Case No.

1978

Large Exhibits

101-9

RADIOACTIVITY LOG

WELEX JET SERVICES, Inc.

LICENSED BY WELL SURVEYS, INC.

FILE NO.

Location of Well

COMPANY SHELL OIL COMPANY

WELL STATE ETA # 2

FIELD EDISON

COUNTY LEA NEW MEXICO

LOCATION 660' FSL & 510' FWL OF SEC. 7 16-S 35-E N.M.P.M. SURVEY

LOG MEAS. FROM 12' ABV. G.L. DRL. FLANGE ELEV. 4059

DRLG. MEAS. FROM DERRICK FLOOR ELEV. 4059

PERM. DATUM G.L. CASING FLANGE ELEV. 4047

	GAMMA RAY	NEUTRON
TYPE OF LOG	GAMMA RAY	NEUTRON
RUN NO.	ONE	ONE
DATE	10-6-55	10-6-55
JOB NO.	35746-55 A	35746-55 A
DEPTH DRILLER	10758	10758
EFFECTIVE DEPTH (DRILLER)	10758	10758
DEPTH LOGGER (SCHLUM.)	10758	10758
TOP OF LOGGED INTERVAL	50	50
BOTTOM OF LOGGED INTERVAL	10759	10766
TYPE OF FLUID IN HOLE	OIL & FORM. WATER	OIL & FORM. WATER
MAXIMUM RECORDED TEMPERATURE	319	319
NEUTRON SOURCE STRENGTH & TYPE		50 MC RaBe
SOURCE TO DETECTOR SPACING		1 5/8
LENGTH OF MEASURING DEVICE-IN.	3 5/8	1 5/8
O.D. OF INSTRUMENT-INCHES	2 1/2	2 1/2
TIME CONSTANT-SECONDS	2	2
LOGGING SPEED FT./MIN.	30	30
	5	5
STATISTICAL VARIATION-IN.	2 1/2	2 1/2
RECORDED BY	WITNESSED BY	

CASING RECORD

	SIZE-IN	WT.-LB	FROM	TO
SURF.-INT.	13 3/8	48	SURF.	1000
INTER.	9 5/8	36	SURF.	4000
PROD.	5 1/2	15.5 & 17	SURF.	10759

HOLE RECORD

	BIT SIZE	FROM	TO

REMARKS ON OTHER DATA

CODE NEUTRON SOURCE

SENSITIVITY AT SHOE OF SURFACE SENSITIVITY

GAMMA RAY — RADIATION INTENSITY INCREASES

NEUTRON — RADIATION INTENSITY INCREASES

CASING SHOE 1000' — 13-3/8" — 1000

CASING SHOE 4000' — 9-5/8" — 4000

CASING SHOE 10759' — 5-1/2" — 10759

5-49

Halliburton

OIL WELL CEMENTING CO.

RADIOACTIVITY LOG

NATURAL GAMMA RADIATION — INDUCED GAMMA RADIATION

COMPANY SHELL OIL COMPANY

WELL STATE ETA #1

FIELD Townsend

COUNTY Lea STATE New Mexico

SEC. 7 TWP. 16-S RGE. 35-E

SURVEY MN PM

Location: 990' from N&E Sec. 8 Twp. 16-S Rge. 35-E MNPM survey

GR-NG

Elev.: D.F. 4061' K.B. 4063' Gr. 4050'

Log Measured From	Top of draw bushing	Elevation	4063'
Drilling Measured From	Top of draw bushing	Elevation	4063'
Permanent Datum	Ground level	Elevation	4029'

	GAMMA	N GAMMA				
Type Log	GAMMA	N GAMMA				
Run No.	ONE	ONE				
Date	8-6-56	8-6-56				
Footage Logged	10,413	10,423				
Total Depth, Driller	10,466'	10,464'				
Total Depth, Logged	10,465	10,473				
Top of Fluid in Hole	Mud	Mud				
Fluid Level		BR				
Max. Temp.	151 °F	151 °F	°F		°F	
Maximum Pressure Strength		4000 psi				
Diameter or Center of Counter	in.	in.	in.		in.	
Length Meas. Device-in	29 in	15 in				
O.D. of Instrument-in	3 5/8"	3 5/8"				
Time Constant-sec	2	2				
Logging Speed Ft. min.	See remarks	See remarks				
Recorded by	R. Spencer	R. Spencer				
Witnessed by	Mr. Coleman	Mr. Coleman				

CASING RECORD

RUN NO.	SIZE - IN	WT. - LB	FROM	TO
ONE	13 3/8	48	SURF.	1000
ONE	9 5/8	36	SURF.	4000
ONE	5 1/2	15.5 & 17	SURF.	10759

OPEN HOLE RECORD

BIT-SIZE-IN	INTERVAL	
17 1/2"	0	347
11"	347	4650
7 7/8"	4650	10,760

REMARKS: Most available log curves were run. Logging speed 30 ft./min. Recorded gamma ray log from base of surface casing to total depth. Neutron log from base of surface casing to total depth.

