Case Number

4005

Large

Exhibits

W.N.M.C.P. MICROGRAPHICS

BEST AVAILABLE COPY

SCHLUMBERGER

COMPANY SHELL OIL COMPANY

WELL H. T. B. # 1

FIELD EAST HIGHTOWER

COUNTY LEA

LOCATION: Sec. 33 Twp. 13S Rge. 34E

1980' FROM S/L

580' FROM W/L

STATE NEW MEXICO

Other Services: LL, MLL

Permanent Datum: GL

Log Measured From: DF

Drilling Measured From: DF

12.5 Ft. Above Perm. Datum

Elev. 4215.5

Elev. K.B. 4228

D.F. 4227.5

G.L. 4215.5

Date: 12-27-65

Run No.: ONE

Depth—Driller: 10316

Depth—Logger: 10315

Btm. Log Interval: 10315

Top Log Interval: 5708

Casing—Driller: 13 3/8 @ 1552

Casing—Logger: @

Bit Size: 6

Type Fluid in Hole: SALT GEL

Dens.: 9.6 Visc.: 50

pH: 10.2 Fluid Loss: ml

Source of Sample: CIRC

R_m @ Meas. Temp.: .685 @ 75 °F

R_mf @ Meas. Temp.: .42 @ 75 °F

R_mc @ Meas. Temp.: @ °F

Source: R_mf: R_mc:

R_m @ BHT: @ °F

R_mf @ BHT: @ °F

R_mc @ BHT: @ °F

Circ. Stopped: 1600

Logger on Bottom: 1845

Max. Rec. Temp.: 169 °F

Equip. Location: 1577 CDN

Recorded By: JIM

Witnessed By: JOE COOK

COMPANY SHELL OIL COMPANY

WELL H. T. B. # 1

FIELD EAST HIGHTOWER

COUNTY LEA

LOCATION: Sec. 33 Twp. 13S Rge. 34E

1980' FROM S/L

580' FROM W/L

STATE NEW MEXICO

Other Services: LL, MLL

Permanent Datum: GL

Log Measured From: DF

Drilling Measured From: DF

12.5 Ft. Above Perm. Datum

Elev. 4215.5

Elev. K.B. 4228

D.F. 4227.5

G.L. 4215.5

Date: 12-27-65

Run No.: TWO

Depth—Driller: 10316

Depth—Logger: 10315

Btm. Log Interval: 10315

Top Log Interval: 5708

Casing—Driller: 13 3/8 @ 1552

Casing—Logger: @

Bit Size: 6

Type Fluid in Hole: SALT GEL

Dens.: 9.6 Visc.: 50

pH: 10.2 Fluid Loss: ml

Source of Sample: CIRC

R_m @ Meas. Temp.: .685 @ 75 °F

R_mf @ Meas. Temp.: .42 @ 75 °F

R_mc @ Meas. Temp.: @ °F

Source: R_mf: R_mc:

R_m @ BHT: @ °F

R_mf @ BHT: @ °F

R_mc @ BHT: @ °F

Circ. Stopped: 1600

Logger on Bottom: 1845

Max. Rec. Temp.: 169 °F

Equip. Location: 1577 CDN

Recorded By: JIM

Witnessed By: JOE COOK

REMARKS

Changes in Mud Type or Additional Samples

Date | Sample No.

Depth—Driller

Type Fluid in Hole

Dens. | Visc.

pH | Fluid Loss ml

Source of Sample

R_m @ Meas. Temp. @ °F

R_mf @ Meas. Temp. @ °F

R_mc @ Meas. Temp. @ °F

Source: R_mf | R_mc

R_m @ BHT @ °F

R_mf @ BHT @ °F

R_mc @ BHT @ °F

Circ. YES

Equip. Used: CART. No. SLP-A-96

PANEL No. SLP-A-162

SONDE No. SLS-B-12

Scale Changes

	Type Log	Depth	Scale Up Hole	Scale Down Hole

Equipment Data

Run No.	Tool Type	Pad Type	Tool Pos.	Other

CALIBRATION	BACKGND. CPS.	SOURCE CPS.	GALV. INCR. DIVISIONS	SENS. TAP (FOR CAL.)	SENS. TAP (RECORD)	TIME CONST.	RECORDING SPEED (FT./MIN.)
GAMMA RAY:	40	400	82.5	400	200	2/1	30/60

Velocity (feet per second) = 1,000,000 / Interval Transit Time (microseconds per foot)

