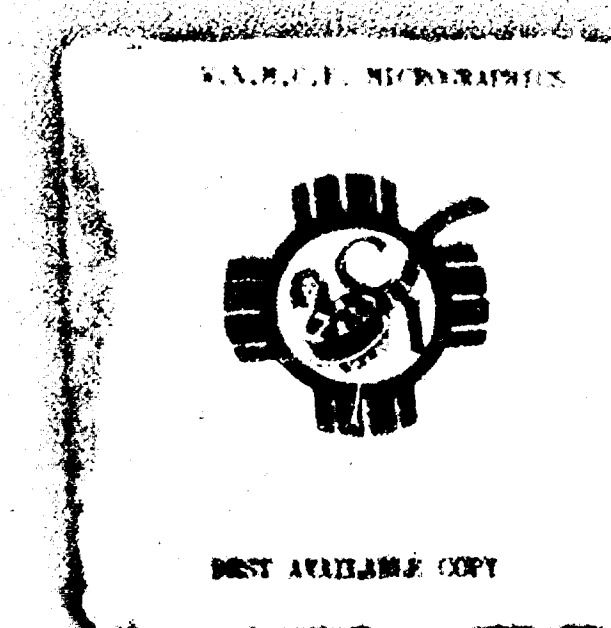
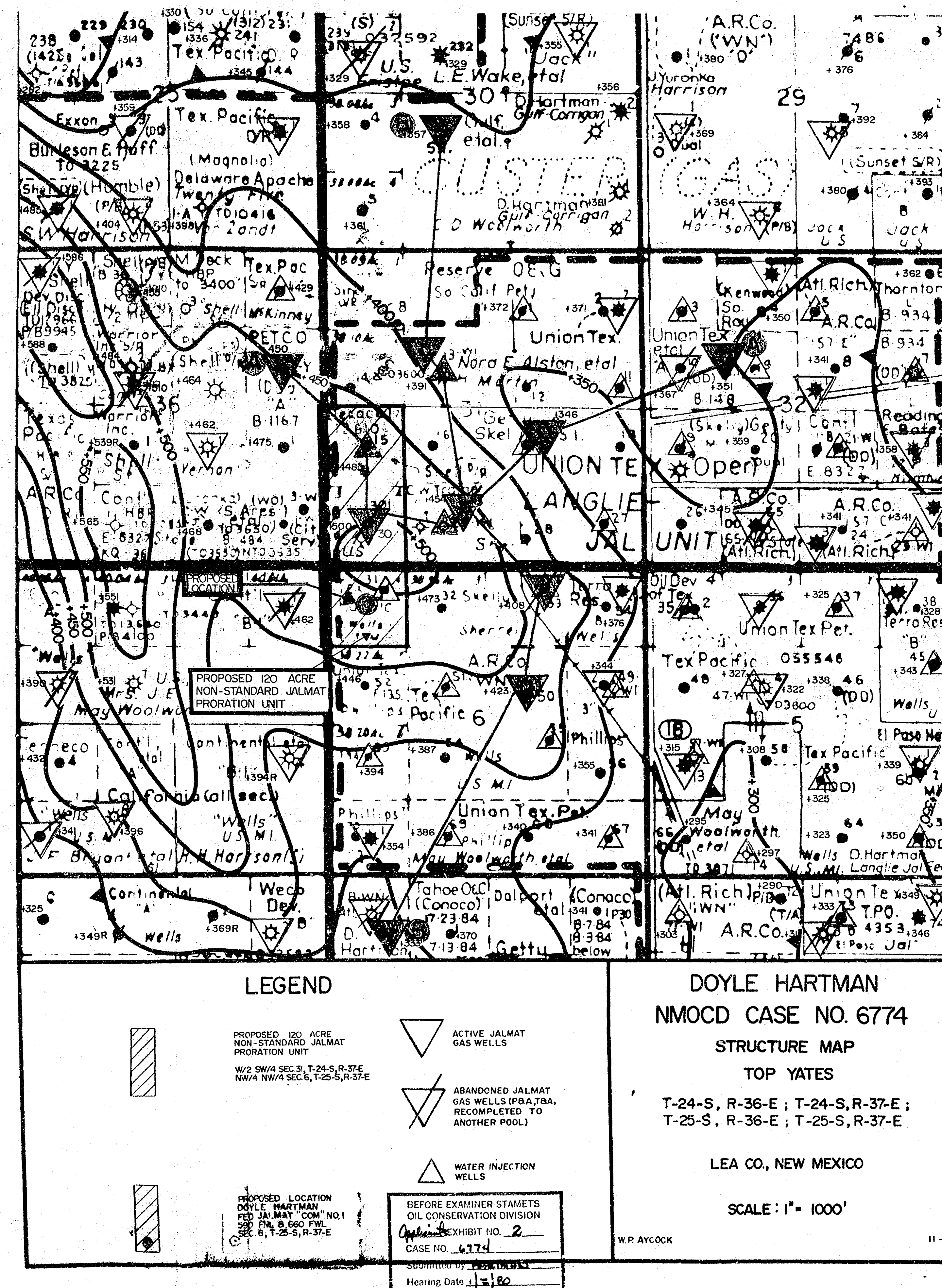


Case No.
6774

Large Exhibits





Water Damaged Documents
 # 6774
 51
 157
 2-1-88
 J. Blevins



A

COMPANY PETCO
(Shell)
WELL Shell #A-100-2

FIELD 1880 FSL & 735 FE. (U)
LOCATION Section 36, T-24-S, R-38-E

COUNTY Lea
STATE New Mexico

ELEVATIONS: KB 3255
DF 3255
CL 3255

COMPANY Union Texas
(Texaco)
WELL Langlie Mattox
(L.M. No. 1)

FIELD 1880 FSL & 660 FSL (L)
LOCATION Section 31, T-24-S, R-37-E

COUNTY Lea
STATE New Mexico

ELEVATIONS: KB 3254
DF 3254
CL 3254

COMPANY Union Texas
(Texaco)
WELL Langlie Mattox
(L.M. No. 2)

FIELD 660 FSL & 660 FSL (M)
LOCATION Section 31, T-24-S, R-37-E

COUNTY Lea
STATE New Mexico

ELEVATIONS: KB 3250
DF 3250
CL 3250

COMPANY Union Texas Petroleum
WELL Langlie Mattox
(L.M. No. 2)

