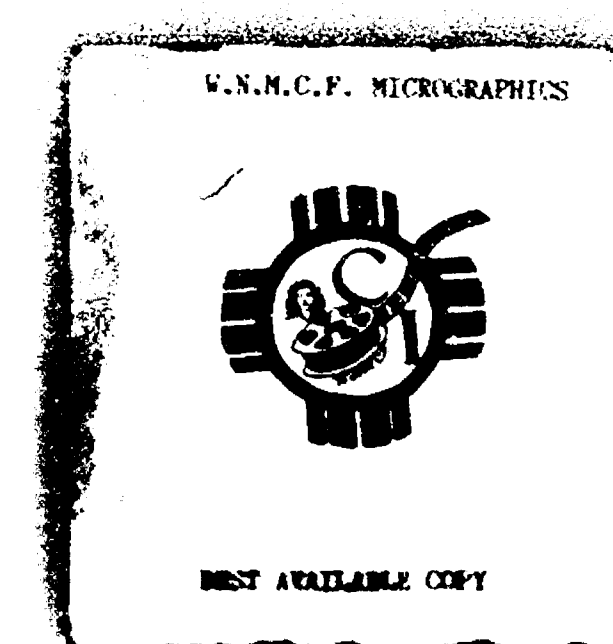
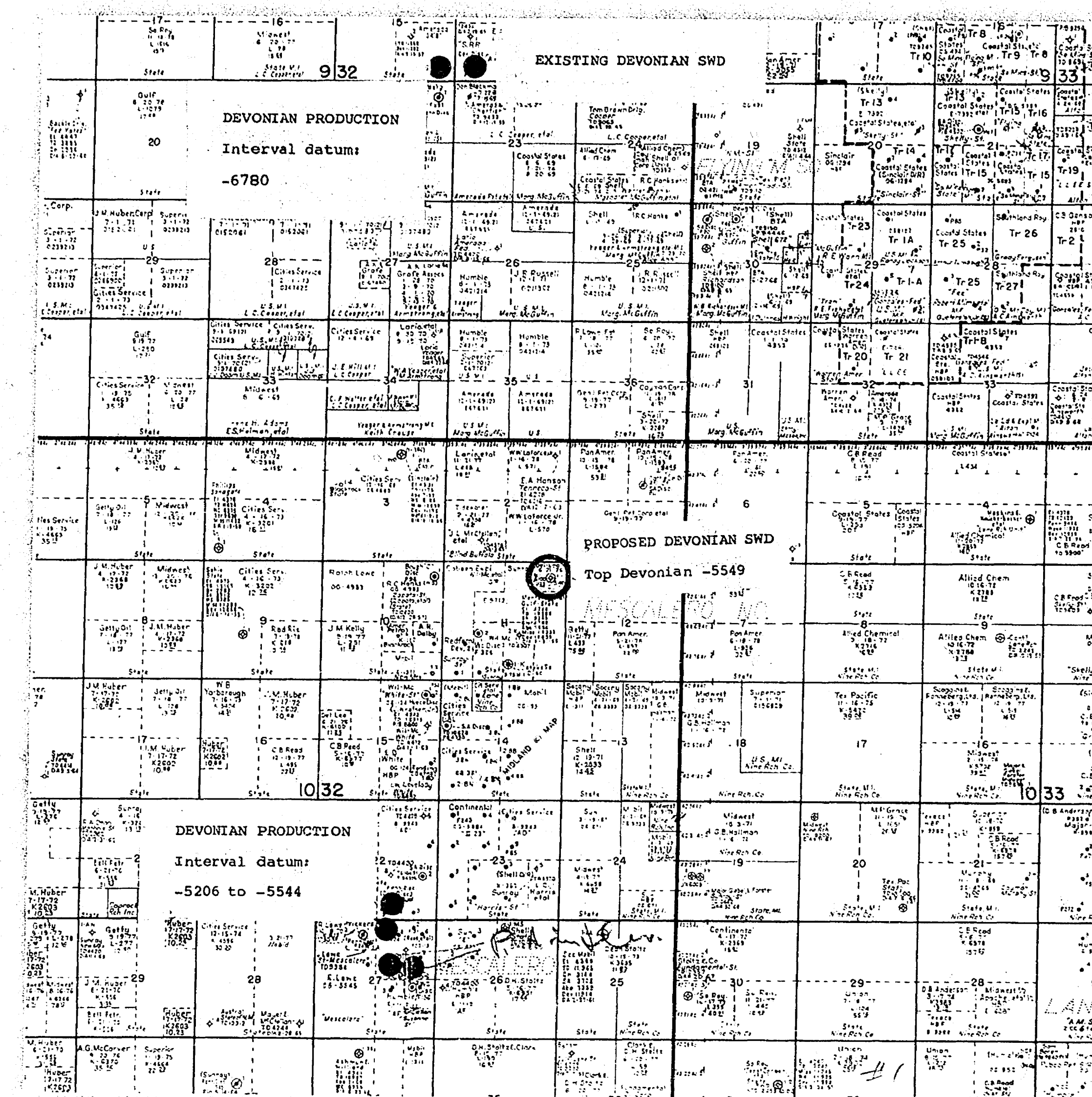
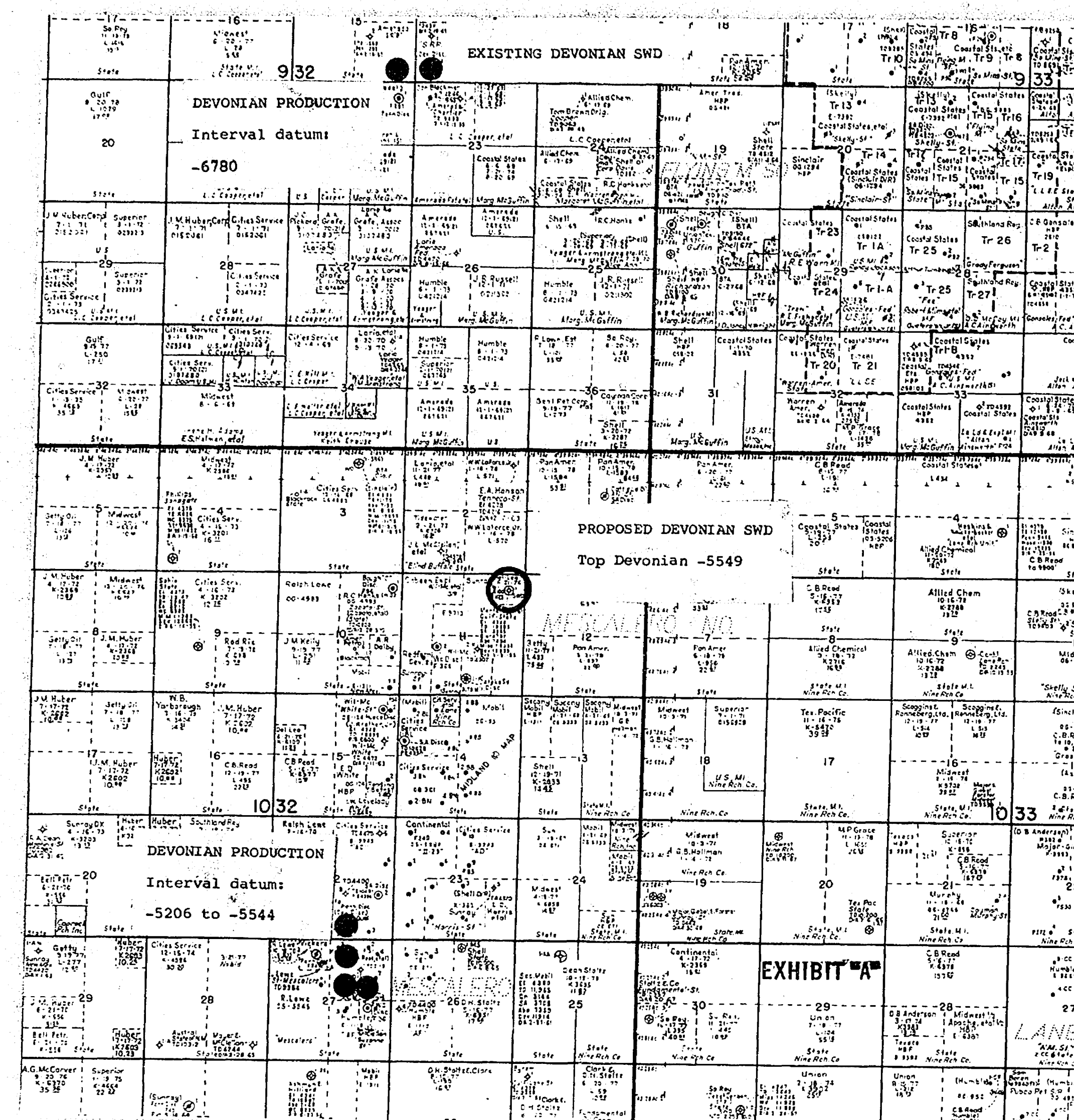


