Case No.
6871

Large Exhibits

N.M.O.C.D. MICROGRAPHICS

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GEARHART

BOREHOLE AUDIO TRACER
DIFFERENTIAL TEMPERATURE LOG

RUN NO. ONE

COMPANY PHILLIPS PETROLEUM COMPANY

WELL PHILLIPS MONUMENT #1

FIELD MONUMENT (PENN) (AT 12660)

COUNTY EDDY STATE NEW MEXICO

LOCATION 1980' FSL & 1980' FEL

SEC 35 TWP. 21-S RGE 28-E

Permanent Datum	SL	Elev. 3189	Elev. Kb 3199
Log Measured From	KB	10. Ft. Above Perm. Datum	Df 3197
	KB		Gl 3187

Date	7-22-81
Run No.	One
Depth Driller	DTL/BATS
Depth Logger	12660
Bottom Logged Interval	Not Tagged
Top Logged Interval	3800
Type Fluid in Hole	2800
Salinity, PPM Cl	Gas
Density Viscosity	6067 Midland
Witnessed By	Williams
	Mr. Rodgers

BORE-HOLE RECORD

Bit No.	From	To	Size	Wgt.	From	To

TUBING RECORD

Size	Wgt.	From	To
2 7/8	6.5	Surface	

CASING RECORD

Size	Wgt.	From	To
8 5/8	24	Surface	2795
5 1/2	17	Surface	12661

LINER

Size	Wgt.	From	To

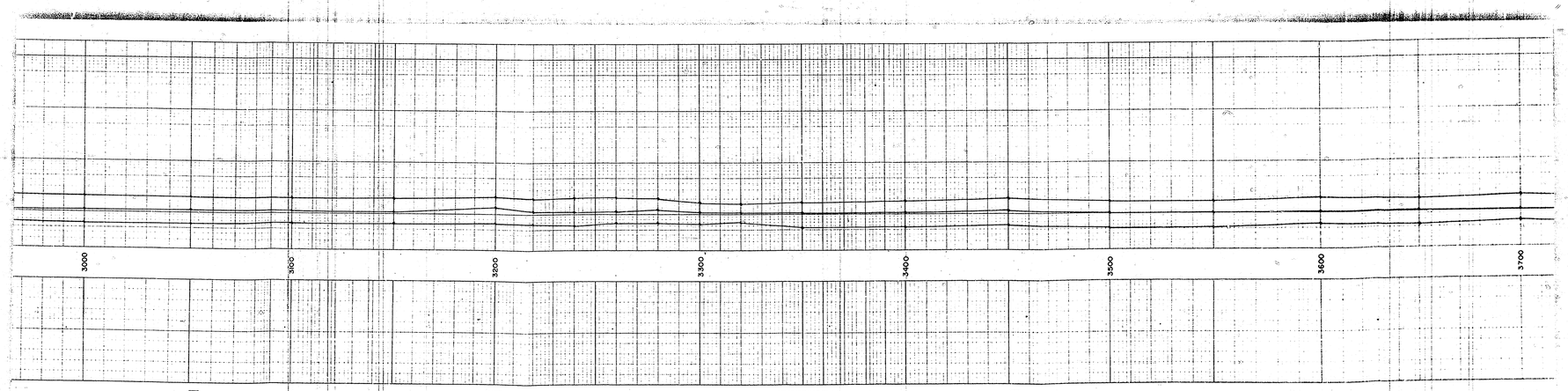
NOTICE: In consideration of services rendered or to be rendered by Gearhart Industries, Inc., the customer agrees that Gearhart Industries, Inc. shall not be liable for any damages arising out of the use, misuse, or inability to use any information furnished pursuant to this contract, or any part thereof, whether such damages are caused by the negligence of Gearhart Industries, Inc. or otherwise. Customer agrees to indemnify and hold Gearhart Industries, Inc. harmless against any and all claims, damages, costs, and expenses arising out of the use, misuse, or inability to use any information furnished pursuant to this contract, or any part thereof, whether such claims are made by customer, its employees, or others. Charge Tunes and Deviation as per N.M. Oil Conservation Rules & Regulations.

GEARHART INDUSTRIES, INC.