GAMMA RAY
API UNITS

0 100

100 200

DEPTHS

INTERVAL TRANSIT TIME
MICROSECONDS PER FOOT

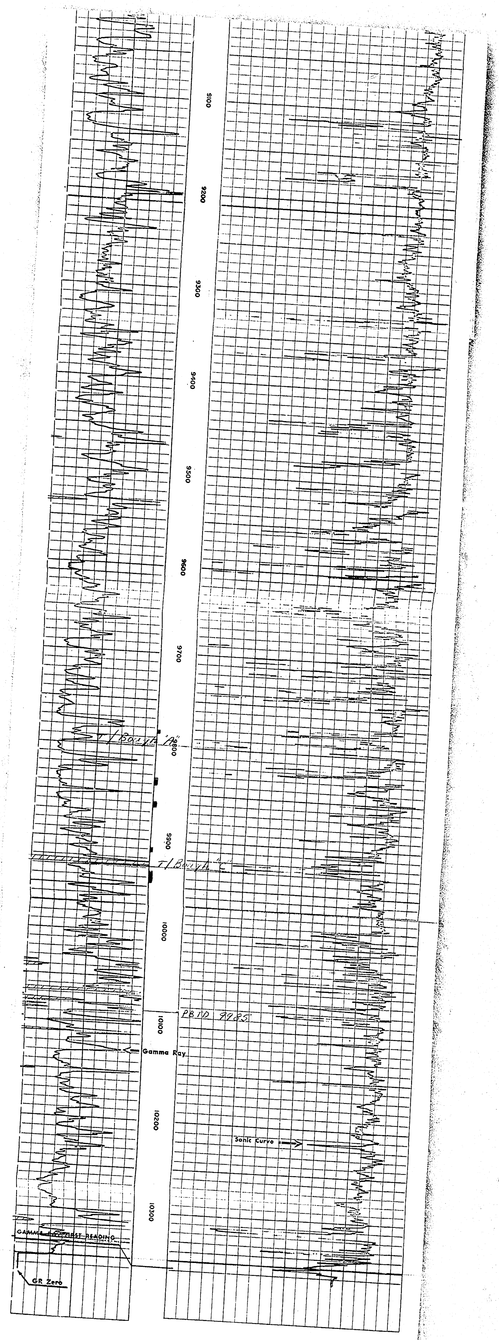
T. I. T.

100 70 40

160 130 100

8800
8900
9000
9100
9200
9300
9400
9500
9600
9700
9800
9900
10000
10100
10200
10300

SCHLUMBERGER WELL SURVEYING CORP. HOUSTON, TEXAS



0	100	100	70
100	200	160	130

Tails			
70		40	
130		100	

GAMMA RAY API UNITS	SHADE	INTERVAL TRANSIT TIME MICROSECONDS PER FOOT

COMPANY SHELL OIL COMPANY

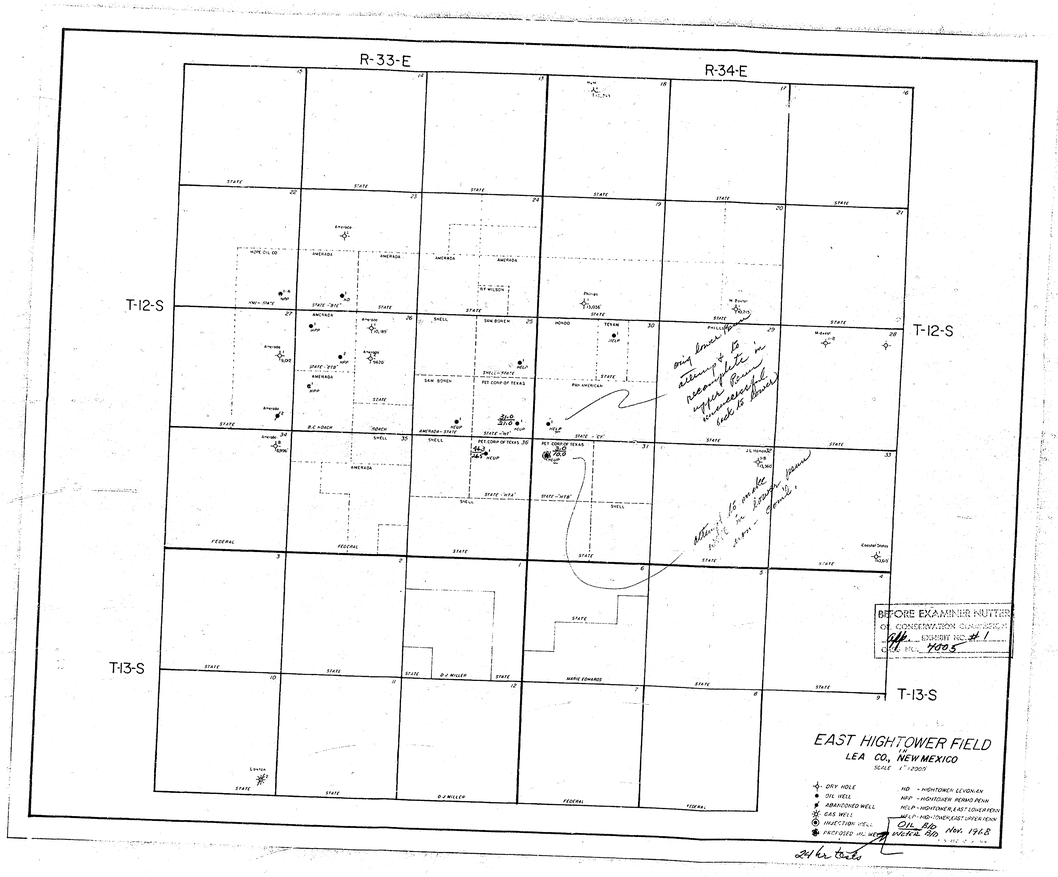
WELL H.T.B. # 1

FIELD EAST HIGHTOWER

COUNTY LEA STATE NEW MEXICO

SWSC FR 10357
SWSC TD 10365
DRLR TD 10365
Elev.
KB
DF 4228
GL 4215.5





N.M.O.C.C. MICROGRAPHICS
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SCHLUMBERGER

