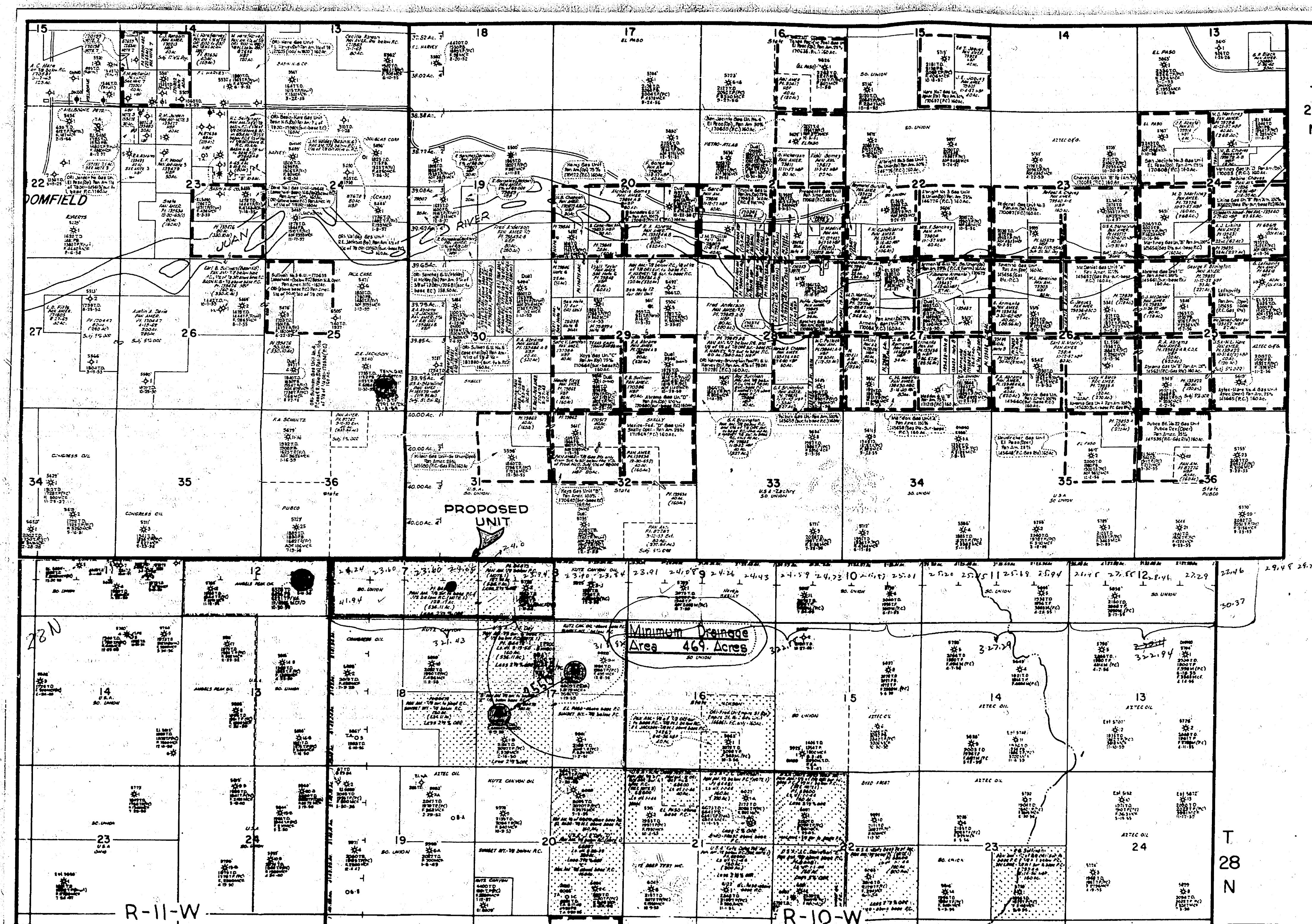


Case No.

1989

Large Exhibits



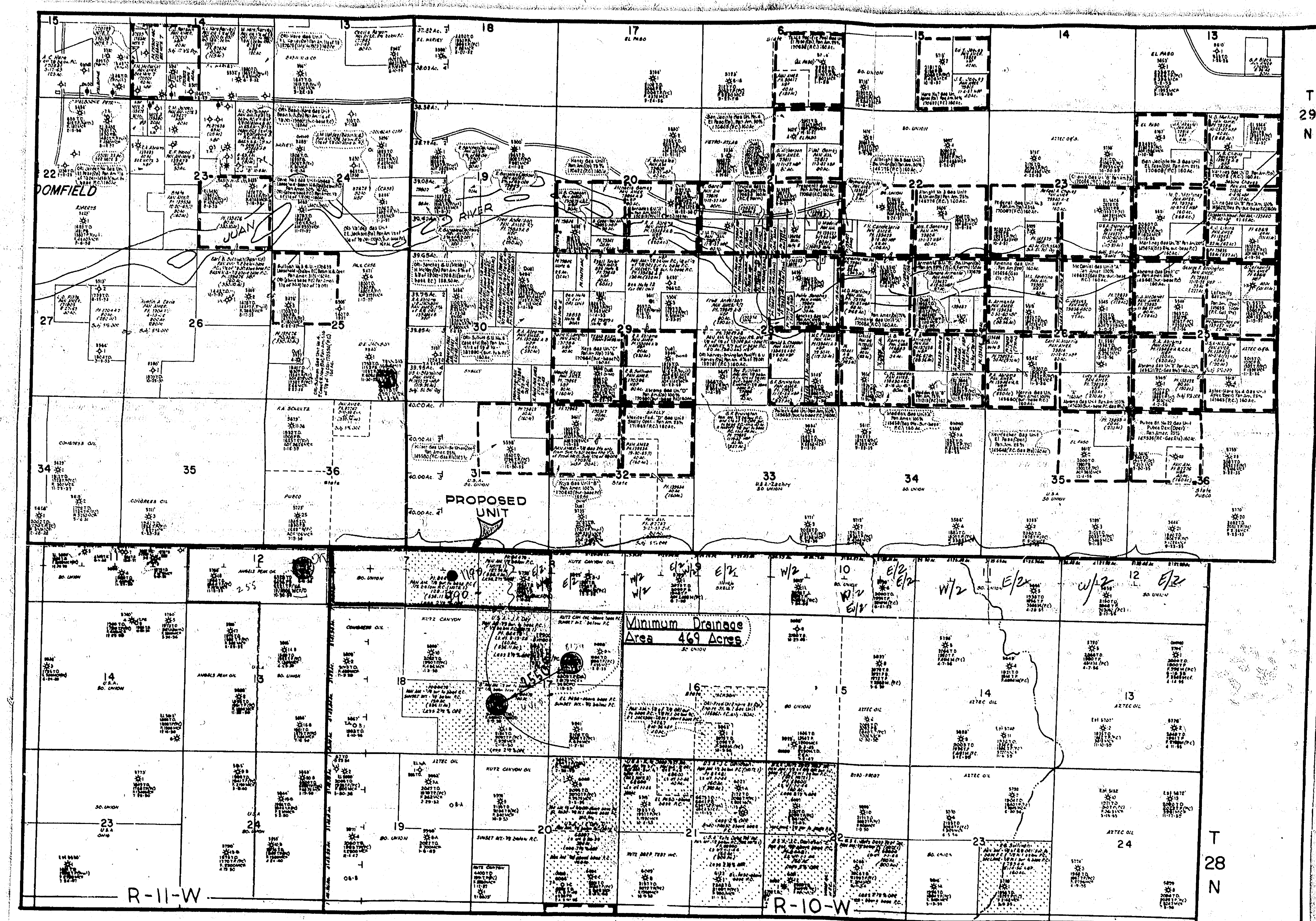
LEGEND

- Dakota Completion
- Angel Peak Dakota Field Limits

PAN AMERICAN PETROLEUM CORP.

X-1
 Dec 1909 ~ 1950
 Angel Peak Dakota Area
 San Juan Basin
 New Mexico
 Scale 1" = 1000'





LEGEND

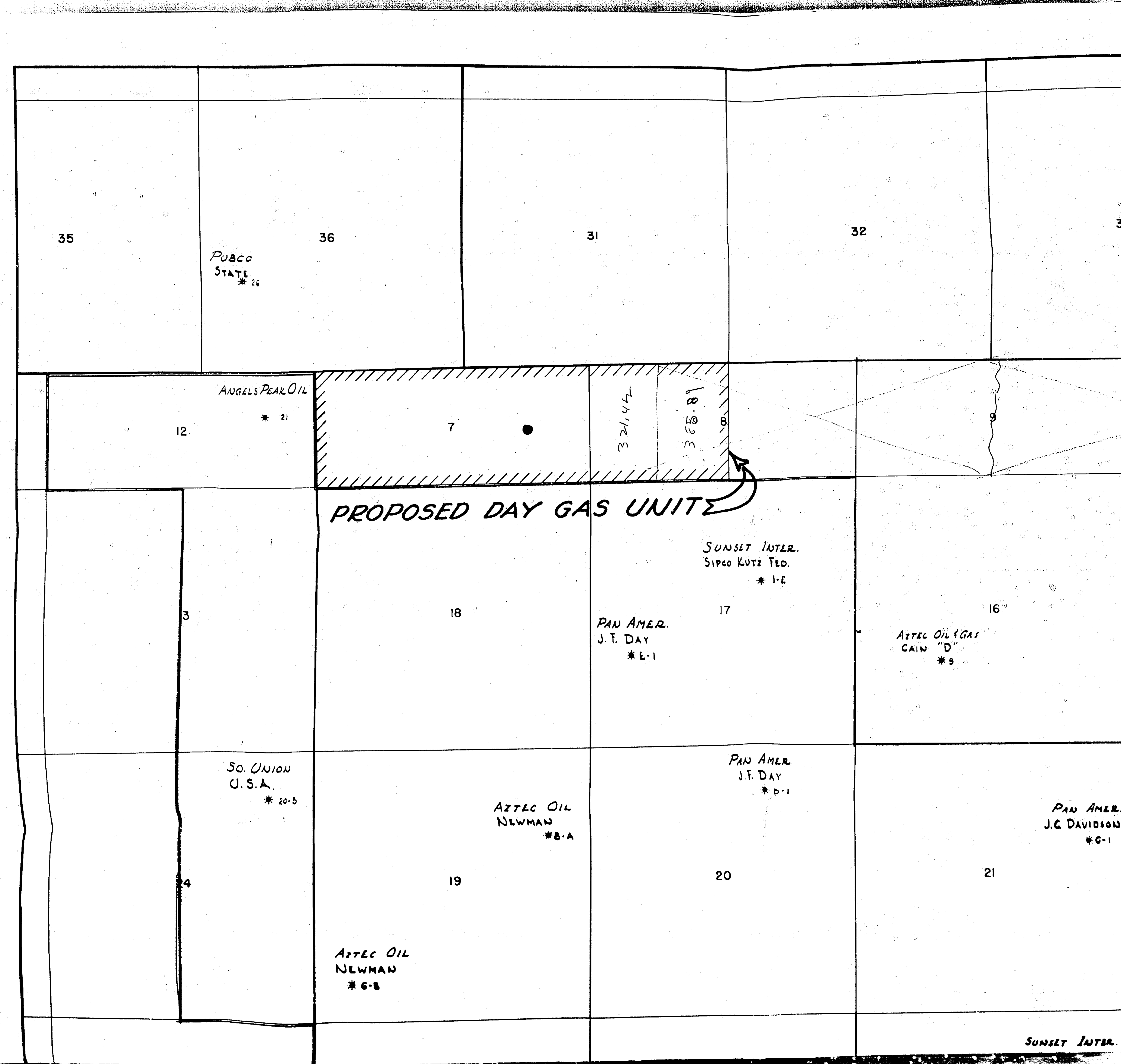
- Densio Completion
- Angel Peak Dakota Field Limits

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
Produced Pursuant to Order No. 1
CASE NO. 1707
2-21-60

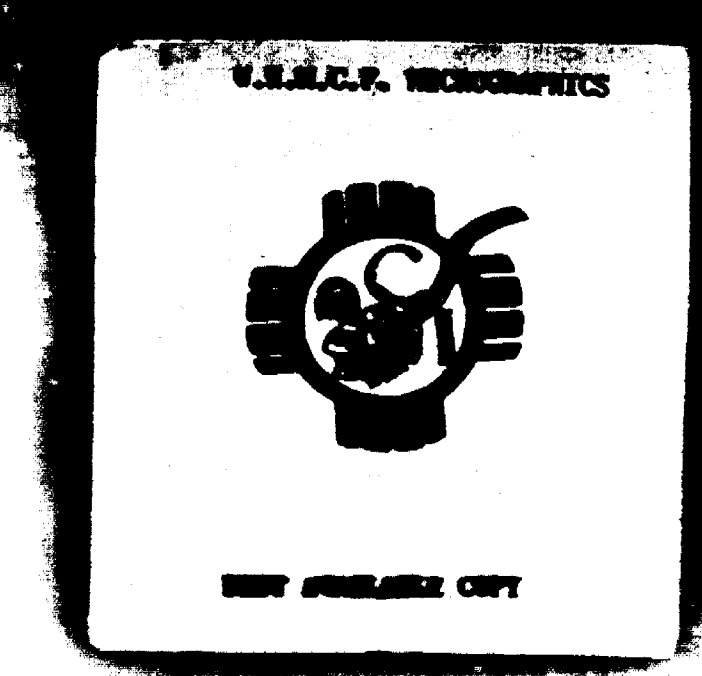
PAN AMERICAN PETROLEUM CORP.

Angel Peak Dakota Area
San Juan Basin
New Mexico
Scale: 1" = 2000'





LEFT TOP
Front



Right Top
Front



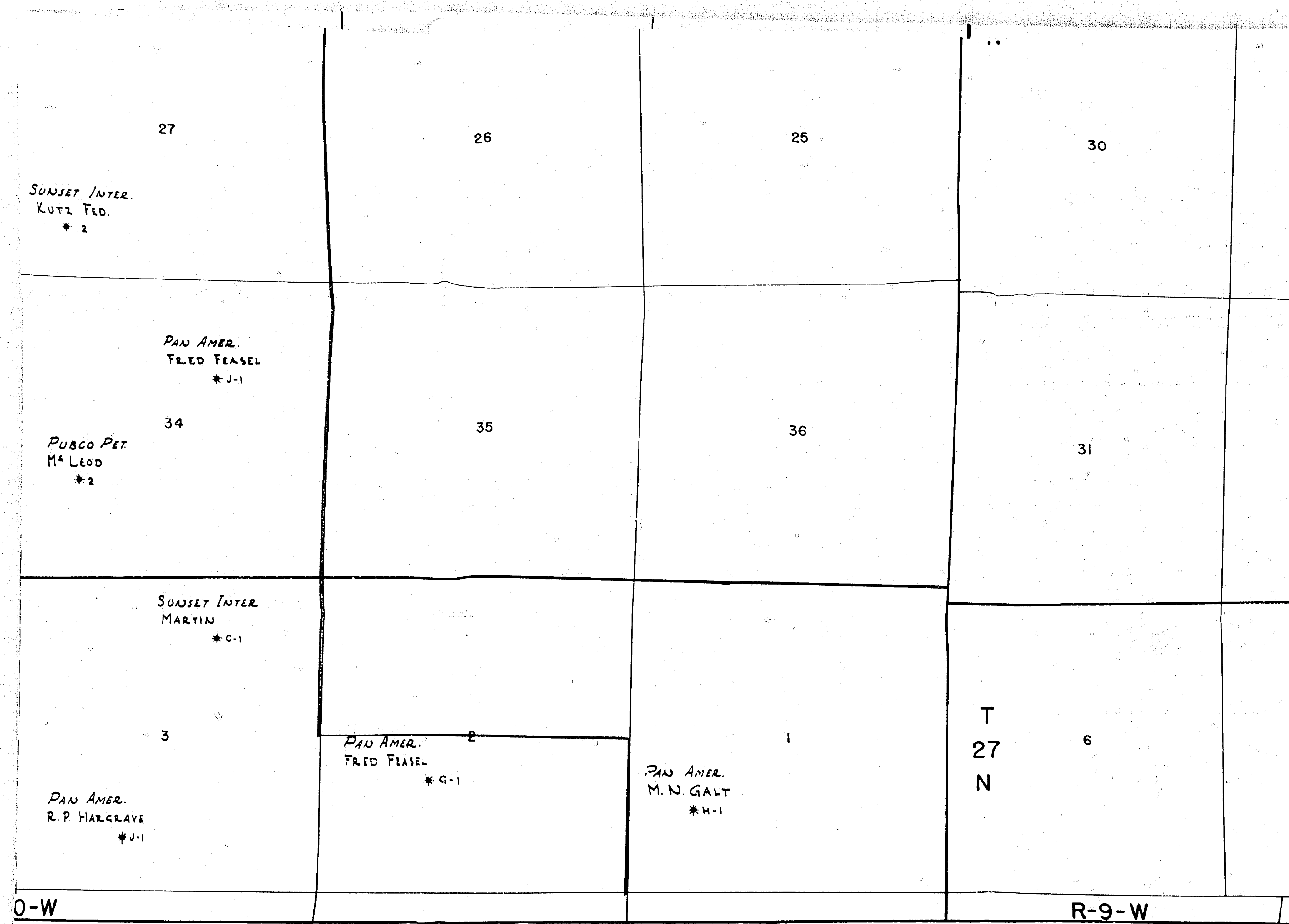
25	30	29	28 PAN AMER. J.C. DAVIDSON *F-1
36	KINGWOOD OIL KNIGHT *B-1	PAN AMER. FRED FEASEL *I-L SUNSET INTER. SIPCO KUTZ FED. *I-A	PAN AMER. FRED FEASEL *H-I
1	SUNSET INTER. FEDERAL *I-J PAN AMER. M.N. GALT *J-I	5	THREE STATES NAT. GAS HARGRAVE FED. *I SUNSET INTER. SIPCO KUTZ FED. *I-F
R-II-W			R-I