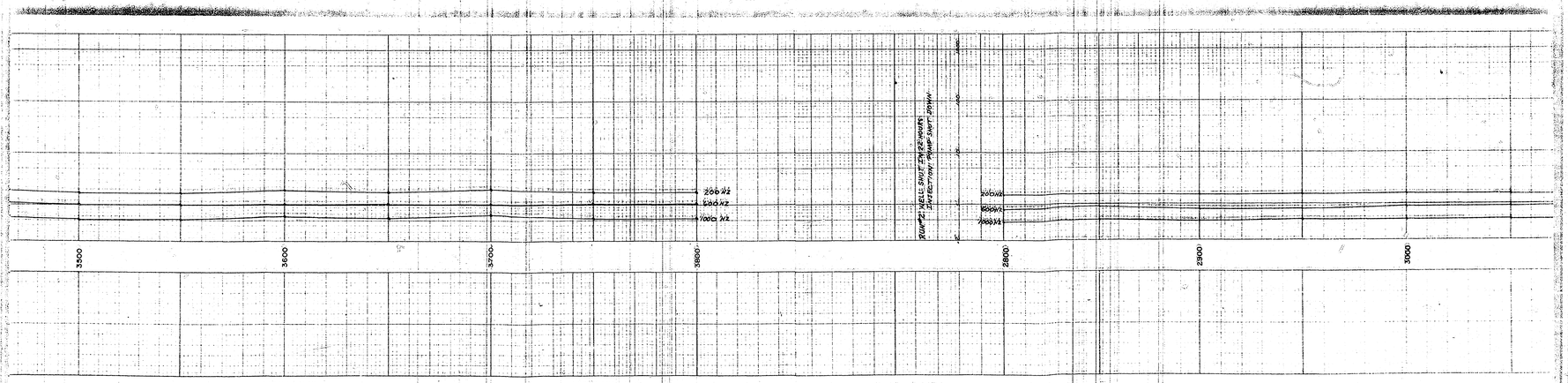
RUN 1 - WELL SHUT IN 48 HOURS
EXCEPTION WELL PUMPING

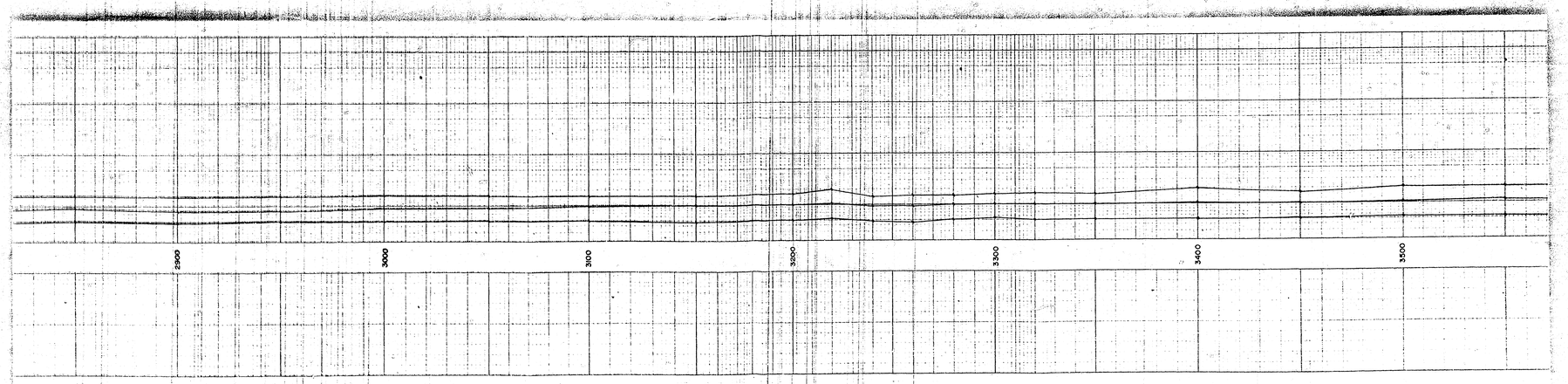
2800 2900 3000 3100 3200

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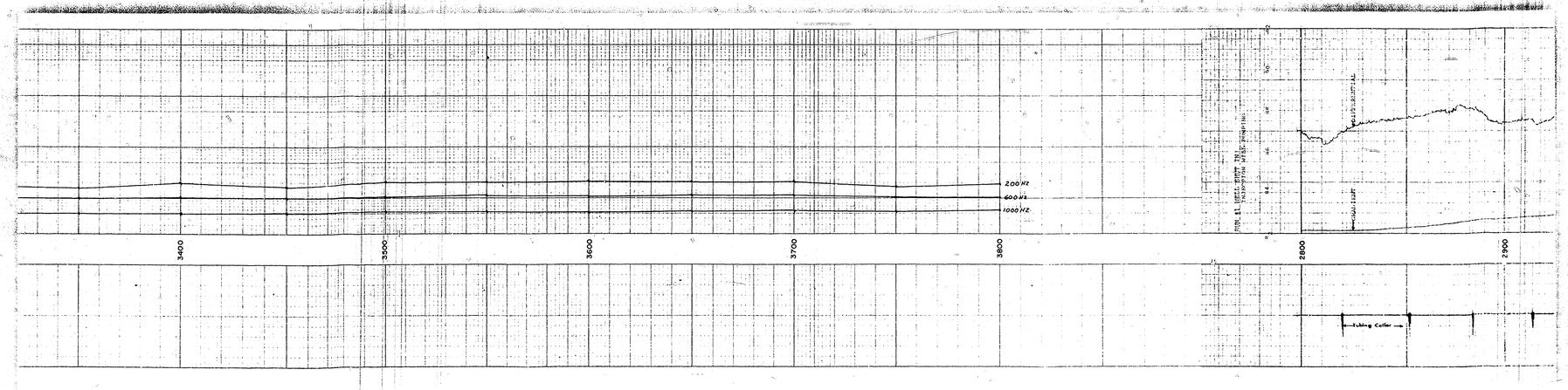