NEUTRON - GAMMA — COUNTS PER SECOND — Time Constant 2 Sec

GAMMA — COUNTS PER SECOND — Time Constant 2 Sec

Depth & Casing Collar

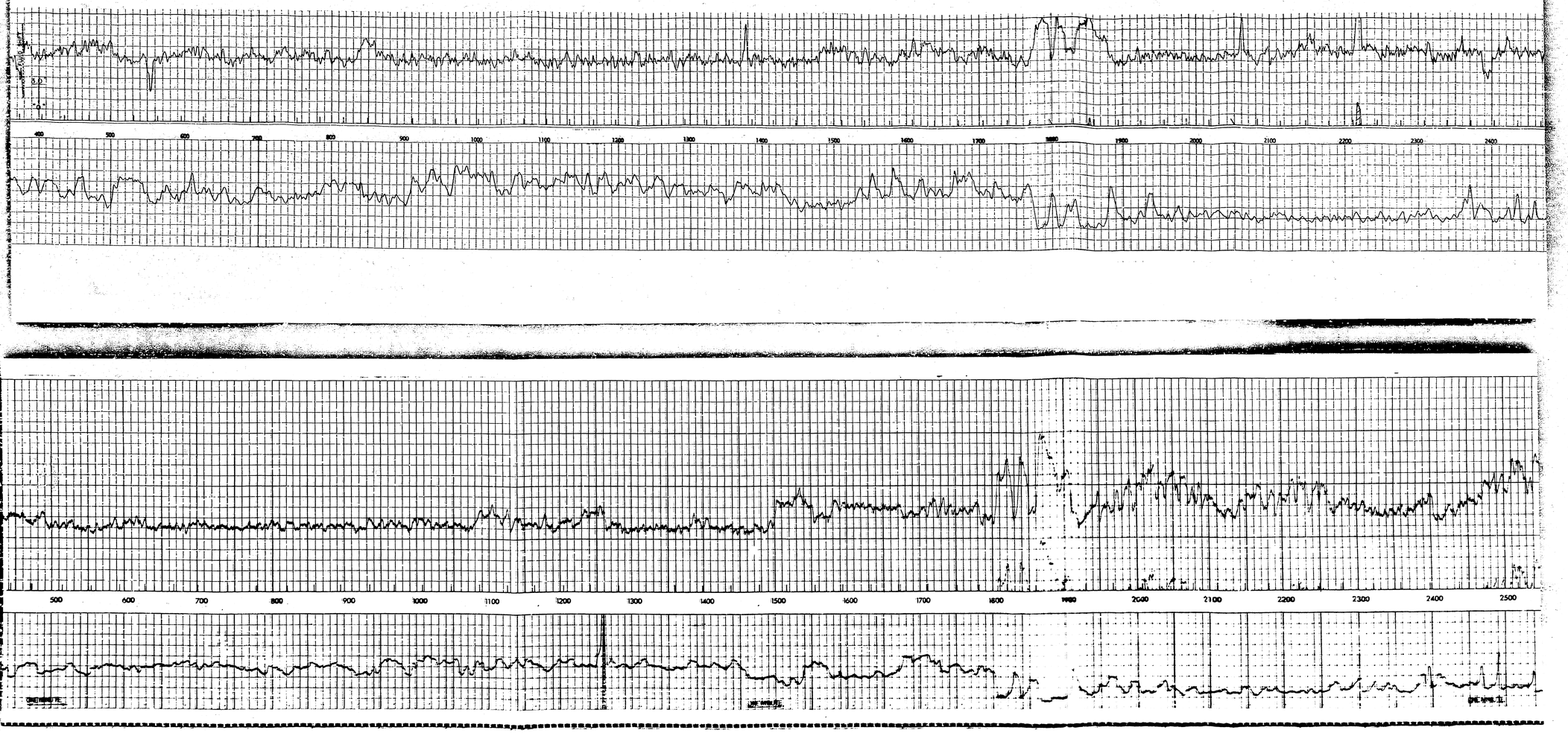
FAIR LEVEL

CASING SHOE 1000' — 13-3/8" — 1000

CASING SHOE 4000' — 9-5/8" — 4000

CASING SHOE 10759' — 5-1/2" — 10759

ONE MINUTE


400
500
600
700
800
900
1000
1100
1200
1300
1400
1500
1600
1700
1800
1900
2000
2100
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2300
2400
500
600
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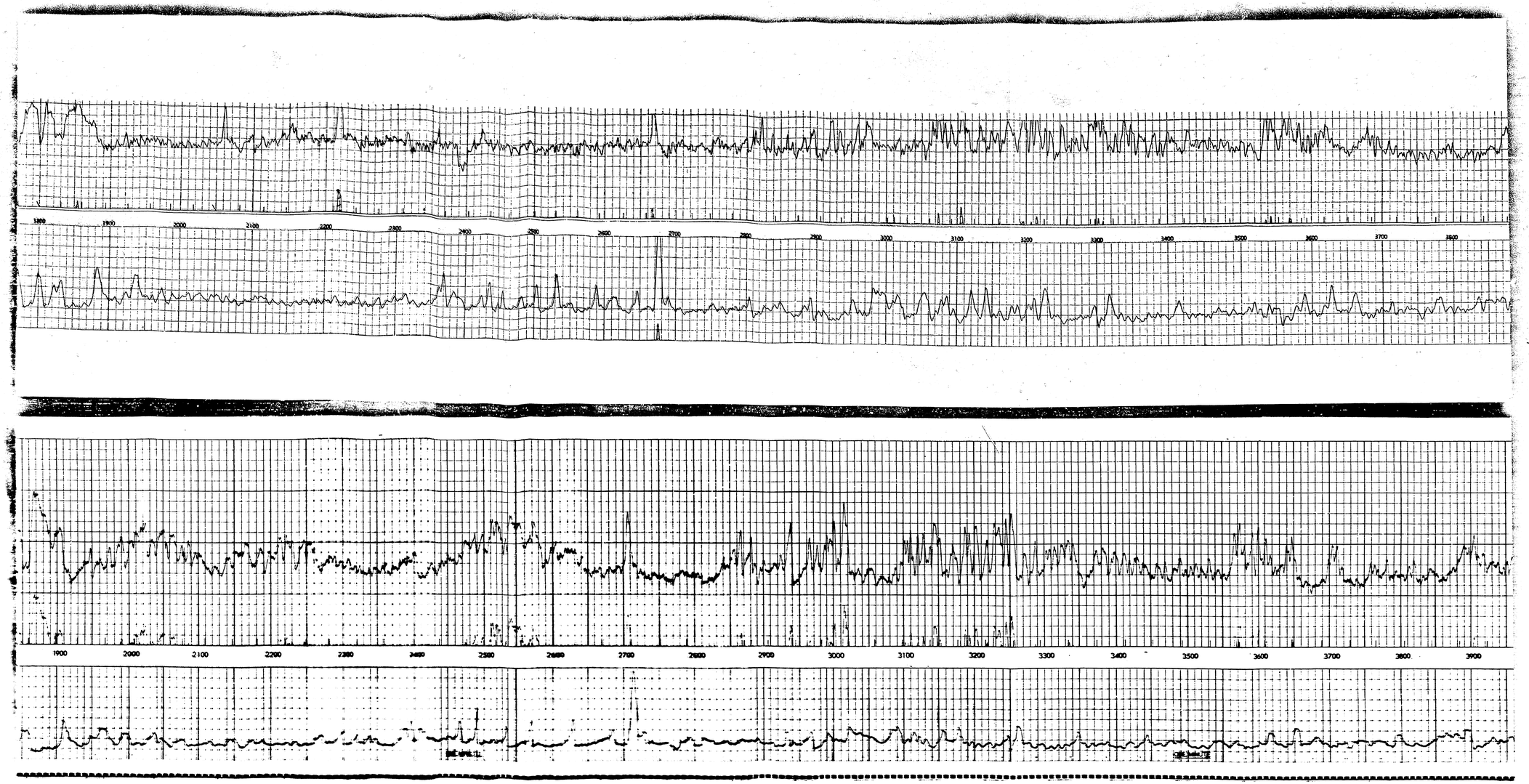
2200
2300
2400
2500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1900
2000
2100
2200
2300
2400
2500
2600
2700
2800
2900
3000
3100
3200
3300
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3500
3600
3700
3800
1900
2000
2100
2200
2300
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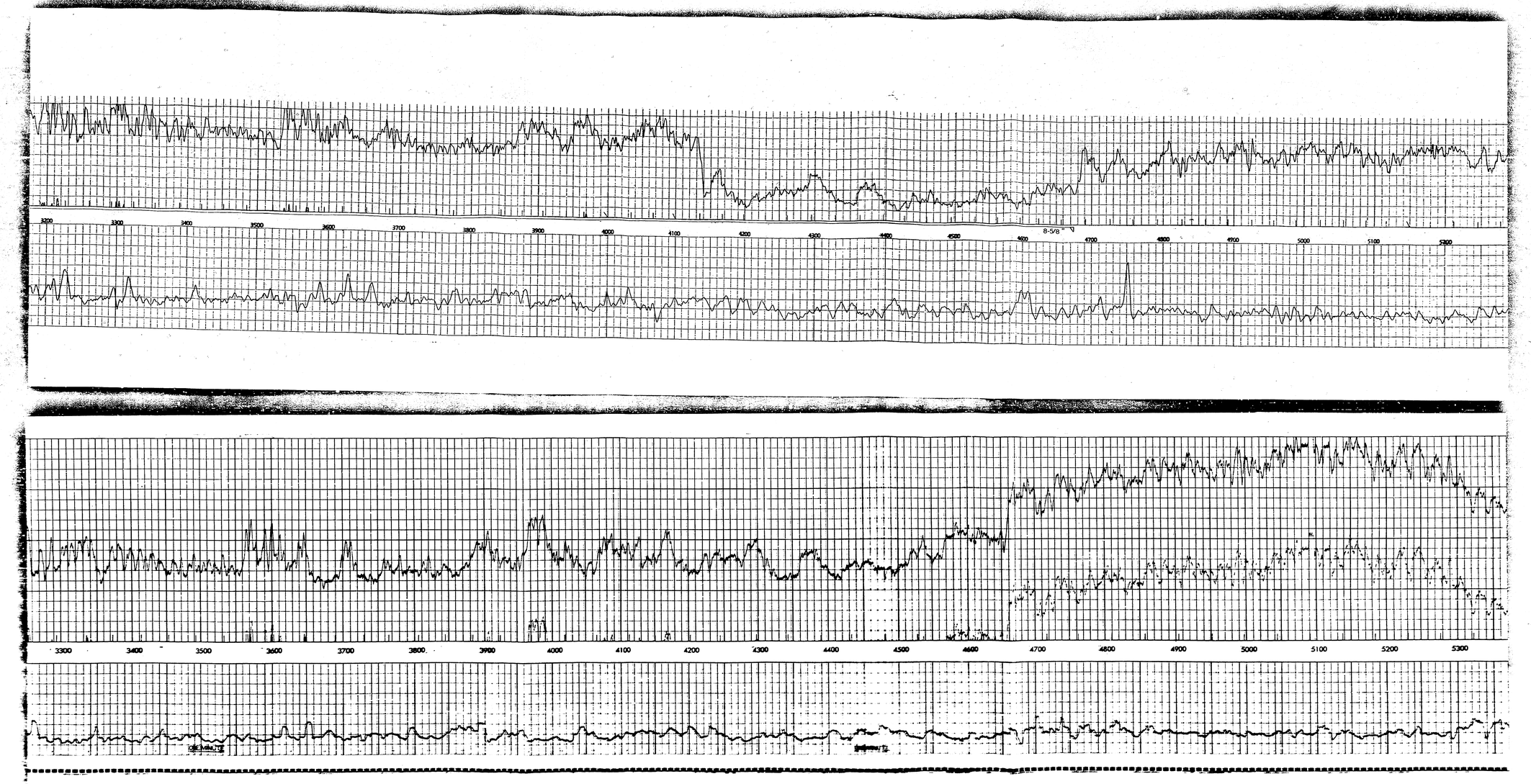
3600
3700
3800
3900