LEFT
Bottom

Case 1909

* Dok
— Ange



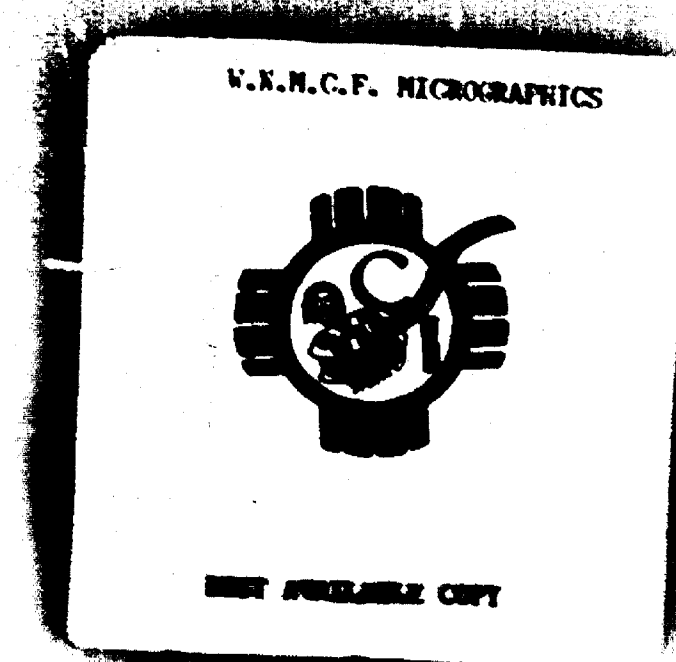


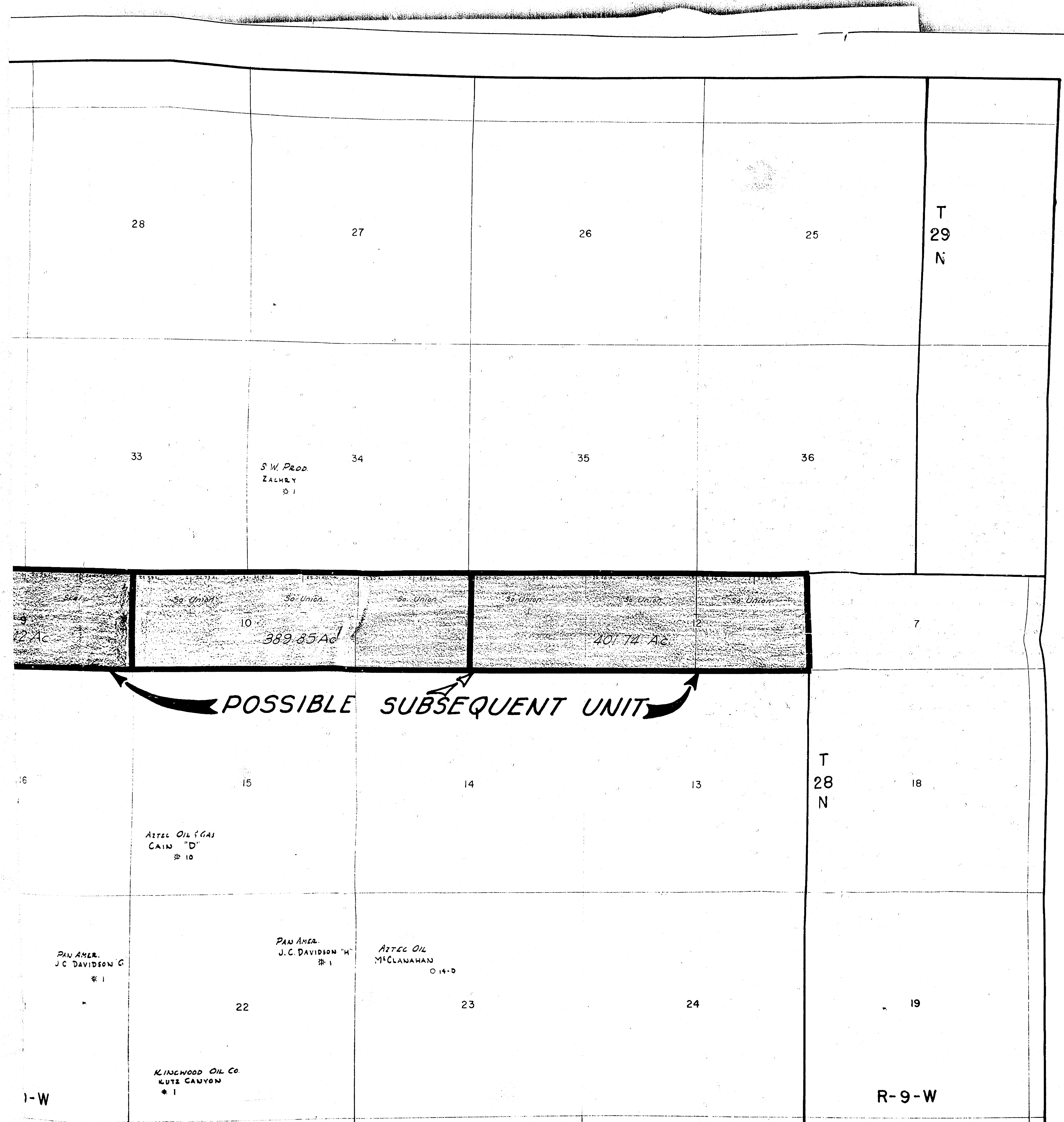
Right
Bottom

De Novo
LEGEND
to Completions
Peak Dakota Field Limits

PAN AMERICAN PETROLEUM CORP.

ANGEL PEAK DAKOTA AREA
SAN JUAN BASIN
NEW MEXICO
Scale 1"=1000'





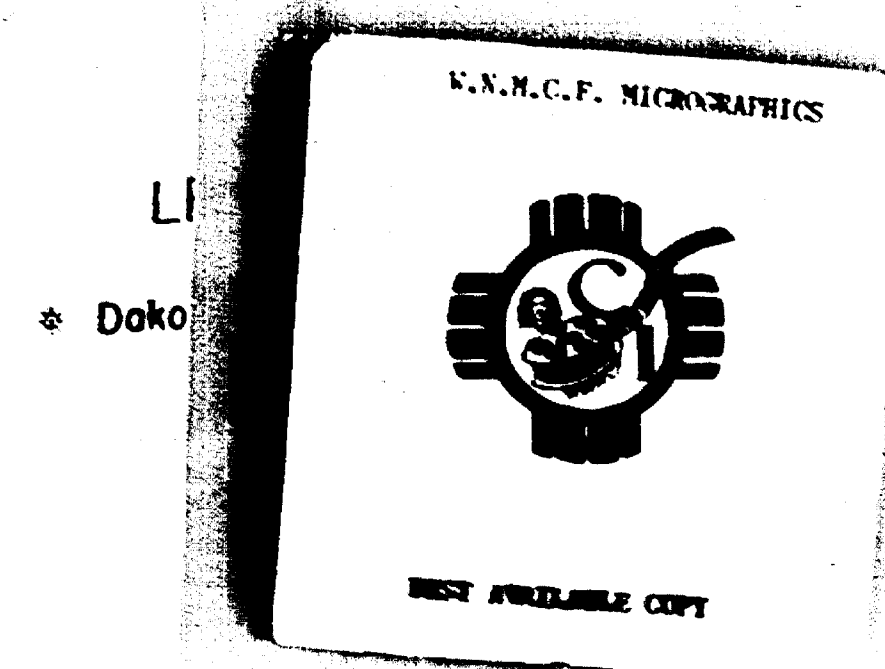
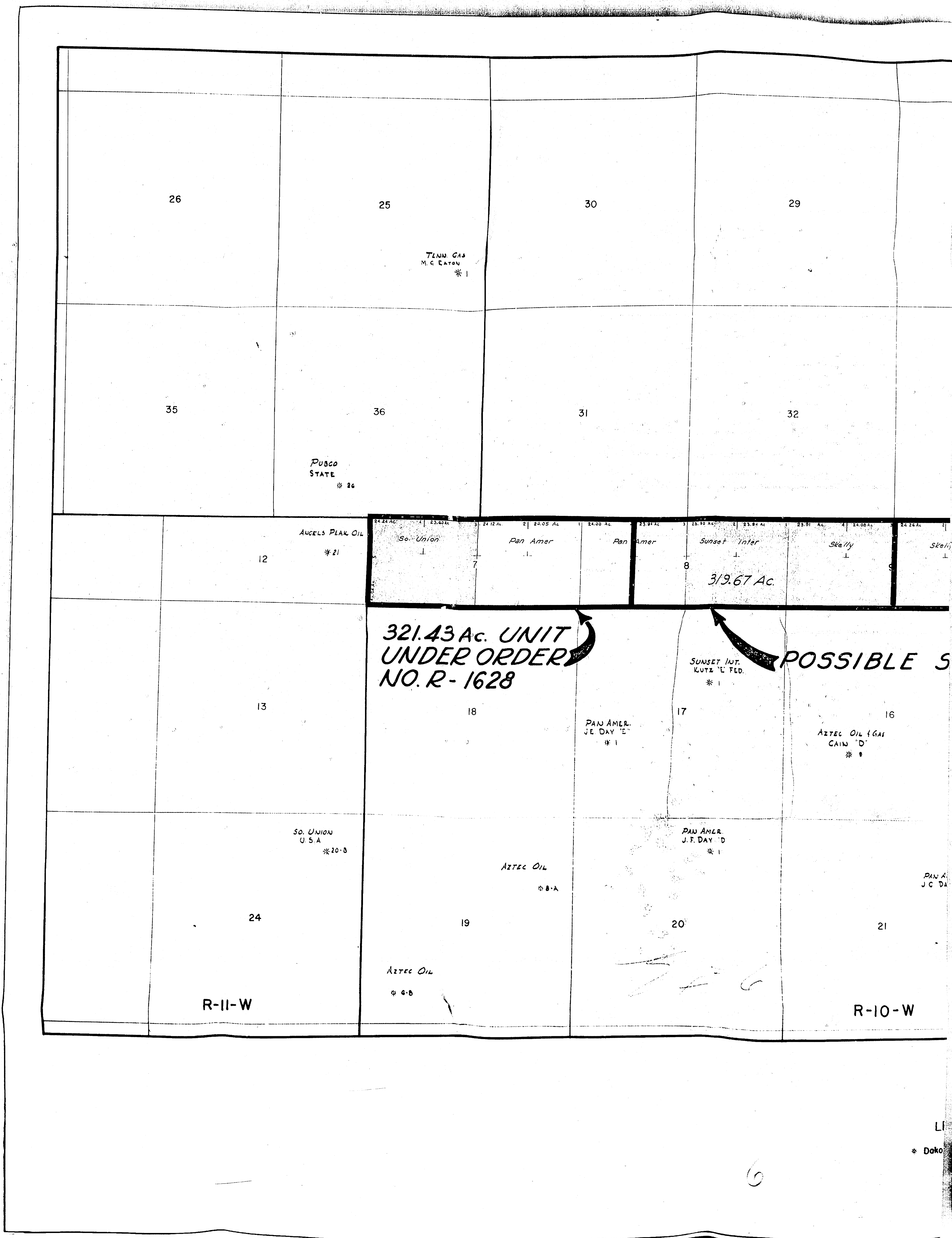
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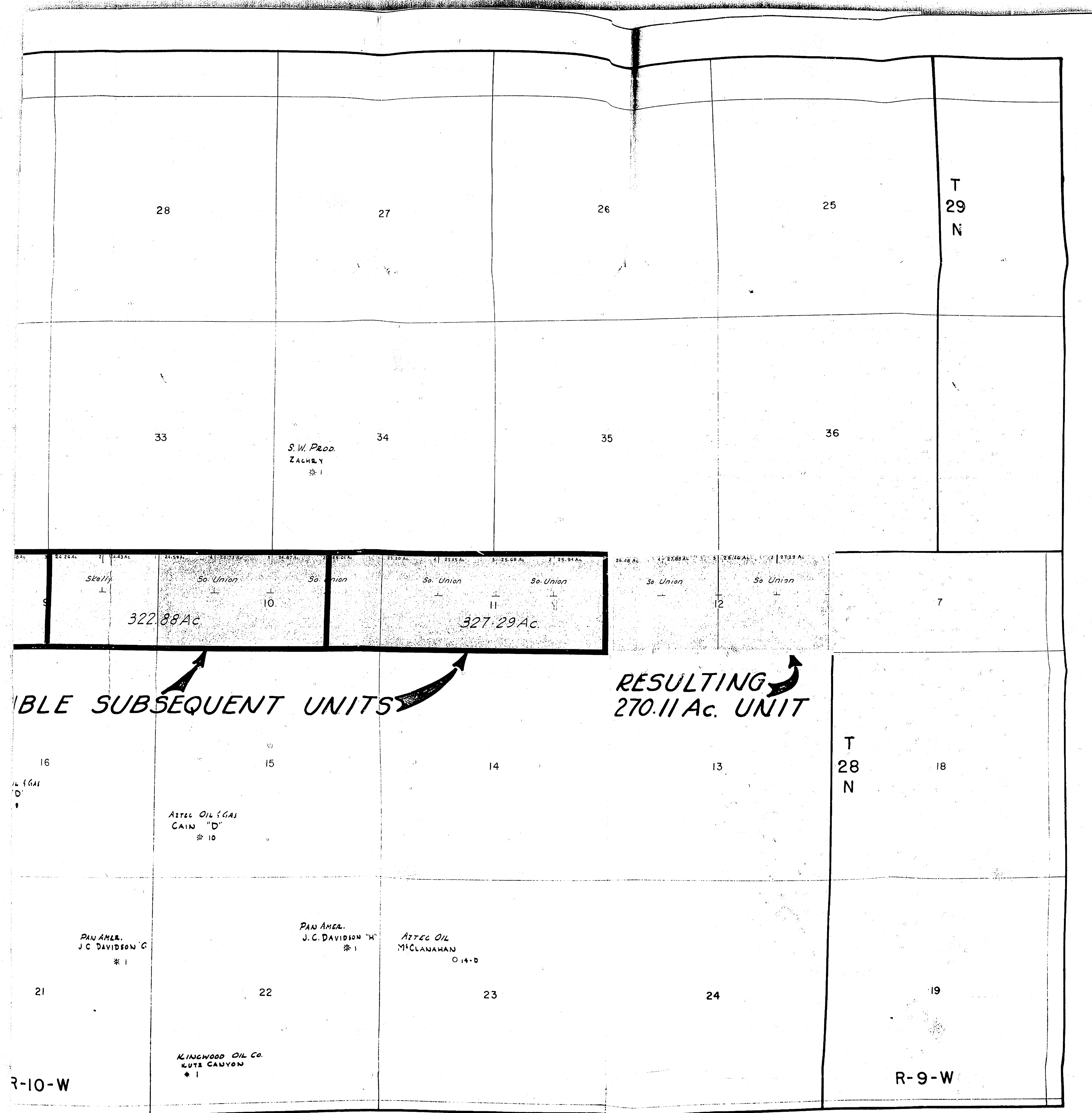
* Dakota Completion

PAN AMERICAN PETROLEUM CORP.