NASA-C.F. MICROFRAMES
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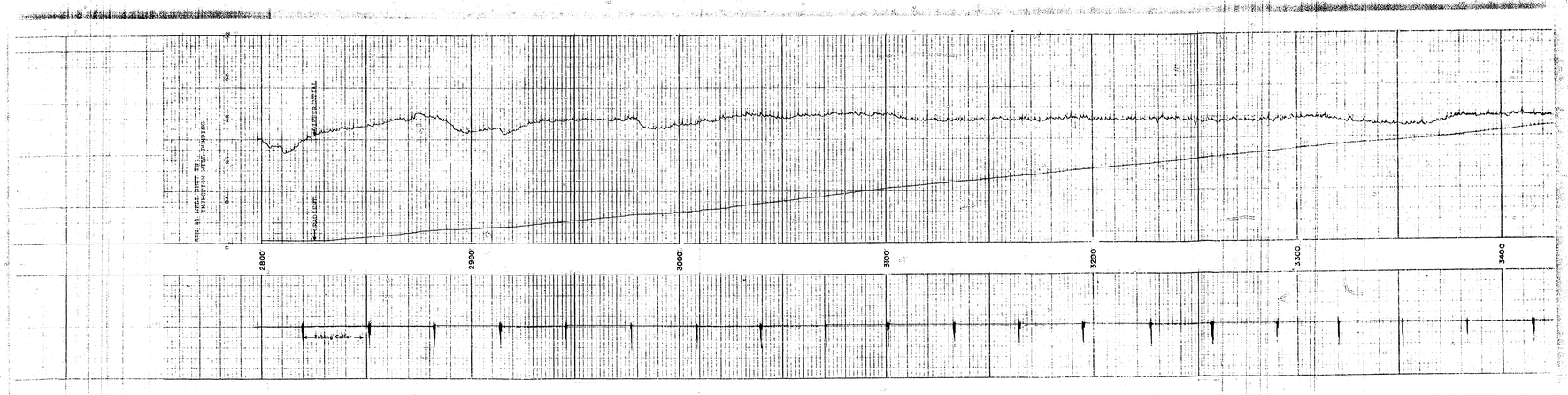

200 Hz
500 Hz
1000 Hz
QUARTZ JEWELL SHUT. FREQUENCY
QUARTZ JEWELL SHUT. TEMPERATURE
2000Hz
1500Hz
1000Hz
3500
3600
3700
3800
2800
2900
3000