FIELD 660 FSL & 1980 FSL (M)
LOCATION Section 31, T-24-S, R-37-E

COUNTY Lea
STATE New Mexico

ELEVATIONS: KB 3243
DF 3243
CL 3243

COMPANY Shelly Oil Co.
(Union Texas Petroleum)
WELL Sherrell No. 5

FIELD Jalmat
LOCATION 2950 FSL & 1650 FSL (U)
Section 31, T-24-S, R-37-E

COUNTY Lea
STATE New Mexico

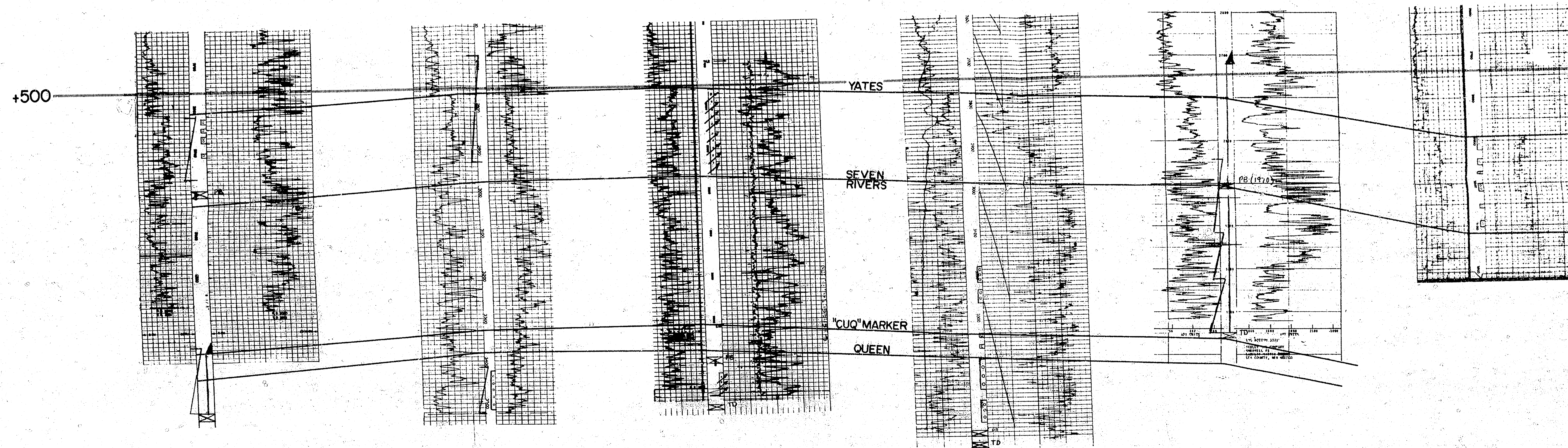
ELEVATIONS: KB 3242
DF 3242
CL 3242

COMPANY Getty
WELL Sherrell No. 5

FIELD Jalmat
LOCATION 2950 FSL & 1650 FSL (U)
Section 31, T-24-S, R-37-E

COUNTY Lea
STATE New Mexico

ELEVATIONS: KB 3236
DF 3236
CL 3236



COMPLETION RECORD

SPUD DATE 11-3-69 COMP DATE 2-6-70

TO 3225

FROM 3225

LOGGING RECORD 8 5/8 @ 365
5 1/2 @ 3375

PERFORATING RECORD DH: 3375-3525

STIMULATION Natural

IP 1PF= 50 BOPD @ 2 BOPD

GOR 520

IP 417

CHOKE 16/64 TUBING @

TEST RECORD DST 2822-2963
Op 0:40, GTS 2 min @ 2900 MCFPD

PP 900
DST 3368-3525
Op 3:20, FIS in 40 min @ 100 BOPD
402 oil

REMARKS 2-14-61 PR 2822, PF 2825-2912 W/50.
SP 21000 L 45000, IP CDF 2300 MCFPD
Avg. 1978 Prod. 36 MCFPD
Cum. Prod. 110 MCF

COMPLETION RECORD

SPUD DATE 1-22-68 COMP DATE 3-6-68

TO 3225

FROM 3217

LOGGING RECORD 13 3/8 @ 140 W/150
8 5/8 @ 1175 W/100
7 @ 3525 W/280

PERFORATING RECORD DH: 3425-3515 W/240

STIMULATION Natural

IP 1PF= 335 BOPD

GOR 520

IP 417

CHOKE 20/64 TUBING @ 3512

TEST RECORD DST 3281-3520 Op 0:20
GTS in 5 min @ 18,840 MCFPD
DST 3414-3525 Op 0:22
GTS 4 min @ 20 BOPD +
10,000 MCFPD

REMARKS Well converted to Water Injection
in 1972.
Well in LHM waterflood.

COMPLETION RECORD

SPUD DATE 5-22-68 COMP DATE 11-21-68

TO 3503

FROM 3388

LOGGING RECORD 13 3/8 @ 150 W/150
9 5/8 @ 1153 W/150
7 @ 3505 W/800

PERFORATING RECORD DH: 2760-2960 W/600

STIMULATION Natural

IP 1PF= 16,520 MCFPD

GOR 520

IP 417

CHOKE 20/64 TUBING @

TEST RECORD June 1968 PF 3825-3850, Test O. G. A.
W. Sauer, PO 3388, Complete as
Jalmat Gas Well.
2-6-72 Well P.A.
6-2-75 Reamed, Sauer old Jalmat.
Perfs. 2760-2960 W/200 SX. PF 3312-18.
W/7, A/500 Complete in Langlie
Mattox Pool for 15 BOP + 203 BOPD.

REMARKS Cum. Jalmat Gas: 2300 MCF

COMPLETION RECORD

SPUD DATE 9-8-71 COMP DATE 5-10-72

TO 3500

FROM 3365

LOGGING RECORD 8 5/8 @ 839 W/475
4 1/2 @ 3555 W/1200

PERFORATING RECORD DH: 3185-3547 W/8

STIMULATION A/1500

Completed as Water Injector

IP 1PF= 16,000 MCFPD

GOR 520

IP 417

CHOKE 20/64 TUBING @

TEST RECORD

REMARKS

COMPLETION RECORD

SPUD DATE 8-15-69 COMP DATE 11-5-69

TO 3350

FROM 3350

LOGGING RECORD 8 5/8 @ 1105 W/450
7 @ 2720 W/300

PERFORATING RECORD DH: 2720-3350

STIMULATION Natural

IP 1PF= 16,000 MCFPD

GOR 520

IP 417

CHOKE 20/64 TUBING @

TEST RECORD DST 3142-3315 Op 3:00
GTS in 3 min @ 215 MCFPD
DST 3114-3227 Op 3:00
GTS in 4 min @ 214 MCFPD
DST 3225-3350 Op 3:00
GTS in 3 min @ 2740 MCFPD

REMARKS 10-3-72 Flow back to 3200. Product.
Avg 323 MCFPD
3-8-72 Well Plugged and Abandoned.
Cum. Jalmat Prod: 6040 MCF