Case Number
3991

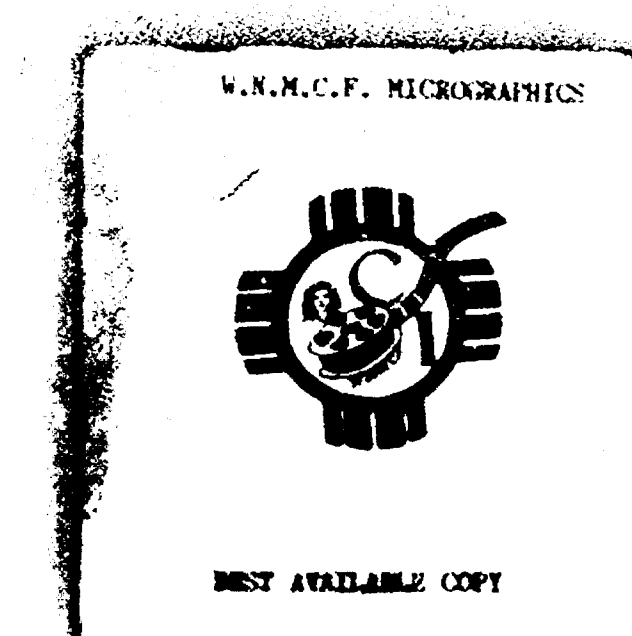
Large
Exhibits





Case Number
3993

Large
Exhibits



NO. BAUM FIELD TYPE LOGS

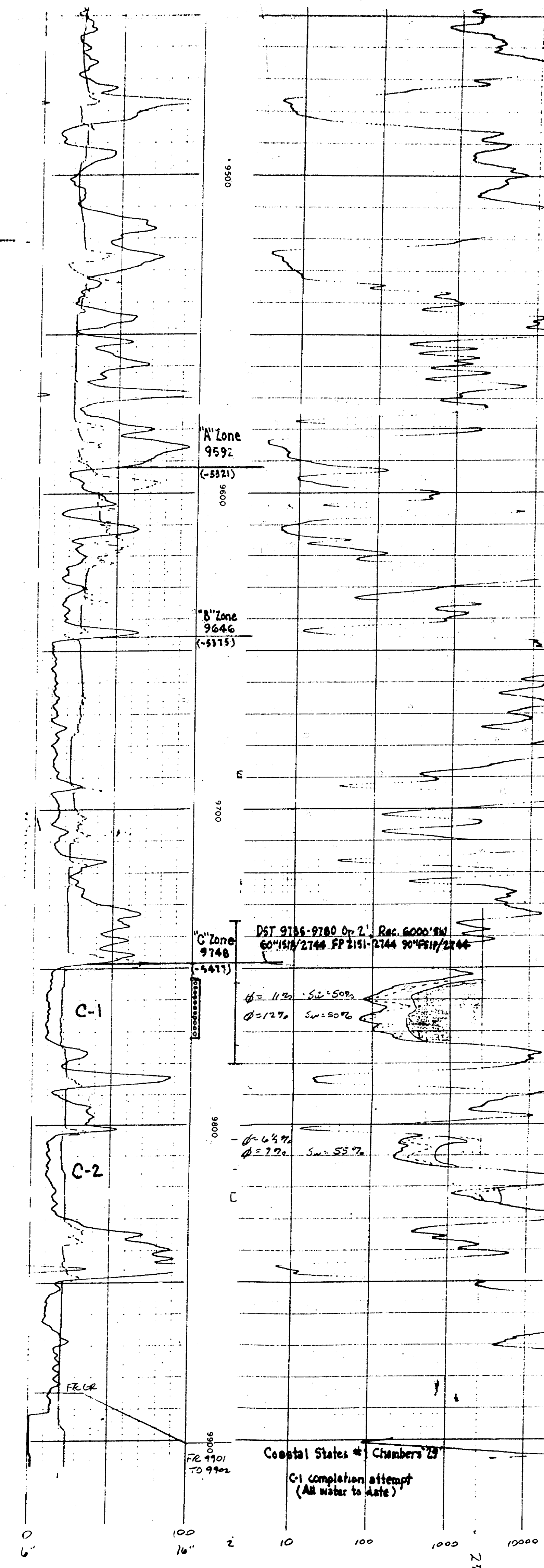
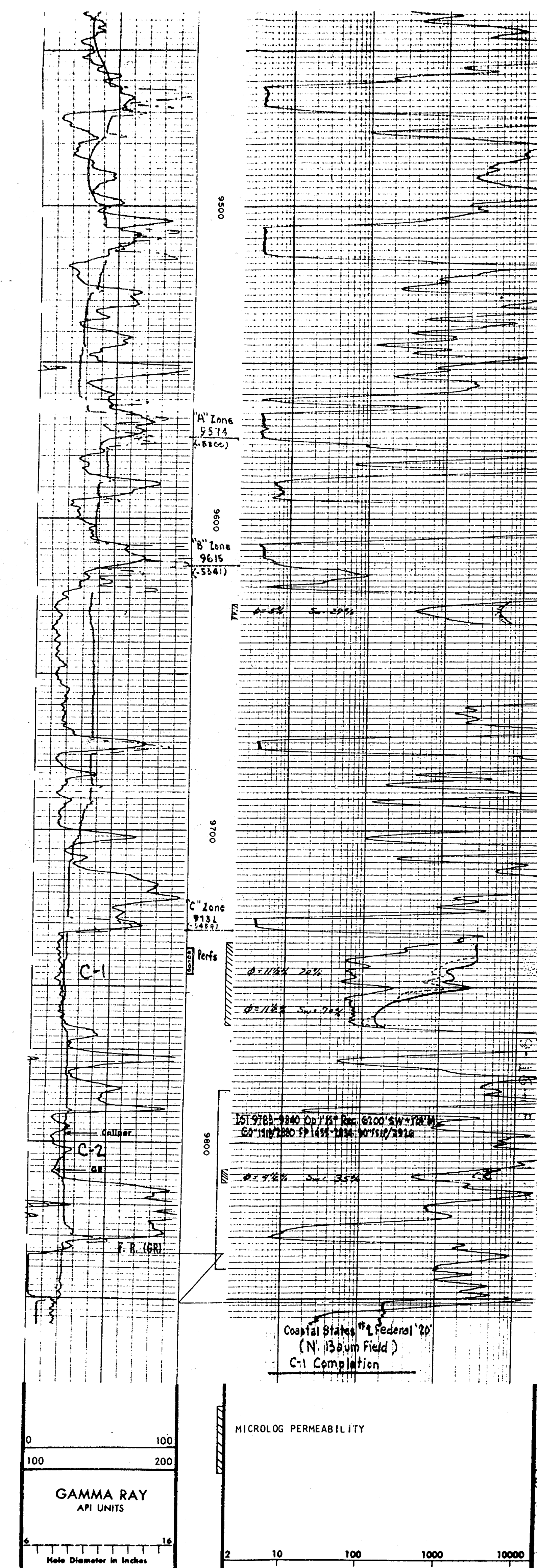
EXHIBIT 6