ANGEL PEAK DAKOTA AREA
SAN JUAN BASIN
NEW MEXICO
Scale 1"=1000







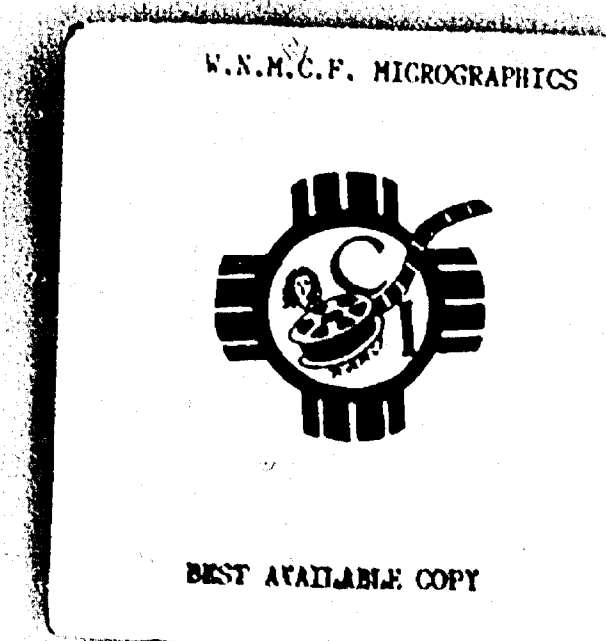
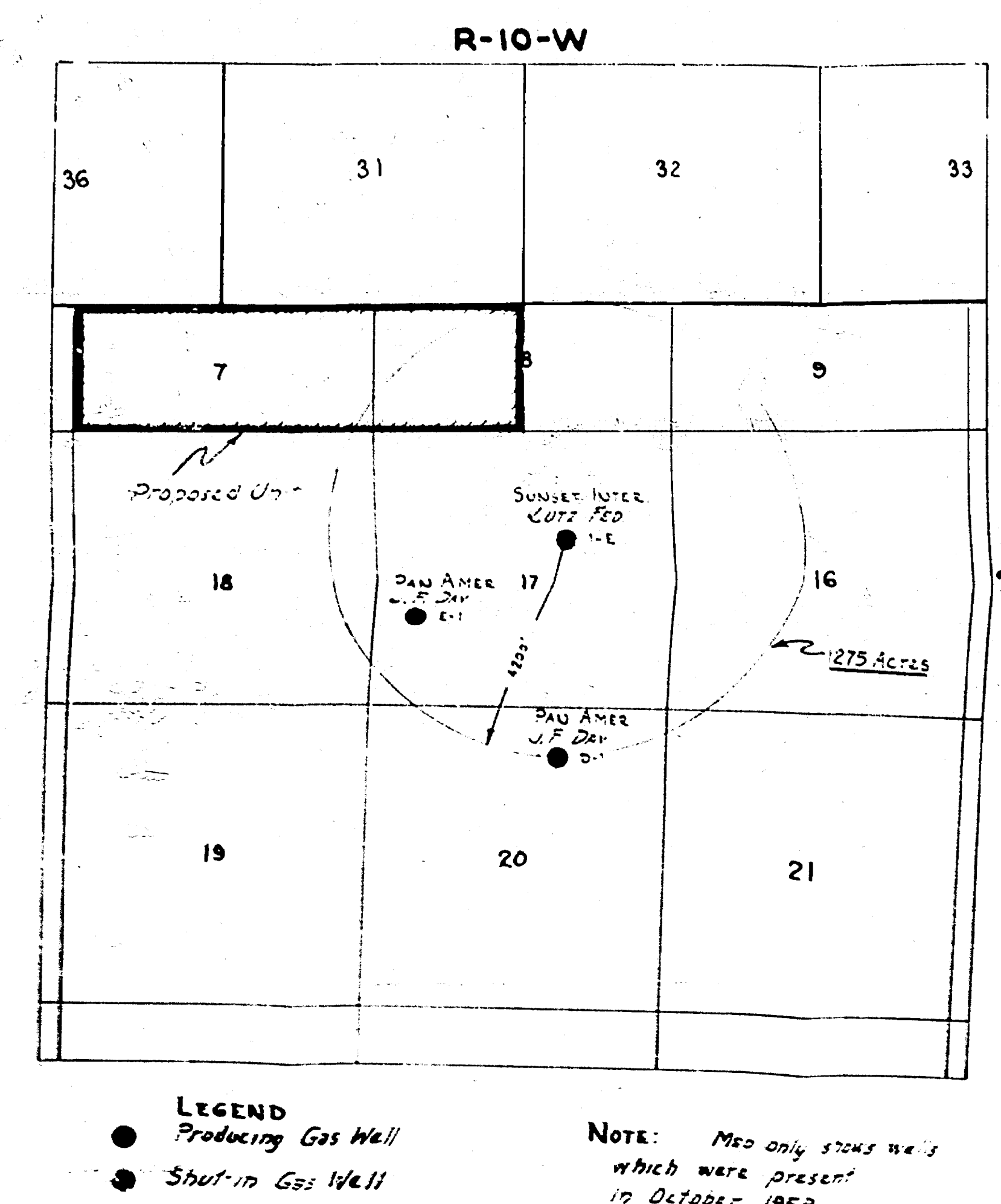
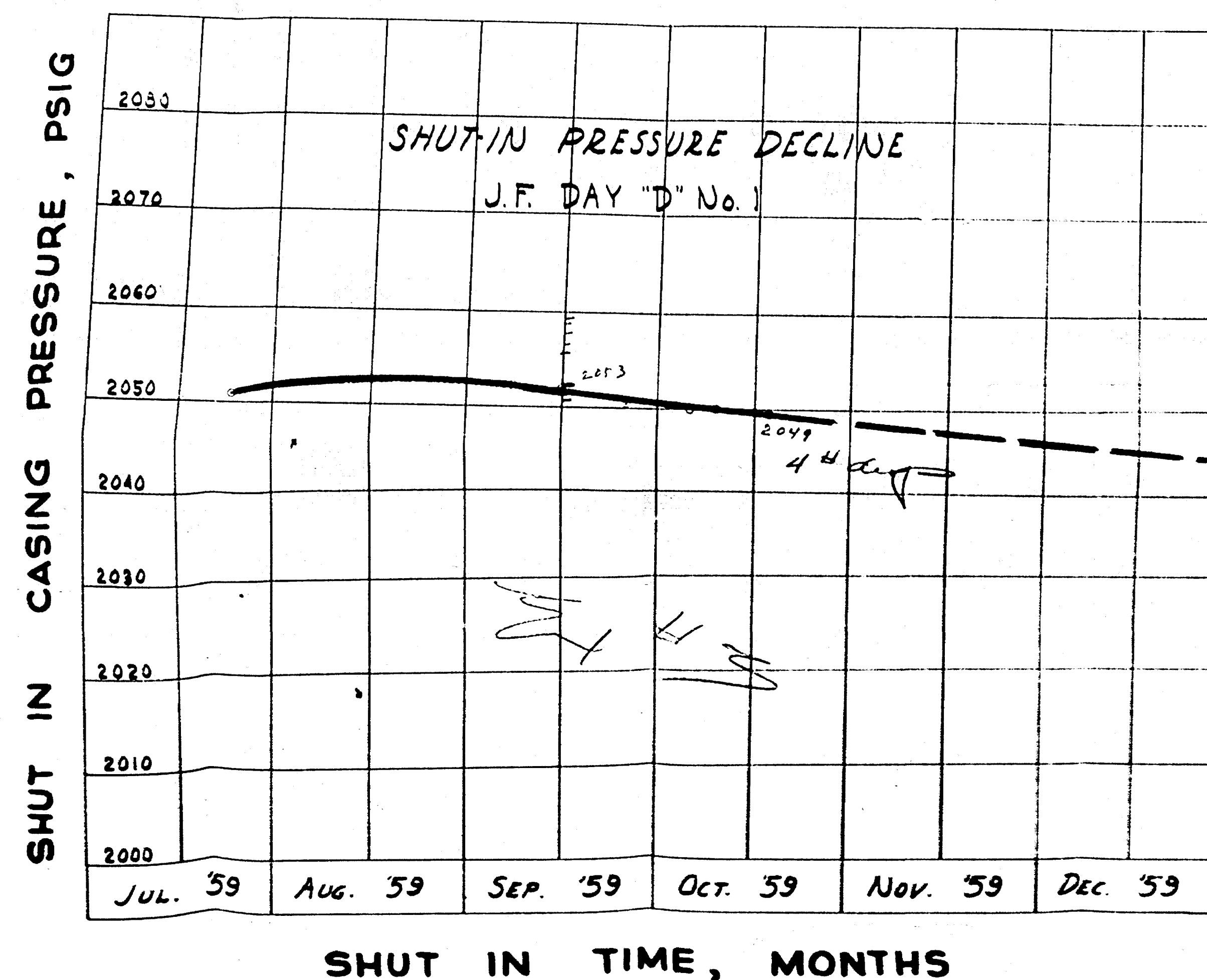
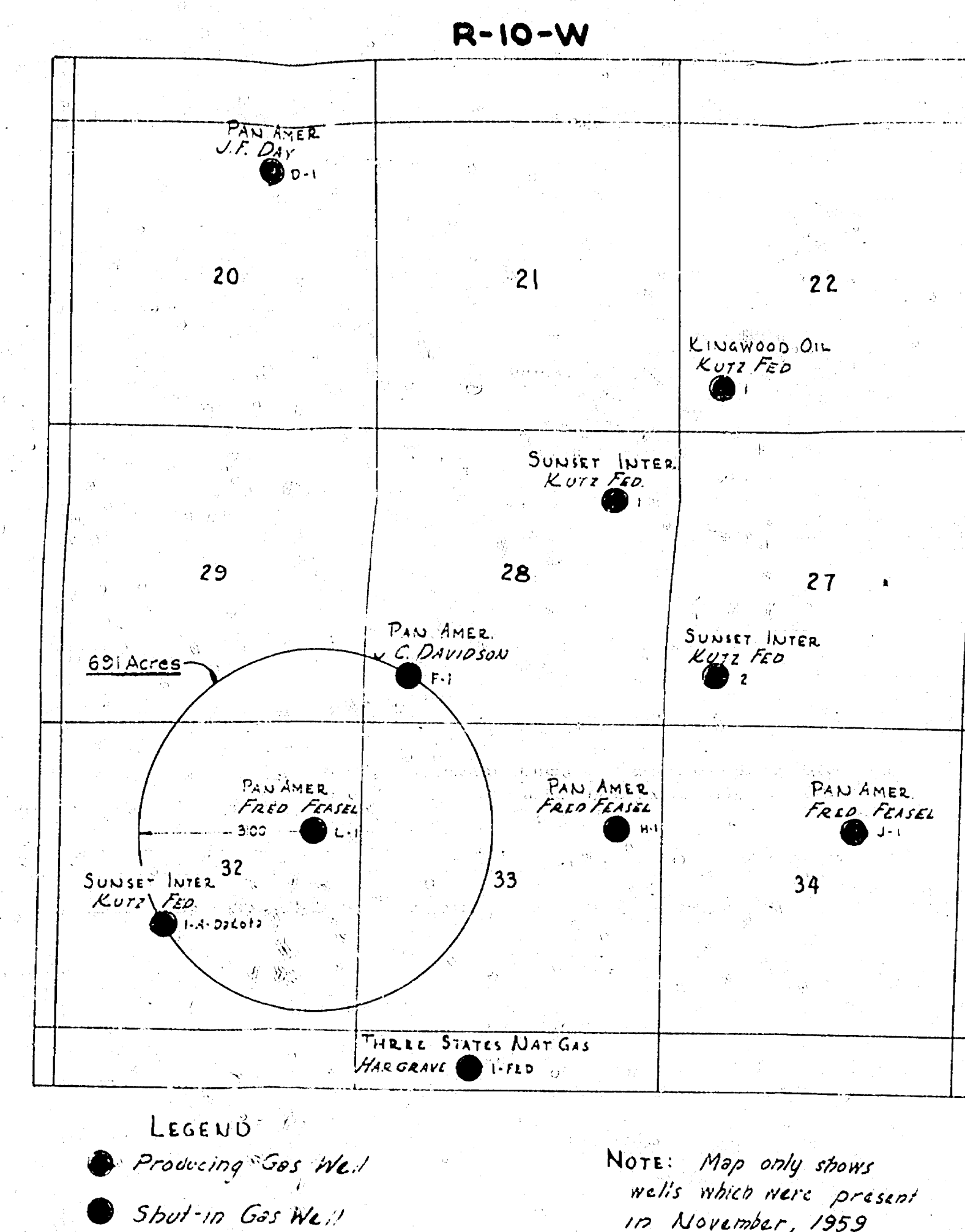
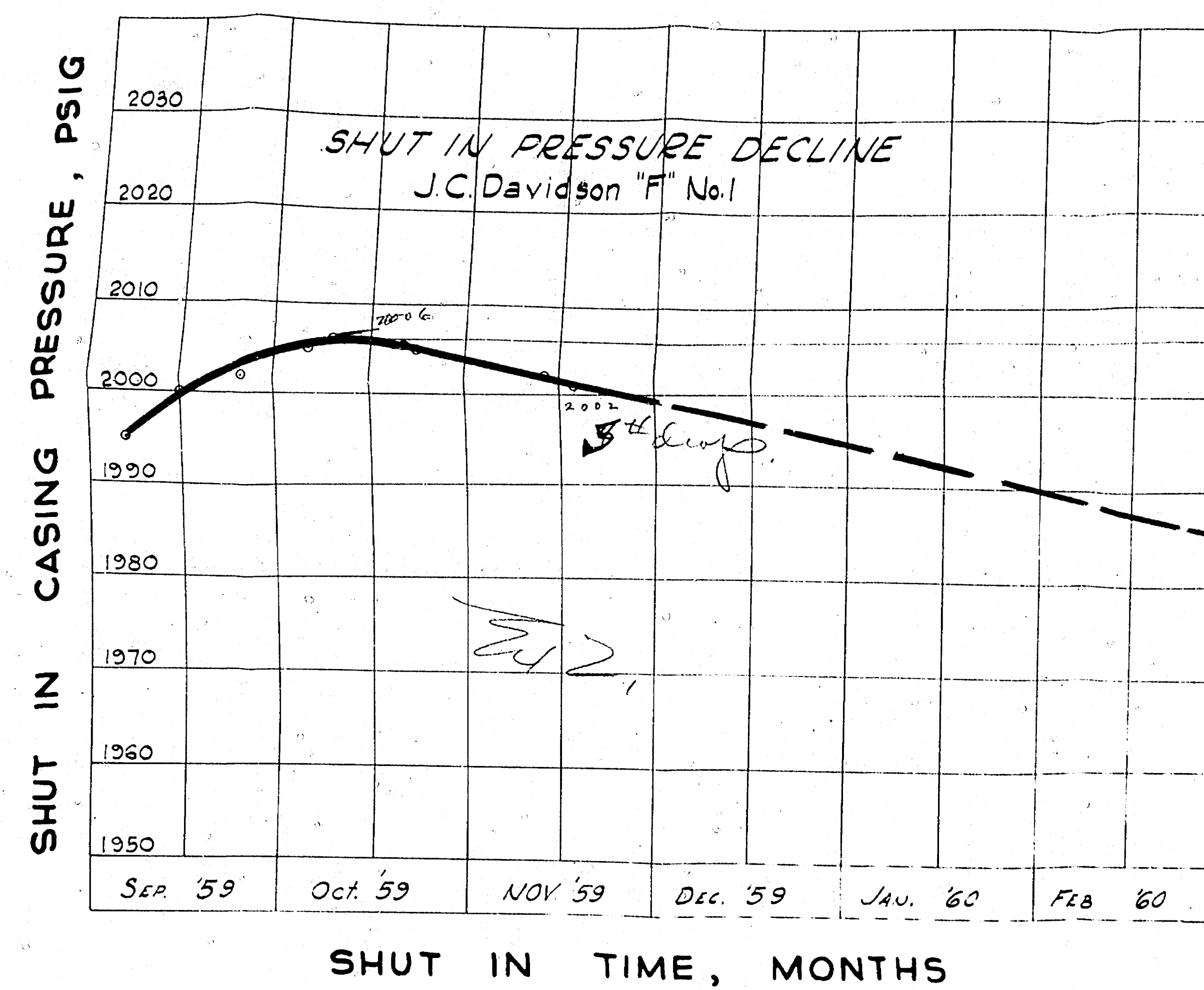
LEGEND

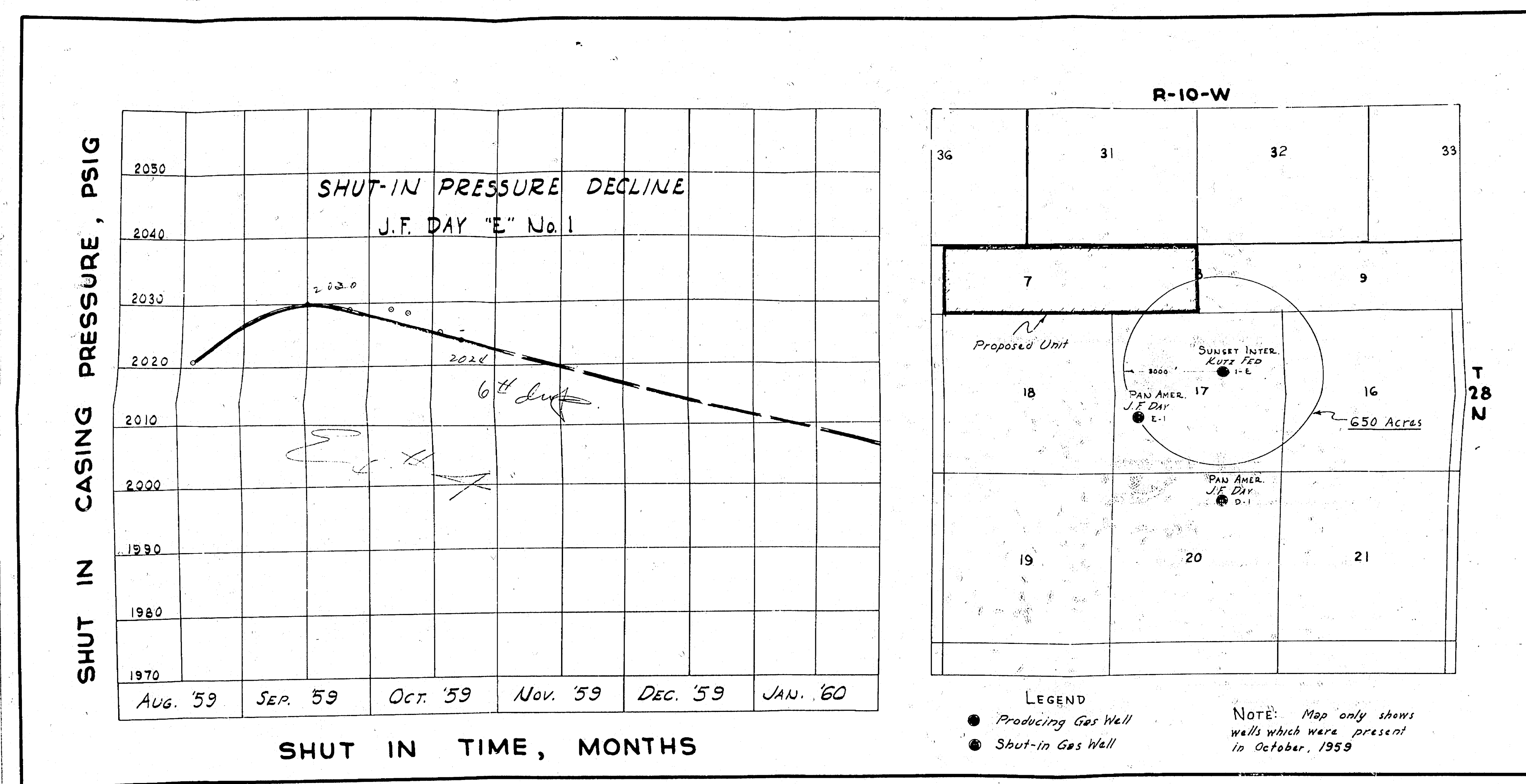
* Dakota Completion

PAN AMERICAN PETROLEUM CORP.