BOREHOLE COMPENSATED
SONIC LOG GAMMA RAY

COMPANY ATLANTIC RICHFIELD COMPANY

WELL STATE "BH" #1

FIELD UNDESIGNATED

COUNTY LEA STATE NEW MEXICO

LOCATION 660' FNL & FWL

Other Services: DIL

Sec. 13 Twp. 19-S Rge. 34-E

COUNTY LEA
FIELD OR AREA UNDESIGNATED
WELL STATE "BH" #1
COMPANY ATLANTIC RICHFIELD

Permanent Datum: G.L.	Elev. 3957	Elev.: K.B. 3968				
Log Measured From K.B. 11 ft. Above Perm. Datum		D.F. 3966				
Drilling Measured From K.B.		G.L. 3957				
Date	7-26-67					
Run No.	ONE					
Depth—Driller	5395					
Depth—Logger	5397					
Btm. Log Interval	5388					
Top Log Interval	0					
Casing—Driller	8 5/8@ 427	@	@	@		
Casing—Logger						
Bit Size	7 7/8					
Type Fluid in Hole	STARCH					
	PRESERVATIVES					
Dens. | Visc.	10.1 | 46					
pH | Fluid Loss	6 | 8 ml	ml	ml	ml		
Source of Sample	PIT					
Rm. @ Meas. Temp.	.057 @ 85 °F	@ °F	@ °F	@ °F		
Rmf @ Meas. Temp.	.049 @ 79 °F	@ °F	@ °F	@ °F		
Rmc @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F		
Source Rm | Rmf	M | M					
Rm @ BHT	.047 @ 115 °F	@ °F	@ °F	@ °F		
Time Since Circ.	3 HOURS					
Max. Rec. Temp.	115 °F	°F	°F	°F		
Equip. Location	3722|HOBBS					

Remarks: The well name, location, and borehole reference data were furnished by the customer.

Scale Changes: Scale Down Hole

Type Log | Depth | Scale Down Hole

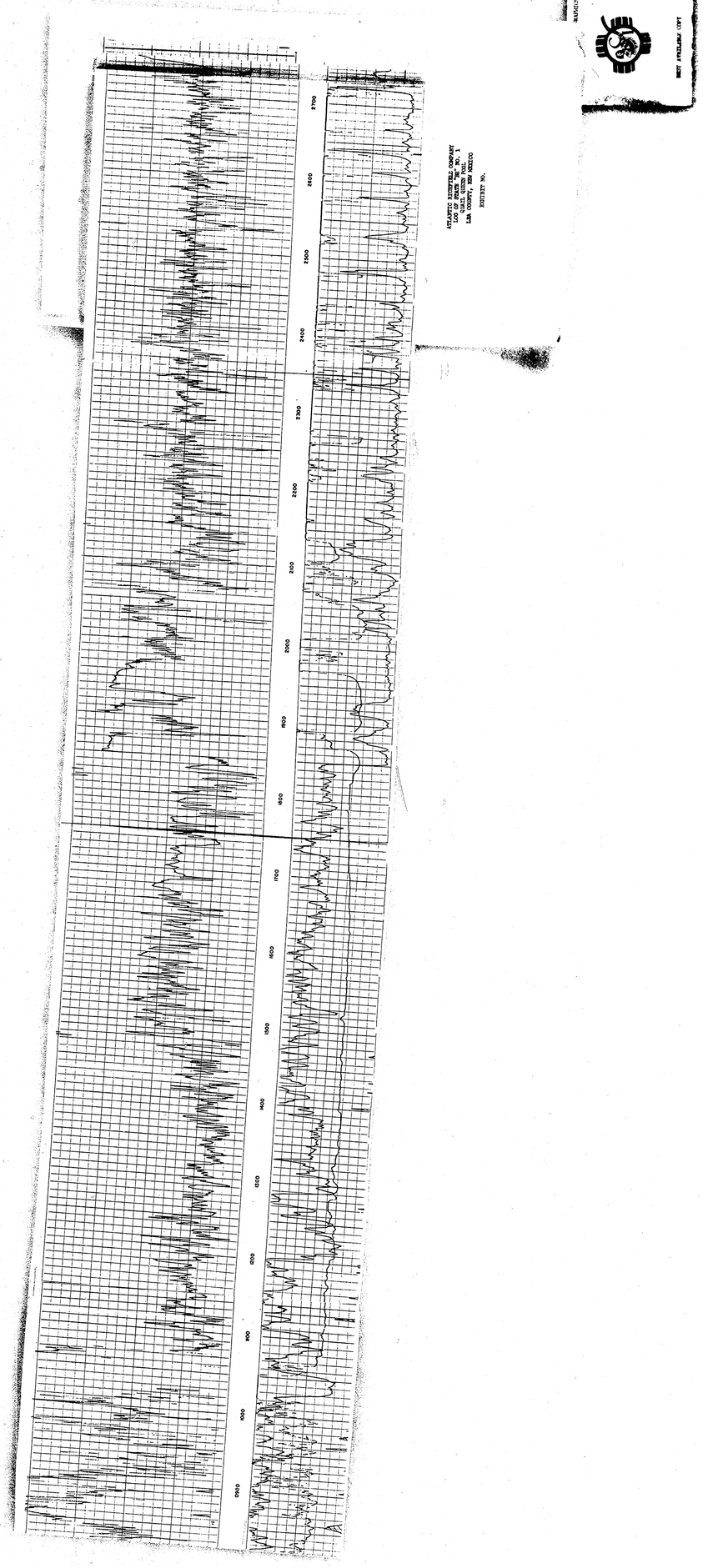
Equipment Data: Run No. | Tool Type | Tool Pos. | Other