3200
3300
3400
3500
3600
3700
3800
3900
4000
4100
4200
4300
4400
4500
4600
4700
4800
4900
5000
5100
5200
8-5/8"
3300
3400
3500
3600
3700
3800
3900
4000
4100
4200
4300
4400
4500
4600
4700
4800
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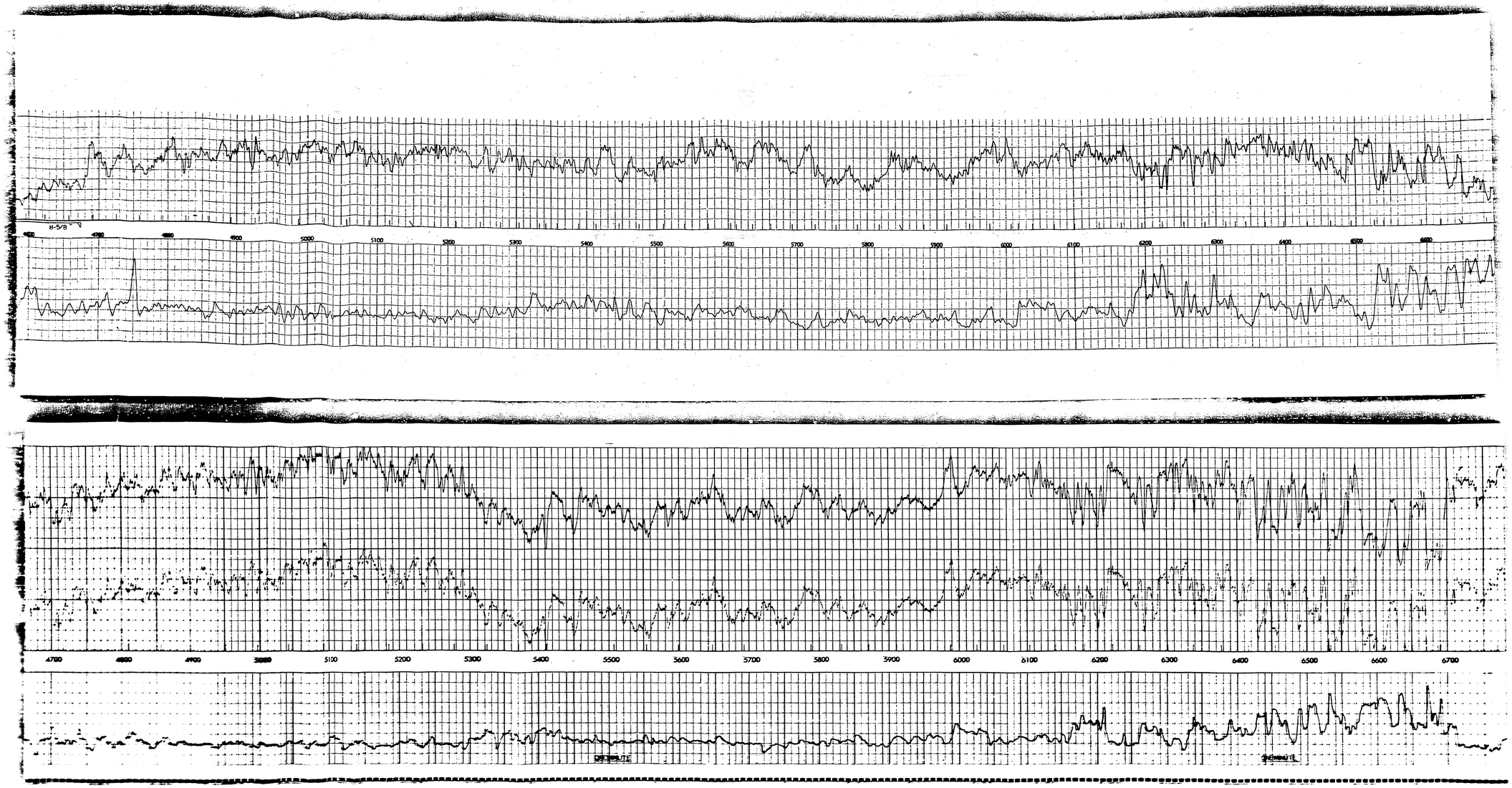
5000
5100
5200
5300


