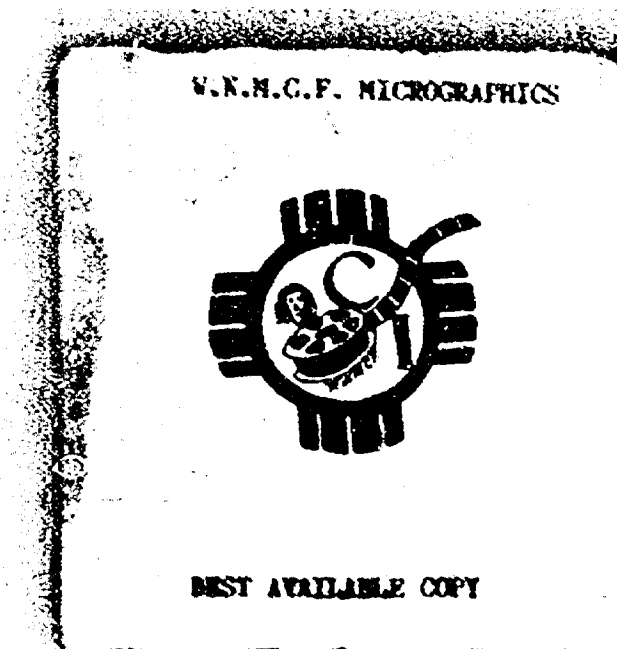
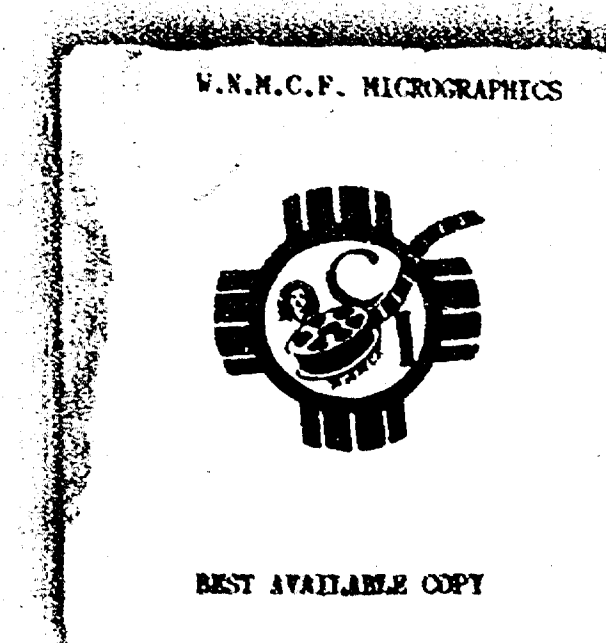
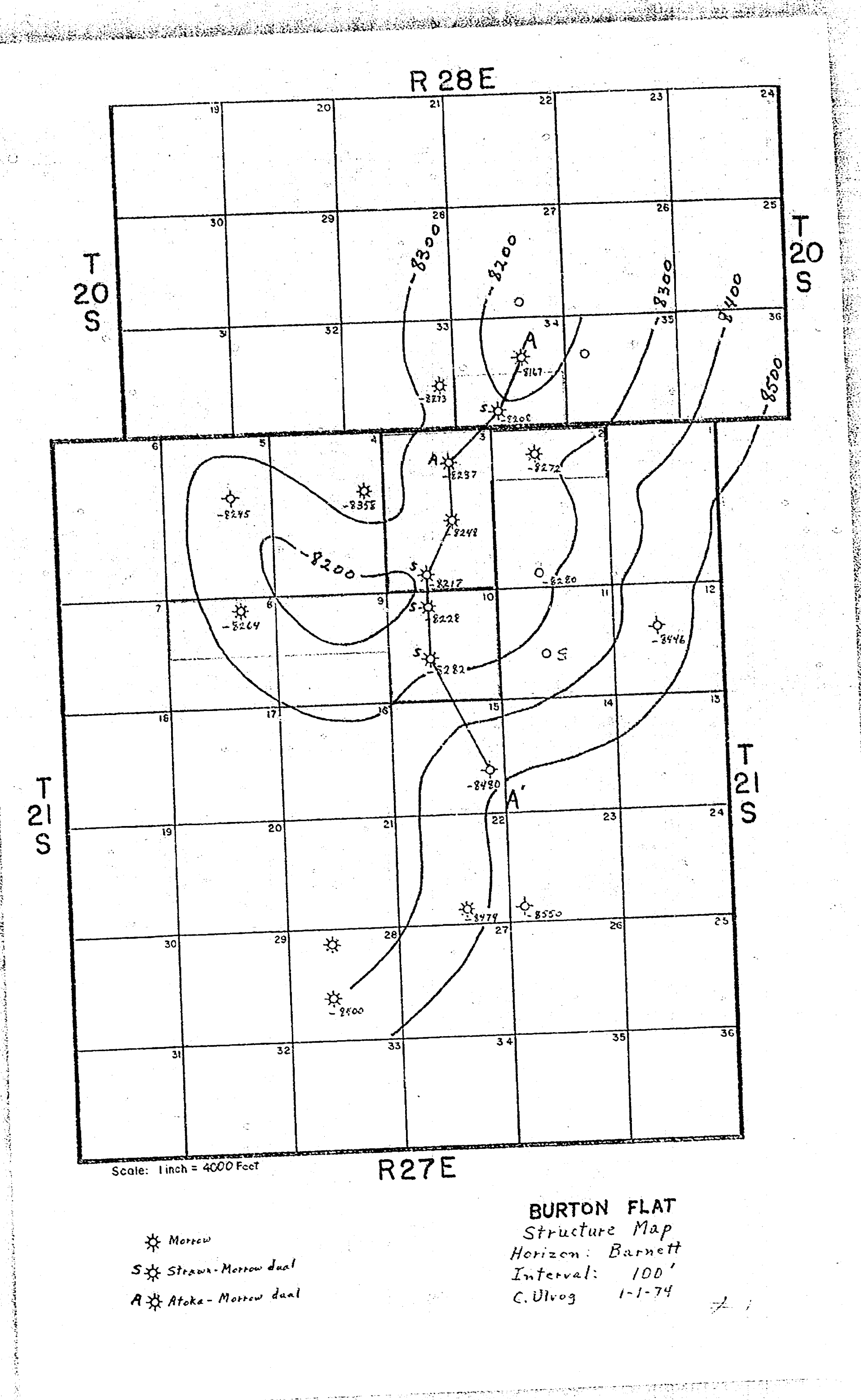