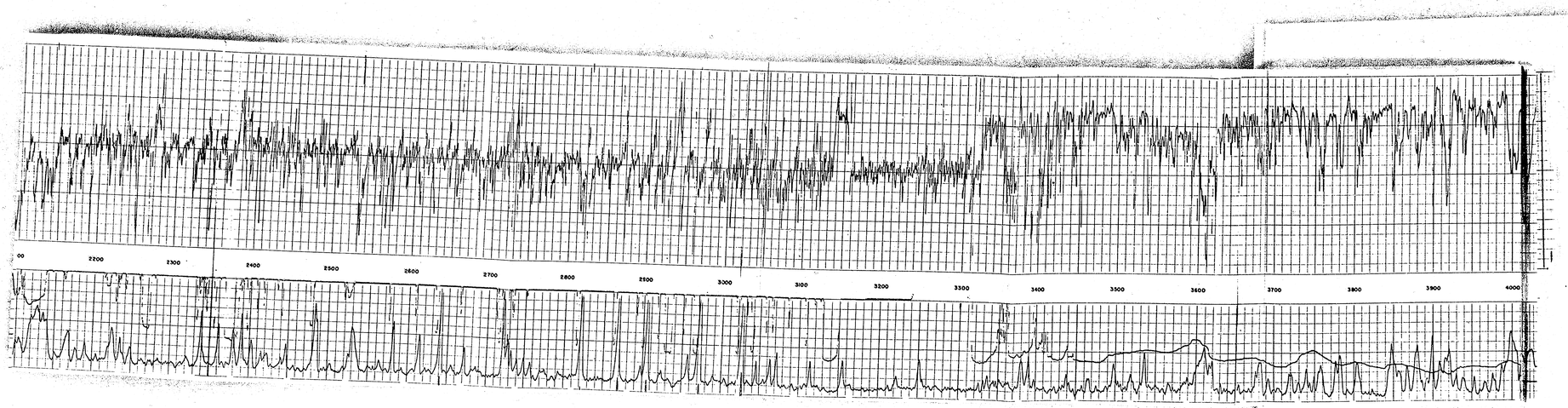
Run No. | Bit | From | To | Size | Wt. | Type Fluid | Loss | Dens. | Visc.

Rm @ Meas. Temp. | Rmf @ Meas. Temp. | Rmc @ Meas. Temp. | Source Rm \| Rmf | Rm @ BHT | Time Since Circ. | Max. Rec. Temp. | Equip. \| Location

Type Log | Depth | Scale Down Hole

Run No. | Tool Type | Tool Pos. | Other

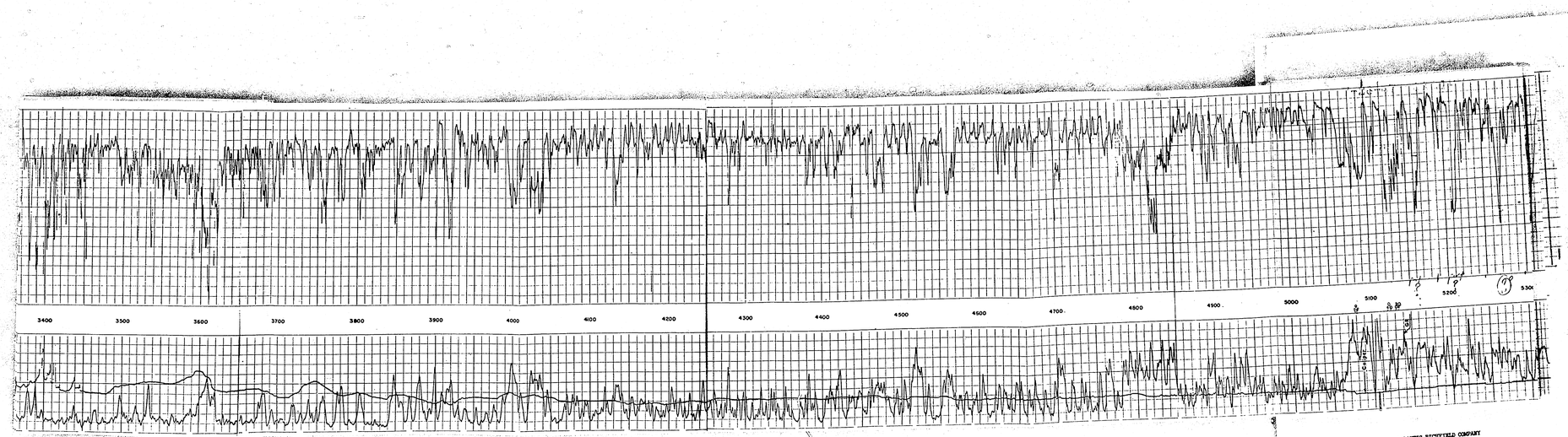

ATLANTIC RICHFIELD COMPANY
LOCKHART "B" NO. 1
GAS STORAGE PROJ.
LEA COUNTY, NEW MEXICO
ESTATE NO.
SURVEY
RECT ANGULAR AREA
2700
2600
2500
2400
2300
2200
2100
2000
1900
1800
1700
1600
1500
1400
1300
1200
1100
1000
900
800
700
600
500



ATLANTIC RICHFIELD COMPANY
LOG OF STATE "BB" NO. 1
EAST QUEEN POOL
LEA COUNTY, NEW MEXICO

EXHIBIT NO.