8-5/8
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800
5900
6000
6100
6200
6300
6400
6500
6600
4700
4800
4900
5000
5100
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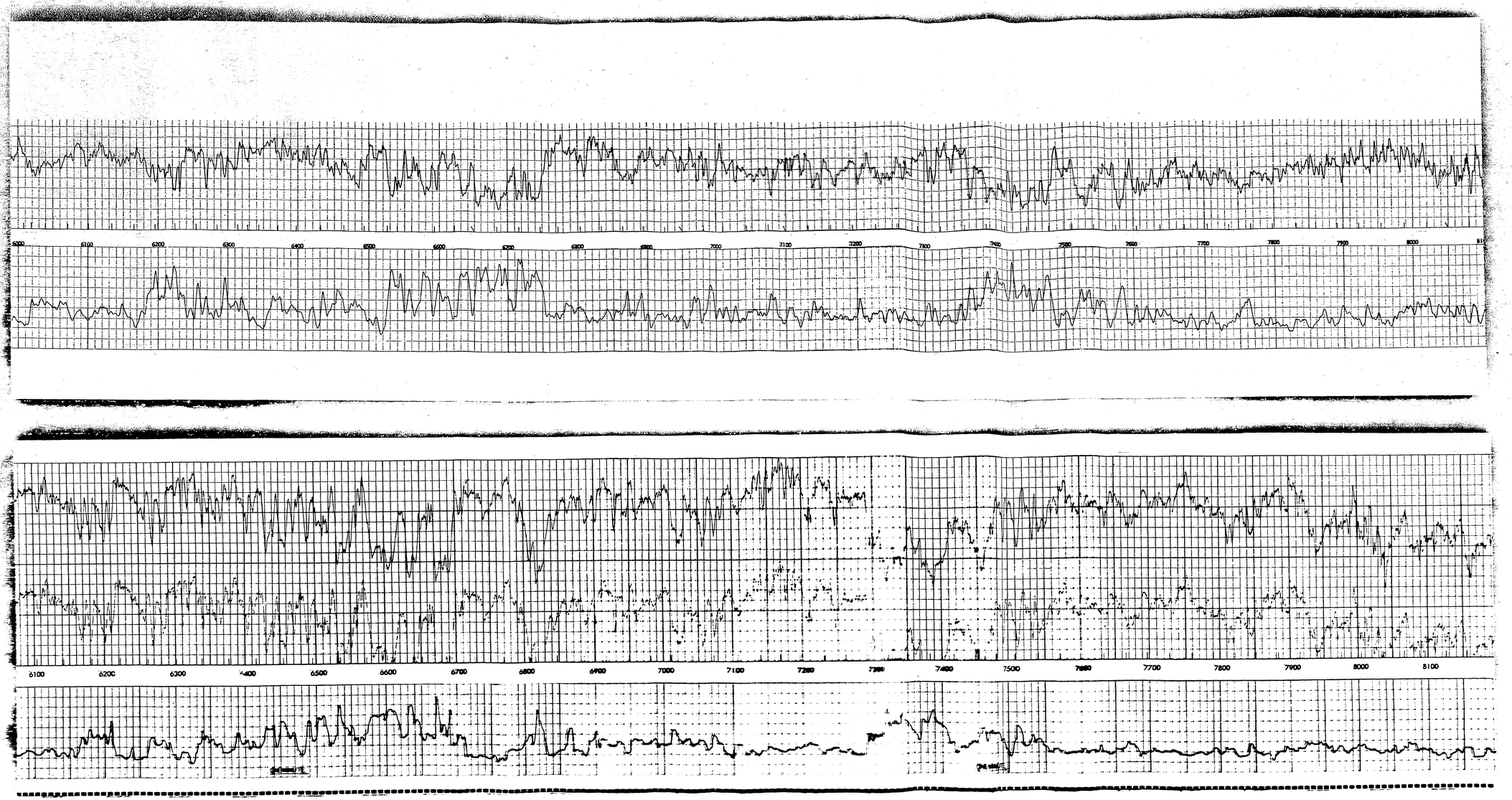
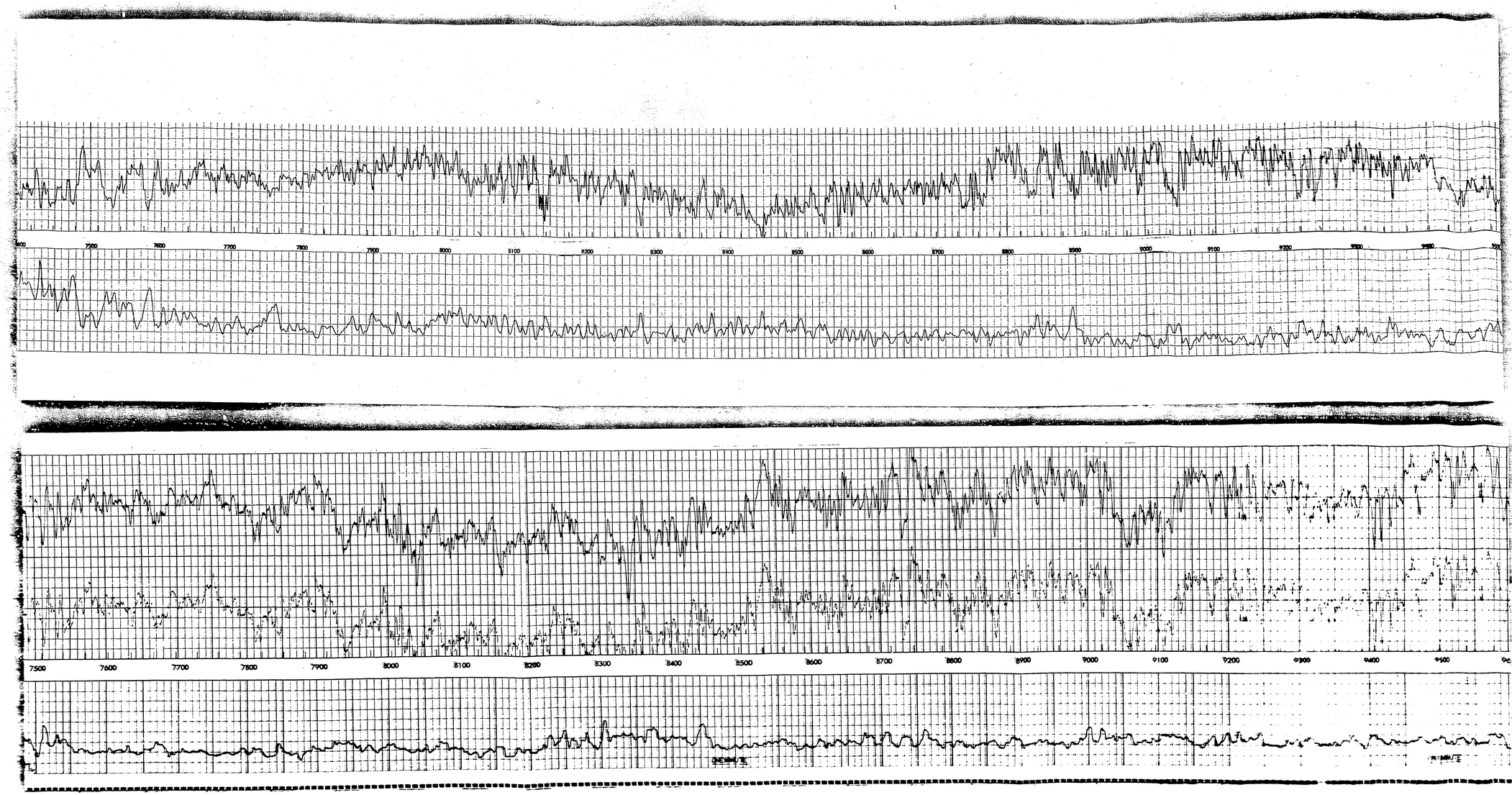
6400
6500
6600
6700


6000
6100
6200
6300
6400
6500
6600
6700
6800
6900
7000
7100
7200
7300
7400
7500
7600
7700
7800
7900
8000