Case No.
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Large Exhibits





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(3) That the horizontal limits of said pool have been extended from time to time by order of the Commission.
(4) That the horizontal limits of the Burton Platts-Morrow Gas Pool as defined by the Commission at the time of hearing this case comprise the following described area:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 27 EAST, N40W
Section 1: Lots 1 through 4; All
Section 3: All

(5) That the Burton Platts-Morrow Gas Pool in Eddy County, New Mexico should be extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, N40W
Section 24: S/2
TOWNSHIP 21 SOUTH, RANGE 27 EAST, N40W
Section 8: N/2
Section 9: W/2
Section 10: All

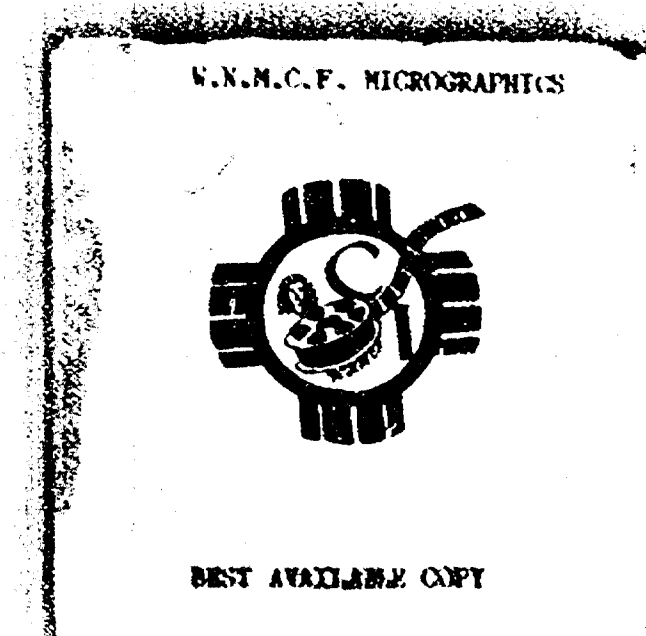
(6) That at the time of hearing of this case, there were eight wells completed in and capable of producing from the Burton Platts-Morrow Gas Pool as described in Finding No. (4) above and as extended pursuant to Finding No. (5) above, and three additional wells completed in and capable of producing from the Morrow ^{reservoir} formation within one mile thereof, and of these eleven wells, eight were actually connected to a gas pipe line.