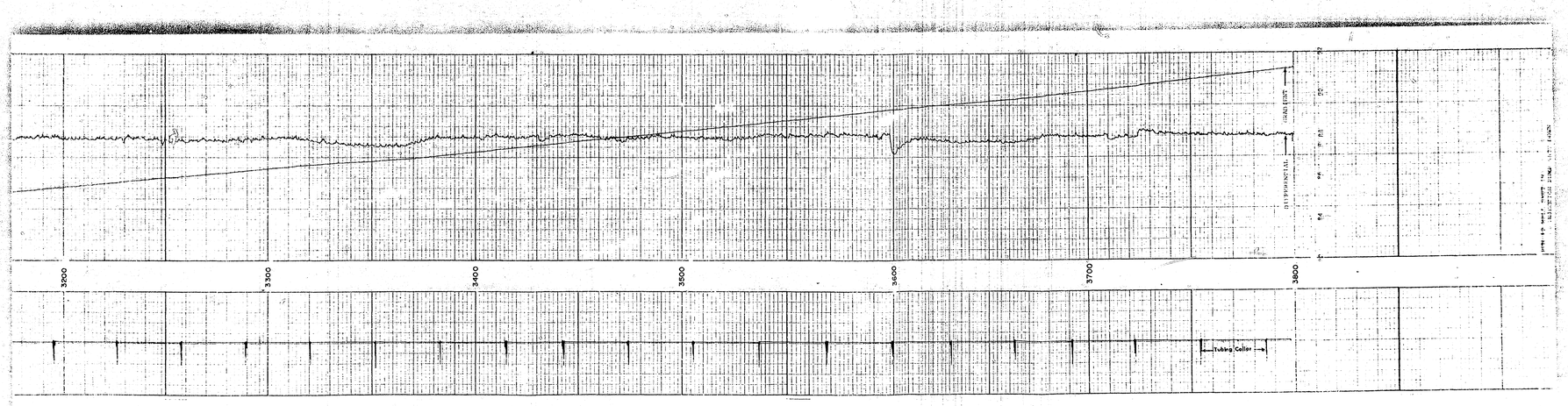
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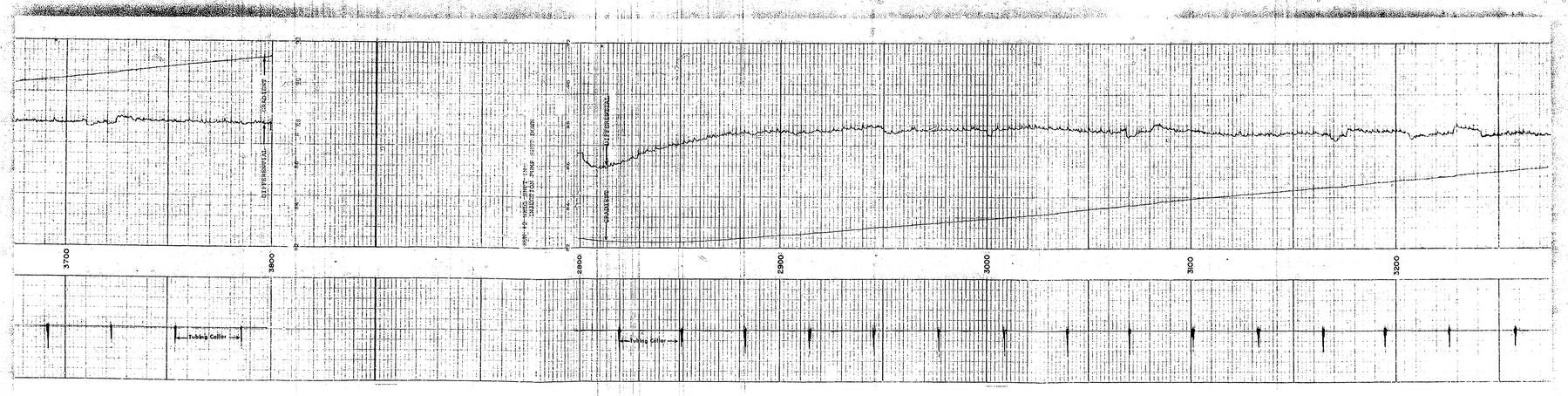
A.S.M.G.P. MICROGRAPHICS
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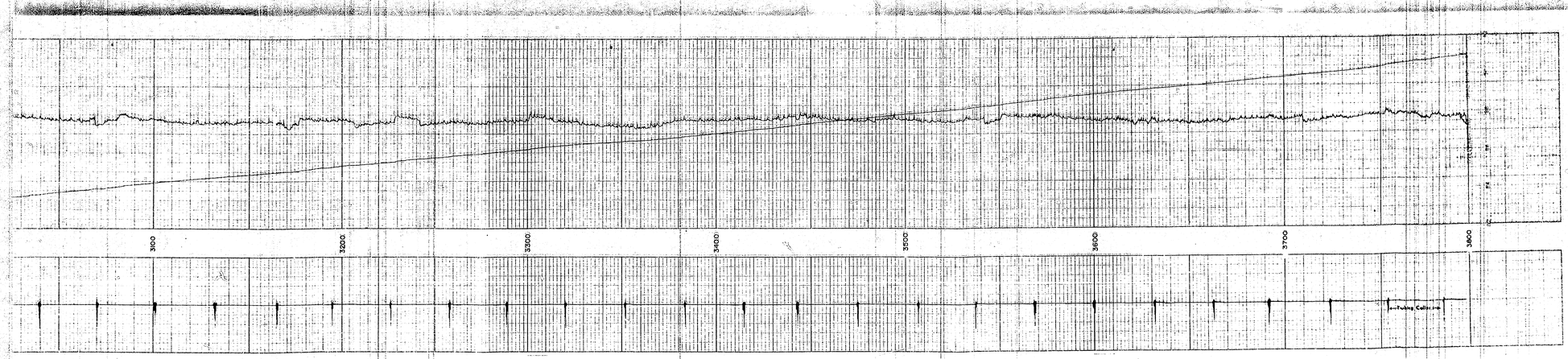