GEOGRAPHICS
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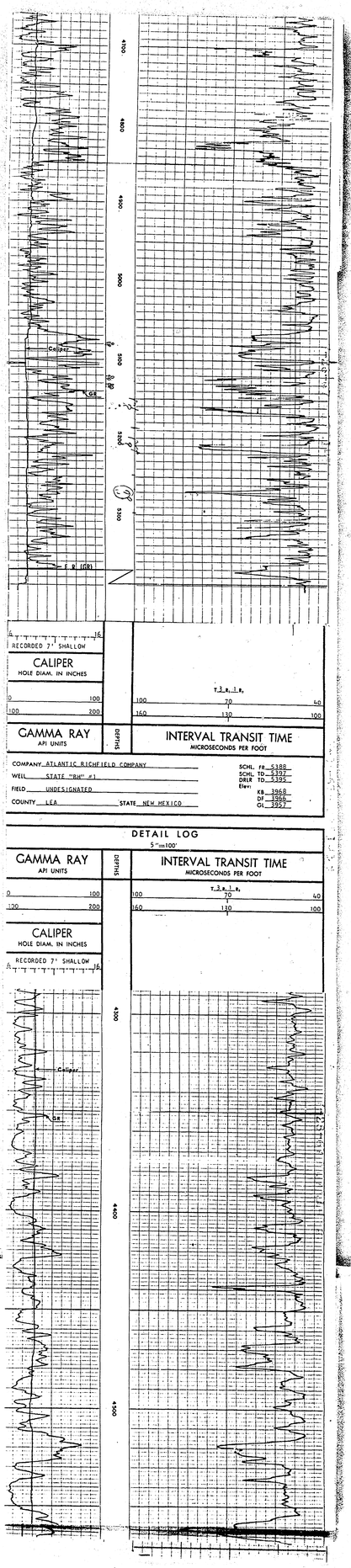


ATLANTIC RICHFIELD COMPANY
100 OF STATE "BB" NO. 1
QUAIL QUEEN POOL
LEA COUNTY, NEW MEXICO

EXHIBIT NO.

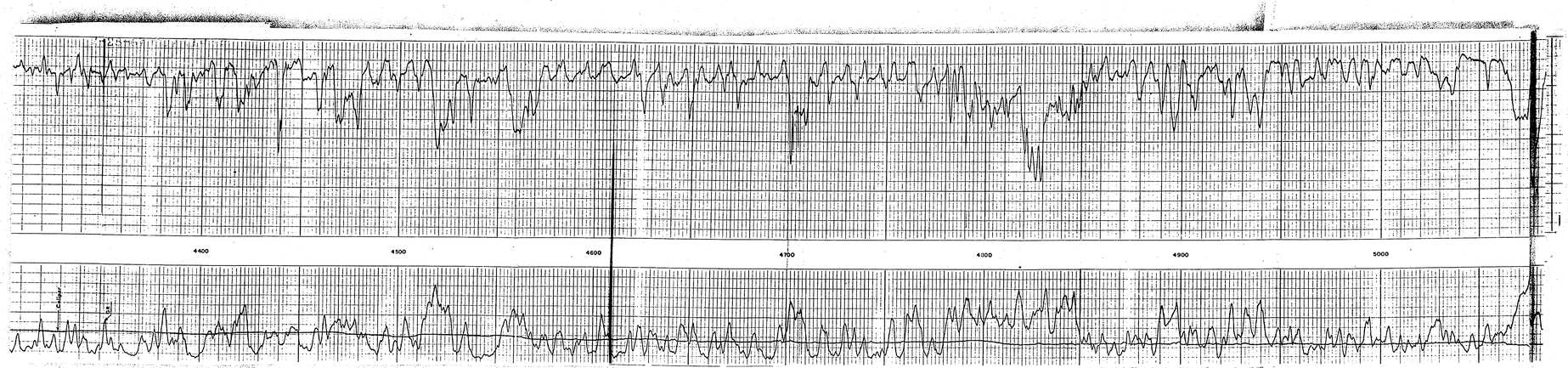
N.M.O.C.D. MICROGRAPHICS

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ATLANTIC RICHFIELD COMPANY
STATE "BW" #1
UNDESIGNATED FIELD
LEA COUNTY, NEW MEXICO