ANGEL PEAK DAKOTA AREA
SAN JUAN BASIN
NEW MEXICO
Scale 1"=1000





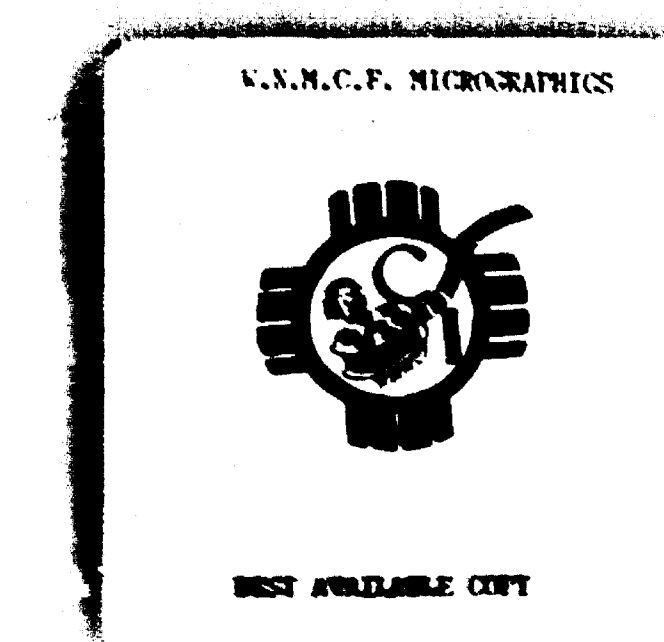
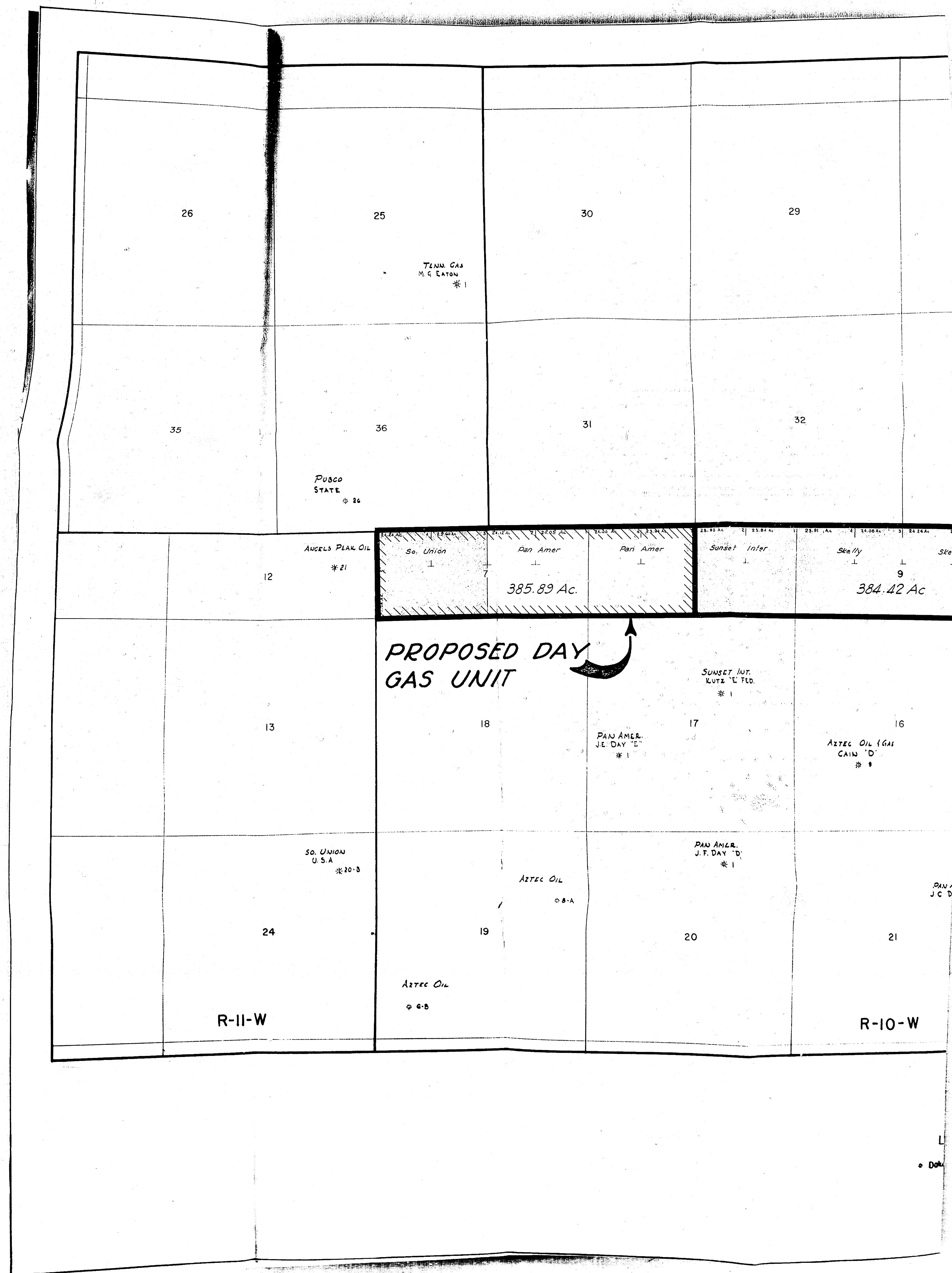


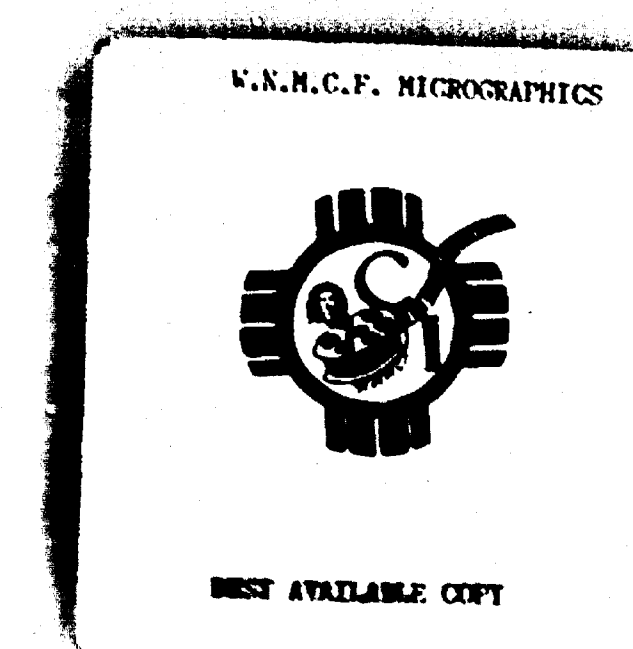
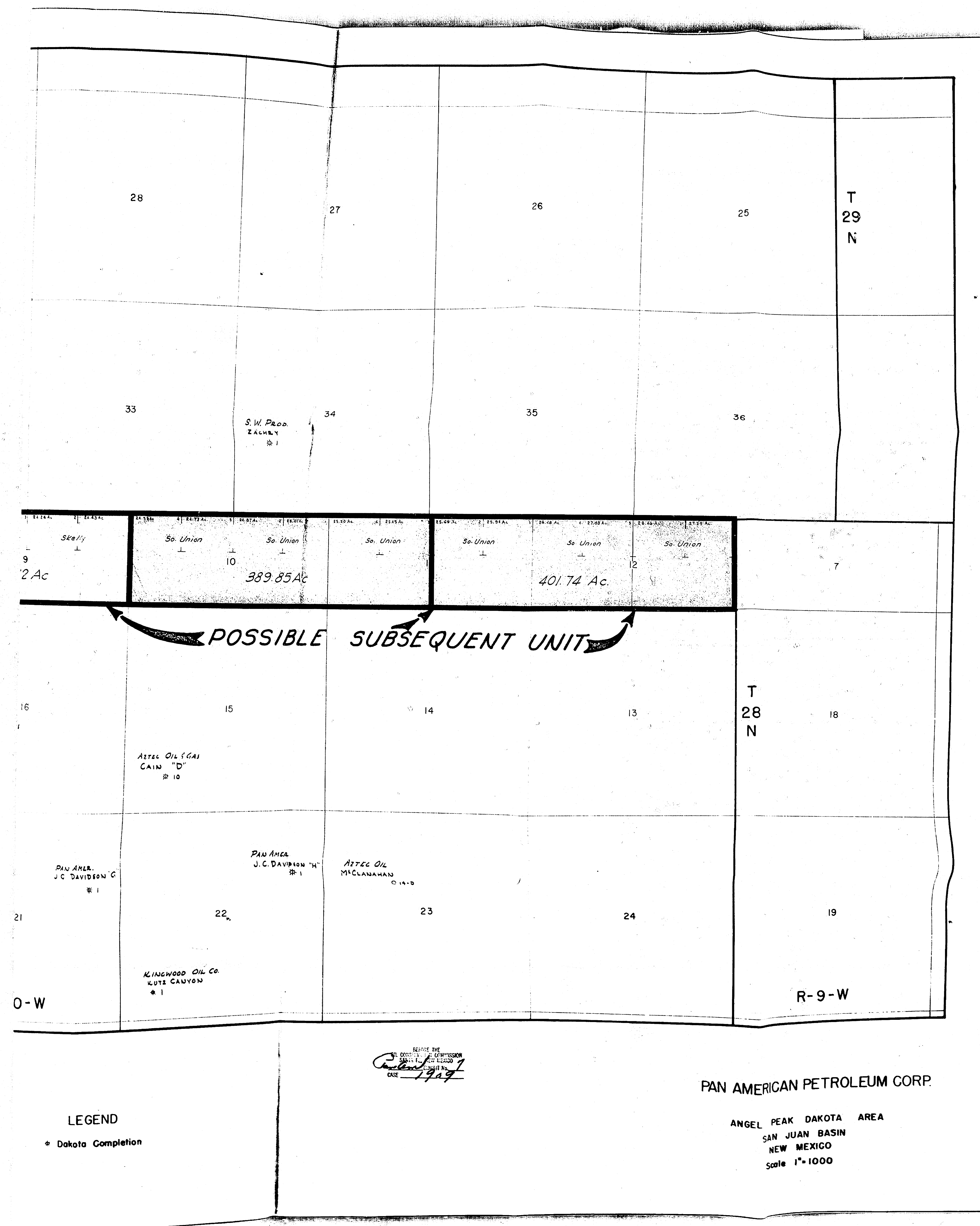
SHUT-IN SURFACE PRESSURE DATA
J.F. DAY "E" No. 1

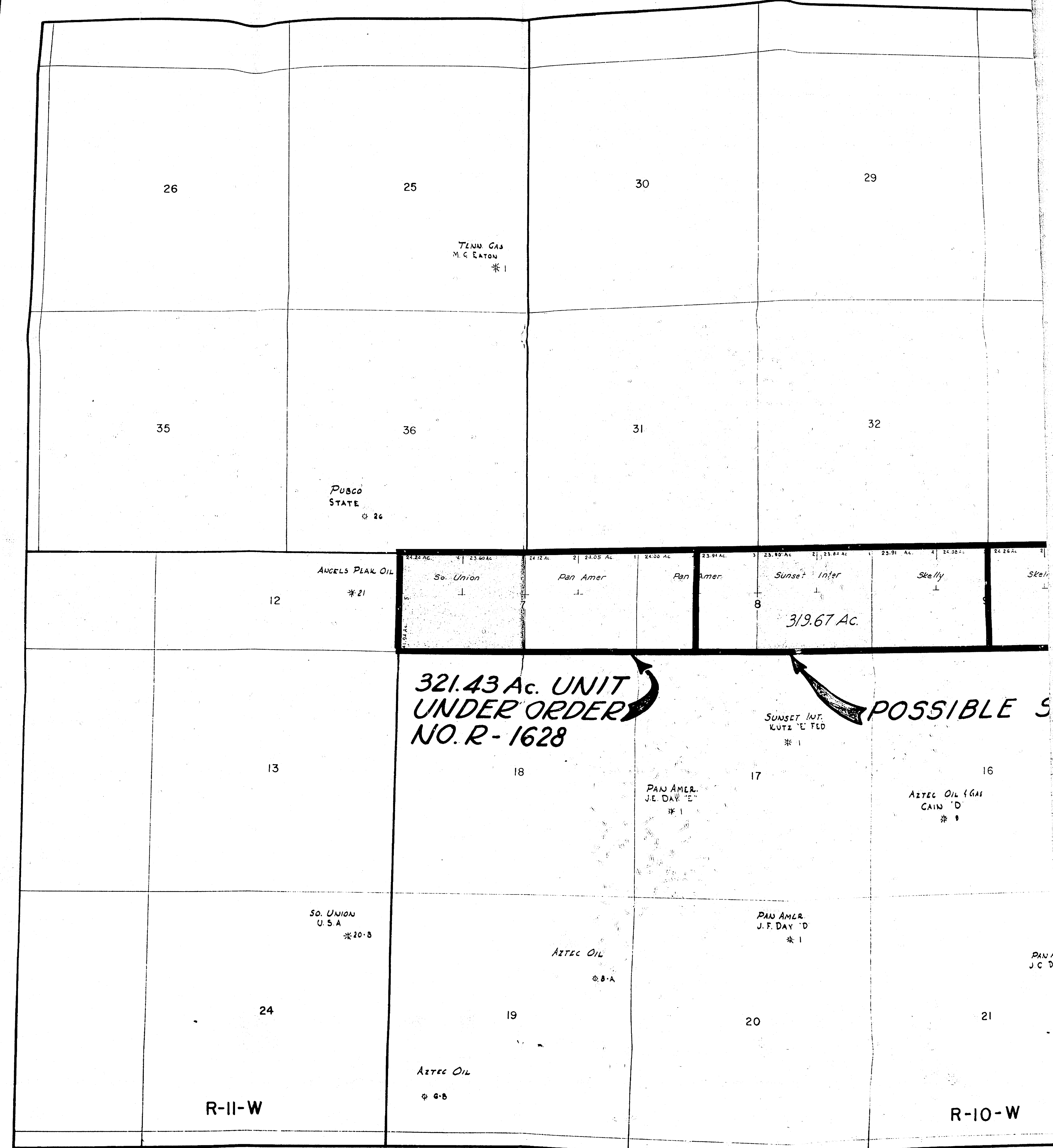
DATE	SIOP	SIIP	Days Shut-In	Remarks
8-5-59	—	—	—	Well completed and shut-in.
8-23-59	2,021	2,012	18.0	Blow and shut-in Dakota.
9-15-59	2,042	2,042	54	
9-25-59	2,050.5	2,050	64	
10-5-59	2,050	2,039.5	74	
10-15-59	2,050	2,039.5	78	
10-21-59	2,049.5	2,038.0	86	
J. F. Day "E" No. 1				
8-5-59	—	—	—	Well completed and shut-in.
8-18-59	2,021	2,021	9.0	Blow and shut-in Dakota.
9-15-59	2,030	2,028	26	
9-25-59	2,039	2,028.5	38	
10-5-59	2,039	2,028.5	48	
10-15-59	2,038.5	2,025.5	62	
10-21-59	2,035	2,022	66	
10-22-59	2,032	2,021	67	
J. F. Day "E" No. 1				
8-16-59	—	—	—	Well completed and shut-in.
8-24-59	1,995	1,998	15.0	Blow and shut-in Dakota.
9-5-59	1,992	1,979	4	
9-15-59	2,000	1,998	11	
9-25-59	2,000	1,982.5	24	
10-5-59	2,000	1,967	33	
10-15-59	2,000	1,956	37	
10-20-59	2,000.5	1,969	43	
10-25-59	2,000	1,955.5	49	
11-12-59	2,000	1,950	71	
11-17-59	2,002	1,948	76	