COMPLETION RECORD 0338 WORTH

SPUD DATE 9-2-78 COMP DATE 9-16-78

TO 3450

FROM 3450

LOGGING RECORD 8 5/8 @ 1390 W/450
5 1/2 @ 3243 W/1100

PERFORATING RECORD DH: 2782-3103 W/100

STIMULATION A/2000

IP 1PF= 135 MCFPD

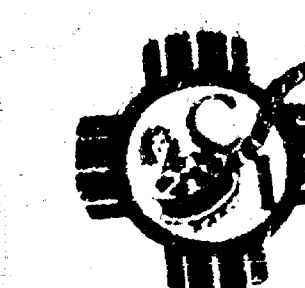
GOR 520

IP 417

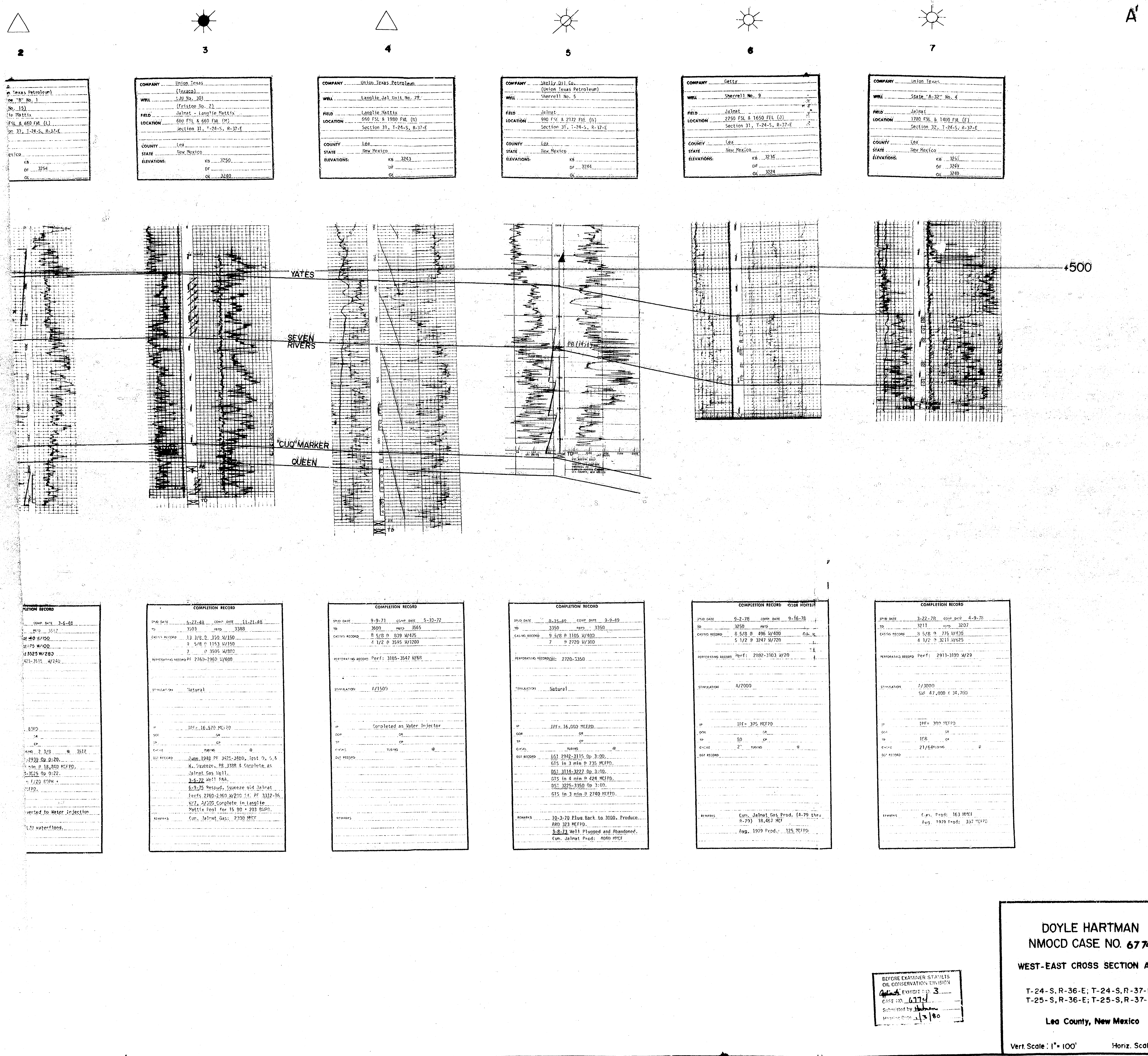
CHOKE 20/64 TUBING @

TEST RECORD

REMARKS Cum. Jalmat Gas Prod. 18,700
2-1-79 18,250 MCF
Avg. 1978 Prod. 104 MCFPD

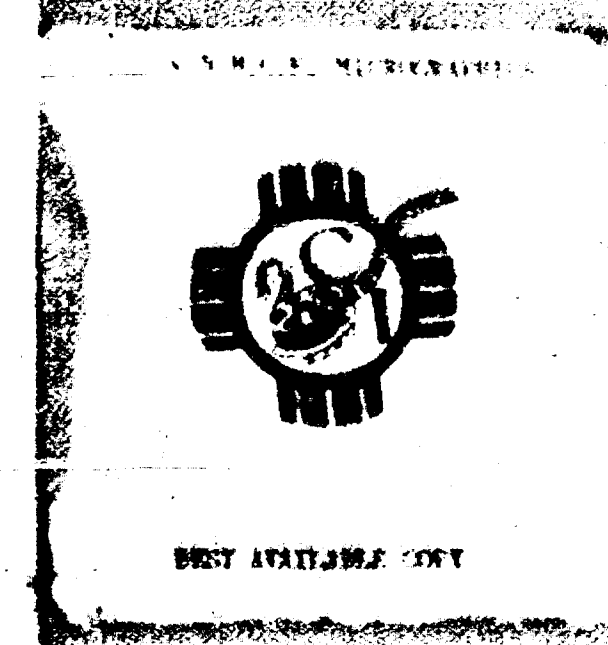


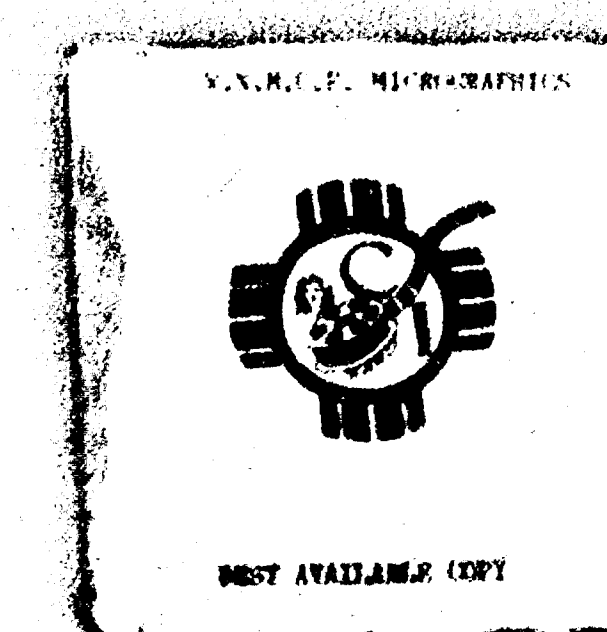