7500
7600
7700
7800
7900
8000
8100
8200
8300
8400
8500
8600
8700
8800
8900
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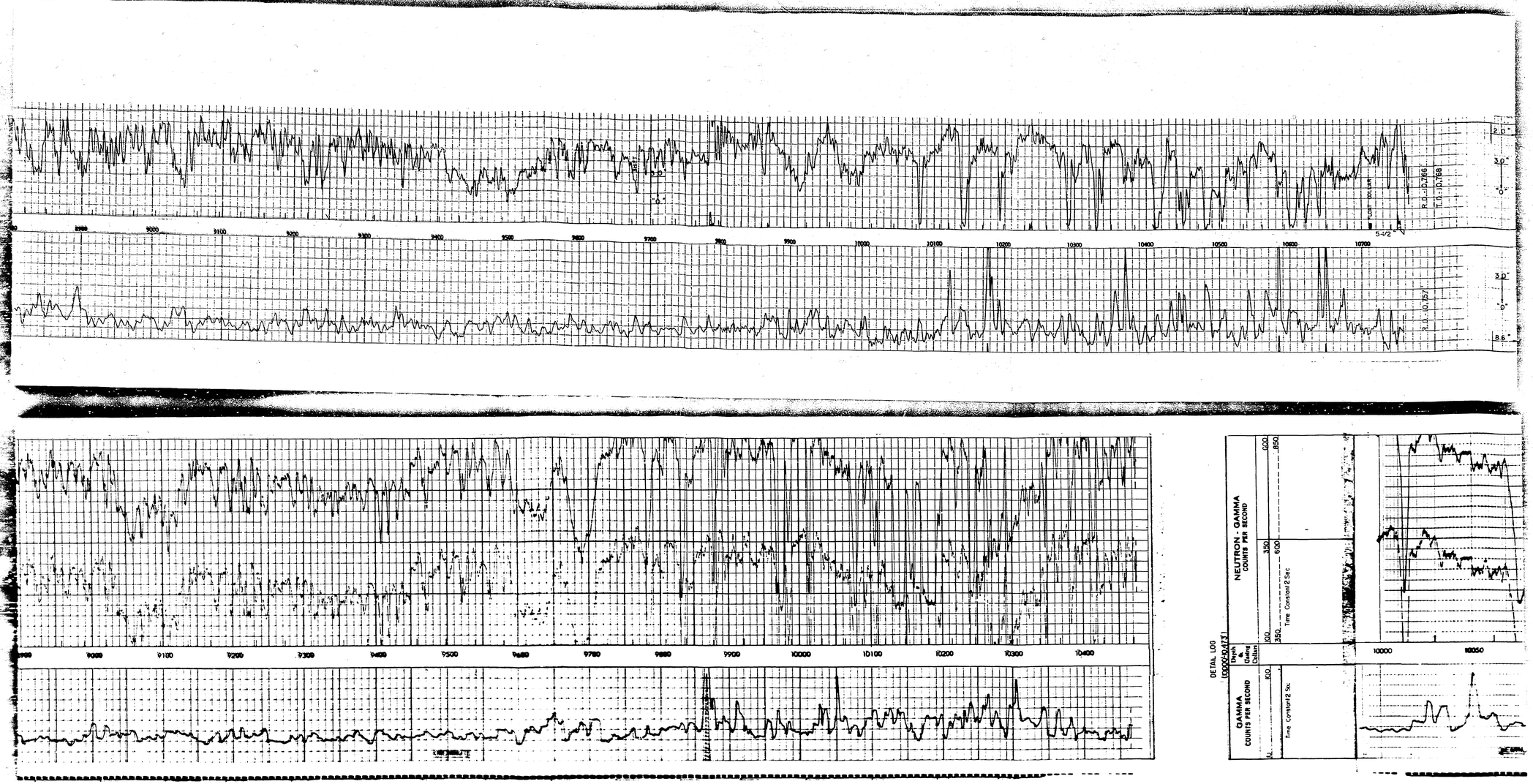
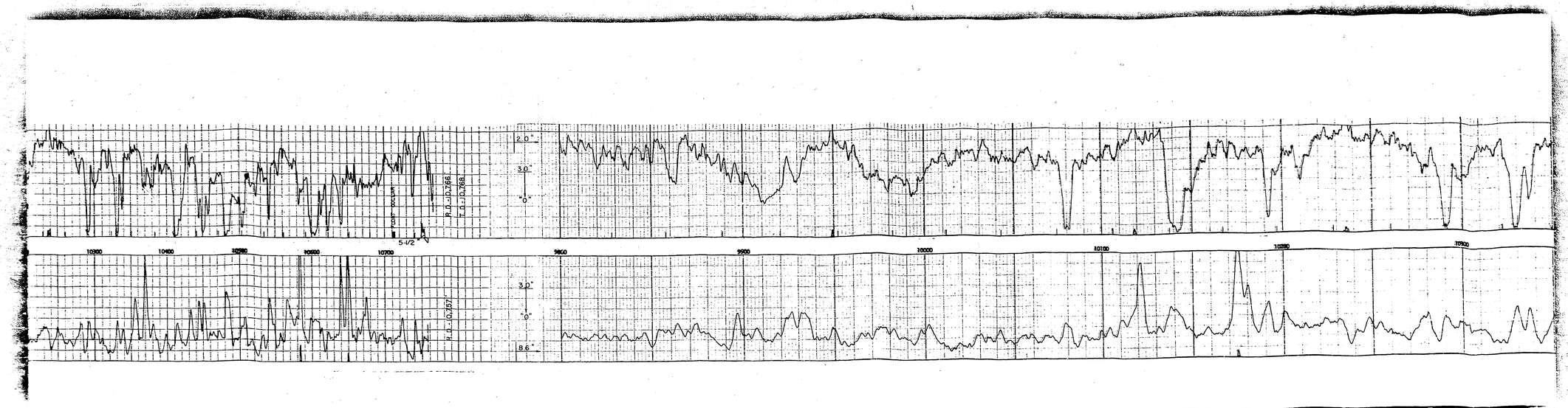
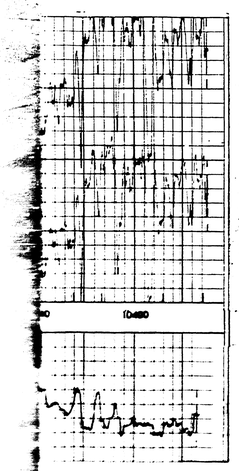
9200
9300
9400
9500

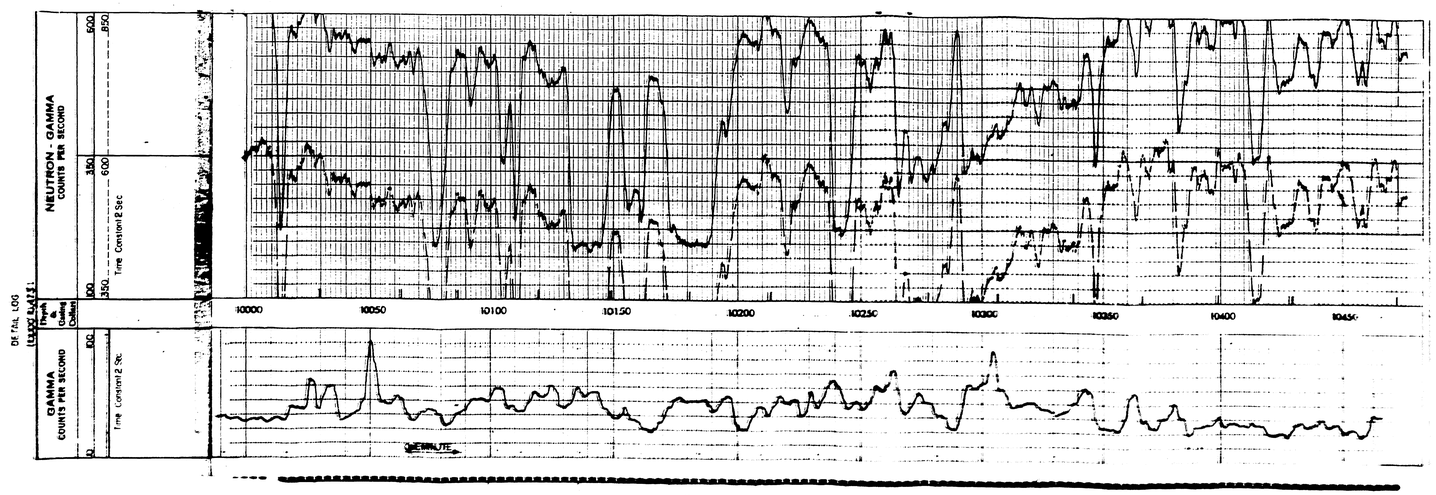

9000
9100
9200
9300
9400
9500
9600
9700
9800
9900
10000
10100
10200
10300
10400
10500
10600
10700
5-1/2"
R.O.=10.766
T.O.=10.768
3.0
0
2.0
86
3.0
0
3.0
0
R.O.=10.757