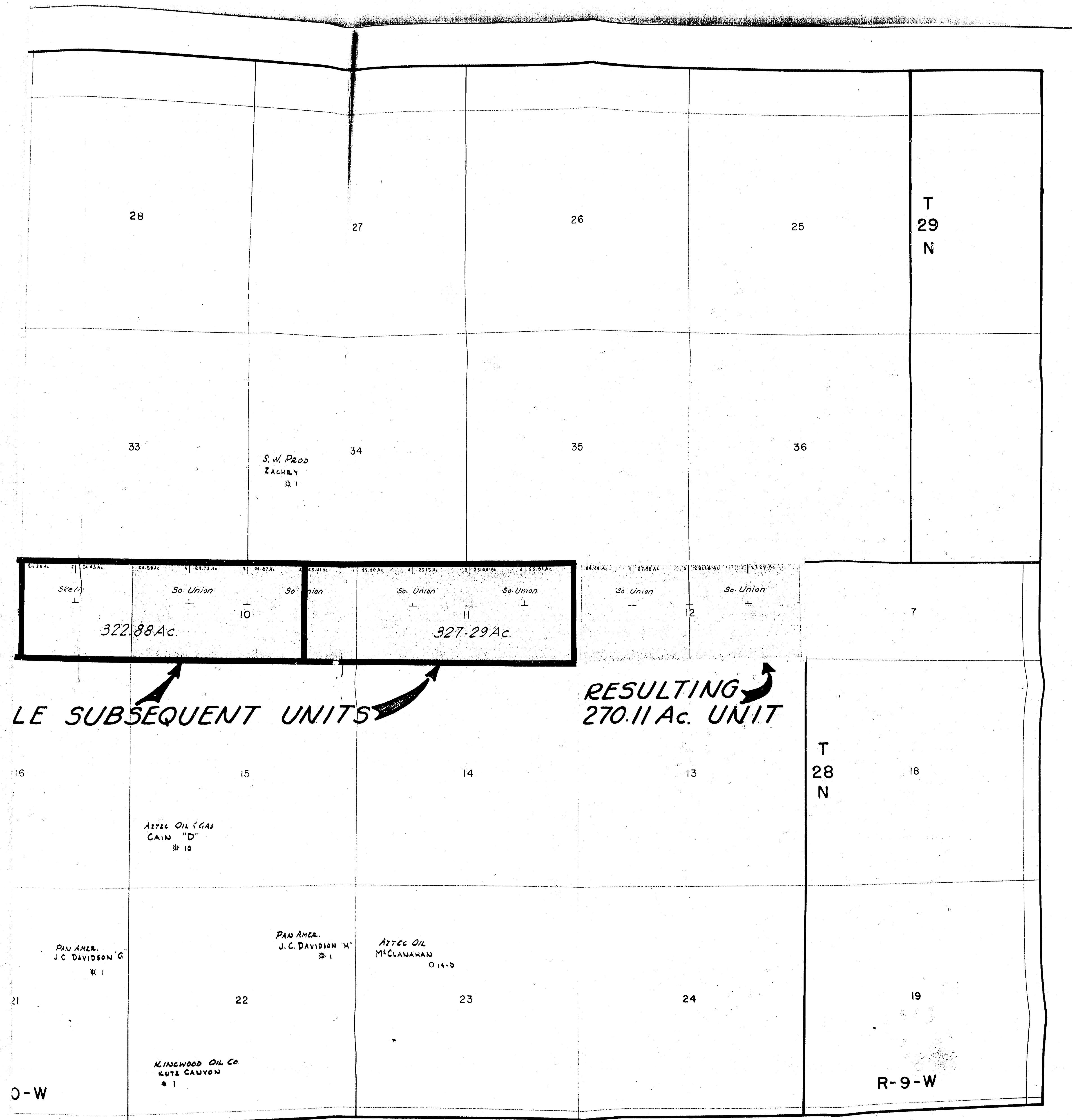
5 Cool 1909











LE SUBSEQUENT UNITS

RESULTING 270.11 Ac. UNIT

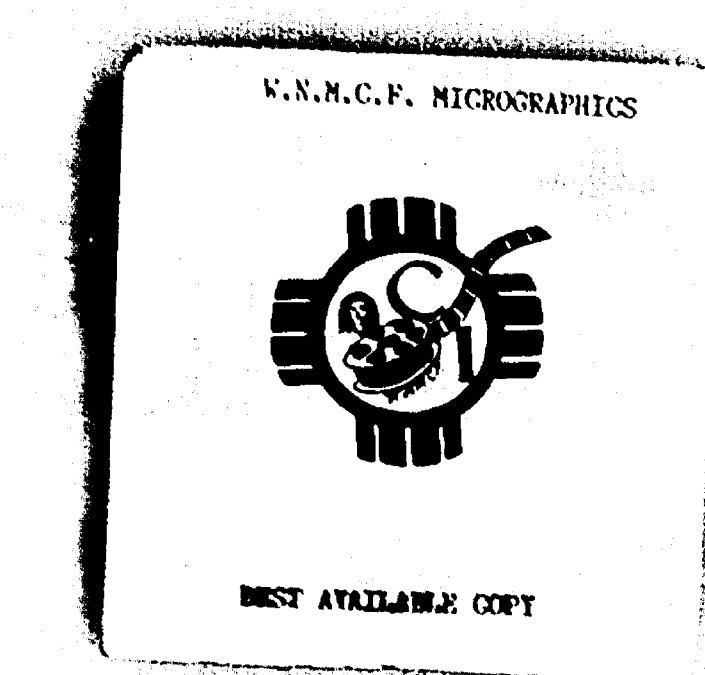
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
DATE 1/10/47

LEGEND

* Dakota Completion

PAN AMERICAN PETROLEUM CORP.

ANGEL PEAK DAKOTA AREA
SAN JUAN BASIN
NEW MEXICO
Scale 1"=1000



BEFORE THE
INDUSTRIAL COMMISSION
J.F. Day No. 1
CASE 1909

SHUT-IN SURFACE PRESSURE DATA
ANKERUS PLATE DAKOTA FIELD

J. F. Day "E" No. 1

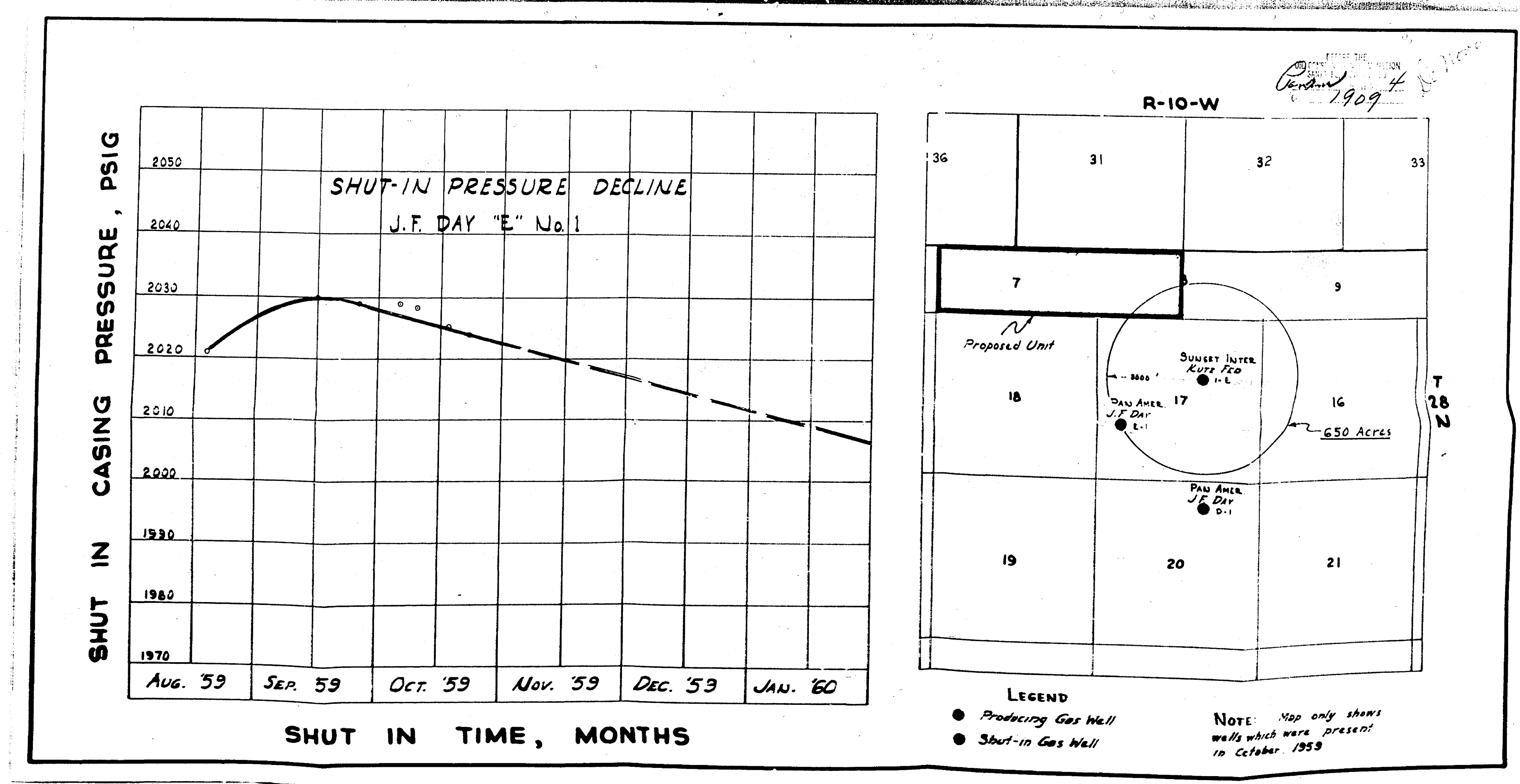
Date	SIPT	SIPT	Days Shut-In	Remarks
7-9-59	2,051	2,042	11,0	Well completed and shut-in.
7-25-59	2,052	2,042	36	Blow and shut-in Dakota.
9-15-59	2,050.5	2,030	64	
9-25-59	2,050	2,039.5	74	
10-5-59	2,050	2,039.5	75	
10-15-59	2,049.5	2,038.0	86	
10-25-59	2,049.5	2,038.0	86	

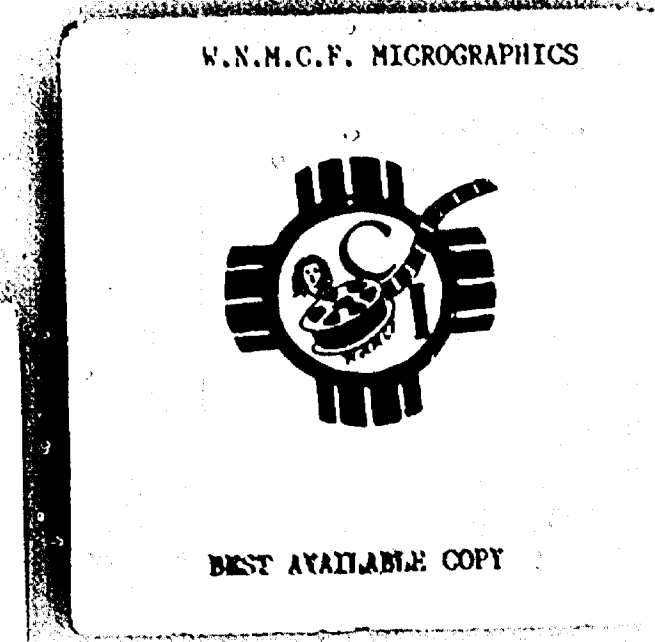
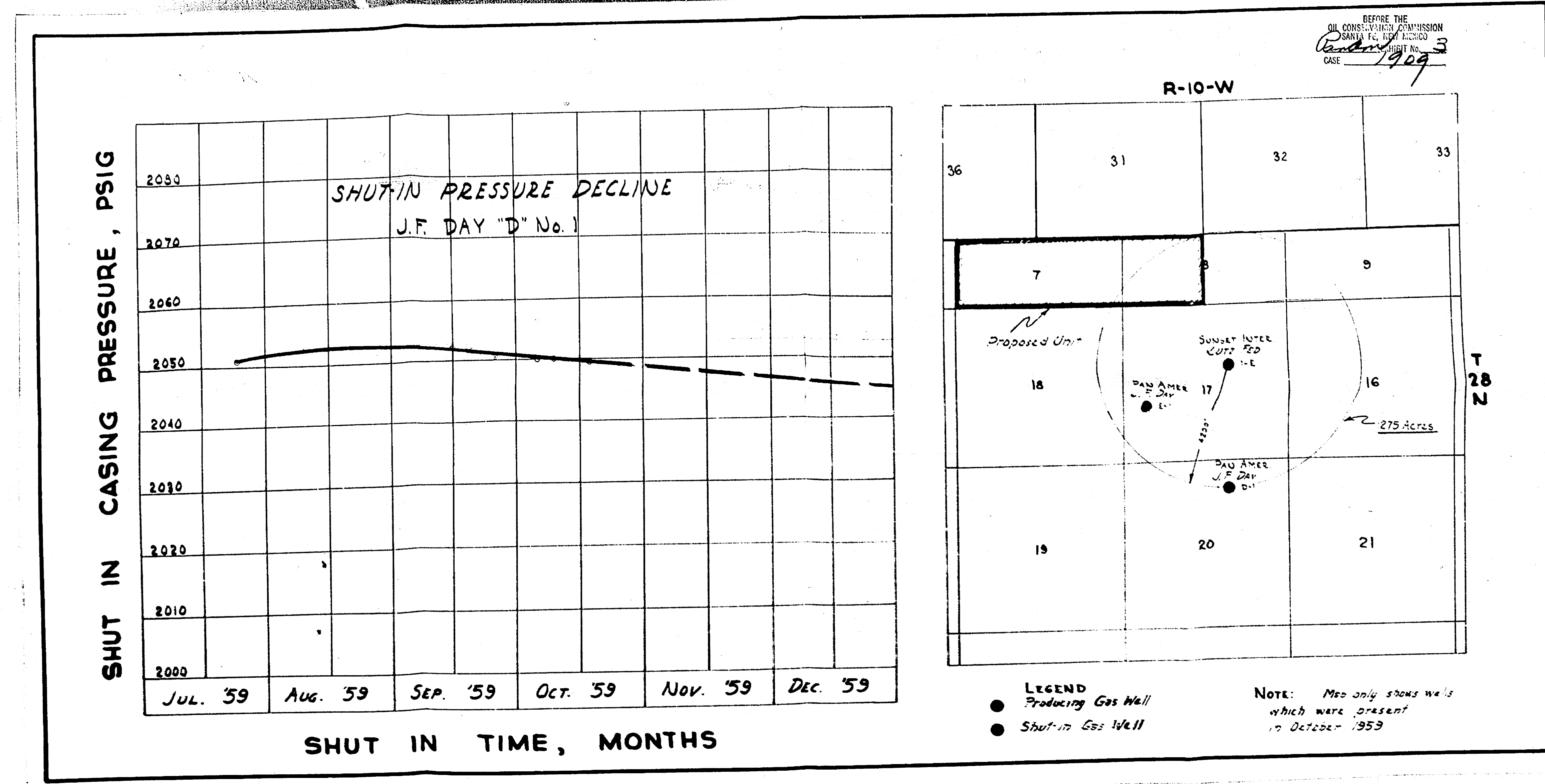
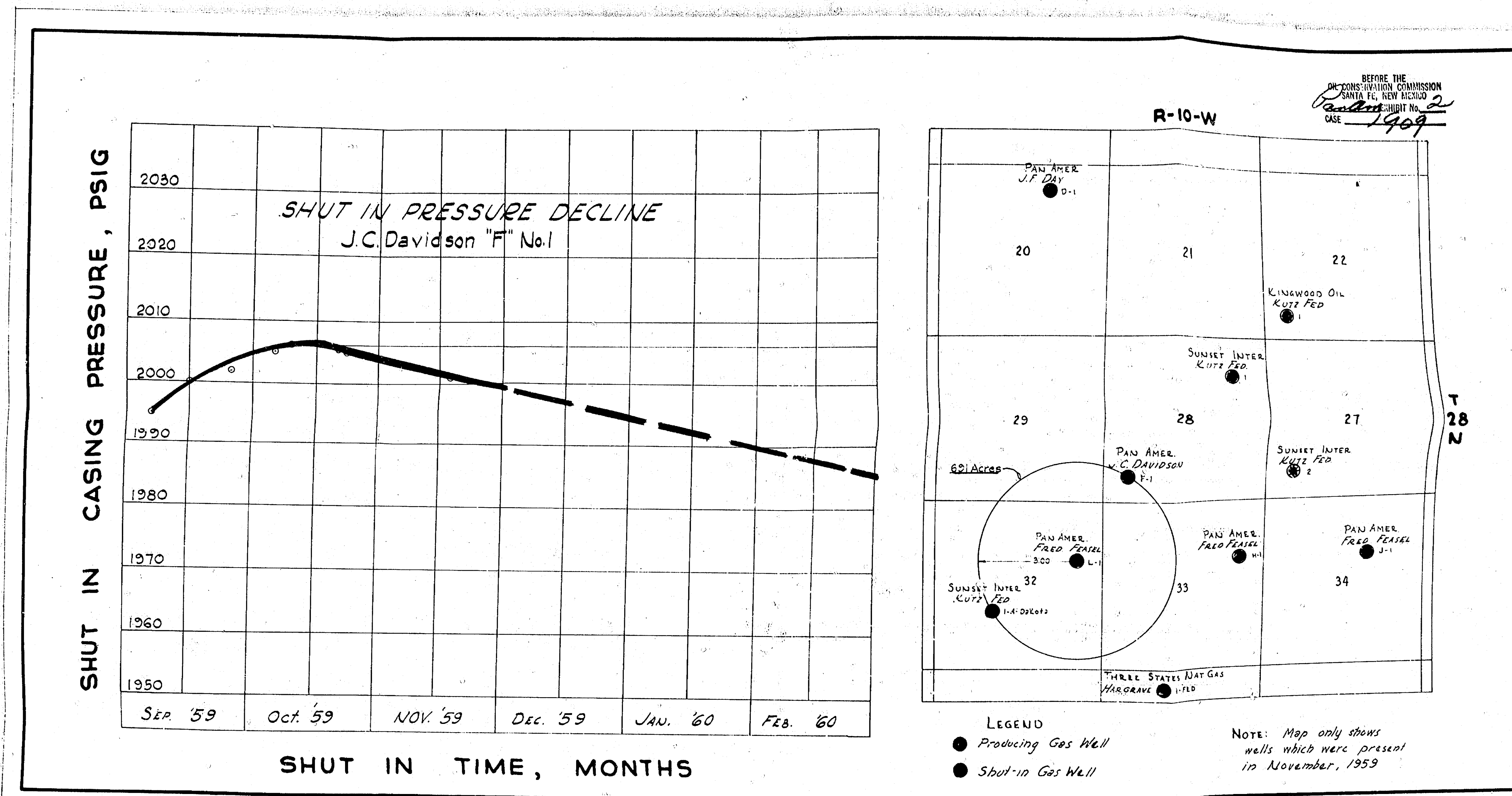
J. F. Day "E" No. 1