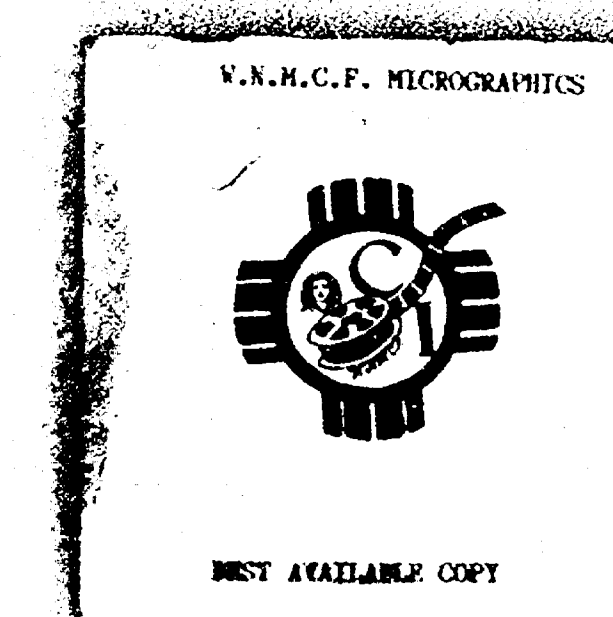
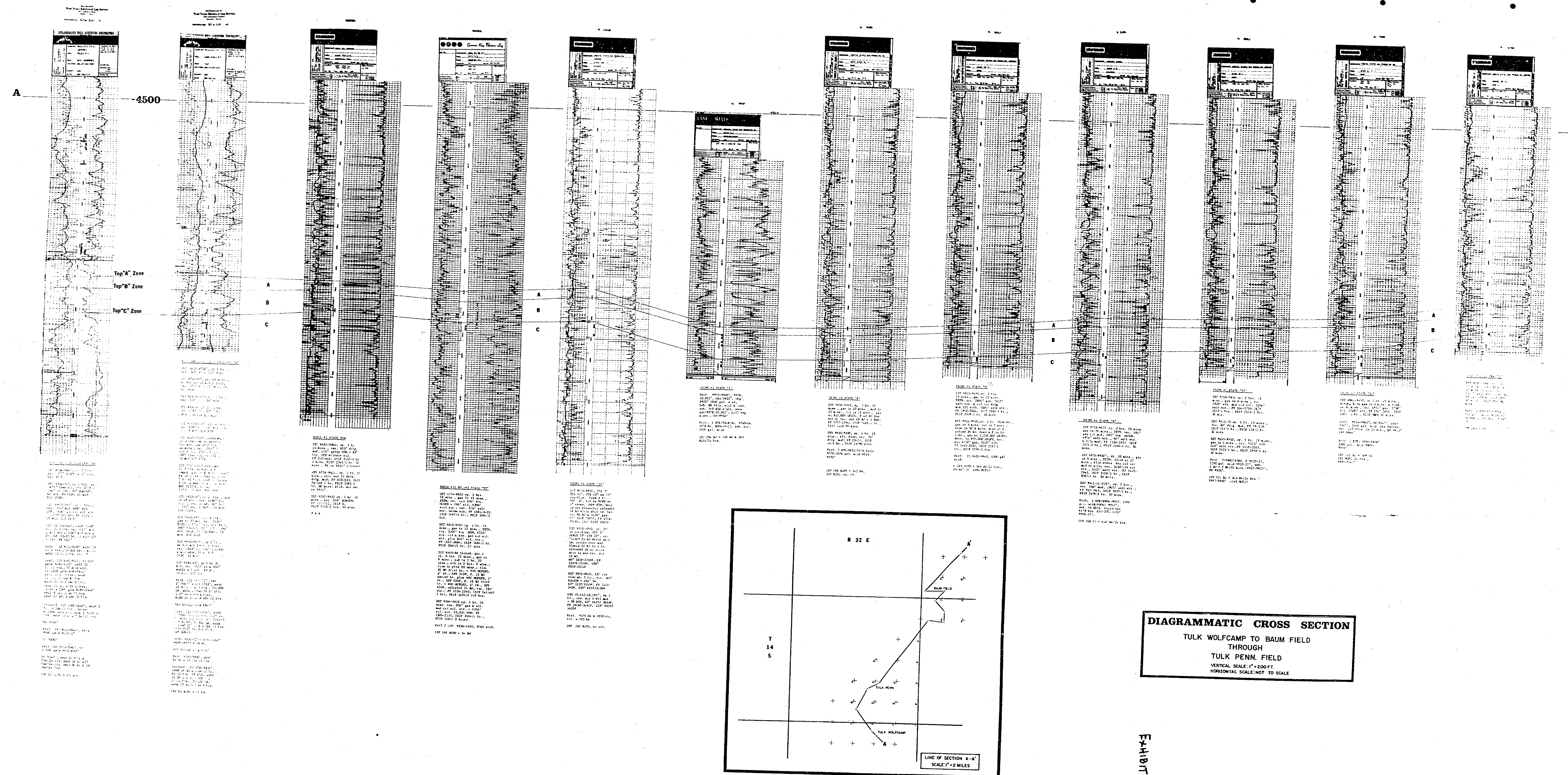
PRODUCER *SESW 20-135-*