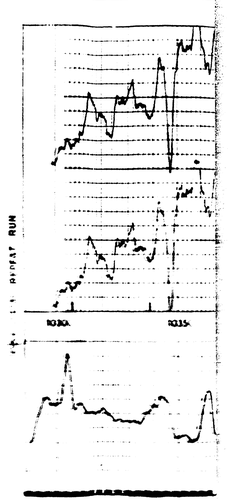
9000
9100
9200
9300
9400
9500
9600
9700
9800
9900
10000
10100
10200
10300
10400

DETAIL LOG
(5000'-5075')
NEUTRON - GAMMA
COUNTS PER SECOND
600
350
600
350
Time Constant 2 Sec
Depth
Gamma
Collar
GAMMA
COUNTS PER SECOND
100
50
Time Constant 2 Sec.
10000
10050


10300
10400
10500
10600
10700
9850
9900
10000
10100
10200
10300
5-1/2"
R.D.-10,766'
T.D.-10,768'
R.D.-10,767'
2.0"
3.0"
0"
3.0"
0"
8.6"


10480


DETAIL LOG
(LARGE SCALE)
NEUTRON - GAMMA
COUNTS PER SECOND
500
850
350
600
150
350
Time Constant 2 Sec
GAMMA
COUNTS PER SECOND
150
Time Constant 2 Sec.
10000
10050
10100
10150
10200
10250
10300
10350
10400
10450
1 MINUTE


10350
10350

10700 10200 10300 10400 10500 10600 10700

FLOAT OUT @ 5-1/2

R.D.-10,764'
T.D.-10,764'

SECTION

2.0"
3.0"
0"

R.D.-10,757'

SHELL OIL COMPANY
STATE EDK NO 2
EDISON FIELD

REPEAT

10500

3.0"
0"
8.6"

10400 10450

10300 10350 10400 10450

REPEAT RUN

STRATIGRAPHIC RUN

TD Logged 10,473'
TD Driller 10,464'
TD Reached 10,473'

SHELL OIL COMPANY
STATE B-A #1
Townsend Field
Lea County, New Mexico

ZERO BASE

600

600

600

10400
10500
10600
10700
10800
10900
5-1/2"
FLOAT COLLAR
R.D.-10,766'
T.D.-10,768'
SECTION
REPEAT
R.D.-10,757'
SHELL OIL COMPANY
STATE EDA NO.2
EDISON FIELD
2.0"
3.0"
0"
8.6"
R.D.-10,766'
T.D.-10,768'
FLOAT COLLAR
5-1/2"
R.D.-10,757'
1ST STAT. RUN AT 10,766'
LOG. SENS. 2.0"
2ND STAT. RUN AT 10,757'
LOG. SENS. 8.6"

10400
10450
STATIONAL RUN
TD Logger 10,493
TD Driller 10,493
TD Reached 10,473
Lea County, New Mexico
GAMMA
ZERO BASE
NEUTRON
CORRECTED 60 CPS CALIBRATION
BACK GROUND
BACK GROUND
60 CYCLE CALIBRATION
ZERO BASE

FLOAT COLLAR
5-1/2
R.D.-10,766'
T.D.-10,766'
SECTION
FLOAT COLLAR
5-1/2
R.D.-10,766'
T.D.-10,768'
INSTANTRON AT 10,766'
LOG SENS. 2.0"
LOG
80/MINUTE
FLOAT COLLAR
5-1/2
10780
10500
10600
10700
10780
R.D.-10,757'
SHELL OIL COMPANY
STATE EDA NO 2
EDISON FIELD
REPEAT
R.D.-10,757'
GR STATIRON AT 10,757'
LOG SENS. 8.6"
COLLAR
80/MINUTE
80/MINUTE

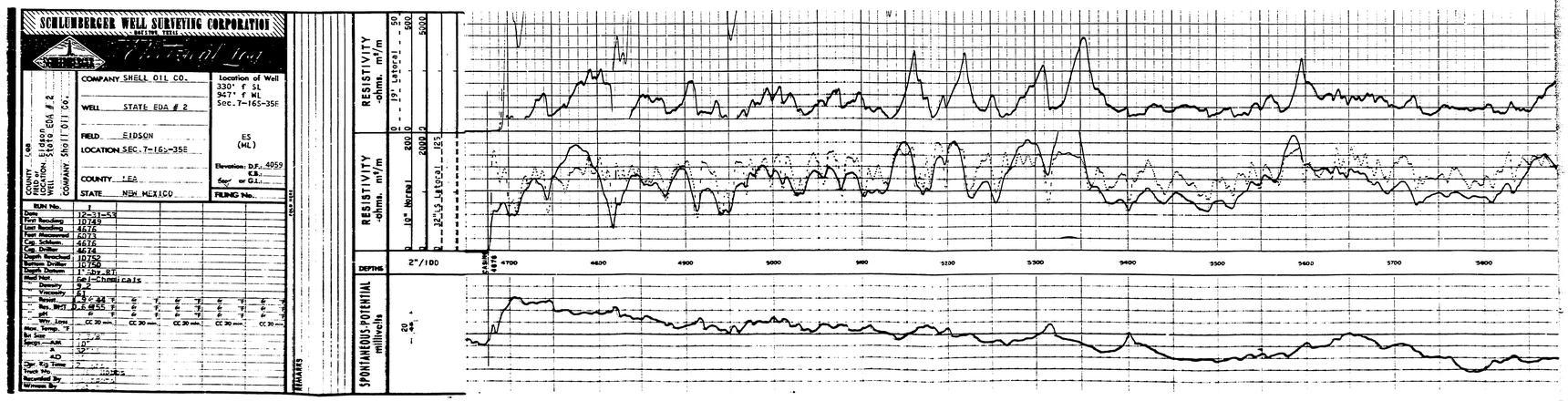
10460
10450

STATICAL RUN
TD Logged 10,473'
TD Driller 10,469'
TD Reached 10,473'

GAMMA
ZERO BASE
NEUTRON
CORRECTED 60 CPS CALIBRATION
BACKGROUND
BACKGROUND +600 C/S
BACKGROUND
60 CYCLE CALIBRATION

Jan 1958

SCHLUMBERGER WELL SURVEYING CORPORATION
Electrical Log
COMPANY SHELL OIL CO.
WELL STATE ETA # 1
FIELD TOWNSEND-WOLFCAMP
LOCATION SEC. 8-16S-35E
COUNTY LEA
STATE NEW MEXICO
Location of Well
990' f SNL & 660' f WEL
Sec. 8-16S-35E
ES (WL)
Elevation: D.F. 4041
K.B.
Gr. or G.L.
FILING No.
COUNTY Lea
FIELD Townsend-Wolfcamp
WELL State ETA # 1
COMPANY Shell Oil Co.
RUN No. 1
Date 7-31-54
First Reading 10449
Last Reading 4655
First Measured 5795
Csg. Schlum. 4655
Csg. Driller 4655
Depth Reached 10551
Bottom Driller 10499
Depth Datum KB 14' Abv. GL
Mud Nat. Chemicals
Density 9.2
Viscosity 56
Resist. 1.5 @ 76°F
Res. BHT 1.53@160°F
pH 11.6
Wtr. Loss 8 CC 30 min.
Max. Temp. °F 160
Bit Size 7 7/8"
Spcgr.—AR 10"
A 32" LS
AO 19"
Opr. Rig Time 2 Hrs.
Truck No. Hadenfeldts
Recorded By Maxwell
Witness By Gabaldon
RESERVOIR DATA
NEW MEX. FIELD
TOWNSEND
WOLFCAMP
LEA COUNTY
REMARKS
RESISTIVITY -ohms. m²/m
0 — 10" Normal — 1000
0 — 32"x5 Lateral — 100
0 — 19" Lateral — 500
5000
DEPTHS
2"/100
SPONTANEOUS-POTENTIAL millivolts
4655
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800