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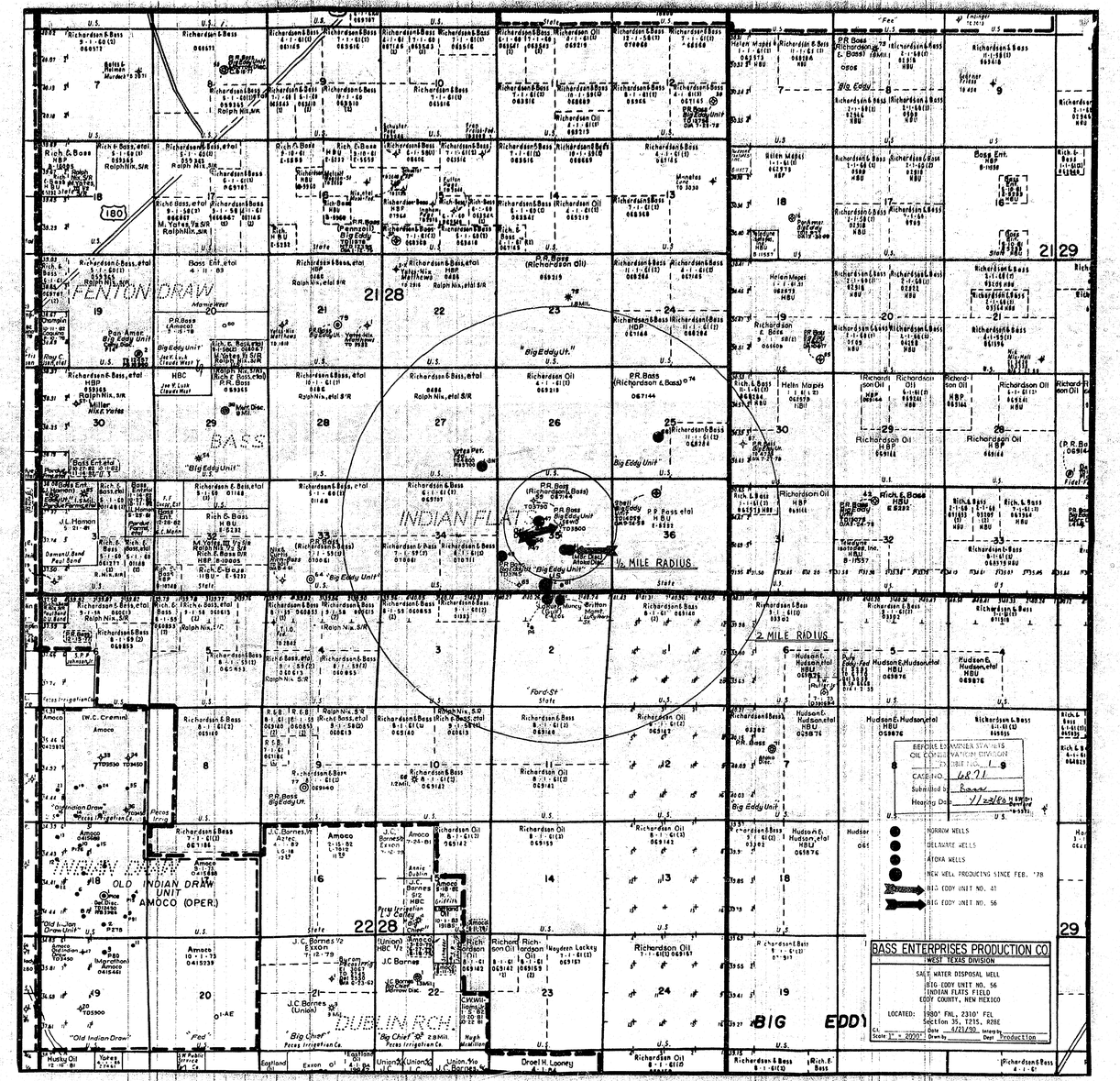
N.A.R.A.I. MICROFILMED
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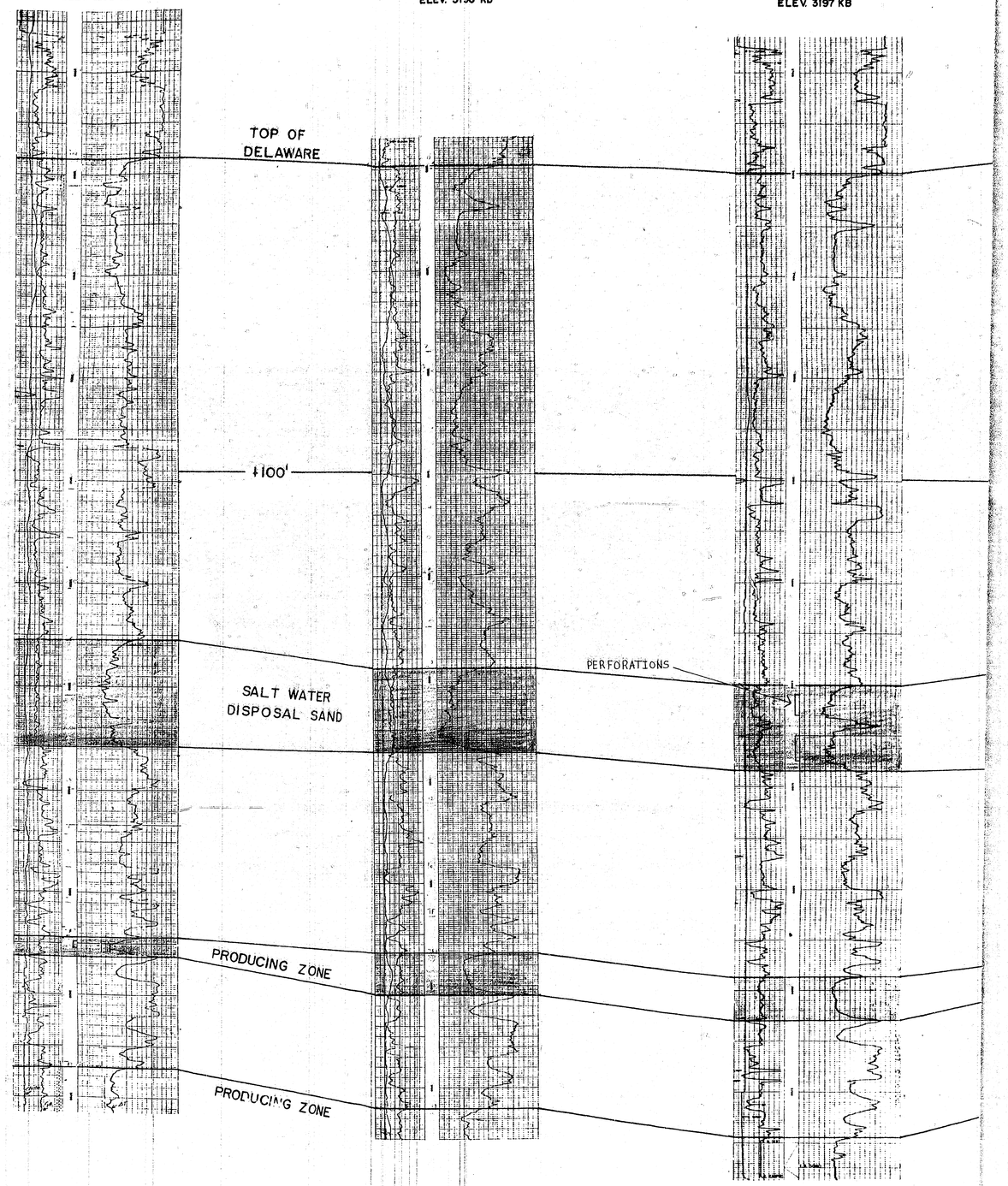