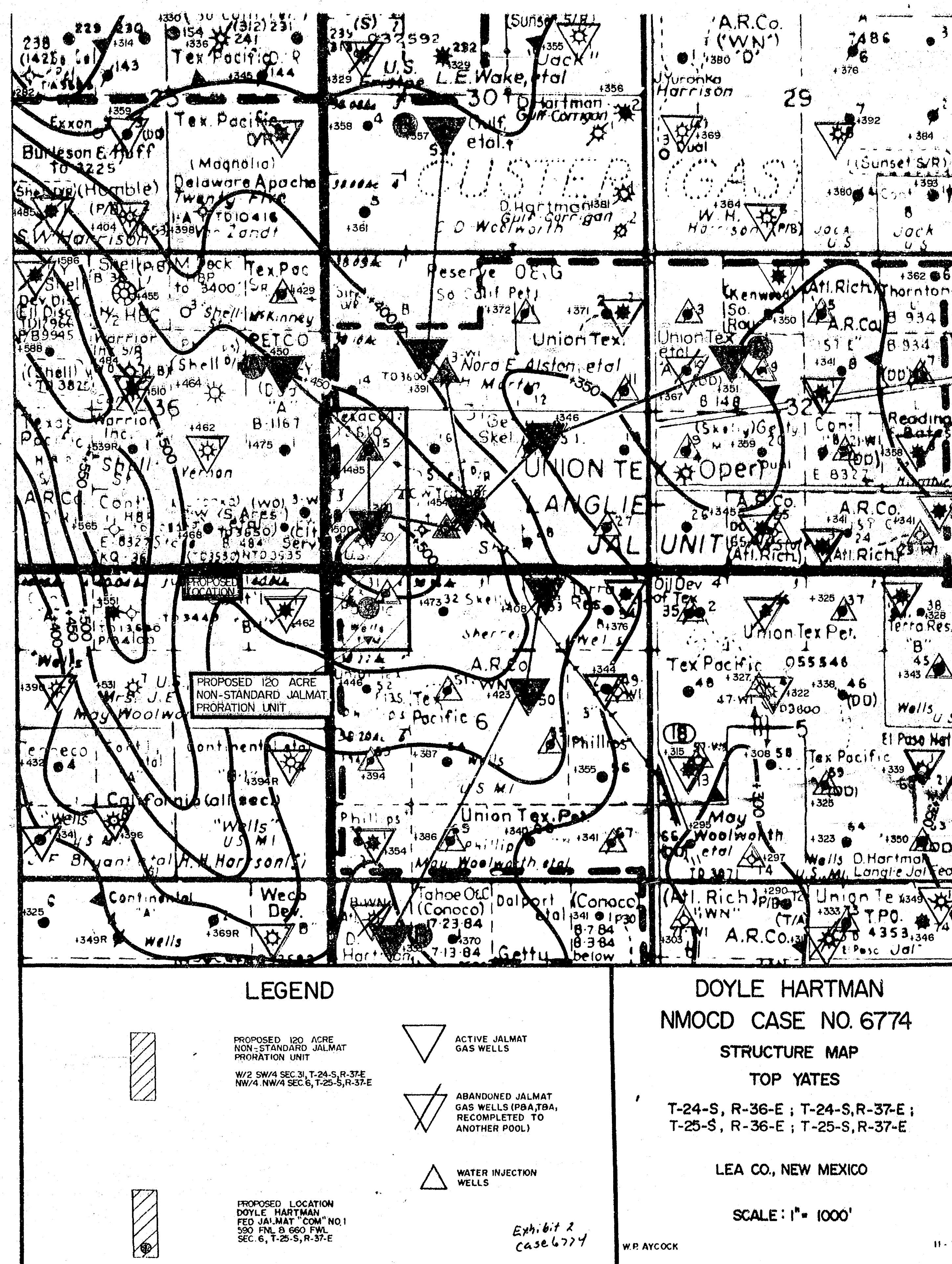
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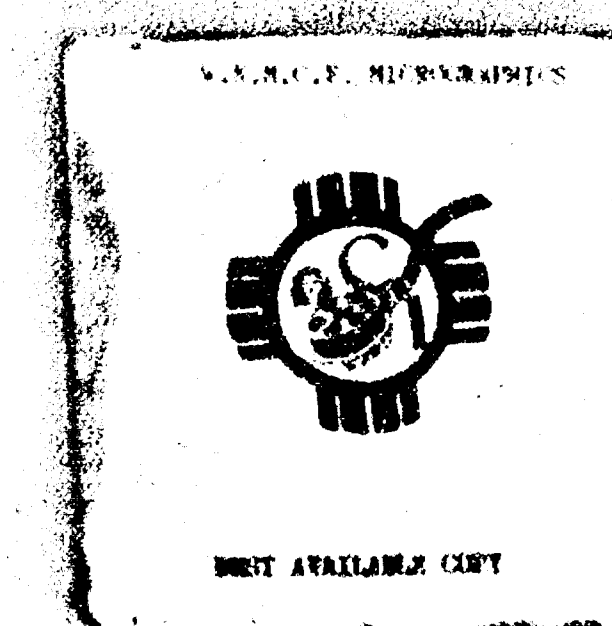
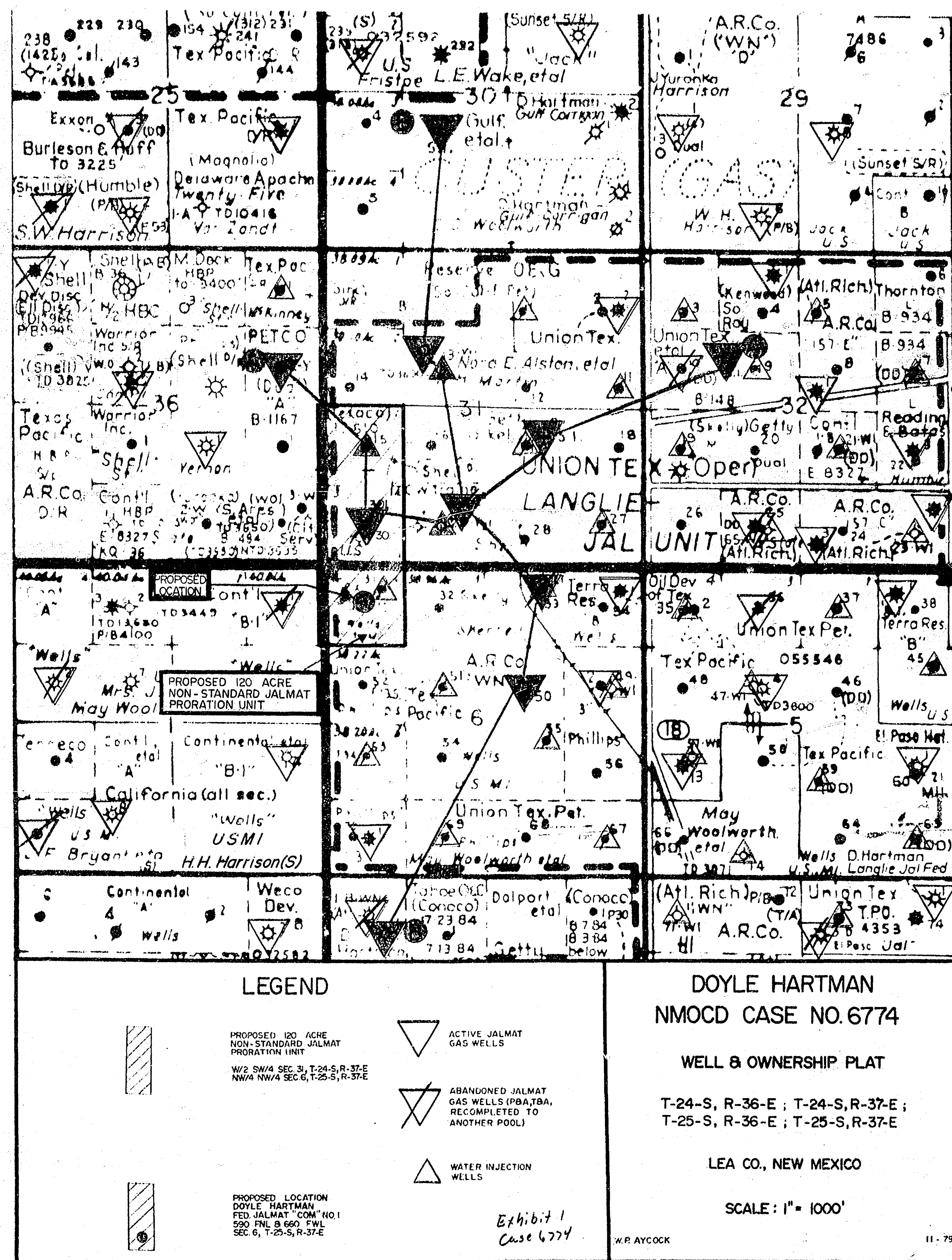


DOYLE HARTMAN
NMOCD CASE NO. 6774
WEST-EAST CROSS SECTION A-A'
T-24-S, R-36-E; T-24-S, R-37-E;
T-25-S, R-36-E; T-25-S, R-37-E
Lea County, New Mexico
Vert. Scale: 1" = 100' Horiz. Scale: none

BEFORE EXAMINER'S SIGNATURE
OIL CONSERVATION DIVISION
CASE NO. 6774
Submitted by [Signature]
Working Date 12/80