SCHLUMBERGER

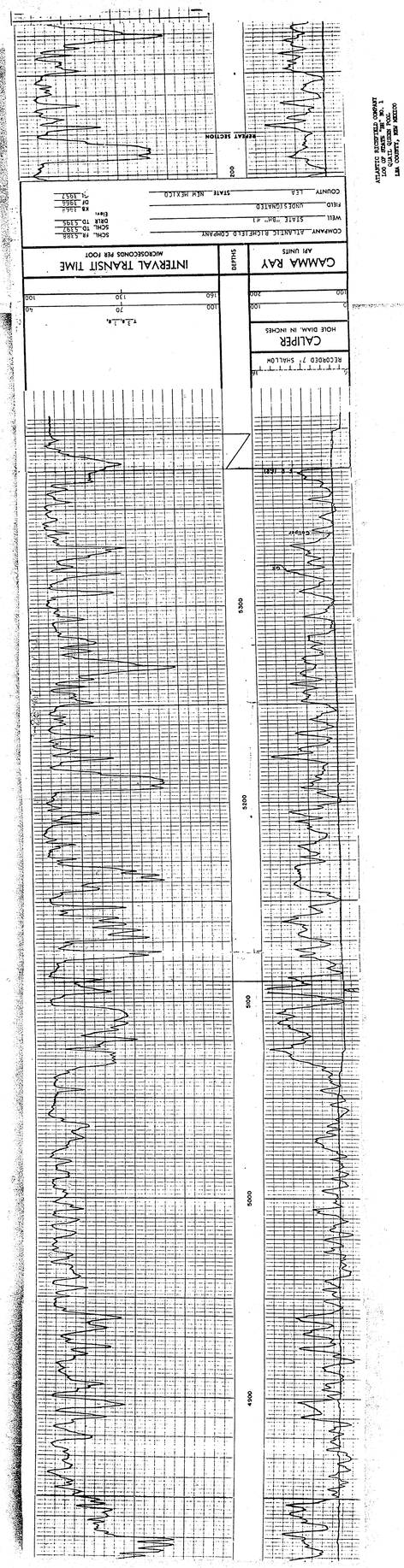


ATLANTIC RICHFIELD COMPANY
LOG OF STATE "BE" NO. 1
QUAIL QUEEN POOL
LEA COUNTY, NEW MEXICO

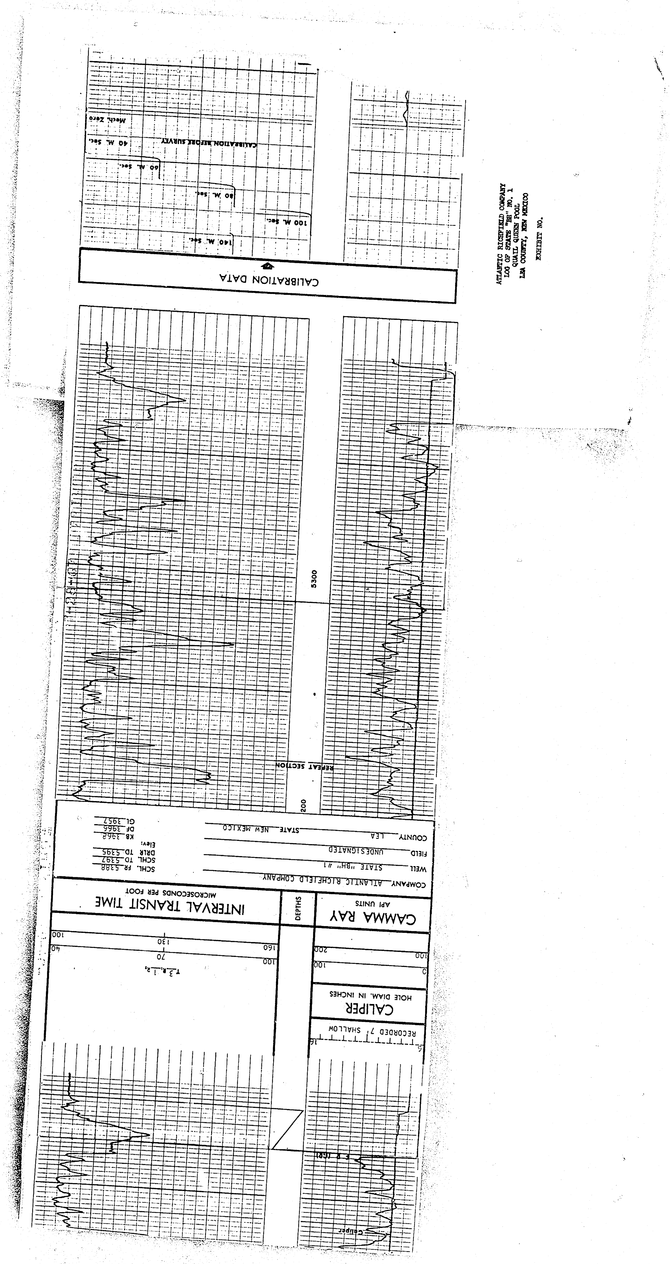
EXHIBIT NO.

W.N.M.C.P. MICROGRAPHIC

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ATLANTIC RICHFIELD COMPANY
QUAIL QUEEN UNIT NO. 1
LEA COUNTY, NEW MEXICO
No. 1103X
REPEAT SECTION
COMPANY ATLANTIC RICHFIELD COMPANY
WELL STATE "BAT" #1
FIELD UNDESIGNATED
COUNTY LEA STATE NEW MEXICO
Elev. KB 3964
DF 3964
GL 3957
SCALE 10"=100'
SCALE 10"=100'
SCALE 1"=100'
GAMMA RAY
API UNITS
SHALE
INTERVAL TRANSIT TIME
MICROSECONDS PER FOOT
CALIPER
HOLE DIAM. IN INCHES
RECORDED 7" SHALLOW
5300
5200
5100
5000
4900