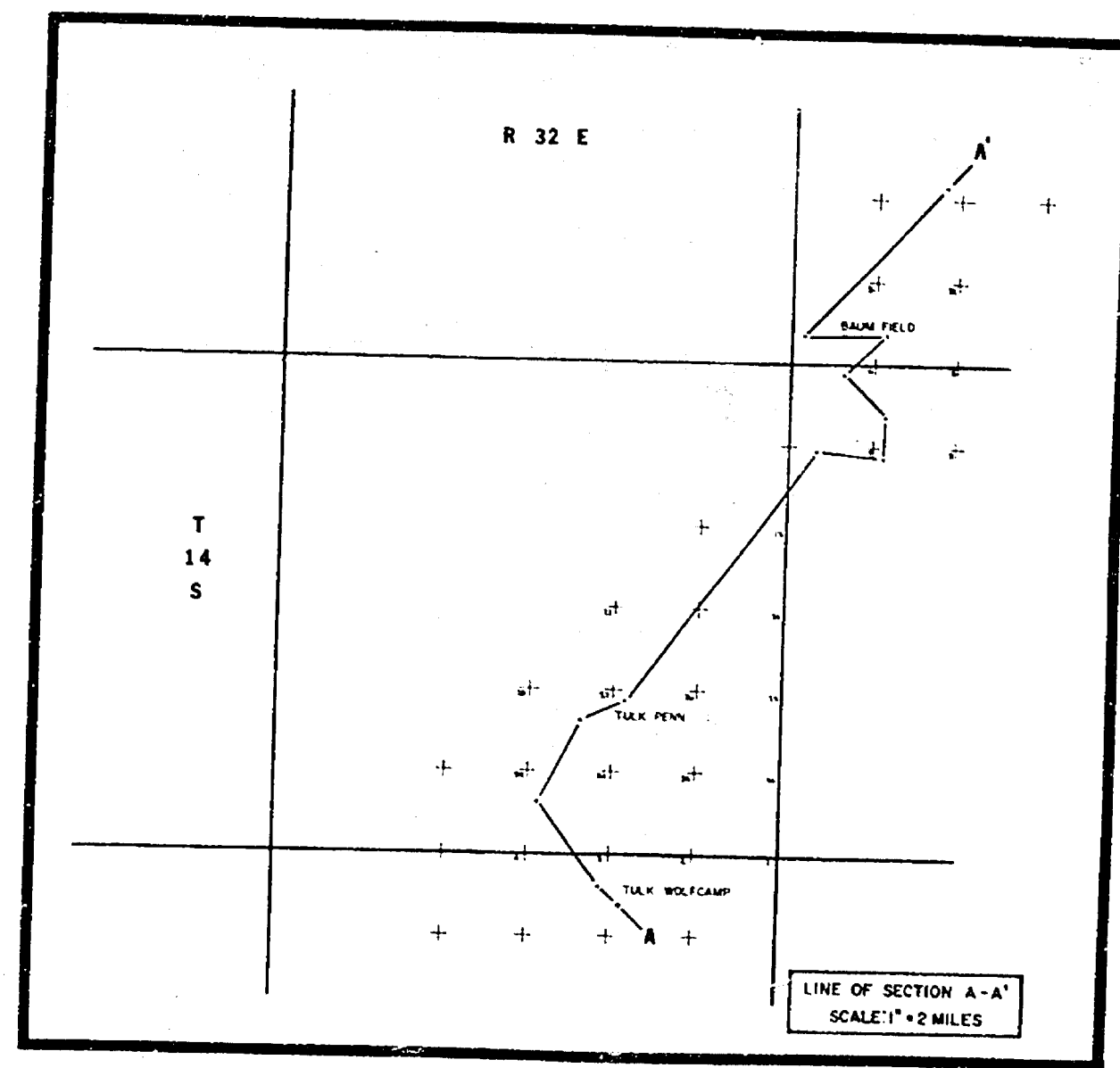
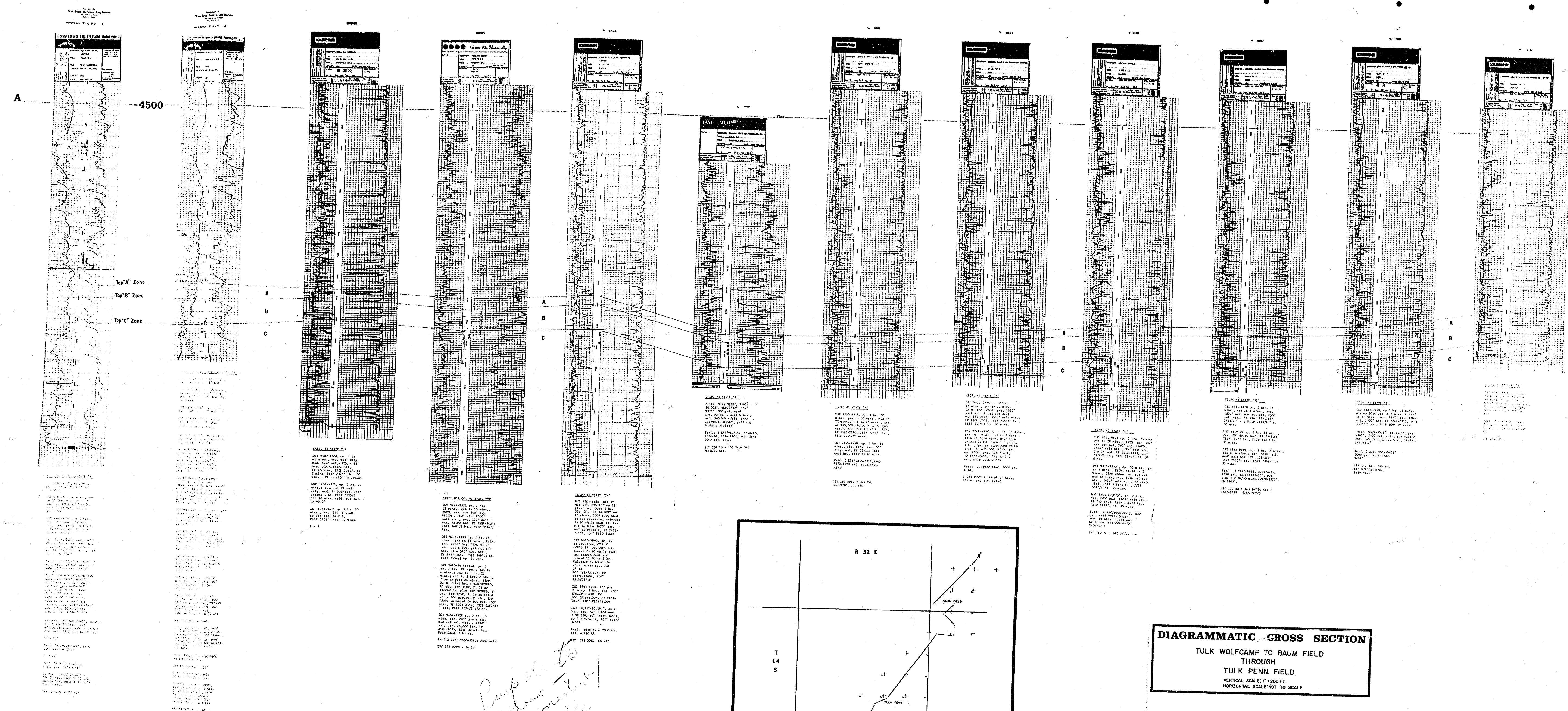
BEFORE EXAMINER UTZ
OIL CONSERVATION
CASE NO. *3993*