A

COMPANY: PETCO (Shell)
WELL: Shell "A" No. 2
FIELD: 1980 FSL & 735 FSL (U)
LOCATION: Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3265, DF 3265, CL 3265

COMPANY: Texaco (Union Texas Petroleum)
WELL: Fristoe "B" No. 1 (LJU No. 15)
FIELD: Langlie Matix
LOCATION: 1980 FSL & 660 FSL (L)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3254, DF 3254, CL 3254

COMPANY: Union Texas (Texaco)
WELL: LJU No. 301 (Fristoe No. 2)
FIELD: Langlie Matix
LOCATION: 660 FSL & 660 FSL (U)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3250, DF 3250, CL 3250

COMPANY: Union Texas Petroleum
WELL: Langlie Matix No. 29
FIELD: Langlie Matix
LOCATION: 660 FSL & 1980 FSL (U)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3243, DF 3243, CL 3243

COMPANY: Shelly Oil Co. (Union Texas Petroleum)
WELL: Sherrell No. 5
FIELD: Jalmit
LOCATION: 990 FSL & 2172 FSL (U)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3244, DF 3244, CL 3244

COMPANY: Getty
WELL: Sherrell No. 9
FIELD: Jalmit
LOCATION: 2350 FSL & 1650 FSL (J)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3234, DF 3234, CL 3234

+500

YATES

SEVEN RIVERS

"CUO" MARKER

QUEEN

COMPLETION RECORD
SPUD DATE: 11-3-69 COMP. DATE: 2-6-69
ID: 3525 PWD: 3517
CASING RECORD: 8 5/8 @ 365
5 1/2 @ 3375
PERFORATING RECORD (H): 3375-3525
STIMULATION: Natural
IP: IPF= 50 BOPD + 2 BWPD
GOR: 410 GPD
TP: 16/64 TURNING @ 520
CHECK: 2872-2963
EST RECORD: Op 0:40, GTS 2 min @ 2900 MCFPD, FP= 900, DST 3368-3525, Op 3:20, FTS in 40 min @ 100 BFPD, 407 GPD
REMARKS: 2-14-61 PB 2992, PF 2825-2912 W/50, SGT 27000 X 45000, IP COP 2200 MCFPD, Avg. 1978 Prod. 36 MCFPD, Cum. Prod. 110 MCF

COMPLETION RECORD
SPUD DATE: 1-22-68 COMP. DATE: 3-6-68
ID: 3525 PWD: 3517
CASING RECORD: 13 5/8 @ 140 W/150
9 5/8 @ 1153 W/150
7 @ 3025 W/280
PERFORATING RECORD (H): 3425-3515 W/280
STIMULATION: Natural
IP: IPF= 336 BOPD
GOR: 410 GPD
TP: 20/64 TURNING @ 3512
CHECK: 2872-2963
EST RECORD: GTS in 8 min @ 18,840 MCFPD, DST 3414-3525 Op 0:22, GTS 4 min F/20 BOPD + 10,000 MCFPD
REMARKS: Well converted to Water Injection in 1972, Well in LJU waterflood.

COMPLETION RECORD
SPUD DATE: 5-27-68 COMP. DATE: 11-21-68
ID: 3503 PWD: 3388
CASING RECORD: 13 5/8 @ 150 W/150
9 5/8 @ 1153 W/150
7 @ 3505 W/800
PERFORATING RECORD (H): 2760-2960 W/500
STIMULATION: Natural
IP: IPF= 16,530 MCFPD
GOR: 410 GPD
TP: 20/64 TURNING @ 3512
CHECK: 2872-2963
EST RECORD: June 1968 PF 3425-3480, Test O. G. & W. Squeezed, PB 3388 & Complete as Jalmit Gas Well, 3-6-72 Well P.A., 6-9-75 Respu. Squeeze old Jalmit Perfs 2760-2960 W/200 SX, PF 3312-18 W/7, A/500 Complete in Langlie Matix Pool for 15 BD + 203 BWPD
REMARKS: Cum. Jalmit Gas: 2300 MCF

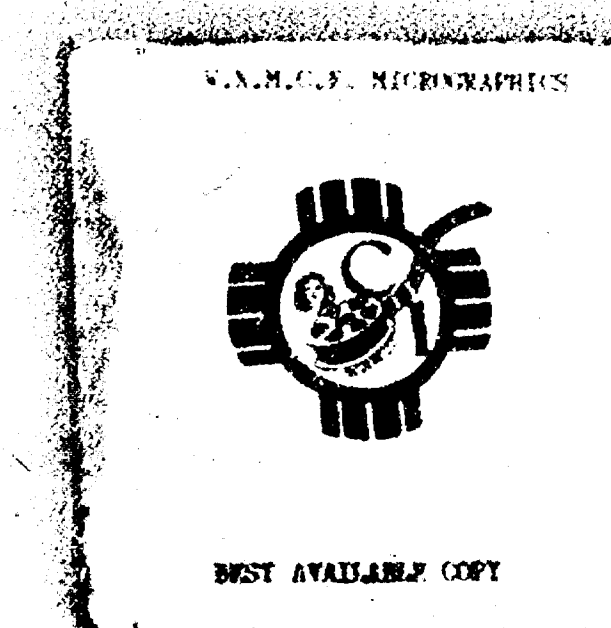
COMPLETION RECORD
SPUD DATE: 9-9-71 COMP. DATE: 5-10-72
ID: 3600 PWD: 3565
CASING RECORD: 8 5/8 @ 820 W/475
4 1/2 @ 3950 W/1000
PERFORATING RECORD (H): 3185-3547 W/68
STIMULATION: A/1500
IP: Completed as Water Injector
GOR: 410 GPD
TP: 20/64 TURNING @ 3512
CHECK: 2872-2963
EST RECORD: 2872-2963
REMARKS: 10-3-70 Plug Back to 3000, Produce 480 323 MCFPD, 3-8-73 Well Plugged and Abandoned, Cum. Jalmit Prod: 4940 MCF

COMPLETION RECORD
SPUD DATE: 8-16-69 COMP. DATE: 9-9-69
ID: 3350 PWD: 3350
CASING RECORD: 8 5/8 @ 1105 W/400
7 @ 2720 W/300
PERFORATING RECORD (H): 2720-3350
STIMULATION: Natural
IP: IPF= 16,000 MCFPD
GOR: 410 GPD
TP: 20/64 TURNING @ 3512
CHECK: 2872-2963
EST RECORD: DST 2962-3175 Op 3:00, GTS in 5 min @ 235 MCFPD, DST 3114-3227 Op 3:10, GTS in 4 min @ 424 MCFPD, DST 3225-3350 Op 3:00, GTS in 3 min @ 2740 MCFPD
REMARKS: 10-3-70 Plug Back to 3000, Produce 480 323 MCFPD, 3-8-73 Well Plugged and Abandoned, Cum. Jalmit Prod: 4940 MCF

COMPLETION RECORD
SPUD DATE: 9-2-78 COMP. DATE: 9-16-78
ID: 3620 PWD: 3620
CASING RECORD: 8 5/8 @ 296 W/400
5 1/2 @ 3247 W/720
PERFORATING RECORD (H): 2692-3103 W/720
STIMULATION: A/2000
IP: IPF= 375 MCFPD
GOR: 410 GPD
TP: 20/64 TURNING @ 3512
CHECK: 2872-2963
EST RECORD: 2872-2963
REMARKS: Cum. Jalmit Gas Prod. (L-79) 8-73 18,457 MCF, Avg. 1979 Prod. 125 MCFPD



51
157-162
2-1-88
J. B. B.



