Case No
6628

Large Exhibits

U.S.B.C.F. MICROGRAPHICS

BEST AVAILABLE COPY

ADR's in Skaggs Albertsons

Contd Skaggs		1D	12	229	x
"	"	5C	"	1741	
Texaco CW Weir		4E	12	13143	x
		7L	"	2526	
		8F	"	4455	
		9K	"	3806	
"	CW Weir B	9I	11	8000	x
		0G	"	7572	x

Delete 2 highest & 2 lowest & average the rest:

1741	4	31279	
2526		12518	3130 ave GOR
4455		5	for Skaggs Weir
3806		4	
12518		1	
		8	
		38	
		36	
		2	

U.S.B.C.F. MICROGRAPHICS

BEST AVAILABLE COPY

Expect total of 40 BOPD after commingling
w/ 72% Rel 21% RL & 7% Dr

$\frac{.72}{40}$ $\frac{.21}{40}$ $\frac{.07}{40}$ $\frac{2\,9}{3\,0}$
28.80 8.40 2.80 0

Flow allocation

Assume Rel RGR is 3100
Assume RL RGR is 12000
Assume Dr RGR is 14000

29 $\frac{8}{12000}$ $\frac{3}{14000}$
3100 16000 12000
2700 96000 42000
89900

89900
96000
42000
227900

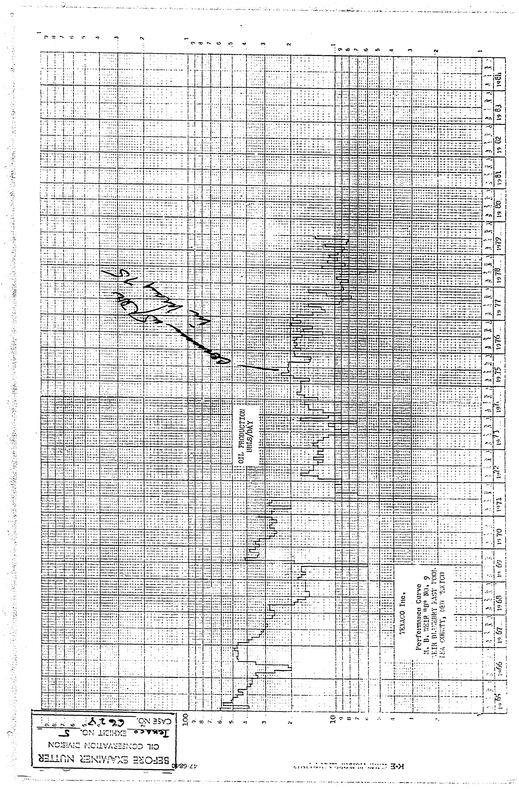
$\frac{89900}{227900} \times 100 = 39.4\%$

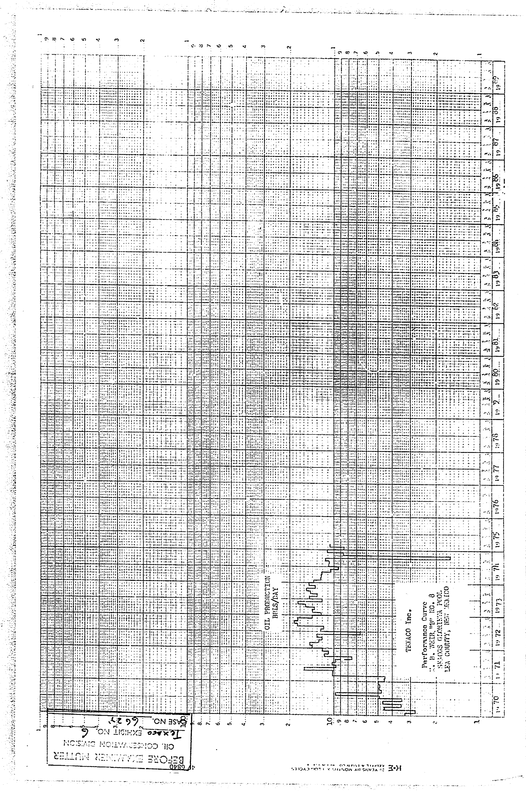
$\frac{96000}{227900} \times 100 = 42.1\%$

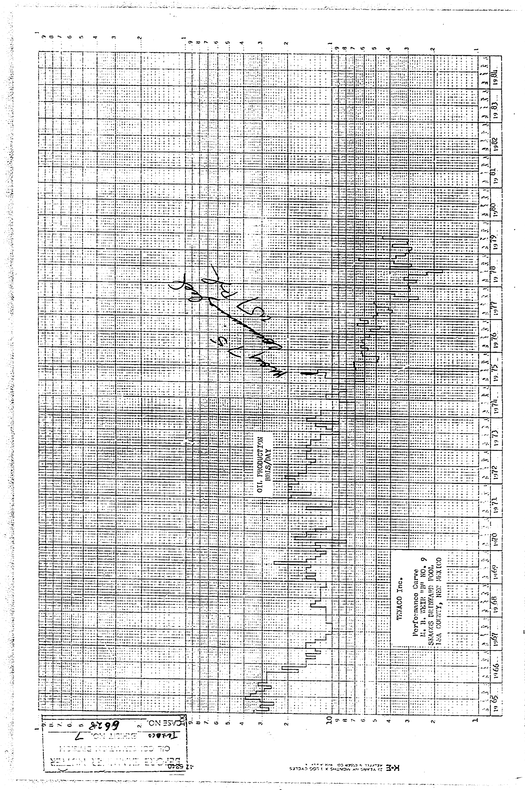
$\frac{42000}{227900} \times 100 = 18.4\%$

Allocate 40% Rel
42% RL
18% Dr

W.R.D.C.F. MICROGRAPHICS
BEST AVAILABLE COPY


Performance Curve
TEXACO Inc.
Oil Producer
BEFORE EXAMINER NUTTER
OIL CONSERVATION DIVISION
EXHIBIT NO. 5
CASE NO. 6617


Performance Curve
Pressure Gradient
Temperature
Fluid Density
Viscosity
Oil Production
Water Production
Texaco Inc.
BEFORE EXAMINER HUTTER
OIL CONSERVATION DIVISION
Texaco EXHIBIT NO. 6
CASE NO. 6627


TEXACO Inc.
Performance Curve
Gas Producer Unit No. 9
Skelly Penrose Unit
Lea County, New Mexico
OIL PRODUCTION
BBLS/DAY
MAY 15 1957
CASE NO. 6628
EXHIBIT 7