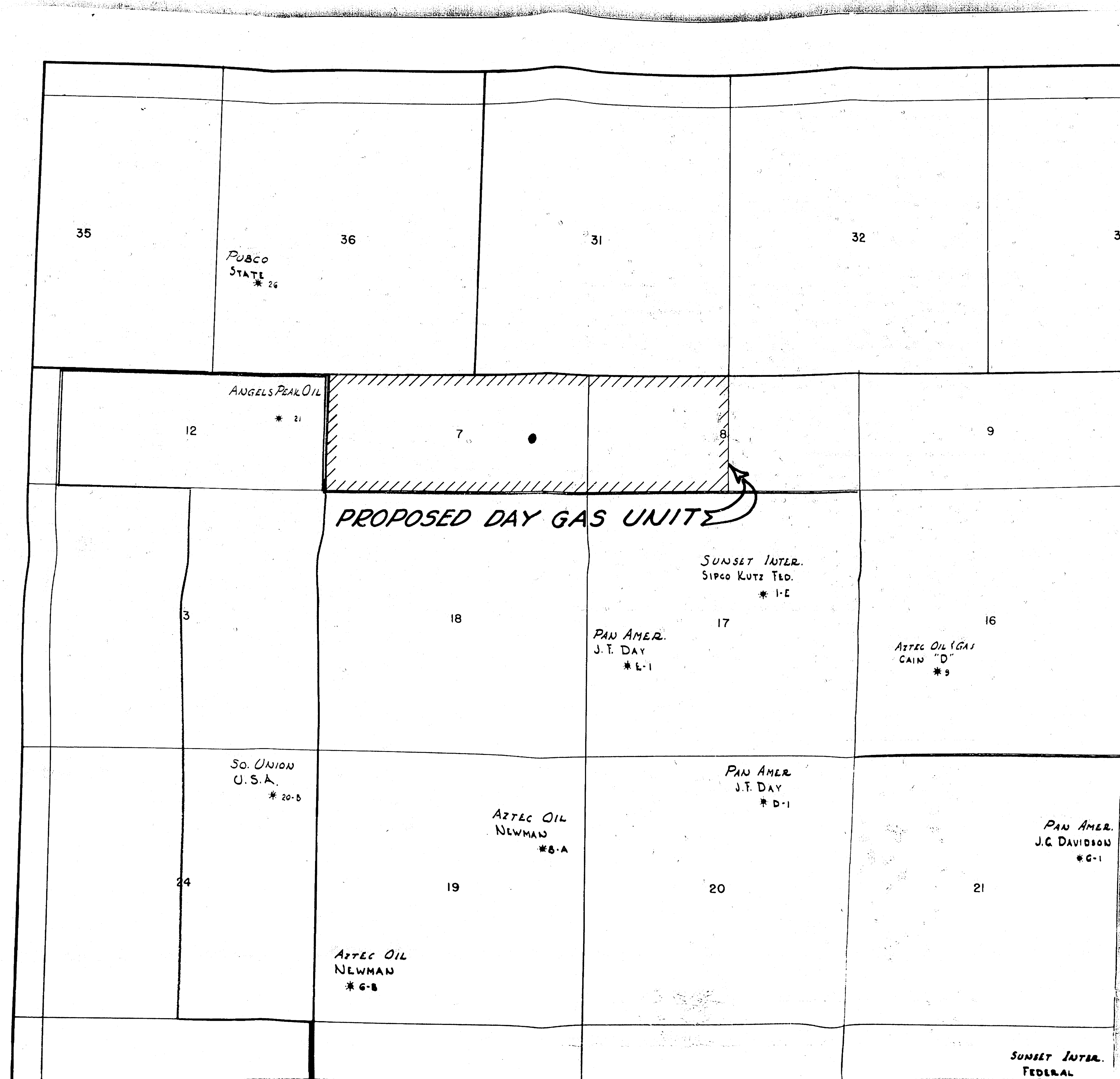
Date	SIPT	SIPT	Days Shut-In	Remarks
8-6-59	2,029	2,021	9,0	Well completed and shut-in.
8-18-59	2,029	2,021	28	Blow and shut-in Dakota.
9-15-59	2,029	2,020.5	38	
9-25-59	2,029	2,020.5	48	
10-5-59	2,028.5	2,020.5	52	
10-15-59	2,028.5	2,020.5	60	
10-25-59	2,028.5	2,020.5	65	

J. G. Davidson "F" No. 1

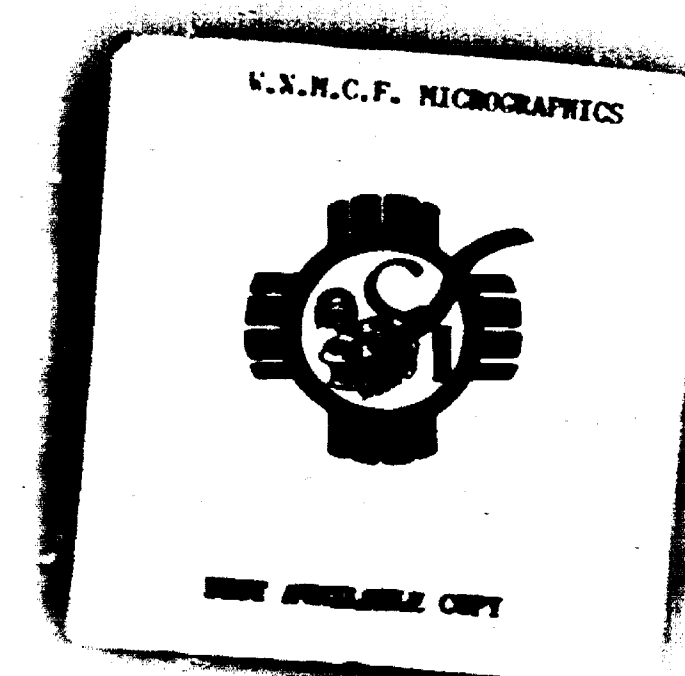
Date	SIPT	SIPT	Days Shut-In	Remarks
8-18-59	1,995	1,988	15,0	Well completed and shut-in.
9-2-59	1,992	1,979	6	Blow and shut-in Dakota.
9-15-59	2,000	1,988	13	
9-25-59	2,000	1,985.5	21	
10-5-59	2,005	1,985	33	
10-15-59	2,005	1,968	37	
10-25-59	2,005.5	1,969	48	
11-5-59	2,005	1,968.5	50	
11-15-59	2,002	1,969	71	
11-25-59	2,001	1,968	76	







LEFT TOP
Front





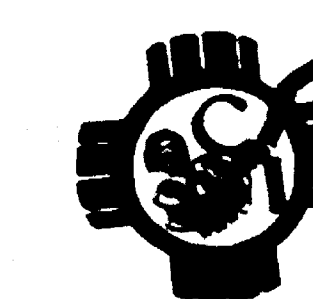
Right Top
Front



25	30	29	28 PAN AMER. J.C. DAVIDSON *P-1
36	KINGWOOD OIL KNAUTH *B-1 31	PAN AMER. FELD FEASSEL *H-L 32 SUNSET INTER. SIPCO KUTZ FED. *I-A	PAN AMER. FELD FEASSEL *H-1 33
1	SUNSET INTER. FEDERAL *2-J 6 PAN AMER. M.W. GALT *J-1	5	THREE STATES NAT. GAS HARGRAVE FED. *1 SUNSET INTER. SIPCO KUTZ FED. *2-F 4
R-II-W			R-I

LEFT
Bottom

• Dakot
— Angel



U.S. NAVY

27 SUNSET INTER. KUTZ TEO. * 2	26	25	30
34 PAN AMER. TELO FEASEL * J-1 PUBCO PET H ⁴ LEOO * 2	35	36	31
3 SUNSET INTER. MARTIN * C-1 PAN AMER. R. P. HALGRAVE * J-1	2 PAN AMER. FRED FEASEL * C-1	1 PAN AMER. M. J. GALT * H-1	T 27 N
D-W			R-9-W

Right
Bottom

EE

LEGEND

a Completions

Peak Dakota Field Limits

12/1/49

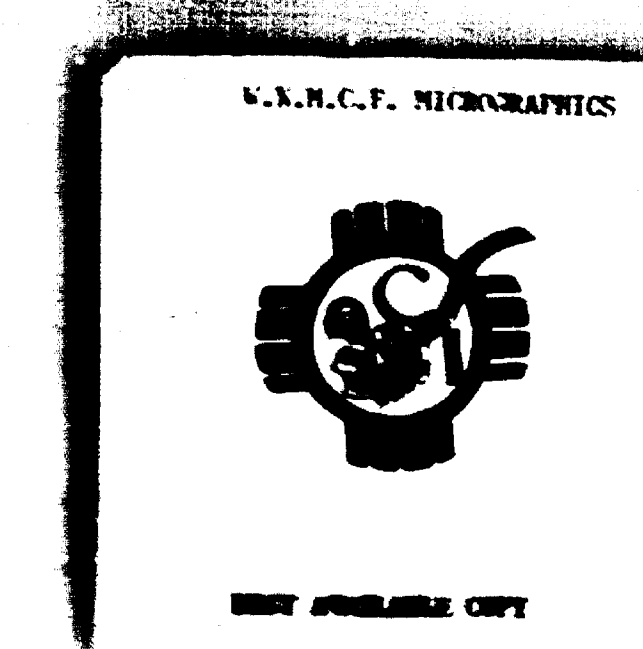
PAN AMERICAN PETROLEUM CORP.