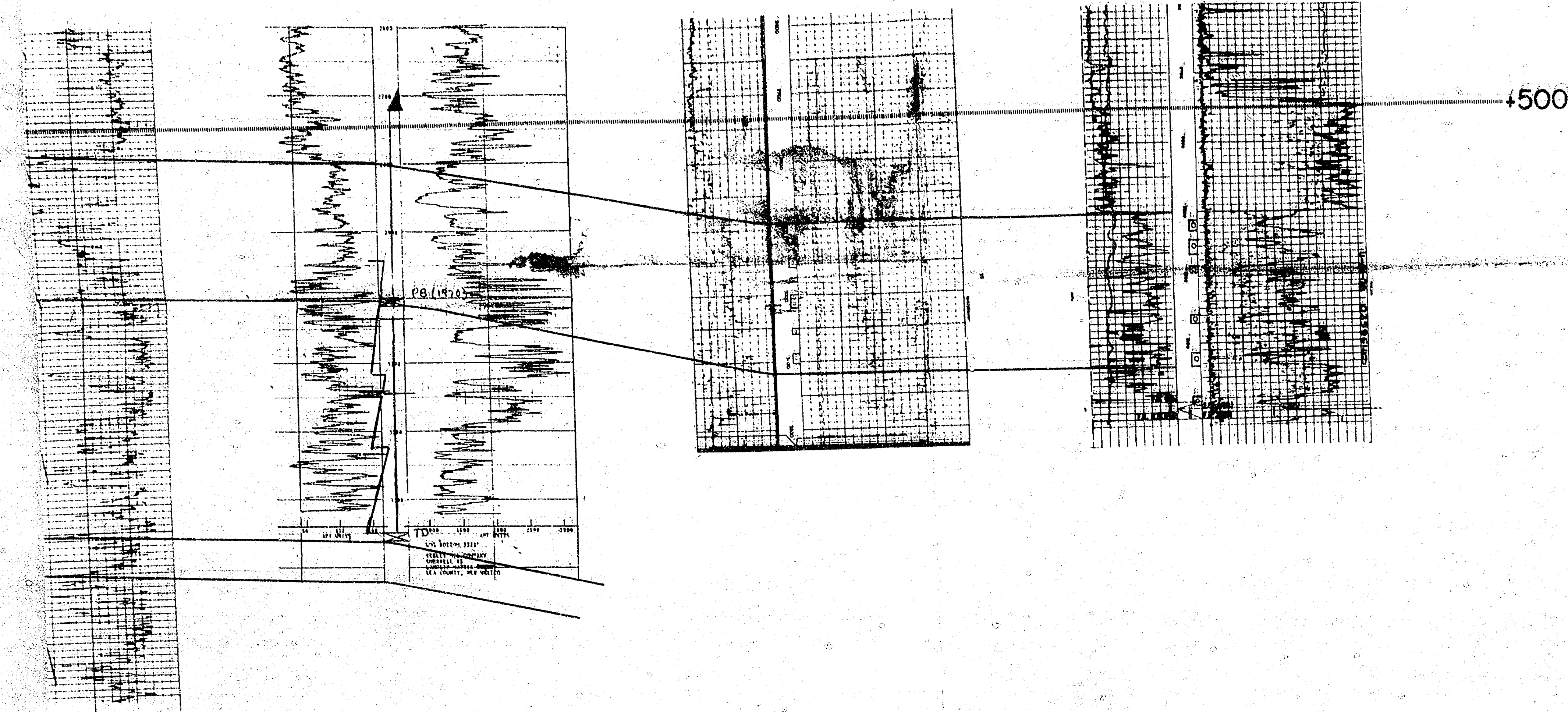
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COMPANY: Shelly Oil Co.
(Union Texas Petroleum)
WELL: Shelly No. 1
FIELD: Jalmat
LOCATION: 2250 FSL & 1650 FSL (N)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3251
OP 3244
OH 3204

COMPANY: Shelly Oil Co.
(Union Texas Petroleum)
WELL: Shelly No. 2
FIELD: Jalmat
LOCATION: 2250 FSL & 1650 FSL (N)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3251
OP 3244
OH 3204

COMPANY: Shelly Oil Co.
(Union Texas Petroleum)
WELL: Shelly No. 3
FIELD: Jalmat
LOCATION: 2250 FSL & 1650 FSL (N)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3251
OP 3244
OH 3204

COMPANY: Shelly Oil Co.
(Union Texas Petroleum)
WELL: Shelly No. 4
FIELD: Jalmat
LOCATION: 2250 FSL & 1650 FSL (N)
Section 31, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3251
OP 3244
OH 3204



RECORD
DATE: 5-10-72
TIME: 3:55
W/25
A/100
147 W/50

COMPLETION RECORD
WELL: Shelly No. 1
DATE: 5-10-72
TIME: 3:55
W/25
A/100
147 W/50
PERFORMING RECORD: 2720-3350
STIMULATION: Natural
SP: 125 x 16,000 MCFPD
OP: 3251
OH: 3204
REMARKS: 10-2-70 Plug Back to 3000. Produce.
Avg. 323 MCFPD.
2-8-72 Well Plugged and Abandoned.
Cum. Jalmat Prod: 4040 MCF

COMPLETION RECORD
WELL: Shelly No. 2
DATE: 5-10-72
TIME: 3:55
W/25
A/100
147 W/50
PERFORMING RECORD: 2720-3350
STIMULATION: Natural
SP: 125 x 16,000 MCFPD
OP: 3251
OH: 3204
REMARKS: Cum. Jalmat Gas Prod. (4-70 thru 8-70) 10,467 MCF
Avg. 1979 Prod.: 125 MCFPD

COMPLETION RECORD
WELL: Shelly No. 3
DATE: 5-10-72
TIME: 3:55
W/25
A/100
147 W/50
PERFORMING RECORD: 2720-3350
STIMULATION: Natural
SP: 125 x 16,000 MCFPD
OP: 3251
OH: 3204
REMARKS: Cum. Prod.: 163 MCF
Avg. 1979 Prod.: 337 MCFPD

DOYLE HARTMAN
NMOC CASE NO. 6774
WEST-EAST CROSS SECTION A-A'
T-24-S, R-36-E; T-24-S, R-37-E;
T-25-S, R-36-E; T-25-S, R-37-E
Lea County, New Mexico
Vert. Scale: 1" = 100' Horiz. Scale: none