DRY HOLE

SE ANU-29-



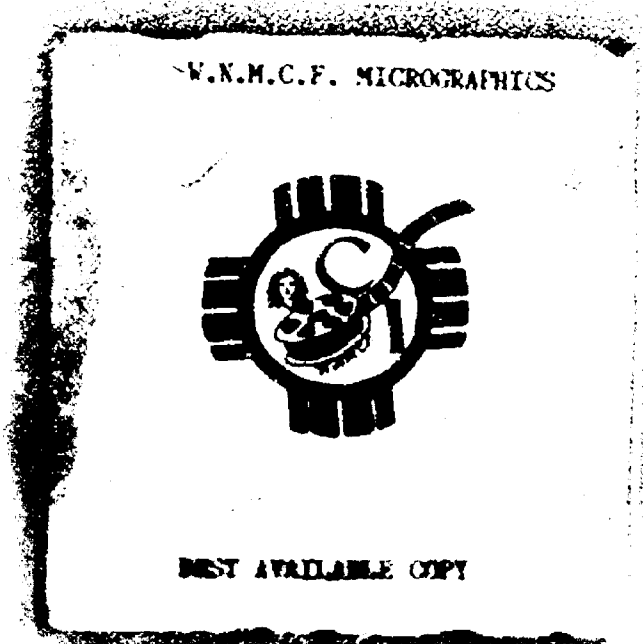


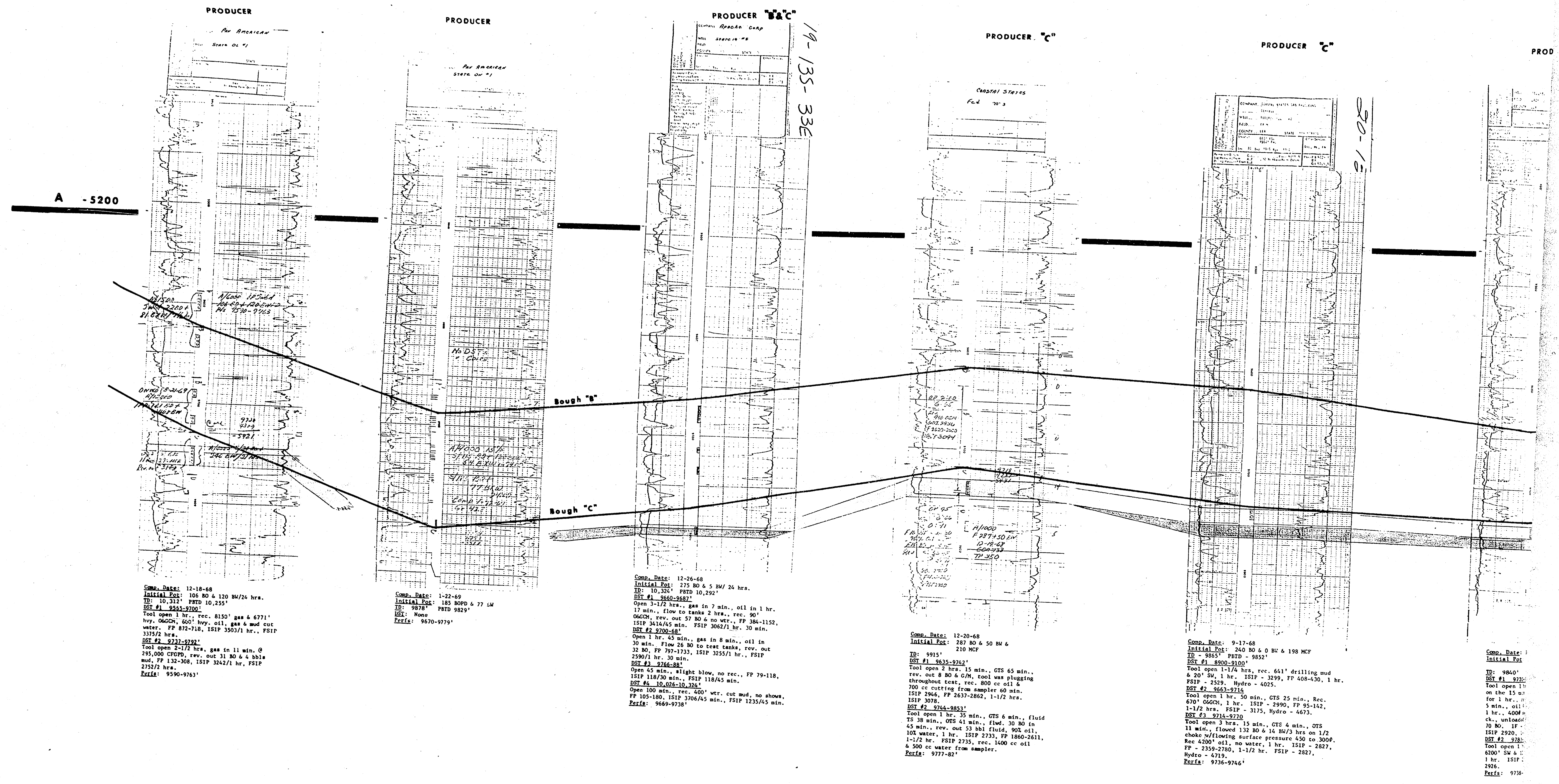


*Proposed to
be added to
the
same*

EXHIBIT 1

EXHIBIT 2





A -5200

19-135-336

80-135

Comp. Date: 12-10-68
Initial Test: 105-80 & 120 BW/24 hrs.
ID: 10,312' PSTO 10,255'
DST #1: 9555-9700'
Tool open 1 hr., rec. 8150' gas & 6771' hydro. 600' gas, oil, gas & mud cut water. FP 872-118, 151P 3503/1 hr., PSIP 3155/1 hr.
DST #2: 9537-9752'
Tool open 2-1/2 hrs, gas in 11 min. 0 245,000 CFSD, rev. out 31 80 & 4 hole mud, FP 132-308, 151P 3242/1 hr., PSIP 2755/2 hrs.
Perf: 9590-9763'