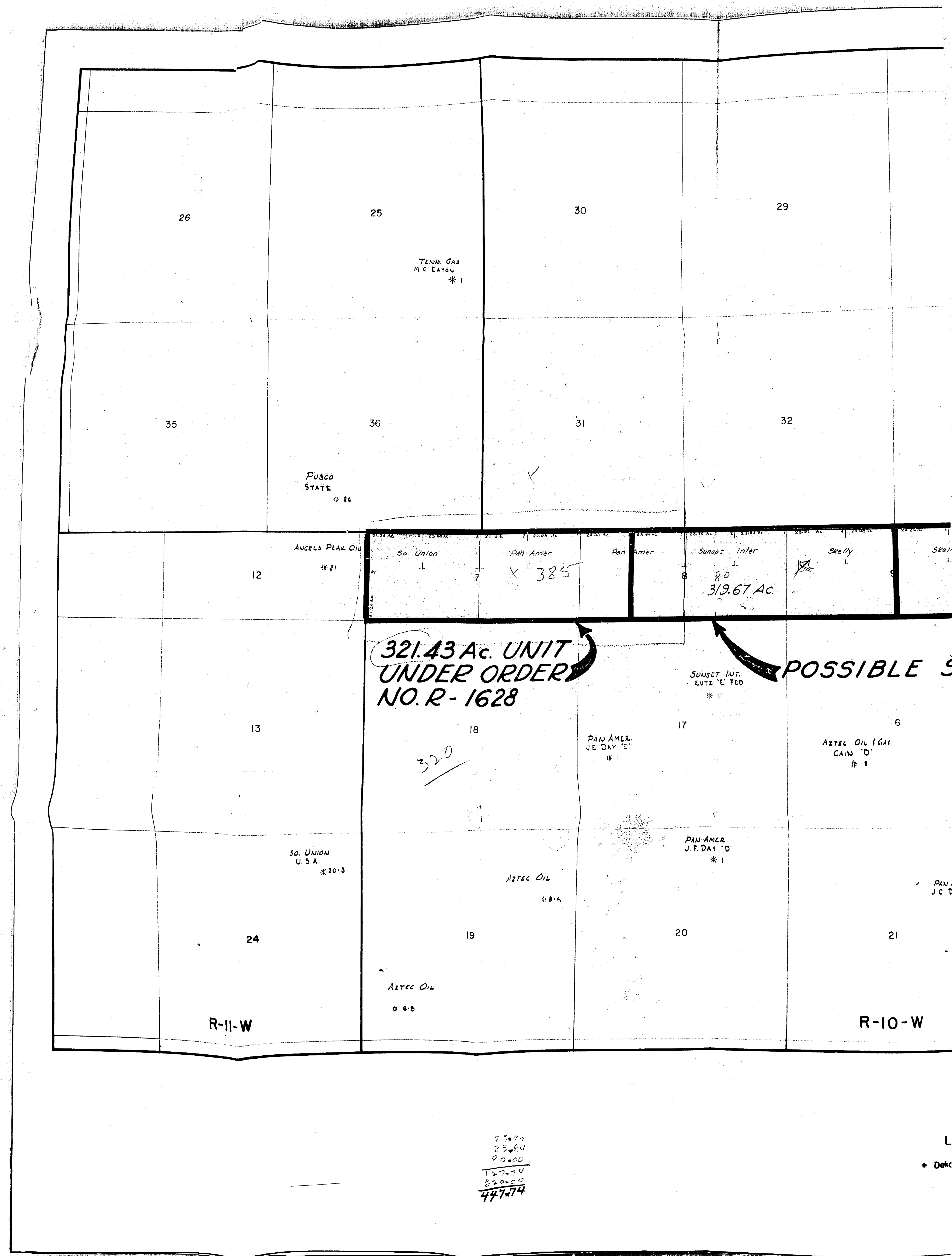
ANGEL PEAK DAKOTA AREA

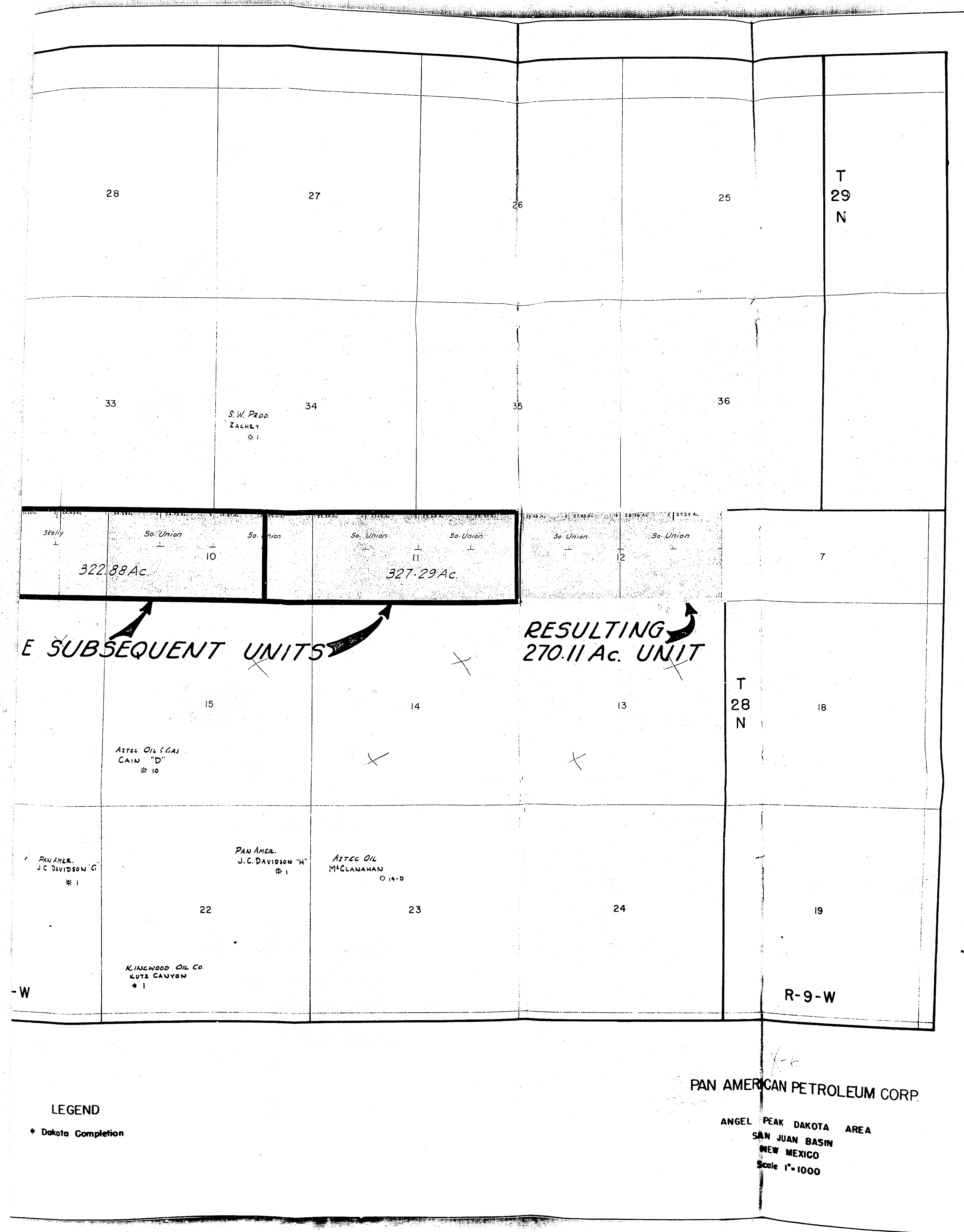
SAN JUAN BASIN

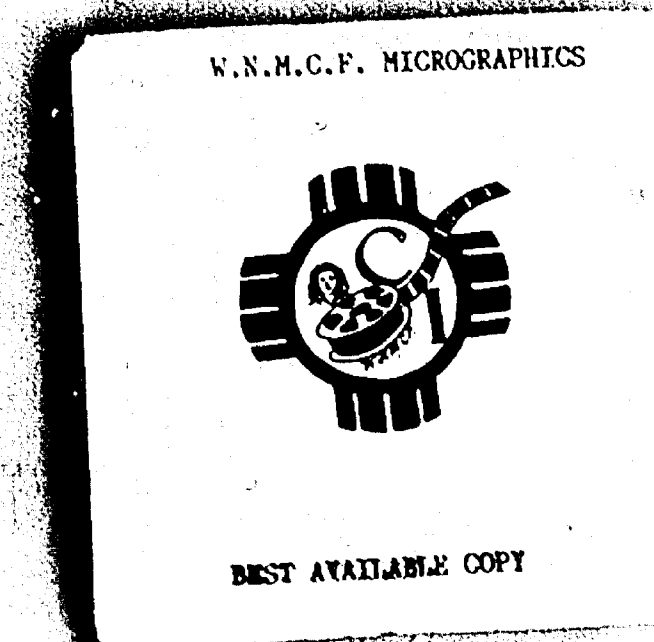
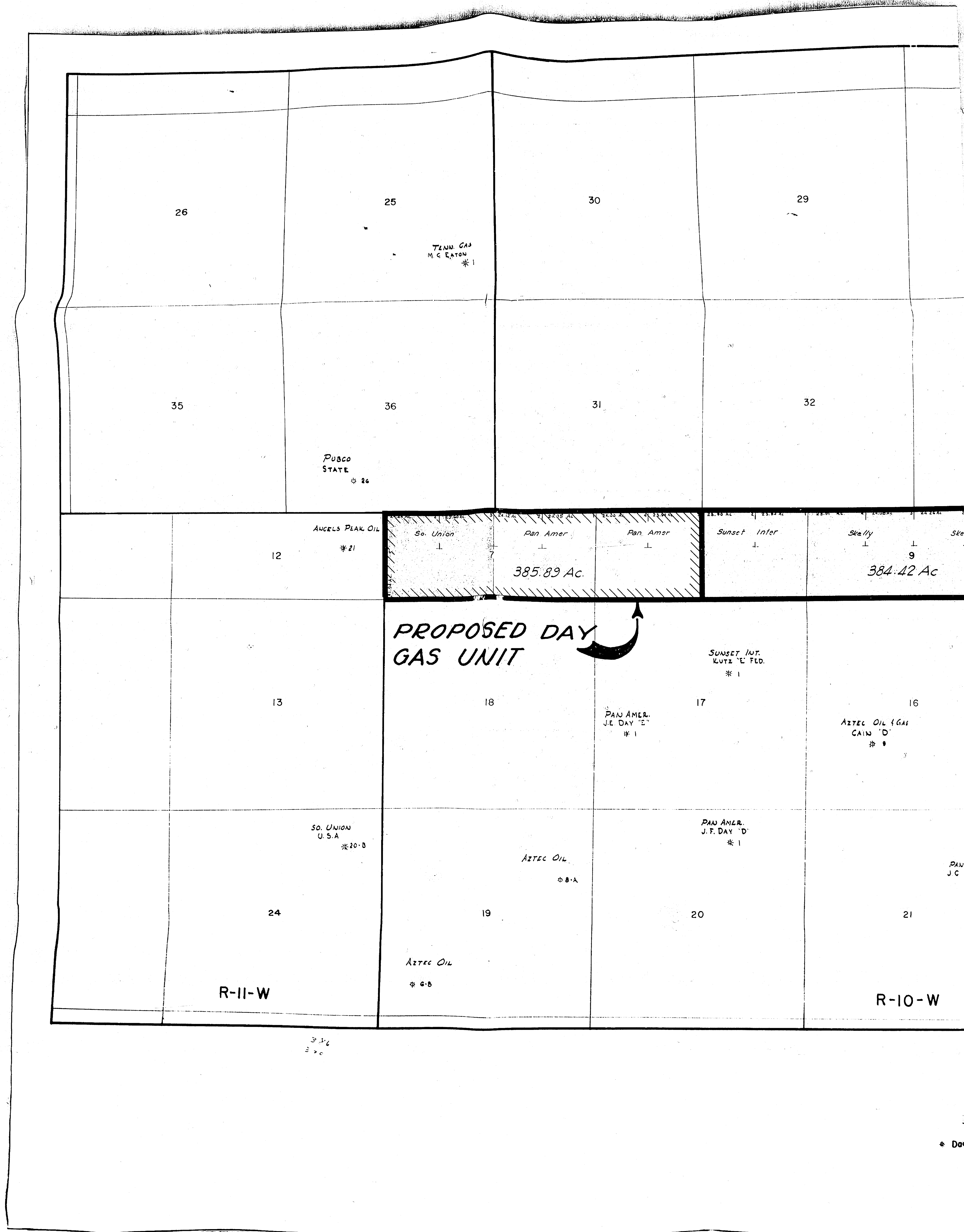
NEW MEXICO

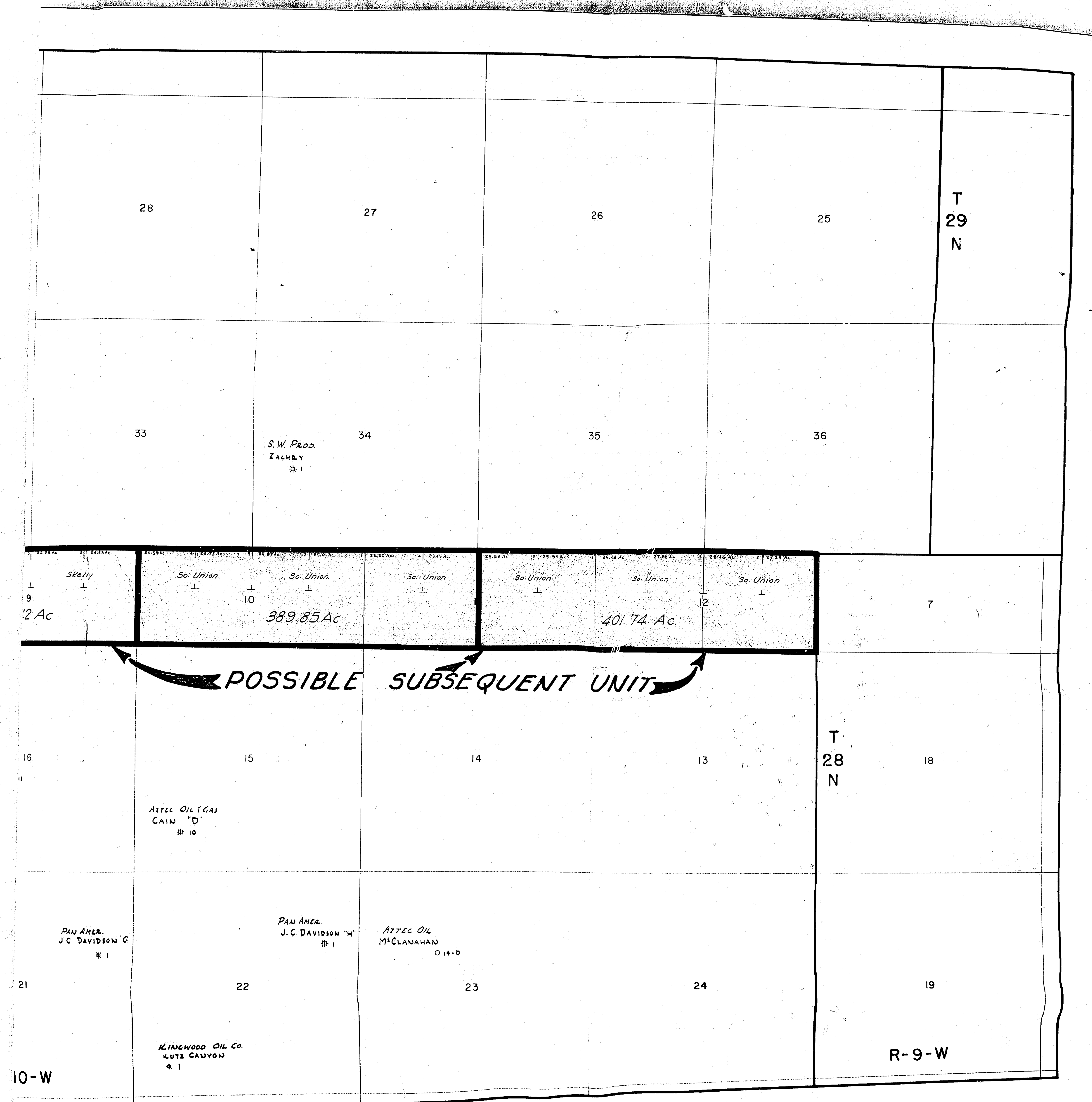
Scale 1"=1000'









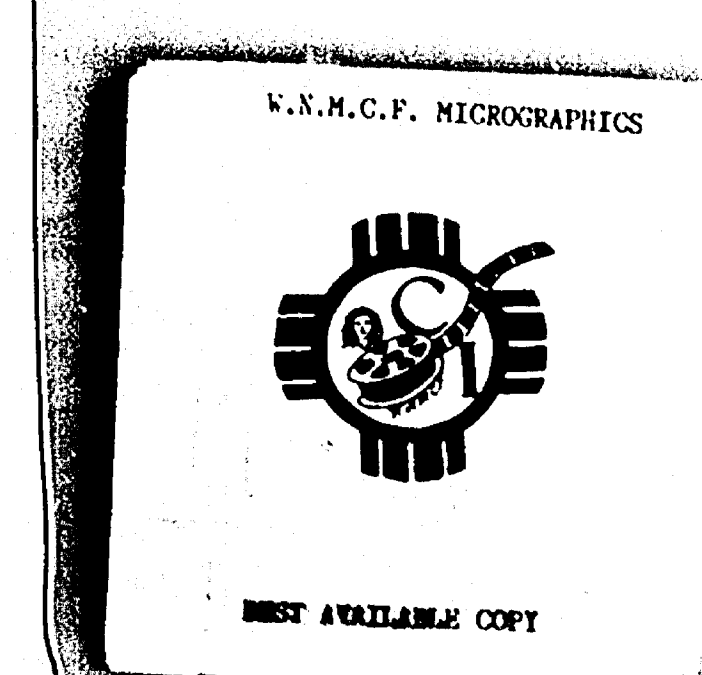


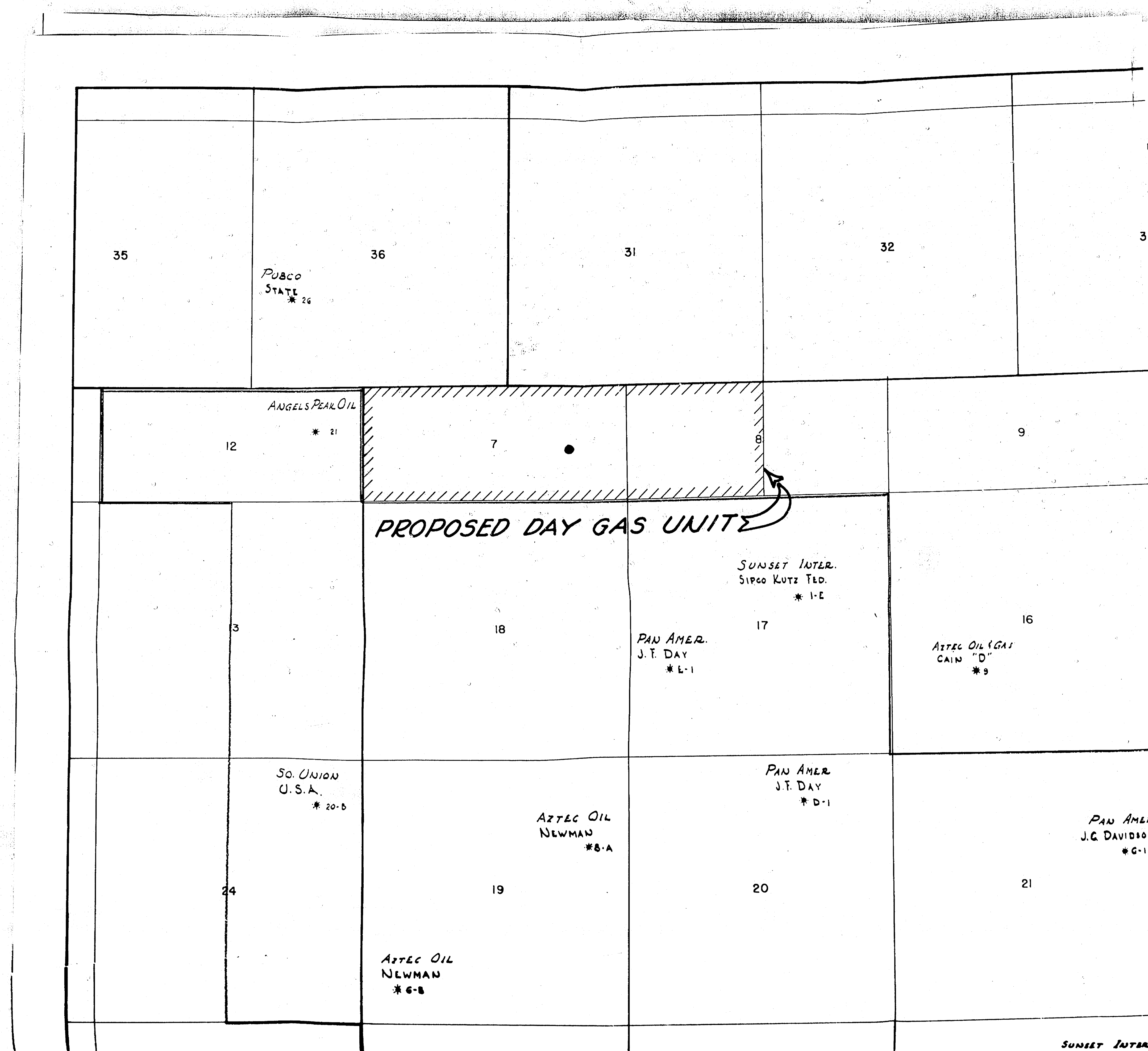
LEGEND

* Dakota Completion

X-7
PAN AMERICAN PETROLEUM CORP.

ANGEL PEAK DAKOTA AREA
SAN JUAN BASIN
NEW MEXICO
Scale 1"=1000





LEFT TOP
Front



25	30	29	28 PAN AMER. J.C. DAVIDSON *F-1
36	KINGWOOD OIL KNAUTH *B-1	PAN AMER. FRED FEASSEL *H-L	PAN AMER. FRED FEASSEL *H-1
	SUNSET INTER. SIPCO KUTZ FED. *I-A	32	33
1	SUNSET INTER. FEDERAL *2-J	5	THREE STATES NAT. GAS HARGRAVE FED. *1
	PAN AMER. M.V. GALT *J-1		SUNSET INTER. SIPCO KUTZ FED. *2-F
R-II-W			R-II

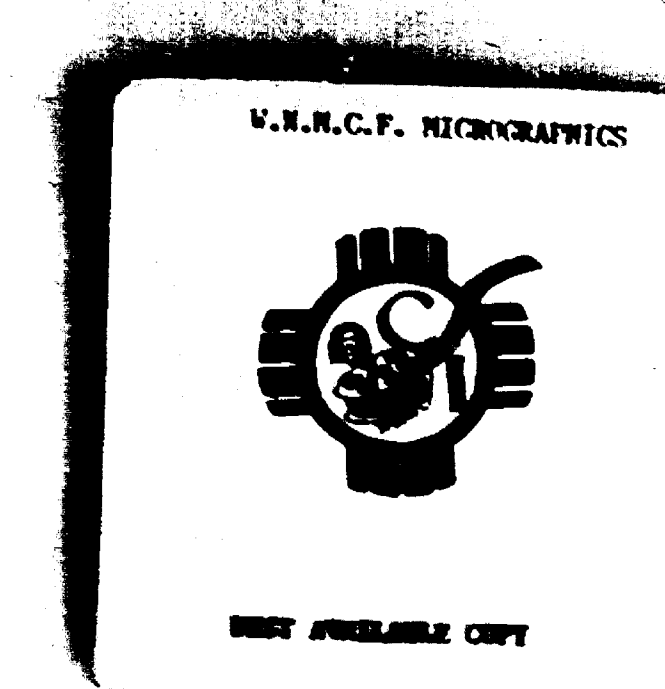
LEFT
Bottom

* Doko:
— Angel



	34 S.W. PROD. ZACHRY *1	35	36	T 29 N
10	11	12	7	
15 ASTEC OIL (GN) CAIN "D" *10	14	13	18	
22 KINGWOOD OIL KUTI FED. *1	23 PAN AMER. J.C. DAVIDSON *1 ASTEC OIL MCGRAWHILL *14-D	24	19	
	PAN AMER. KUTI DEEP-TEST *D-1		T 28 N	

Right Top
Front



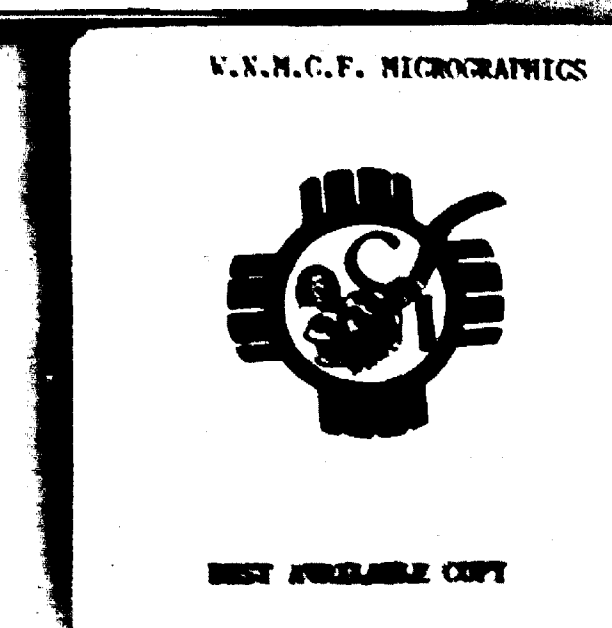
27 SUNSET INTER. KUTZ FLD. * 2	26	25	30	
PAN AMER. TED FEASEL * J-1 34 PUBCO PET. M. LEED * 2	35	36	31	
SUNSET INTER. MARTIN * G-1 3 PAN AMER. R. P. HARGRAVE * J-1	PAN AMER. FRED FLAEL * G-1	PAN AMER. M. N. GALT * H-1	T 27 N 6	
D-W			R-9-W	

