE 7 WEST, NMPH Sections 26: SW/4

27: SE/4

NE/4 34:

186/4

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> (qq) That the Lybrook-Gallup Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 23 HORTH, RANGE 6 WEST, NMPM Section 29: E/2 NW/4

TOWNSHIF 23 NORTH, RANGE 7 WEST, NMPM Sections 7: W/2 NW/4
6: NE/4 SE/4
9: N/2 SW/4

TOWNSHIP 24 MORTH, PANGE 8 WEST, NMPM

Sections 22: SE/4 SE/4 25: SE/4 NW/4, SW/4 NE/4, and NW/4 SE/4

26: NW/4, W/2 NE/4, and NE/4 SE/4

27: N/2, N/2 SW/4, and NW/4 SE/4

(rr) that the Marcelina-Dakota Oil Pool in McKinley County, Fow Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 16 NORTH, RANGE 10 WEST, NMPM Section 13: S/2 SE/4

(ss) That the Meadows-Gallup Oil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 29 NORTH, RANGE 15 WEST, NMPM

SW/4 SW/4 Sections 2:

3: NW/4,NE/4 SW/4, N/2 SE/4 and SE/4 SE/4

4: NE/4 and NM/4 SE/4

10: NE/4 NE/4

TOWNSHIP 30 NORTH, RANGE 15 WEST, NMPM Sections 28: SW/4 SW/4

29: SE/4 SE/4

N/2 NW/4 and SE/4 NW/4

(th) That the Miguel Creek-Gallup Oil Pool in McKinley County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 16 NORTH, RANGE 6 WEST, NMPM Sections 20: S/2 NE/4 21: W/2 SW/4 and NE/4 SW/4

28: SW/4 NW/4

(uu) That the Nt. Nebo-Pruitland Pool in San Juan County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include:

TOWNSHIP 32 MOKEH, RANGE 10 WEST, NAPH Sections: 28: NW/4

29: E/2

32: NE/4

(vv) That the Ojito Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 25 NORTH, RANGE 3 WEST NMPM

Sections 7: V/2

18: W/2 and NE/4

20: N/2

21: W/2 NW/4

(ww) That the Otero-Chacra Pool in Rio Arriba County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 25 NORTH, RANGE 5 WEST NHPH Sections 13: SW/4

14: SE/4

23: NE/4

34: 5/2

35: SW/4 36: SE/4 TOWNSHIP 25 NORTH, RANGE 6 WEST, NMPM Sections 23: SW/4

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM Sections 24: SW/4 25: NW/4

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM Sections 2: W/2 16: NE/4

TOWNSHIP 27 NORTH, RANGE 7 WEST, NMPM Sections 34: S/2
35: W/2

(xx) That the Otero-Gallup Oil Pool in Rio Arriba County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NIAPM Section 3: N/2 NE/4

(yy) That the North Pinon-Fruitland Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM Sections 9: All 16: NE/4

(zz) That the Pinon-Gallup Oil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM Section 13: W/2 NW/4

(and) That the Potwin-Pictured Cliffs Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 24 NORTH, RANGE 8 WEST, NMPM Section 8: NE/4

(bbb) That the Ute Dome-Dakota Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 32 NORTH, RANGE 13 WEST, NMPM Section 31: N/2

(ccc) That the Ute Dome-Paradox Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 32 NORTH, RANGE 13 WEST; NMPM Section 19: All

(ddd) That the WAW Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 25 NORTH, RANGE 12 WEST, NMPM Section 5: NE/4

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM Section 9: S/2

TOWNSHIP 26 NORTH, RANGE 13 WEST, NMPM Section 25: NE/4

(gee) That the Whitewash Mancos-Dakota Oil Pool in San Juan County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNSHIP 24 NORTH, RANGE 9 WEST, NMPM Sections 10: SE/4 SE/4 11: W/2 SW/4

(fff) That the Wildhorse-Gallup Pool in Rio Arriba County, New Mexico, as heretofore classified, defined and described, is hereby extended to include:

TOWNISHIP 26 NORTH, RANGE 3 WEST, NMPM Section 18: NE/4

Dockets Nos. 21-82 and 22-82 are tentatively set for July 7 and 21, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - TUESDAY - JUNE 22, 1982

OIL CONSERVATION COMMISSION - 9 A.M. MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

The following cases were continued from the June 2, 1982, Commission hearing:

CASE 7522: (DE NOVO)

Application of Santa Fe Exploration Co. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 660 feet from the North and West lines of Section 14, Township 20 South, Range 25 East, Permo-Penn, Strawn, Atoka and Morrow formations, the N/2 of said Section 14 to be dedicated to the well.

Upon application of Chama Petroleum Company, this case will be heard De Novo pursuant to the provisions of Rule 122C.

CASE 7521: (DE NOVO)

Application of William B. Barnhill for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 660 feet from the South and Mest lines of Section 35, Township 19 South, Range 25 East, Permo-Penn, Strawn, Atoka and Morrow formations, the S/2 of said Section 35 to be dedicated to the well.

Upon application of Chama Petroleum Company and William 3. Barnhill, this case will be heard De Novo pursuant to the provisions of Rule 1220.

Docket No. 20-32

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 23, 1982

9 A.M., MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- CASE 7610: Application of Stevens Oil Company for salt water disposal, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 2724 feet to 2745 feet in its O'Brien "J" Well No. 9 located in Unit A, Section 31, Township 8 South, Range 29 East, Twiniakes-San Andres Pool.
- CASE 7611: Application of Texaco Inc. for special pool rules, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks special pool rules for the Skaggs-Drinkard Pool, including provision for a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil.
- CASE 7612: Application of B & E, Inc. for salt water disposal, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to install and operate a commercial facility for the disposal of salt water into the Southeast end of Laguna Tres in Section 12, Township 23 South, Range 29 East and/or into the Northeast side of Laguna Cuatro in Section 6, Township 23 South, Range 30 East.
- CASE 7613: Application of Tenneco Oil Company for an unorthodox gas well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian test well to be located 660 feet from the South and West lines of Section 28, Township 16 South, Range 34 East, the W/2 of said Section 28 to be dedicated to the well.
- CASE 7548: (Continued from June 9, 1982, Examiner Hearing)

Application of Tahoe Oil & Cattle Co. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 4932 feet to 4992 feet in its Schwalbe Well No. 1, located in Unit P of Section 21, Township 9 South, Range 37 East, West Sawyer-San Andres Pool.

CASES 7614 AND 7615: Application of Inexco Oil Company for compulsory pooling, Lea County New Mexico. Applicant, in each of the following cases seeks an order pooling all mineral interests from the surface through the Strawn formation underlying the lands specified in each case, to form a standard 80-acre oil proration unit in the South Humble City-Strawn Pool to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said

CASE 7614: W/2 NE/4 Section 23, Township 17 South, Range 37 East

CASE 7613: E/2 NE/4 Section 23, Township 17 South, Range 37 East

CASES 7616 AND 7617: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in each of the following cases seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the lands specified in each case, to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7616: N/2 Section 21, Township 18 South, Range 29 East

CASE 7617: S/2 Section 21, Township 18 South, Range 29 East

CASE 7618: Application of Doyle Hartman for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a gas well to be drilled 1450 feet from the South line and 1980 feet from the East line of Section 20, Township 20 South, Range 37 East, Eumont Gas Pool, the SE/4 of said Section 20 to be dedicated to the well.

CASE 7605: (Continued from June 9, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation through the uppermost 100 feet of the Mississippian Chester Limestone underlying the W/2 of Section 35, Township 19 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7458: (Continued from April 28, 1982, Examiner Hearing)

Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Betenbough Well No. 2, located in Unit M of Section 12, Township 9 South, Range 35 East.