Ex 4.6: + 3
Case 6774



Water Injection Summary
Case No. 6774
51
157-162-163
2-1-58
J. Blum

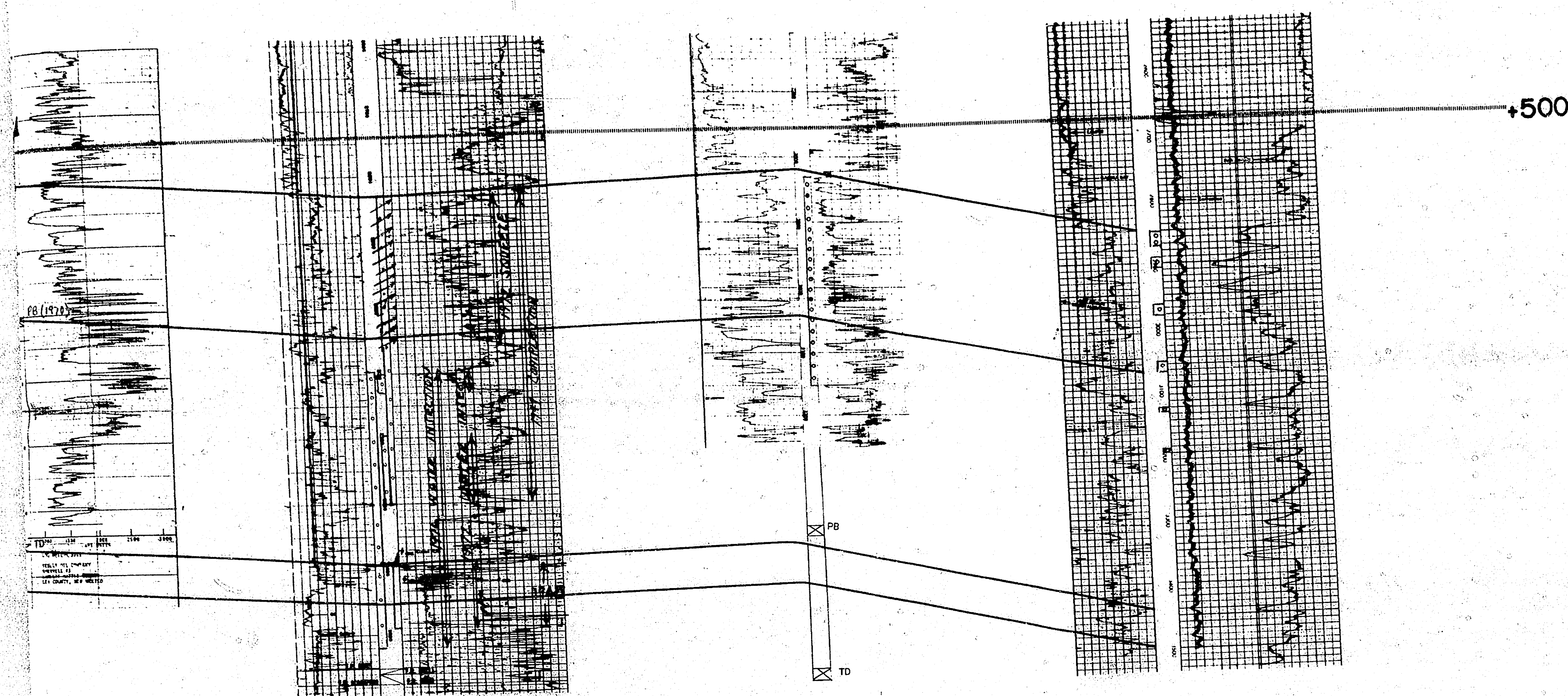


COMPANY: Union Texas
(Stelly)
WELL: Langlie JAL Unit No. 33
(Sherrell No. 3)
FIELD: Langlie Matix and Jalmat
LOCATION: 330 FNL & 1650 FEL (B)
Section 6, T-25-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3238
DF 3244
GL 3228

COMPANY: ARCO
(Anderson & Pritchard)
WELL: Wells "M" No. 1
(Wells No. 2)
FIELD: Jalmat
LOCATION: 1500 FNL & 1800 FEL (C)
Section 6, T-25-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3254
DF 3244
GL 3228

COMPANY: Doyle Hartman
WELL: Fitz No. 1
FIELD: Jalmat
LOCATION: 990 FNL & 990 FLM (D)
Section 7, T-25-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3172
DF 3169
GL 3169

COMPANY: Doyle Hartman
WELL: Fitz No. 1
FIELD: Jalmat
LOCATION: 990 FNL & 990 FLM (D)
Section 7, T-25-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3172
DF 3169
GL 3169



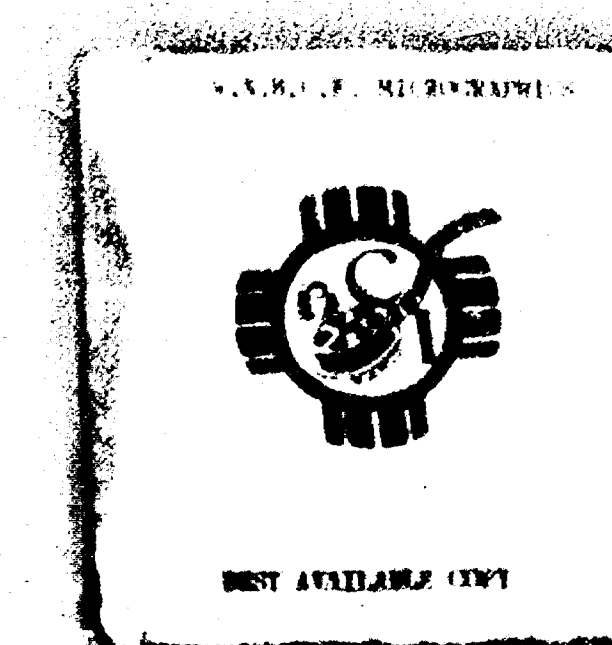
SECTION RECORD
DATE: 9-5-82
WELL: 3330
Casing Record: 9 5/8 @ 1191 W/250
7 @ 3401 W/250
PERFORATING RECORD: 3401-3490
STIMULATION
IP: 69 BOPD + 100 MCFPD
SOB: CR
IP: 2 @ 3855
CHOKE: 12/64 inches
DATE RECORD: 7-19-82 PB 3390, PF 2830-3300 W/130
IP 1500 MCFPD (Jalmat Gas Well)
10-5-70 Set PKR @ 3026 to Separate
Yates and Seven Rivers.
10-7-72 Set BP @ 3075 and Square
Jalmat Perfs 2830-3055. Retrieve
Jalmat & Produce as LHM Injection Well.
Thru OH & Perfs 3100-3130 & 3195-
3300.
7-23-76 Ran 4 1/2" Liner 3220-3577.
PF 3057-3521 W/56, A/5000. Return
to W Well.
Cum. Jalmat Prod: 1845 MCF

COMPLETION RECORD
DATE: 1-24-40 COMP. DATE: 3-6-40
WELL: 3490
Casing Record: 9 5/8 @ 1191 W/250
7 @ 3401 W/250
PERFORATING RECORD: 3401-3490
STIMULATION
IP: 69 BOPD + 100 MCFPD
SOB: CR
IP: 2 @ 3855
CHOKE: 12/64 inches
DATE RECORD: 7-19-82 PB 3390, PF 2830-3300 W/130
IP 1500 MCFPD (Jalmat Gas Well)
10-5-70 Set PKR @ 3026 to Separate
Yates and Seven Rivers.
10-7-72 Set BP @ 3075 and Square
Jalmat Perfs 2830-3055. Retrieve
Jalmat & Produce as LHM Injection Well.
Thru OH & Perfs 3100-3130 & 3195-
3300.
7-23-76 Ran 4 1/2" Liner 3220-3577.
PF 3057-3521 W/56, A/5000. Return
to W Well.
Cum. Jalmat Prod: 1845 MCF

COMPLETION RECORD
DATE: 6-12-39 COMP. DATE: 10-19-39
WELL: 3592
Casing Record: 9 5/8 @ 1196 W/500
7 @ 3381 W/300
PERFORATING RECORD: 2830-3150 W/177
STIMULATION
IP: 15,200 MCFPD
SOB: CR
IP: 2 @ 3275
CHOKE: TURNING @
DATE RECORD: Completion Attempts in OH 3381-3592
in Lower Seven Rivers & Queen.
Recovered Oil & Water.
REMARKS: Cum. Jalmat Prod: 10,275 MCF
Avg. 1978 Prod: 375 MCFPD

COMPLETION RECORD
DATE: 11-24-77 COMP. DATE: 12-15-77
WELL: 3535
Casing Record: 8 5/8 @ 282 W/325
4 1/2 @ 3535 W/775
PERFORATING RECORD: PF: 2852-3198 W/16
STIMULATION
A/4000
SMF 50,000 X 80,000
IP: 258 MCFPD
SOB: CR
IP: 2 @
CHOKE: TURNING @
DATE RECORD: Cum. Prod: 146 MCF

DOYLE HARTMAN
NMOCD CASE NO. 6774
NORTH - SOUTH CROSS SECTION B-B'
T-24-S, R-36-E; T-24-S, R-37-E;
T-25-S, R-36-E; T-25-S, R-37-E
Lea County, New Mexico
Vert. Scale: 1"=100' Horiz. Scale: none
Exhibit 4
Case 6774



B

COMPANY Gulf

WELL Woolworth No. 2

FIELD Jalnet

LOCATION 1980 F.M. & 1980 F.M. (E)
Section 20, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3272
OP 3272
CL 3261

COMPANY Reserve Oil Corp.