SCHLUMBERGER WELL SURVEYING CORPORATION
Electrical Log
COMPANY SHELL OIL CO.
WELL STATE EDA # 2
FIELD EIDSON
LOCATION SEC. 7-16S-35E
COUNTY LEA
STATE NEW MEXICO
Location of Well
330' f SL
967' f WL
Sec. 7-16S-35E
ES (WL)
Elevation: D.F. 4059
K.B.
Gr. or G.L.
FILING No.
COUNTY Lea
FIELD Eidson
LOCATION
WELL State EDA # 2
COMPANY Shell Oil Co.
RUN No. 1
Date 12-31-53
First Reading 10749
Last Reading 4676
First Measured 5073
Csg. Schlum. 4676
Csg. Driller 4674
Depth Reached 10752
Bottom Driller 10750
Depth Datum 11' Abv. RT
Mud Nat. Gel-Chemicals
Density 9.2
Viscosity 61
Resist. 1.5 @ 84°F
Res. BHT 0.68@155°F
pH
Wtr. Loss CC 30 min.
Max. Temp. °F
Bit Size 7 7/8"
Spcgr.—AR 10"
A 32"
AO
Opr. Rig Time 2
Truck No.
Recorded By
Witness By
REMARKS
RESISTIVITY -ohms. m²/m
0 — 10" Normal — 200
0 — 32"x5 Lateral — 20
0 — 19" Lateral — 500
5000
DEPTHS
2"/100
SPONTANEOUS-POTENTIAL millivolts
4676
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800

5200
5300
5400
5500
5600
5700
5800
5900
6000
6100
6200
6300
6400
6500
6600
6700
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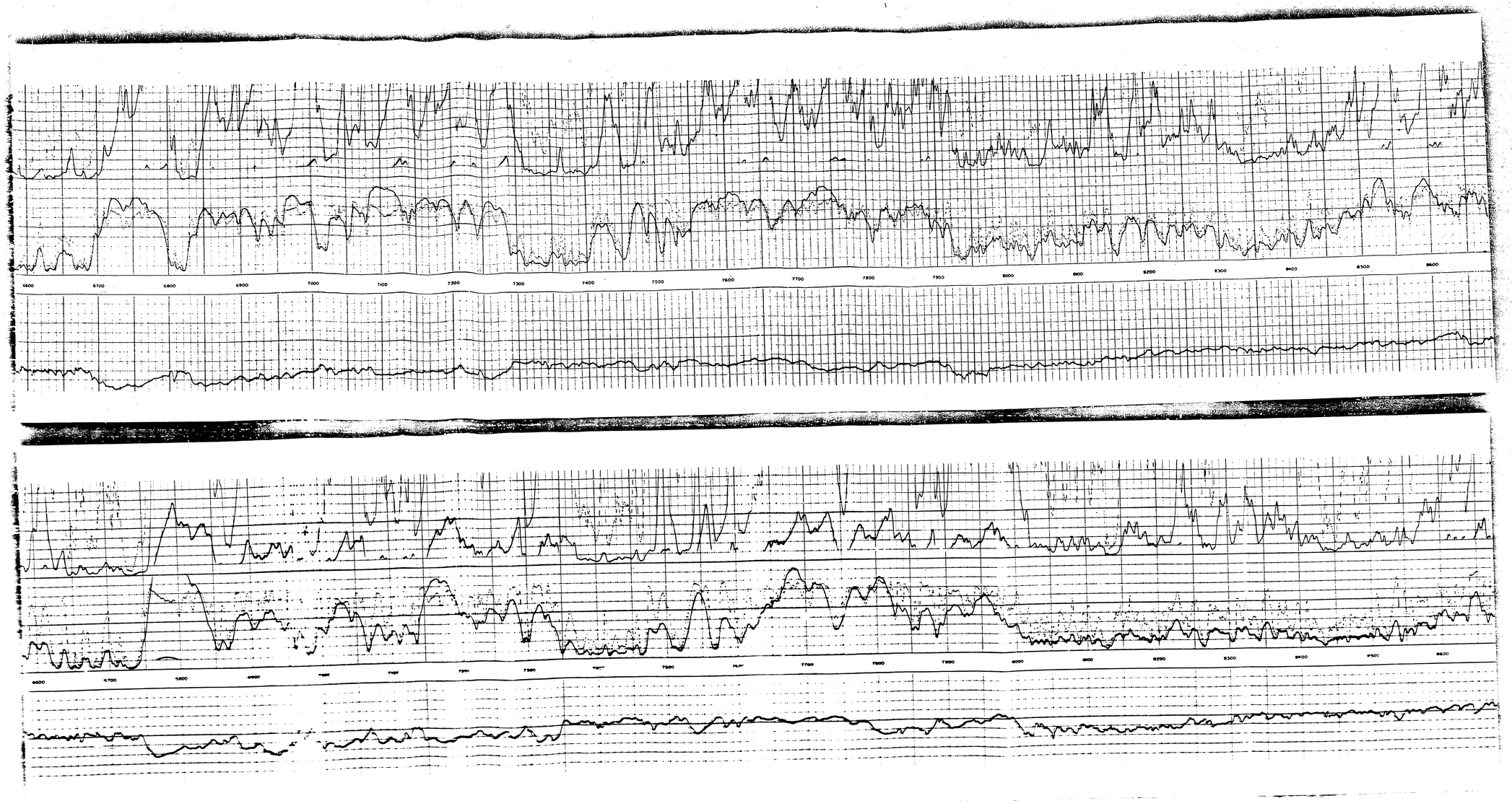
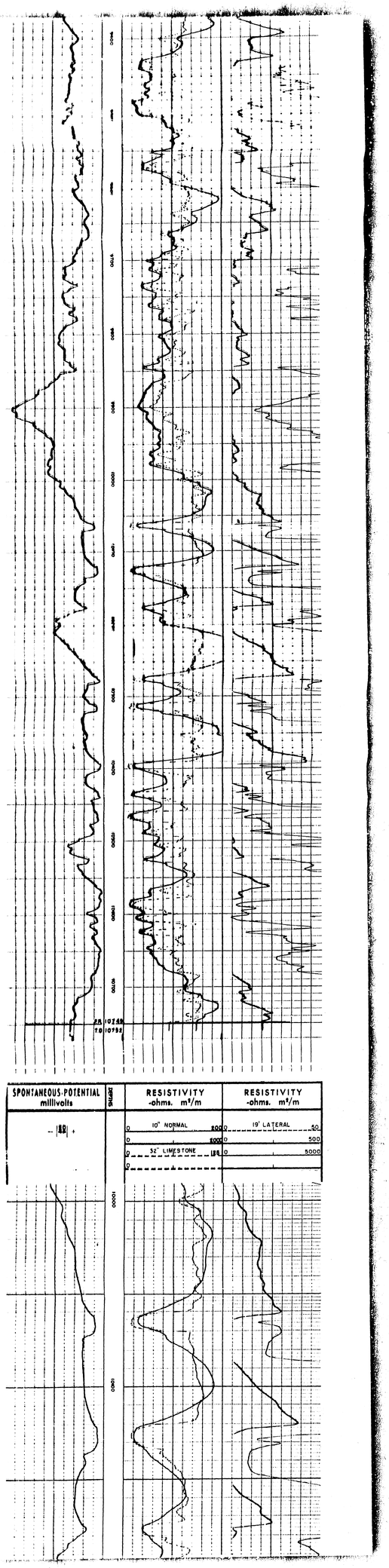
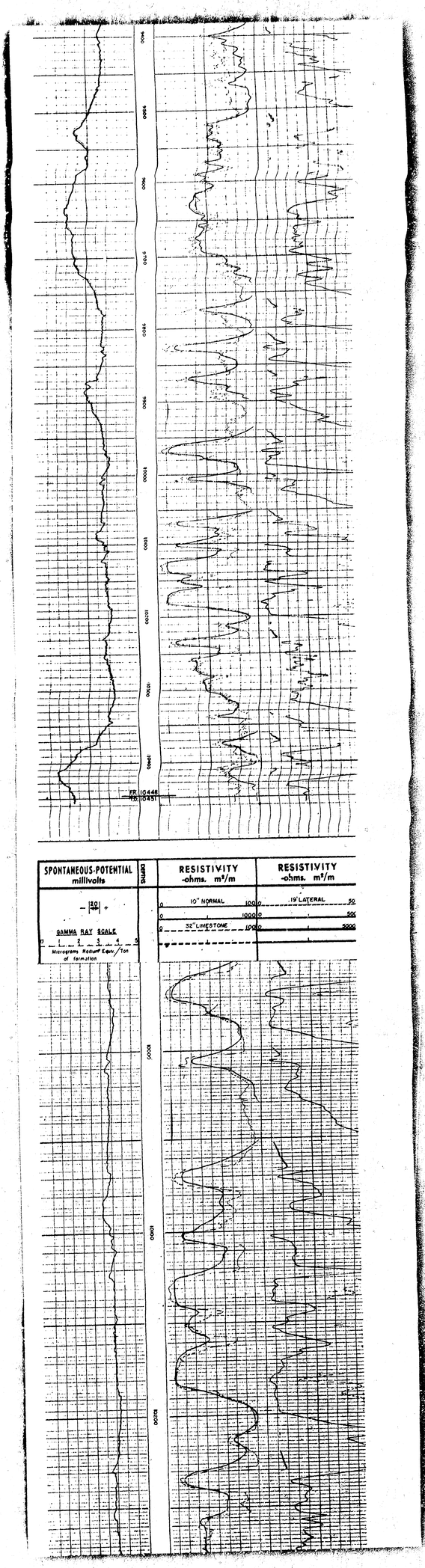
6900
7000
7100
7200