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U.S.G.S. AERIAL PHOTOGRAPHS
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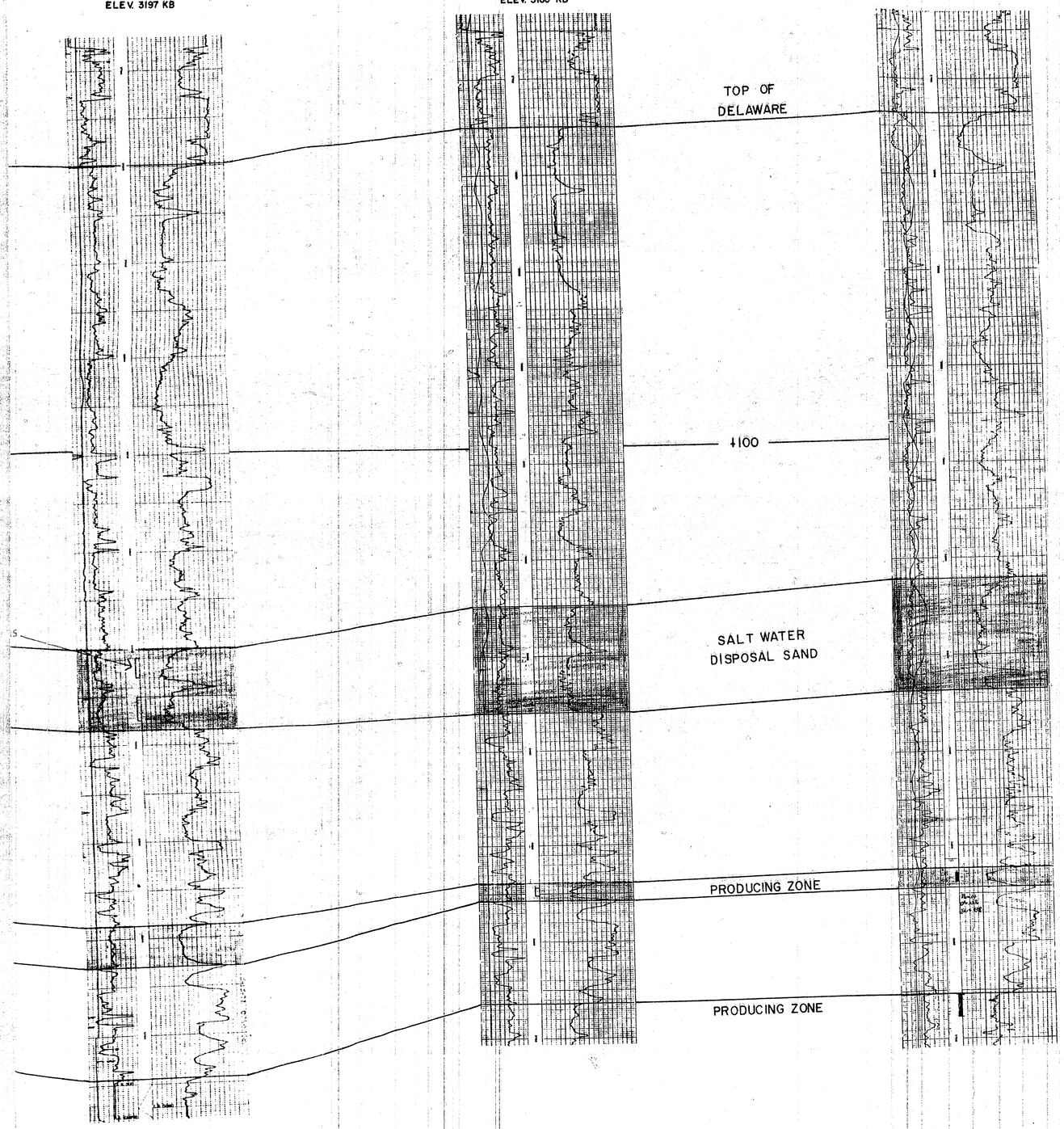
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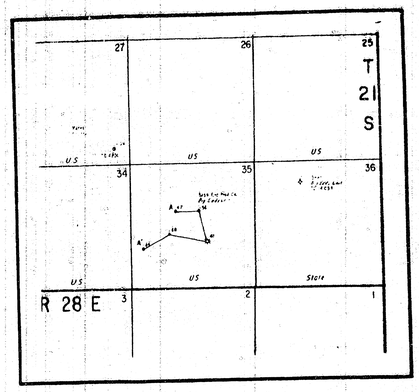
PERRY R. BASS
BIG EDDY UNIT NO. 56
ELEV. 3197 KB