A.A.A.C.P. NUMBER PRESS
SHEET AVAILABLE JUNE


CALIBRATION DATA
CALIBRATION METER SURVEY
160 M. Sec.
100 M. Sec.
80 M. Sec.
60 M. Sec.
40 M. Sec.
Meas. Zero
ATLANTIC RICHFIELD COMPANY
100 OF STATE "BH" NO. 1
WILDCAT, FIELD
LEA COUNTY, NEW MEXICO
SECTION NO.
REPEAT SECTION
5300
5200
COMPANY ATLANTIC RICHFIELD COMPANY
WELL STATE "BH" #1
FIELD UNDESIGNATED
COUNTY LEA STATE NEW MEXICO
SCHL. RB 5168
DATE 10-5197
RUN ONE
Elev.: KB 1362
DF 1360
GL 1357
DEPTHS
INTERVAL TRANSIT TIME
MICROSECONDS PER FOOT
160
100
70
130
40
100
GAMMA RAY
API UNITS
0
100
200
CALIPER
HOLE DIAM. IN INCHES
RECORDED 7" SHALLOW
16
6
CALIPER

B
North

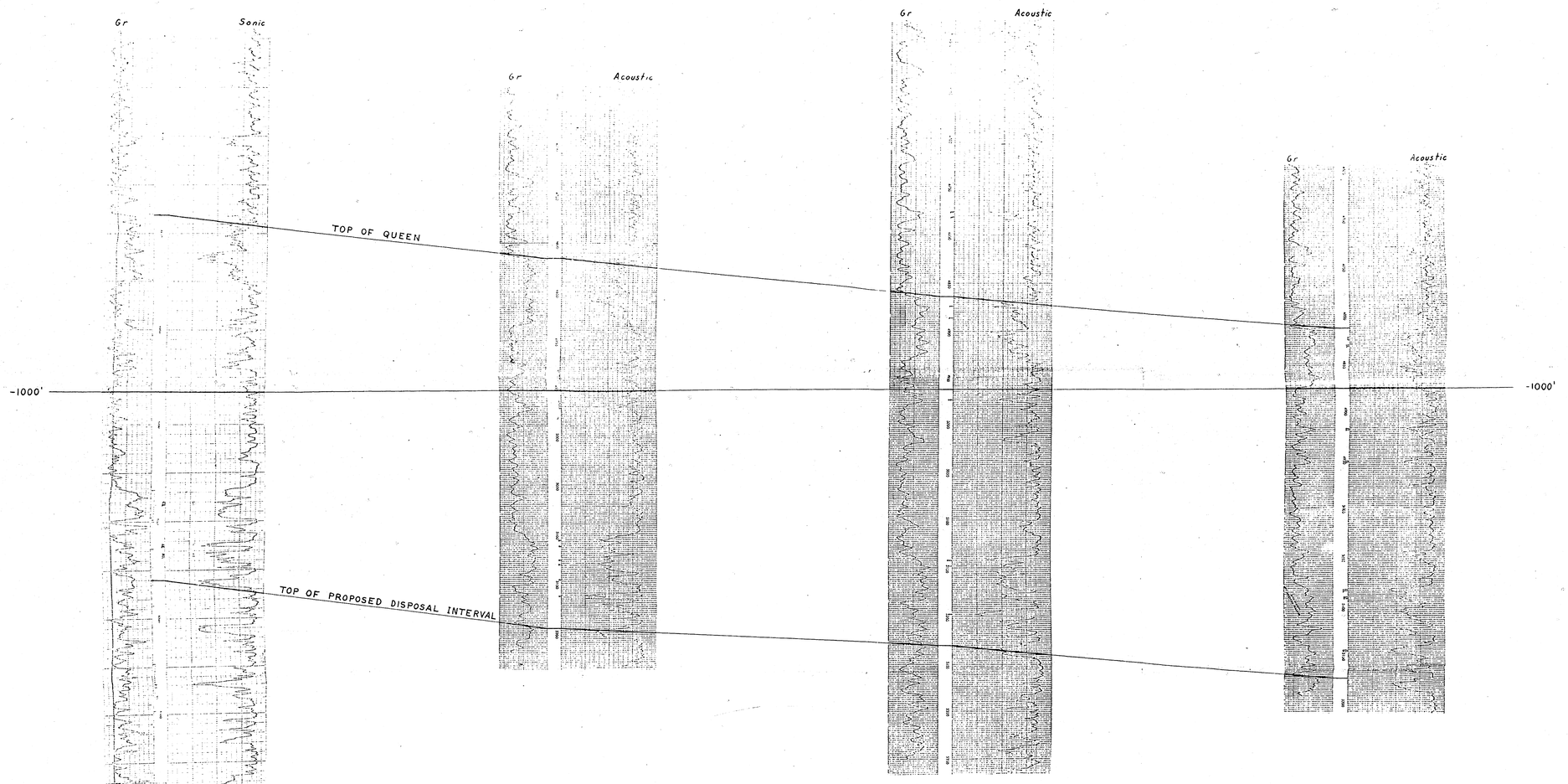
B'
South

Atlantic Richfield
State "BH" No. 1
Sec. 13-19S-34E
El. 3966
TD 5397

C.B. Read
Mobil No. 1
Sec. 13-19S-34E
El. 3953
TD 5240

C.B. Read
Atlantic Richfield No. 1
Sec. 13-19S-34E
El. 3964
TD 5385

C.B. Read
Atlantic Richfield No. 2
Sec. 13-19S-34E
El. 3877
TD 5220



ATLANTIC RICHFIELD COMPANY
NORTH-SOUTH CROSS SECTION
B - B'
AREA OF STATE "BH" NO. 1
LEA COUNTY, NEW MEXICO
DATE: 12-10-82