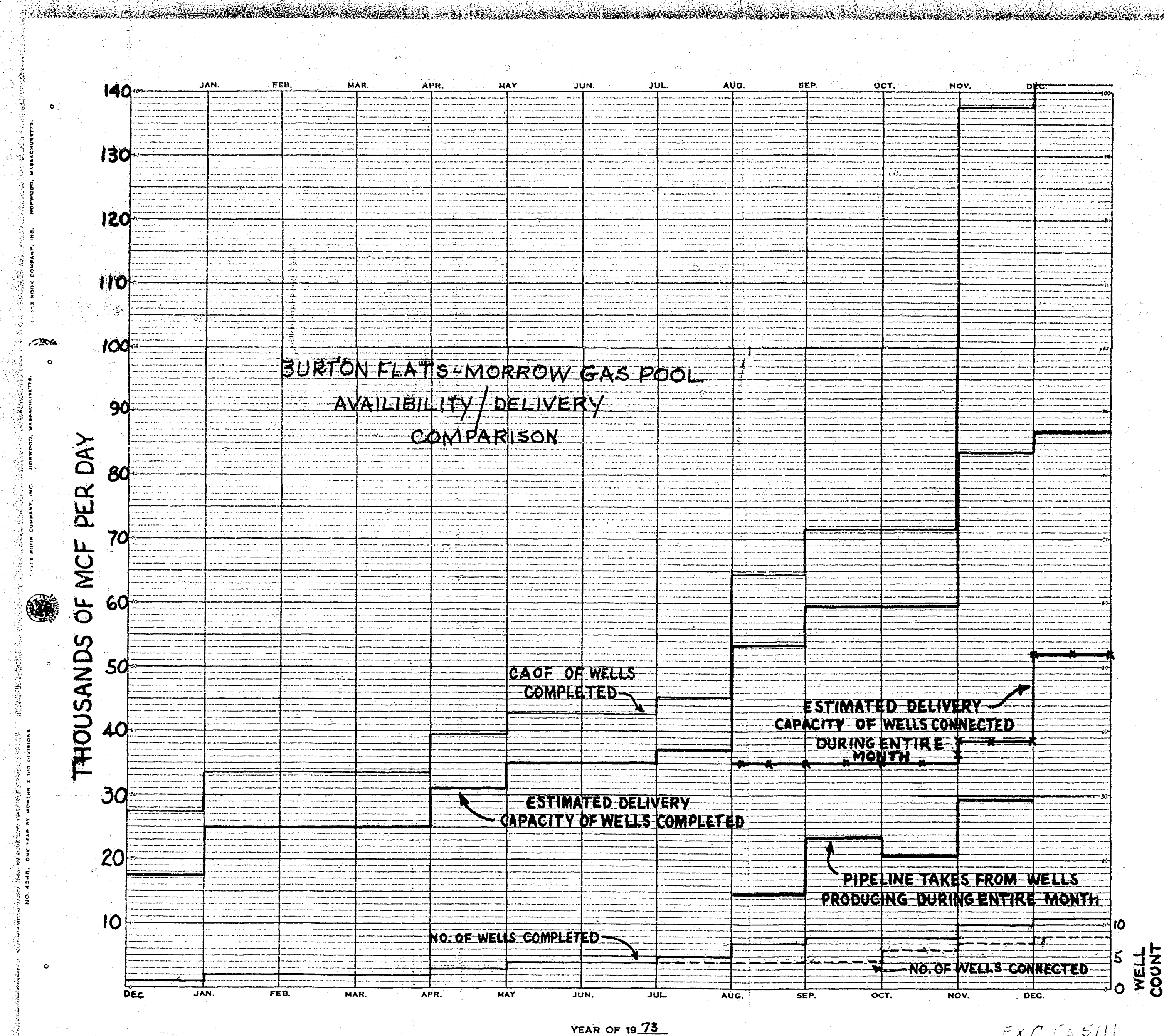
(7) That at the time of the hearing of this case, gas was being taken from wells producing from the subject ^{reservoir} pool by three transporters, being El Paso Natural Gas Company, Southern Union Gas Company, and Transwestern Pipe Line Company.