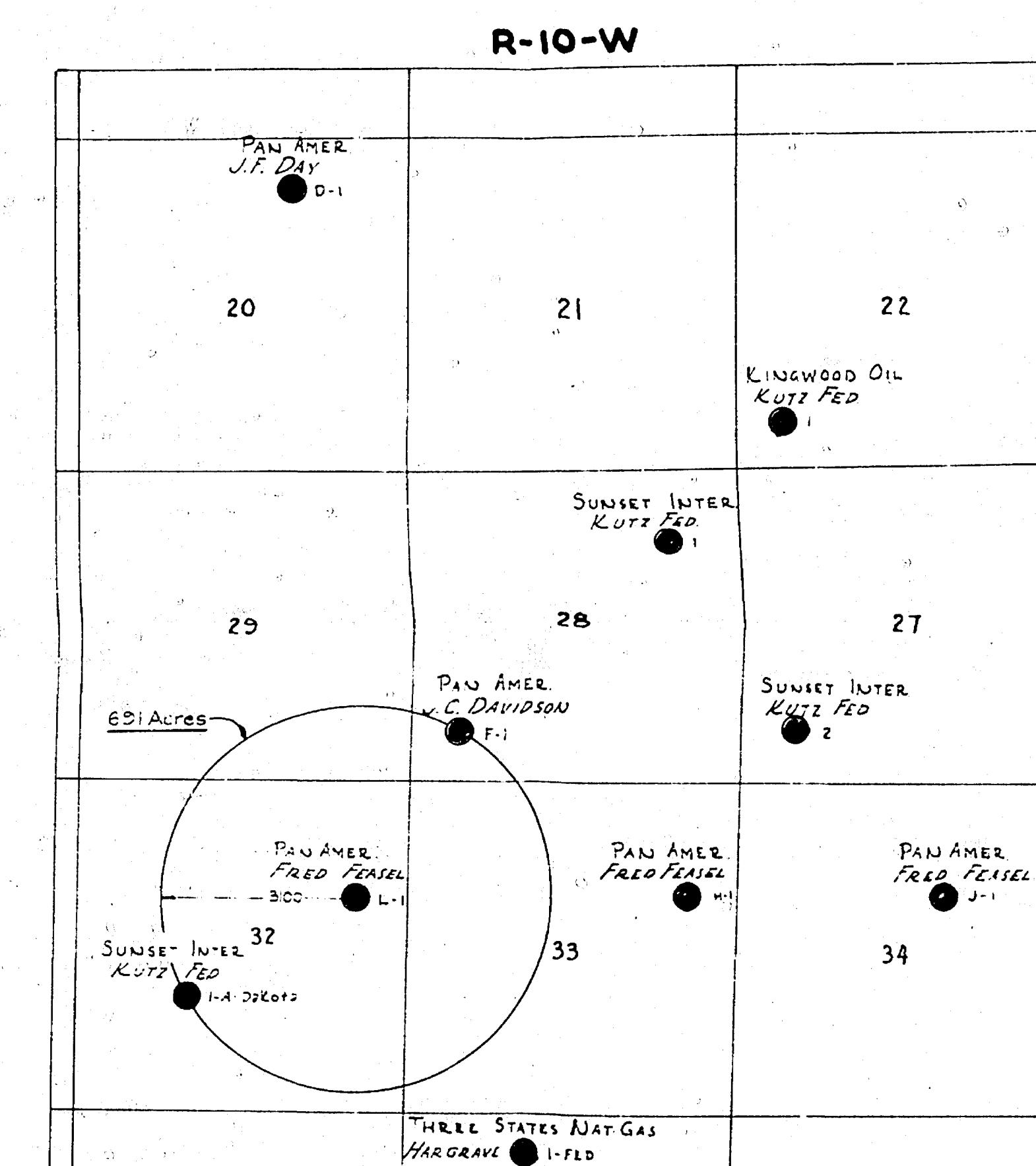
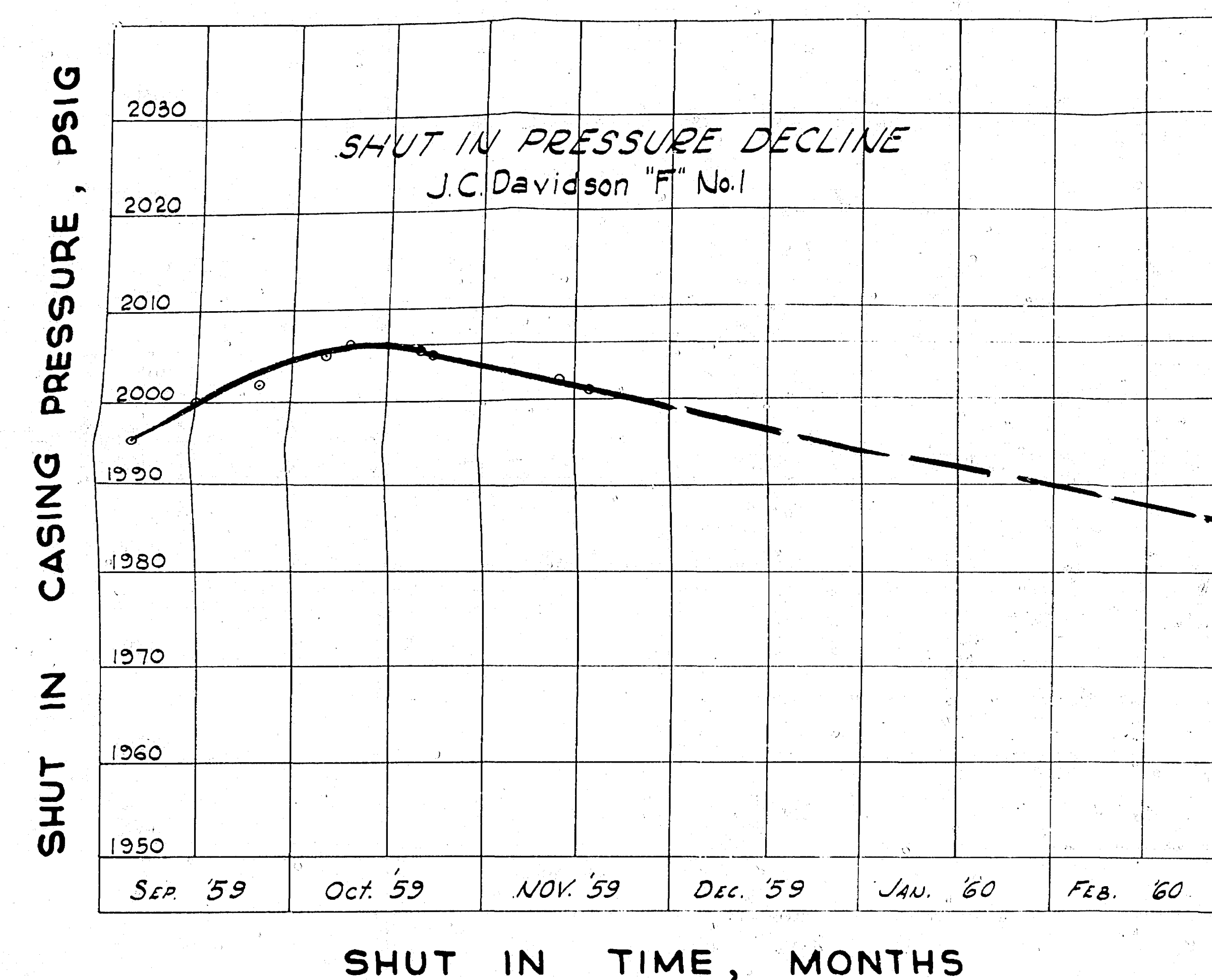
Right
Bottom

LEGEND
a Completions
Peak Dakota Field Limits

X-1
PAN AMERICAN PETROLEUM CORP.

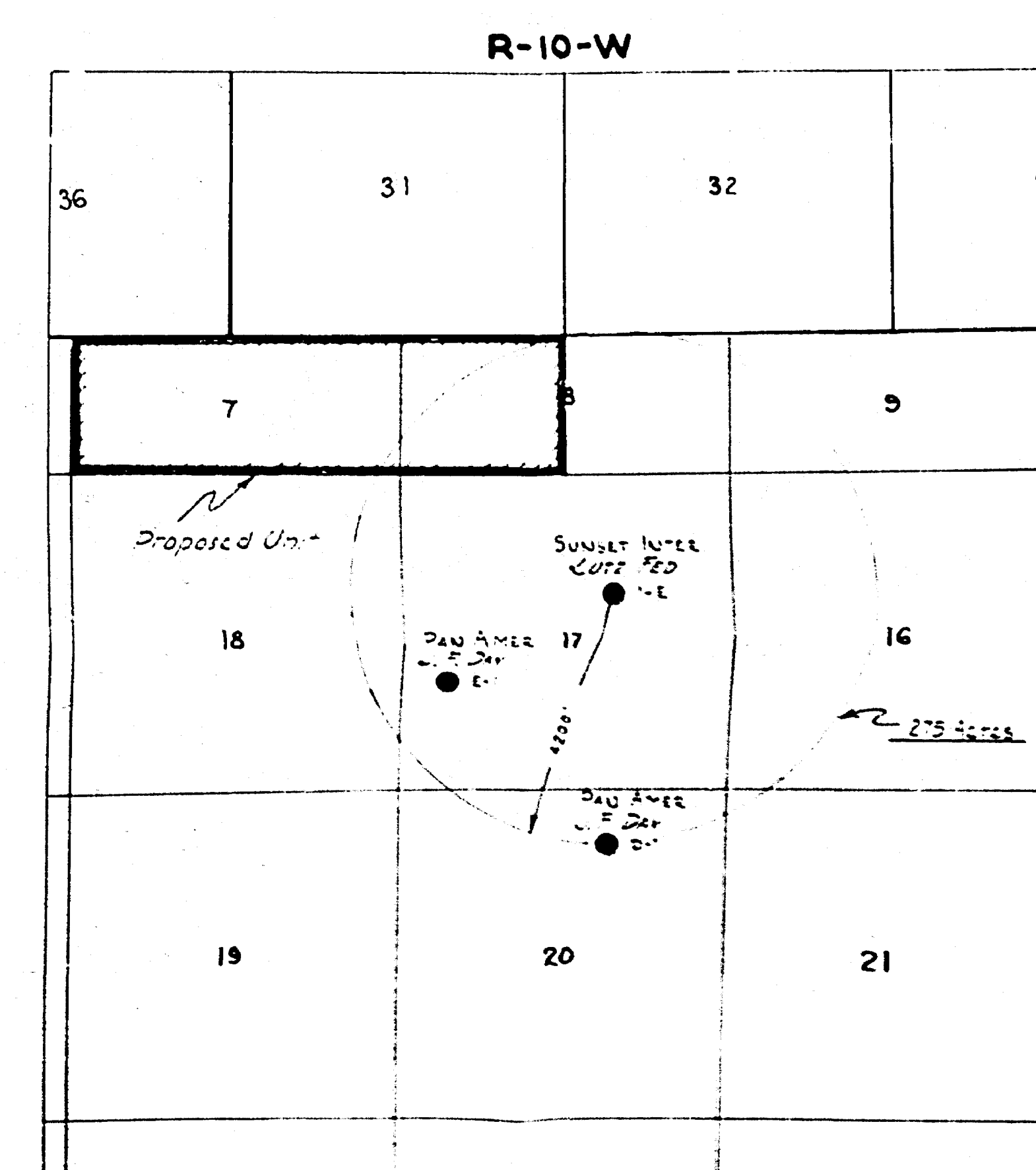
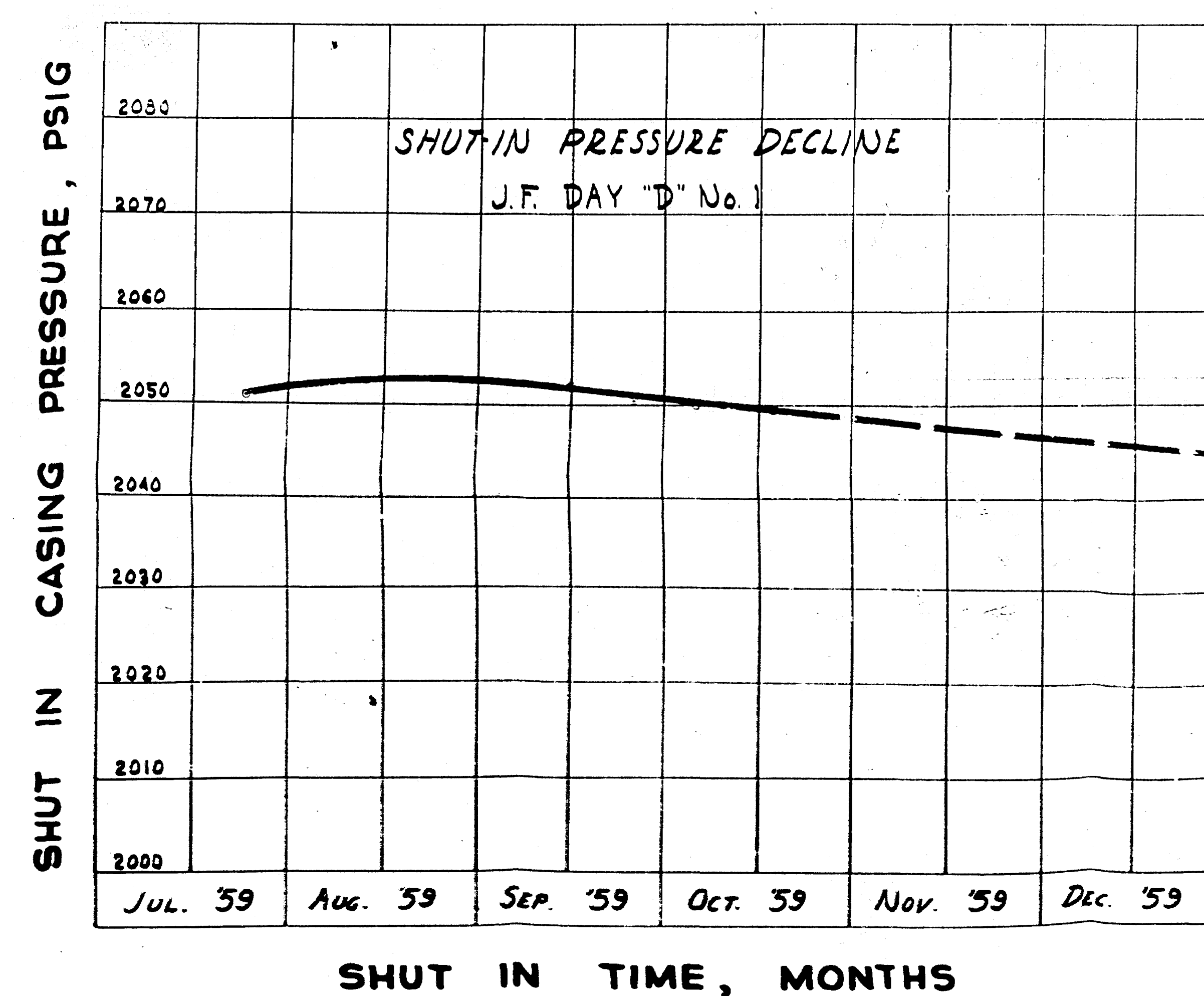
ANGEL PEAK DAKOTA AREA
SAN JUAN BASIN
NEW MEXICO
Scale 1"=1000'





LEGEND
● Producing Gas Well
○ Shut-in Gas Well

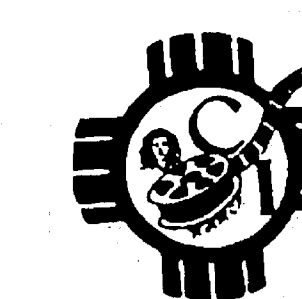
NOTE: Map only shows wells which were present in November, 1959



LEGEND
● Producing Gas Well
○ Shut-in Gas Well

NOTE: Map only shows wells which were present in October, 1959

V.M.C.F. MICROGRAPHICS

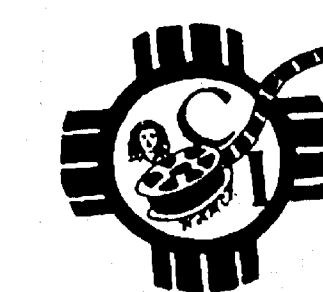


BEST AVAILABLE COPY

SHUT-IN SURFACE PRESSURE DATA AUGUST PAU AREA FIELD

J. F. Day "D" No. 1				
Date	SLIP	SLIP	Days Shut-In	Remarks
7-9-59	---	---	---	Well completed and shut-in.
7-23-59	2,051	2,042	14.0	Blow and shut-in Dakota.
9-11-59	2,052	2,042	51	
9-23-59	2,050.5	2,030	61	
10-5-59	2,050	2,039.5	74	
10-6-59	2,050	2,039.5	75	
10-17-59	2,049.5	2,038.0	86	
J. F. Day "E" No. 1				
8-9-59	---	---	---	Well completed and shut-in.
8-18-59	2,021	2,021	9.0	Blow and shut-in Dakota.
9-15-59	2,020	2,008	28	
9-25-59	2,009	2,006.5	38	
10-4-59	2,009	2,006.5	48	
10-6-59	2,008.5	2,005.5	52	
10-17-59	2,005	2,002	66	
10-22-59	2,004	2,001	66	
J. G. Davidson "F" No. 1				
8-18-59	---	---	---	Well completed and shut-in.
9-2-59	1,995	1,988	15.0	Blow and shut-in Dakota.
9-8-59	1,992	1,979	17	
9-11-59	2,000	1,988	17	
9-24-59	2,002	1,982.5	23	
10-3-59	2,005	1,987	33	
10-6-59	2,006	1,988	37	
10-25-59	2,005.5	1,989	48	
10-26-59	2,005	1,988.5	50	
11-12-59	2,002	1,989	71	
11-17-59	2,003	1,988	76	

V.N.M.C.F. MICROGRAPHICS



BEST AVAILABLE COPY

X-5