EXHIBIT NO. 5

N.M.O.C.D. MICROGRAPHICS

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A

WEST

A'

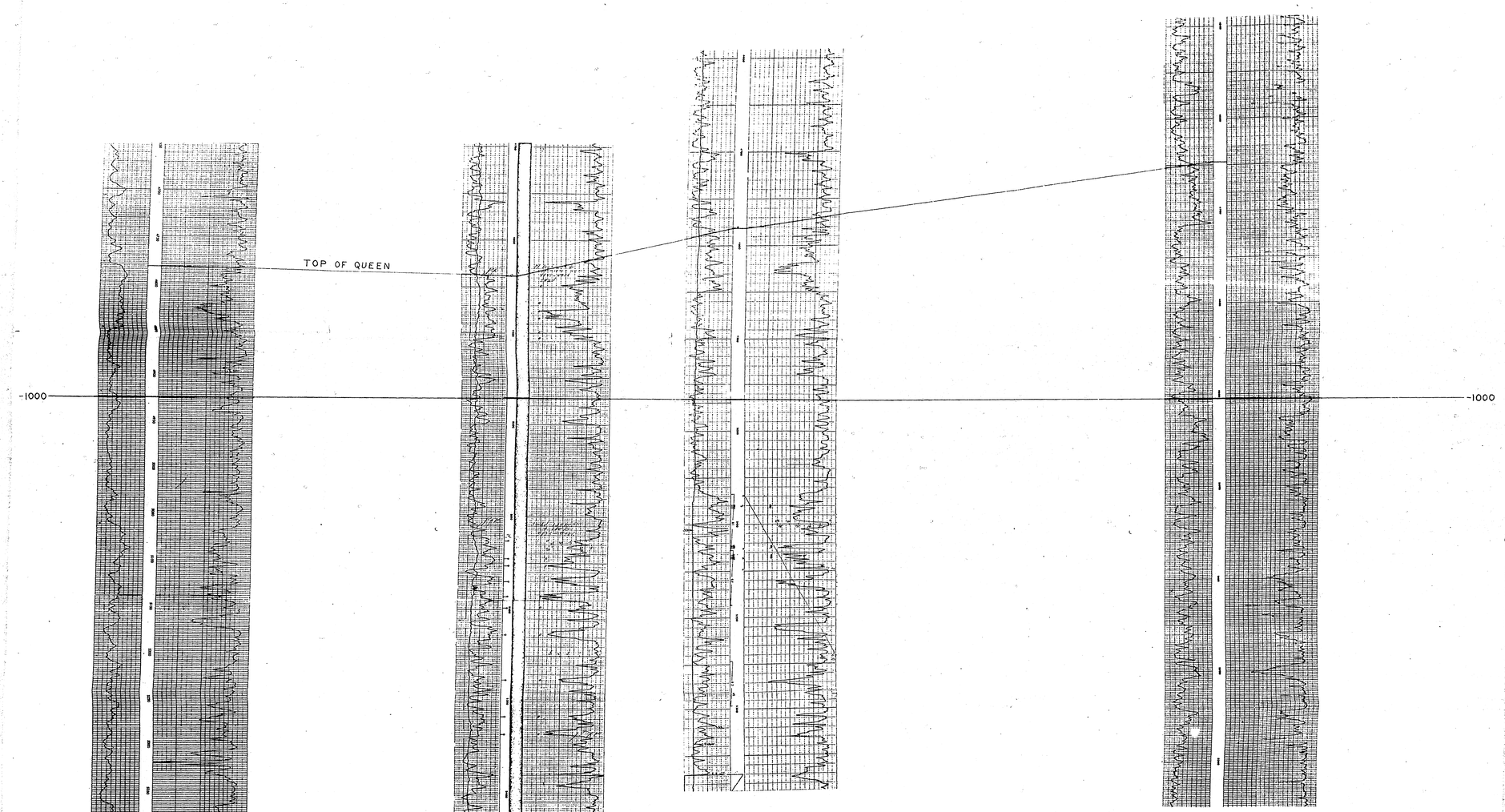
EAST

McFarland
Shell-Fed. No. 1-15
Sec. 15-19S-34E
El. 3927
TD 10321

Atlantic Richfield
State "BG" No. 1
Sec. 14-19S-34E
El. 3972
TD 10350

Atlantic Richfield
State "BH" No. 1
Sec. 13-19S-34E
El. 3966
TD 5397

Humble
Alves No. 2
Sec. 7-19S-35E
El. 3905
TD 10205



ATLANTIC RICHFIELD COMPANY
EAST-WEST CROSS SECTION
AREA OF STATE "BH" NO. 1
LEA COUNTY, NEW MEXICO
Horizontal Scale: 1" = 1000'
Date: 2-19-68

EXHIBIT NO. 2

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 4004

U.N.M.C.F. MICROGRAPHICS
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R-34-E

R-34-E

R-35-E

T 18 S

T 19 S

Northwest Pearl Unit ARCO 20.042% Int.

QUAIL

QUAIL RIDGE

SCHARB

WEST PEARL QUEEN UNIT

ATLANTIC RICHFIELD COMPANY
WELL STATUS AND
CROSS SECTION LOCATION MAP
AREA OF STATE "BH" NO. 1

EXHIBIT NO. 1

W.N.M.C.P. MICROGRAPHICS
BEST AVAILABLE COPY

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
New EXHIBIT NO. 1
CASE 4664