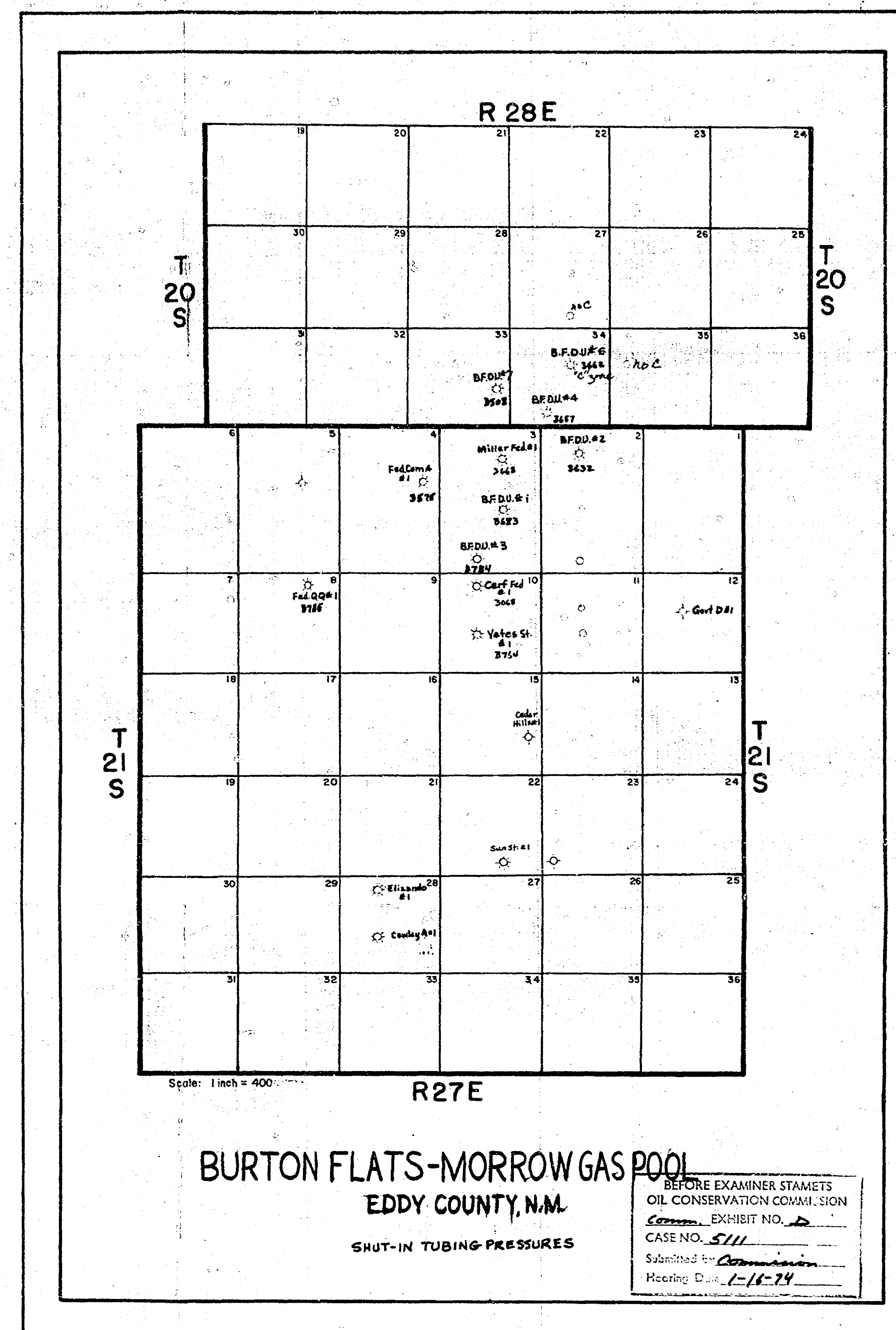
(8) That during the month of November, 1973, the latest month for which full monthly statistics are available, the estimated total delivery capacity of the six wells which had pipe line connections ~~and produced~~ during the entire month was at least 22,000 mcf per day.

(9) That during the month of November, 1973, the actual production from the aforesaid six wells ~~within the subject pool~~ ^{producing from the subject reservoir} was approximately 29,300 mcf per day.

(10) That since, during the month of November, 1973, no restrictions other than market demand were placed upon the production from wells ~~within the subject pool~~ ^{producing from the subject reservoir}, actual production should be considered as market demand for gas from the ~~pool~~ ^{reservoir}.







2795
 2068
 712 mod. diff.
 712 diff. diff. diff.

Ex D C 5111