PERRY R. BASS
BIG EDDY UNIT NO. 58
ELEV. 3185 KB

PERRY R. BASS
BIG EDDY UNIT NO. 49
ELEV. 3177 KB

A'





BASS ENTERPRISES PRODUCTION CO.
WEST TEXAS DIVISION

STRUCTURAL CROSS SECTION A - A'
INDIAN FLATS FIELD
EDDY COUNTY, NEW MEXICO

C.I. _____ Date 2-15-78 Interp by ED WALLACE
Scale _____ Drawn by J. CLINTON Dept PRODUCTION

W.H.C.F. MICROGRAPHICS
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McCullough

NOISE LOG

FILING NO.

COMPANY: PENN R. BASS

WELL: BIG LOU #41

FIELD: JOHNSON RANCH (ATOKA)

COUNTY: REAL STATE: SOUTH DAKOTA

LOCATION: 1650' FSL & 990' FEL SEC. 35 TWP. 14S RGE. 28E

OTHER SERVICES

PERMANENT DATUM	G.L.	ELEV. 3351	ELEVATIONS: KB 3368
LOG MEASURED FROM	K.B.		DF
DRILLING MEASURED FROM	K.B.		GL 3351
DATE	5-22-80	5-23-80	
RUN NO.	ONE	TWO	
TYPE LOG	TEMP. (ABSOLUTE)	NOISE	
DEPTH-DRILLER	12652	12650	
DEPTH-LOGGER	12651 RECORDED	12651 RECORDED	
BOTTOM LOGGED INTERVAL	12651	12651	
TOP LOGGED INTERVAL	3800	3800	
TYPE FLUID IN HOLE	GEL	GEL	
SALINITY PPM CL.			
DENSITY LB./GAL.			
LEVEL			
MAX. REC. TEMP. DEG. F.	247		
OPR. RIG TIME	24 HOURS	24 HOURS	
RECORDED BY	MCCULLOUGH	MCCULLOUGH	
WITNESSED BY	B. CHILDERS	B. CHILDERS	

RUN	BIT	BORE HOLE RECORD FROM	TO	CASING RECORD SIZE	WGT.	FROM	TO
				16	42	0'	380'
				7 7/8	24	0	4391'
				5 5	17	0'	12660