6600
6700
6800
6900
7000
7100
7200
7300
7400
7500
7600
7700
7800
7900
8000
8100
8200
8300
8400
8500
8600

8000 8100 8200 8300 8400 8500 8600 8700 8800 8900 9000 9100 9200 9300 9400 9500 9600 9700 9800 9900 10000

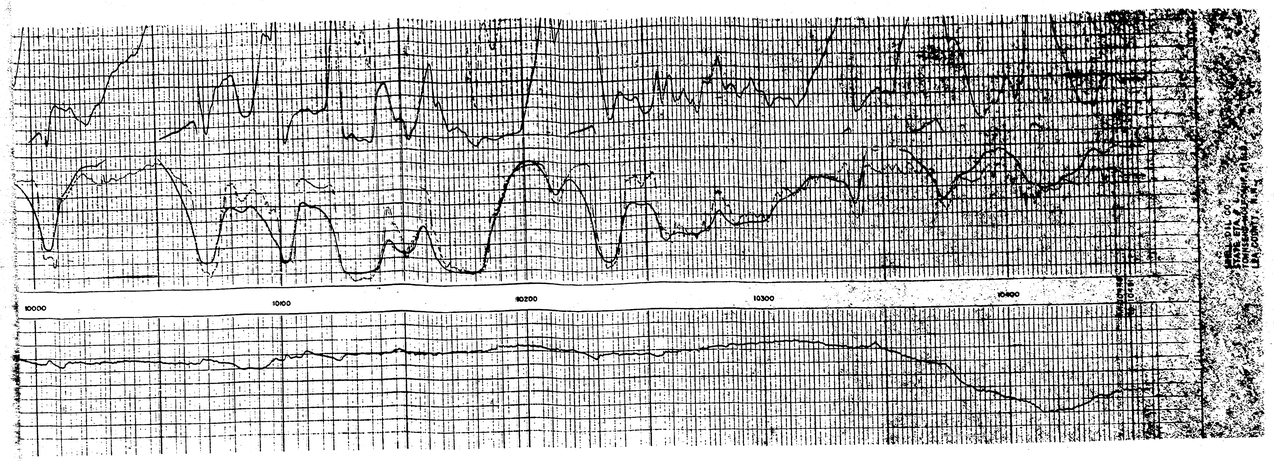
8000 8100 8200 8300 8400 8500 8600 8700 8800 8900 9000 9100 9200 9300 9400 9500 9600 9700 9800 9900 10000

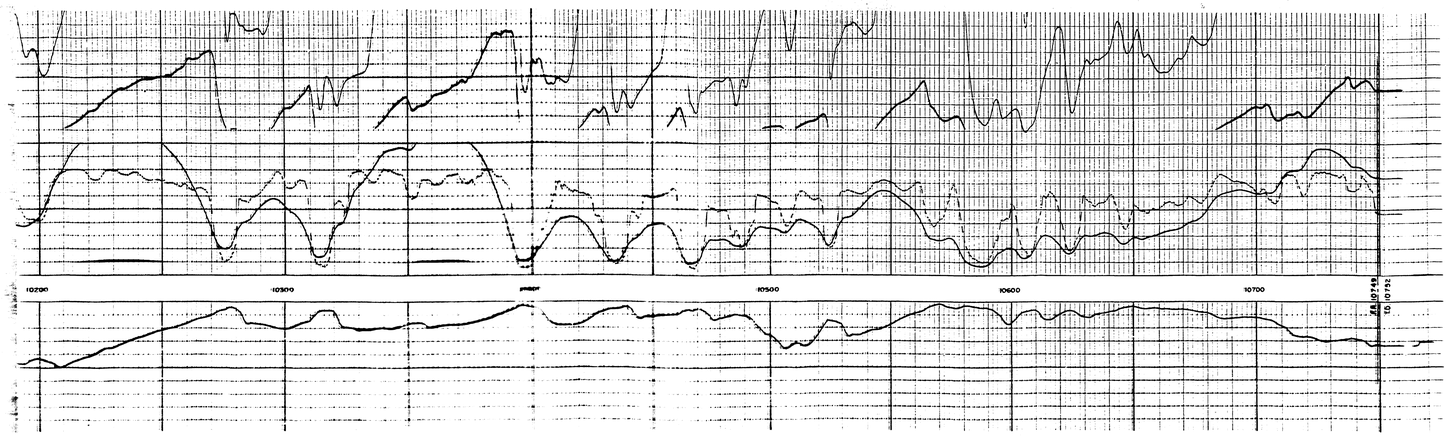

FB 10758
TD 10795
SPONTANEOUS-POTENTIAL millivolts
SCALES
RESISTIVITY -ohms. m²/m
10" NORMAL
32" LIMESTONE
RESISTIVITY -ohms. m²/m
19' LATERAL


FB 10448
TD 10451
SPONTANEOUS-POTENTIAL millivolts
SCALES
RESISTIVITY -ohms. m²/m
10" NORMAL
32" LIMESTONE
RESISTIVITY -ohms. m²/m
19' LATERAL
GAMMA RAY SCALE
Micrograms Radium Equiv./Ton of formation

10000
10100
10200
10300
10400

RESISTIVITY
-ohms. m²/m
19" LATERAL
50
500
5000
RESISTIVITY
-ohms. m²/m
10" NORMAL
32" LIMESTONE
DEPTHS
SPONTANEOUS POTENTIAL
millivolts
10000
10100
10200
10300


10000
10100
10200
10300
10400


10200
10300
10400
10500
10600
10700
TD 10725
SHELL OIL CO.
STATE #1-2
EDDINGTON
PENOBSCOT CO., MAINE
T-19N
R-17E