WELL (Calderon & Jirwin)
Merita "B" No. 1

FIELD Jalnet

LOCATION 1650 F.M. & 1650 F.M. (E)
Section 21, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3291
OP 3291
CL 3281

COMPANY Union Texas Petroleum

WELL Langille-Jal Unit No. 11

FIELD Langille-Mellix

LOCATION 1980 F.M. & 1980 F.M. (E)
Section 21, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3251
OP 3251
CL 3241

COMPANY Shelly Oil Co.

WELL (Union Texas Petroleum)
Sherrell No. 5

FIELD Jalnet

LOCATION 1980 F.M. & 2177 F.M. (E)
Section 21, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3244
OP 3244
CL 3234

COMPANY Union Texas

WELL (Shelly)
Langille-Jal Unit No. 12
(Sherrell No. 3)

FIELD Langille-Mellix and Jalnet

LOCATION 1980 F.M. & 1950 F.M. (E)
Section 21, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3232
OP 3232
CL 3222

COMPANY ARCO

WELL (Anderson & Pritchard)
Wells "B" No. 1
(Wells No. 2)

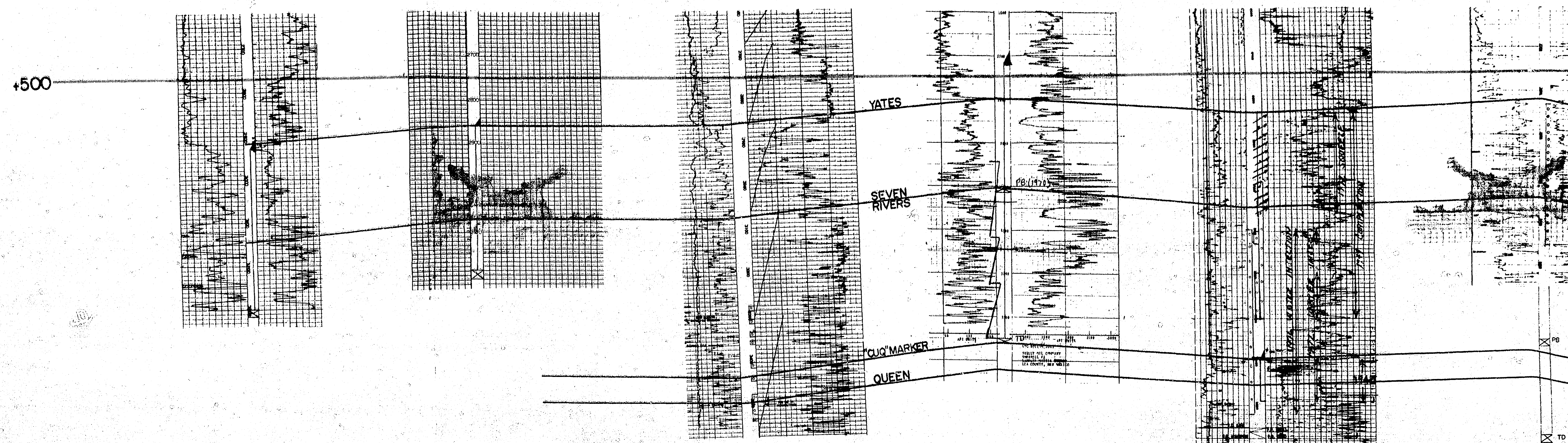
FIELD Jalnet

LOCATION 1980 F.M. & 1980 F.M. (E)
Section 21, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3254
OP 3254
CL 3244



COMPLETION RECORD

SPUD DATE 5-9-49 COMP. DATE 6-12-49

TD 3300

CASING RECORD 9 5/8 @ 296 W/300
5 1/2 @ 2930 W/1400

PERFORATING RECORD DHI: 2930-3300

STIMULATION Natural

IP 15,000 MCF/D

OP 3272

REMARKS Cum. 5,394 MCF
Avg. 1978 Prod: 176 MCF/D

COMPLETION RECORD

SPUD DATE 8-18-47 COMP. DATE 10-10-47

TD 3187

CASING RECORD 13 7/8 @ 230 W/200
5 1/2 @ 2862 W/425

PERFORATING RECORD DHI: 2862-3187

STIMULATION Natural

IP 9240 MCF/D

OP 3272

REMARKS Avg. 1978 Prod: 7 MCF/D
Cum. Prod: 3221 MCF

COMPLETION RECORD

SPUD DATE 9-25-71 COMP. DATE 4-6-72

TD 3600

CASING RECORD 8 5/8 @ 802 W/425
4 1/2 @ 3600 W/1222

PERFORATING RECORD Perf: 3280-3543 W/46

STIMULATION A/500

IP Completed as Water Injector

OP 3272

REMARKS

COMPLETION RECORD

SPUD DATE 8-15-49 COMP. DATE 9-9-49

TD 3350

CASING RECORD 9 5/8 @ 1105 W/400
7 @ 2720 W/300

PERFORATING RECORD DHI: 2720-3350

STIMULATION Natural

IP 16,000 MCF/D

OP 3272

REMARKS 10-3-78 Plug Back to 3000. Produce.
400 MCF/D.
5-8-78 Well Plugged and Abandoned.
Cum. Jalnet Prod: 4040 MCF

COMPLETION RECORD

SPUD DATE 1-24-40 COMP. DATE 3-6-40

TD 3490

CASING RECORD 9 5/8 @ 1191 W/250
7 @ 3401 W/250

PERFORATING RECORD DHI: 3401-3490

STIMULATION

IP 69 000 @ 100 MCF/D

OP 3272

REMARKS 12/6/80 Run 2 @ 3455
2-19-47 PB 2590, PT 2530-3300 W/130.
10-5-70 Set PIR @ 3026 to Separate
Yates and Seven Rivers.
10-7-72 Set BP @ 3075 and Squeeze
Jalnet Perfs 2830-3055. Retrieve
BP & Produce as L3 Injection Well.
Thru DH & Perfs 3100-3130 & 3195.
3-300
2-23-76 Run 4 1/2" Liner 3220-3577.
PT 3097-3521 W/56, A/5000. Return
to WI Well.
Cum. Jalnet Prod: 1845 MCF

COMPLETION RECORD

SPUD DATE 6-19-38 COMP. DATE

TD 3502

CASING RECORD 9 5/8 @ 1156 W/500
7 @ 3281 W/300

PERFORATING RECORD 2530-3150 W/127

STIMULATION

IP 15,200 MCF/D

OP 3272

REMARKS Completion interests in
10 Lower Seven Rivers
Recovered Oil & Water