Comp. Date: 1-22-69
Initial Test: 185 BOPD & 77 LW
ID: 9879' PSTO 9829'
DST: None
Perf: 9670-9779'

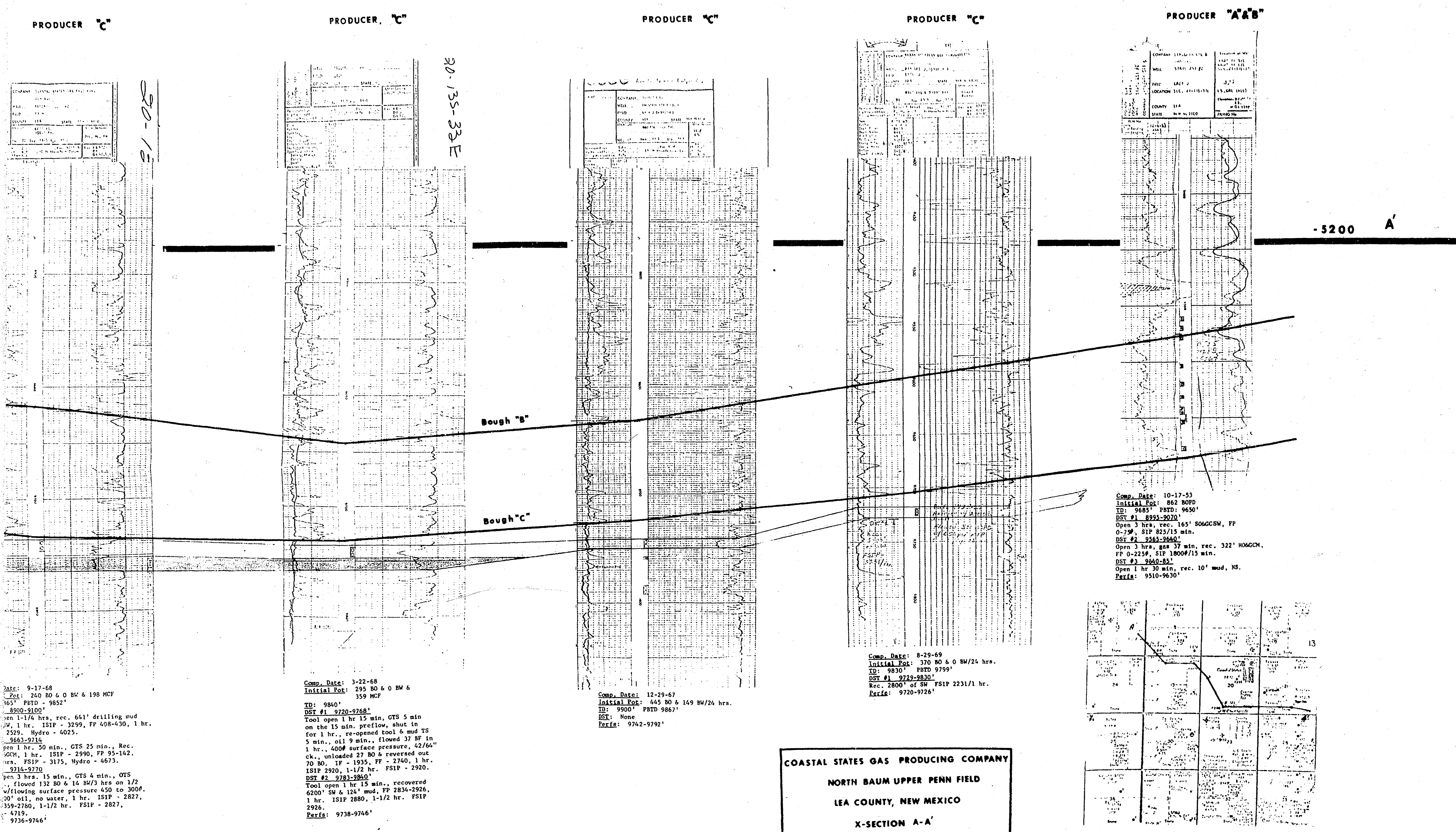
Comp. Date: 12-26-68
Initial Test: 275 80 & 5 BW/24 hrs.
ID: 10,336' PSTO 10,292'
DST #1: 9660-9877'
Open 3-1/2 hrs., gas in 7 min., oil in 1 hr. 17 min., flow to tanks 2 hrs., rec. 90' OGCH, rev. out 57 80 & no cut., FP 184-1152, 151P 3616/45 min. PSIP 3062/1 hr. 30 min.
DST #2: 9700-9845'
Open 1 hr. 45 min., gas in 8 min., oil in 10 min., flow 28 80 to test tanks, rev. out 32 80, FP 797-1733, 151P 3553/3 hrs., PSIP 2590/2 hr. 30 min.
DST #3: 9744-9833'
Open 45 min., slight blow, no rec., FP 79-118, 151P 118/30 min., PSIP 118/45 min.
DST #4: 10,028-10,326'
Open 100 min., rec. 400' cut mud, no shows, FP 105-180, 151P 3706/45 min., PSIP 1235/45 min.
Perf: 9669-9738'

Comp. Date: 12-20-68
Initial Test: 287 80 & 50 BW & 210 MCF
ID: 9915'
DST #1: 9635-9762'
Tool open 2 hrs., 15 min., GTS 65 min., rev. out 8 80 & 0 PM, tool was plugging throughout test, rec. 800 cc oil & 700 cc cutting from sampler 40 min.
151P 2866, FP 2637-2862, 1-1/2 hrs. 151P 3078.
DST #2: 9764-9833'
Tool open 1 hr. 35 min., GTS 6 min., fluid 65 min., rev. out 33 80 & 14 BW/3 hrs on 1/2 102 water, 1 hr. 151P 2733, FP 1860-2611, 1-1/2 hr. PSIP 2735, rec. 1600 cc oil & 500 cc water from sampler.
Perf: 9777-92'

Comp. Date: 9-17-68
Initial Test: 240 80 & 0 BW & 198 MCF
ID: 9855' PSTO - 9832'
DST #1: 8800-9100'
Tool open 1-1/4 hrs, rec. 661' drilling mud & 20' SW, 1 hr. 151P - 3399, FP 400-430, 1 hr. PSIP - 2529, Hydro - 4025.
DST #2: 9665-9716'
Tool open 1 hr. 50 min., GTS 25 min., Rec. 670' OGCH, 1 hr. 151P - 2990, FP 95-142, 1-1/2 hrs. PSIP - 3175, Hydro - 4673.
DST #3: 9716-9770'
Tool open 3 hrs., 15 min., GTS 4 min., GTS 11 min., flowed 132 80 & 14 BW/3 hrs on 1/2 choke w/flowing surface pressure 450. Rec 4200' oil, no water, 1 hr. 151P - 2627, FP - 2350-2780, 1-1/2 hr. PSIP - 2827, Hydro - 4719.
Perf: 9736-9746'