(This case was heard on May 26, 1982. However, due to an error in originally advertising the case CASE 7598: in the Torrance County newspaper, it has been readvertised in Torrance County only and will be reopened June 23, 1982, with respect to Torrance County only.)

> Application of ANR Production Company and Yates Petroleum Corporation for designation of a tight formation in San Miguel, Torrance, Guadalupe, De Baca, Lincoln and Chaves Counties, New Mexico. Pursuant to Section 107 of the Natural Gas Policy Act of 1978 and 18 CFR Section 271.701-705, applicants, in the above-styled cause, seeks the designation as a tight formation of the Abo formation underlying the following described lands in the above-named counties.

Ail of:

Townships 1 thru 4 North, Ranges 14 thru 27 East; Townships 5 thru 11 North, Ranges 14 thru 26 East;

Township ! South, Ranges 14 thru 27 East;

Townships 2 thru 5 South, Ranges 14 thru 21 East;

Townships 6 thru 11 South, Ranges 15 thru 21 East;

Township 12 South, Ranges 17 thru 21 1/2 East; and

Townships 13 and 14 South, Ranges 17 thru 21 East;

containing 5,168,563 acres, more or less, but excluding the not yet defined Capitan Wilderness Area.

BEFORE THE

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OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF DOYLE HARTMAN FOR AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

Case	7618	
Case	7618	_

APPLICATION

Comes now Doyle Hartman, by his undersigned attorneys, and hereby makes application to the Oil Conservation Division for an unorthodox gas well location and in support "hereof respectfully states:

- 1. Applicant is the operator of the SE/4 of Section 20, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
- 2. Applicant proposes to drill a well at a point 1450 feet from the South line and 1980 feet from the East $G_{o,s}$ $P_{o,o}$ / line of said Section to test the Eumont formation.
- 3. Applicant seeks an exception to the well location requirements of Oil Conservation Division Rule 104 B, II, (a).
- 4. That a previously approved non-standard 160 acre proration unit comprising the SE/4 of said Section 20 should be dedicated to such well.
- 5. That approval of this application will afford applicant the opportunity to produce its just and equitable

share of gas in the Eumont formation and will protect correlative rights.

WHEREFORE, Doyle Hartman requests that this application be set for hearing before a duly appointed examiner of the Oil Conservation Division, that notice be given as required by law and the rules of the Division, that the Division enter its order granting the applicant an exception to the provisions of Rule B, II, (a) and dedicating the SE/4 of Section 20 to this we11.

> Respectfully submitted, CAMPBELL, BYRD AND BLACK, P.A.

William

Post Office Box 2208

Santa Fe, New Mexico 8 Attorneys for Applicant

OPDERS

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

Bell

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

JAR

CASE NO. 7618

Order No. R-7041

APPLICATION OF DOYLE HARTMAN FOR
AN UNORTHODOX GAS WELL LOCATION AND
SIMULTANEOUS DEDICATION, LEA COUNTY,
NEW MEXICO.

don

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 21, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this _____ day of July, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Doyle Hartman, seeks approval of an unorthodox gas well location 1450 feet from the South line and 1980 feet from the East line of Section 20, Township 20 South, Range 37 East, NMPM, to test the feemation, Eumont Gas Pool, Lea County, New Mexico.
- (3) That the SE/4 of said Section 20 is to be applicant's simultaneously dedicated to said well and to the State A-20 zgrefeet from the South line and \$30feet from the East line Well No. 1 located in Unit I of said Section 20.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Doyle Hartman for an unorthodox gas well location for the Eugent Cas Paul formation is hereby approved for a well to be located at a

point 1450 feet from the South line and 1980 feet from the East line of Section 20, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

- (2) That the SE/4 of said Section 20 shall be applicant simultaneously dedicated to the above-described well and to the 2310 feet from the South line and B30 feet from the East line State A-20 Well No. 1 located in Unit I of said Section 20.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY,
Director

SEAL