Comp. Date: 1-22-69
Initial Test: 185 BOPD & 77 LW
ID: 9879' PSTO 9829'
DST: None
Perf: 9670-9779'





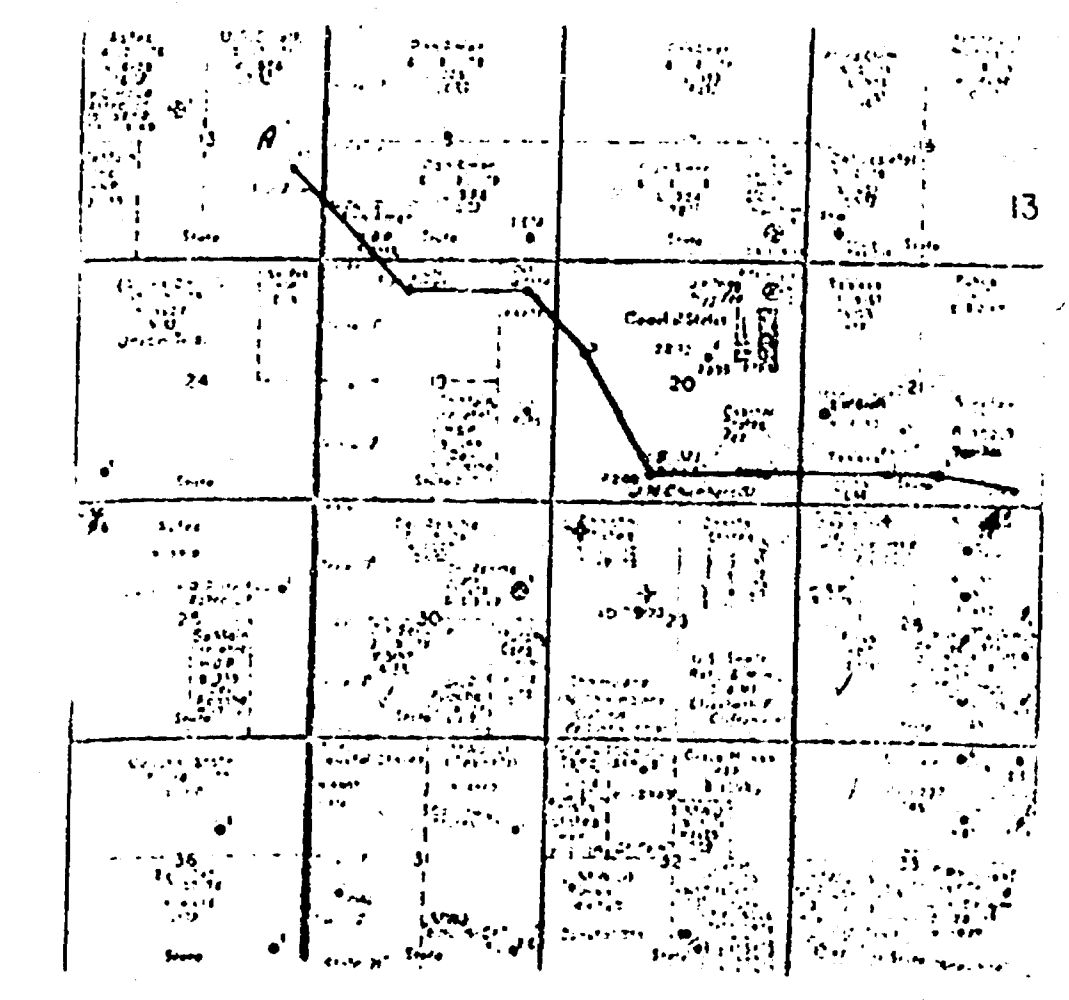
DATE: 9-17-68
Loc: 240 80 & 0 BM & 130 MCT
165' PBD - 9652'
8000-9100'
1 1/2 hrs. rec. 641' drilling mud
1 hr. 151P - 3259, PP 408-430, 1 hr.
1225, Hydro - 4025.
5863-5215
1 hr. 50 min., GTS 25 min., Rec.
60M, 1 hr. 151P - 2590, PP 95-142.
1 hr. 151P - 3175, Hydro - 4673.
2215-5220
1 hr. 15 min., GTS 4 min., GTS
flooded 132 80 & 14 30/2 hrs on 1/2
flowing surface pressure 450 to 3000.
20' oil, no water, 1 hr. 151P - 2827.
155-2780, 1-1/2 hr. 151P - 2827.
4719.
9756-9766'

Comp. Date: 1-22-68
Initial Loc: 295 80 & 0 BM &
359 MCT
TD: 9840'
DST #1 5720-5728'
Tool open 1 hr 15 min, GTS 5 min
on the 15 min. preflow, shut in
for 1 hr., re-opened tool & mud TS
5 min., oil 9 min., flowed 37 88 in
1 hr., 4000 surface pressure, 42/64"
1 hr., unloaded 27 80 & reversed out
70 80, 1P - 1935, PP - 2740, 1 hr.
151P 2950, 1-1/2 hr. 151P - 2920.
DST #2 5783-5860'
Tool open 1 hr 15 min., recovered
4200' SW & 124' mud, PP 2836-2926,
1 hr. 151P 2880, 1-1/2 hr. 151P
2926.
Perfs: 9738-9746'

Comp. Date: 12-29-67
Initial Loc: 445 80 & 169 BM/24 hrs.
TD: 9900' PBD 9867'
DST: None
Perfs: 9742-9792'

Comp. Date: 8-29-69
Initial Loc: 370 80 & 0 BM/24 hrs.
TD: 9830' PBD 9795'
DST #1 9729-9830'
Rec. 2800' of SW 151P 2231/1 hr.
Perfs: 9720-9726'

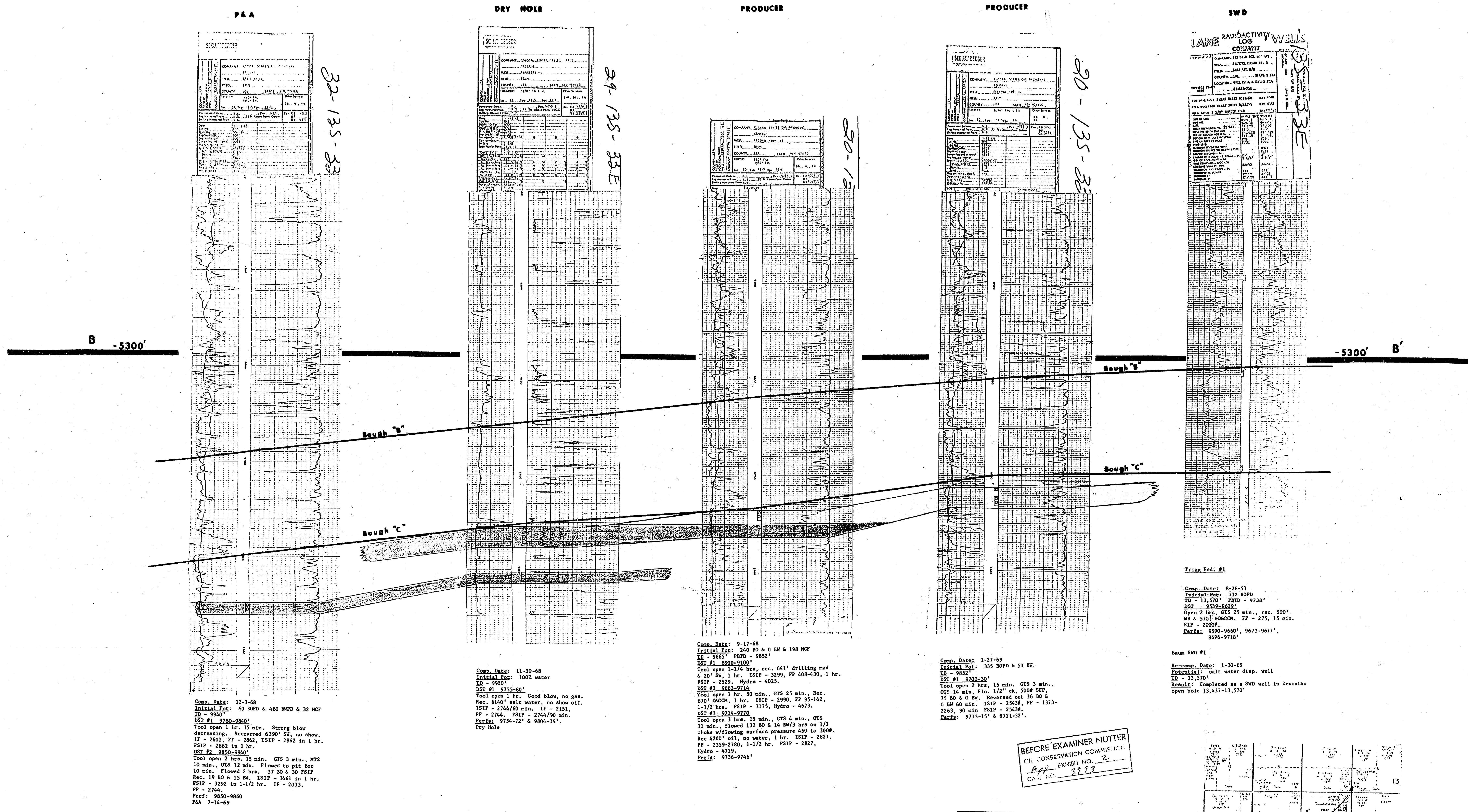
Comp. Date: 10-17-53
Initial Loc: 962 8000
TD: 9885' PBD: 9650'
DST #1 9720-9728'
Open 3 hrs., rec. 165' SOGGSN, PP
0-79P, 81P 82/15 min.
DST #2 9840-9840'
Open 3 hrs., gas 37 min., rec. 322' SOGGSN.
1P 0-224P, 81P 1800P/15 min.
DST #3 9840-9840'
Open 1 hr 30 min., rec. 10' mud, NS.
Perfs: 9310-9630'



COASTAL STATES GAS PRODUCING COMPANY
NORTH BAUM UPPER PENN FIELD
LEA COUNTY, NEW MEXICO
X-SECTION A-A'

BEFORE EXAMINED BY TITRO
OIL CONSERVATION
EXHIBIT NO. 3
PAGE NO. 3723





Comp. Date: 12-3-68
Initial Test: 60 BOPD & 480 BHPD & 32 MCF
ID - 9900'
Tool open 1 hr. 15 min. Strong blow decreasing. Recovered 6300' SW, no show. IF - 2401, PF - 2862, ISIP - 2862 in 1 hr. PSIP - 2862 in 1 hr.
DST #1 9780-9840'
Tool open 2 hrs. 15 min. GTS 3 min., MTS 10 min., QTS 12 min. Flowed to pit for 10 min. Flowed 2 hrs. 37 BOP & 50 PSIP Rec. 19 BOP & 15 M. ISIP - 3461 in 1 hr. PSIP - 3292 in 1-1/2 hr. IF - 2033, PF - 2704.
Perf: 9850-9860
P&A 7-14-69

Comp. Date: 11-30-68
Initial Test: 1000 water
ID - 9900'
DST #1 9713-80'
Tool open 1 hr. Good blow, no gas. Rec. 6100' salt water, no show oil. ISIP - 2744/60 min. IF - 2151, PF - 2744, PSIP - 2744/90 min.
Perf: 9754-72' & 9806-14'.
Dry Hole

Comp. Date: 9-17-68
Initial Test: 240 BOP & 0 BW & 198 MCF
ID - 9865' PSIP - 9852'
DST #1 8900-9100'
Tool open 1-1/4 hrs. rec. 641' drilling mud & 20' SW. 1 hr. ISIP - 3299, PF 608-430, 1 hr. PSIP - 3129, Hydro - 4023.
DST #2 8663-2716'
Tool open 1 hr. 50 min. GTS 25 min., Rec. 6100' (6000), 1 hr. ISIP - 2990, PF 85-162, 1-1/2 hrs. PSIP - 3175, Hydro - 4673.
DST #3 9716-9720'
Tool open 3 hrs. 15 min., GTS 4 min., QTS 11 min., Flowed 132 BOP & 14 BW/3 hrs on 1/2 choke w/flowing surface pressure 450 to 1000. Rec 4200' oil, no water, 1 hr. ISIP - 2827, PF - 2359-2780, 1-1/2 hr. PSIP - 2827, Hydro - 4719.
Perf: 9736-9746'

Comp. Date: 1-27-69
Initial Test: 335 BOPD & 50 BW
ID - 9852'
DST #1 9700-30'
Tool open 2 hrs. 15 min. GTS 3 min., QTS 14 min., Flo. 10" ch. 5000 SW, 75 BOP & 0 BW. Reversed out 36 BOP & 0 BW 60 min. ISIP - 2549, PF - 1373-2283, 90 min PSIP - 2549.
Perf: 9713-15' & 9721-32'.

Trips Log #1
Comp. Date: 8-28-53
Initial Test: 112 BOPD
ID - 13,370' PSIP - 9738'
DST - 9532-9629'
Open 2 hrs. GTS 25 min., rec. 500' WH & 570' HOGGON, PF - 275, 15 min. SIP - 2000P.
Perf: 9590-9660', 9673-9677', 9696-9710'

Baum SWD #1
Re-comp. Date: 1-30-69
Initial Test: 112 BOPD
ID - 13,370'
Potential: salt water disp. well
Result: Completed as a SWD well in Devonian open hole 13,437-13,570'

BEFORE EXAMINER NUTTER
CH. CONSERVATION COMMISSION
EXHIBIT NO. 2
C.A.C. NO. 3773

COASTAL STATES GAS PRODUCING COMPANY
NORTH BAUM UPPER PENN FIELD
LEA COUNTY, NEW MEXICO
X-SECTION B-B'