LOGGING DATA

TOOL NO.	42-C-2
TOOL FACTOR	
LINE NO.	534
LINE FACTOR	
WELL SCHM. # FACTOR	3760
SAB LIFT FACTOR	
TRUCK NO.	42-C-2
LINE SIZE	
LOG TICKET NO.	3760

PURPOSE OF JOB: TO LOCATE TOP OF CEMENT BEHIND 5½" CASING

WELL STATUS AT START: FLOWING

DEPTH: 12651

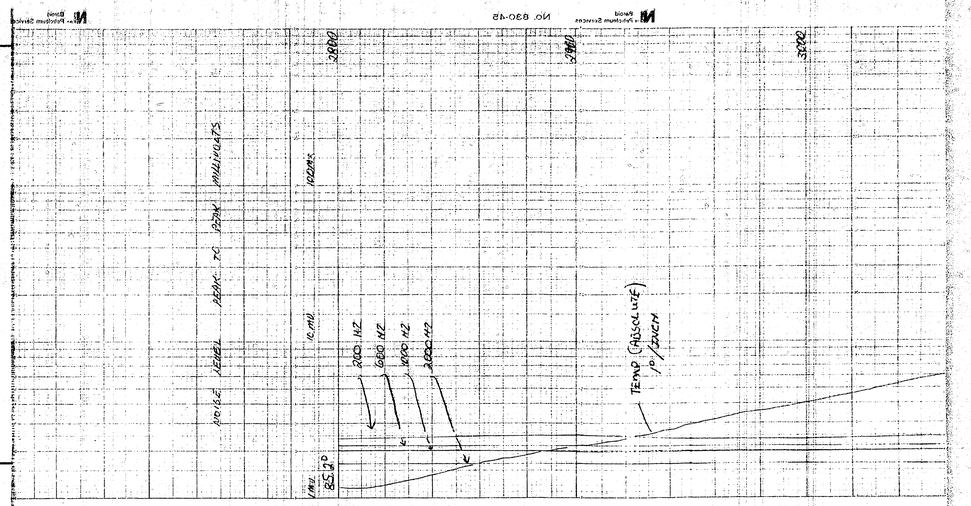
RUN	TYPE LOGGED	INTERVAL	TYPE STARTED	TYPE COMPLETED	RECORD & STRING	FLUID RATE FOR RUN	ANNULAR OTHER STRING	FLUID PSI
ONE	2-78	3800 12650			5½ 17#	450 BBLS	0	3750
TWO								
THREE								
FOUR								

RECORDED BY: MCCULLOUGH

WITNESSED BY: B. CHILDERS

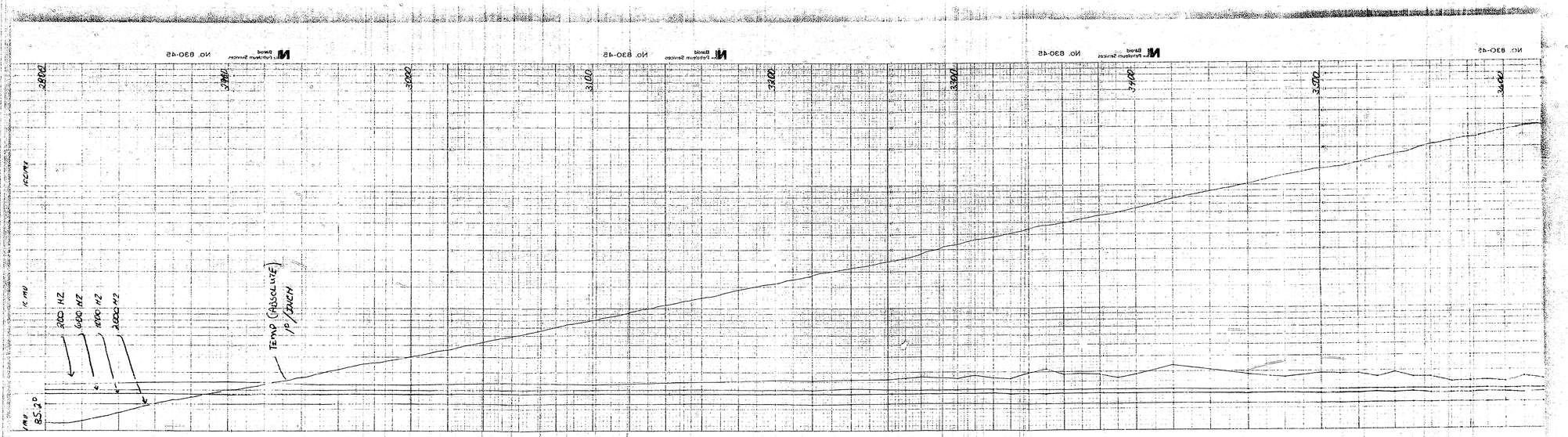
REMARKS: NO CORRELATION LOG

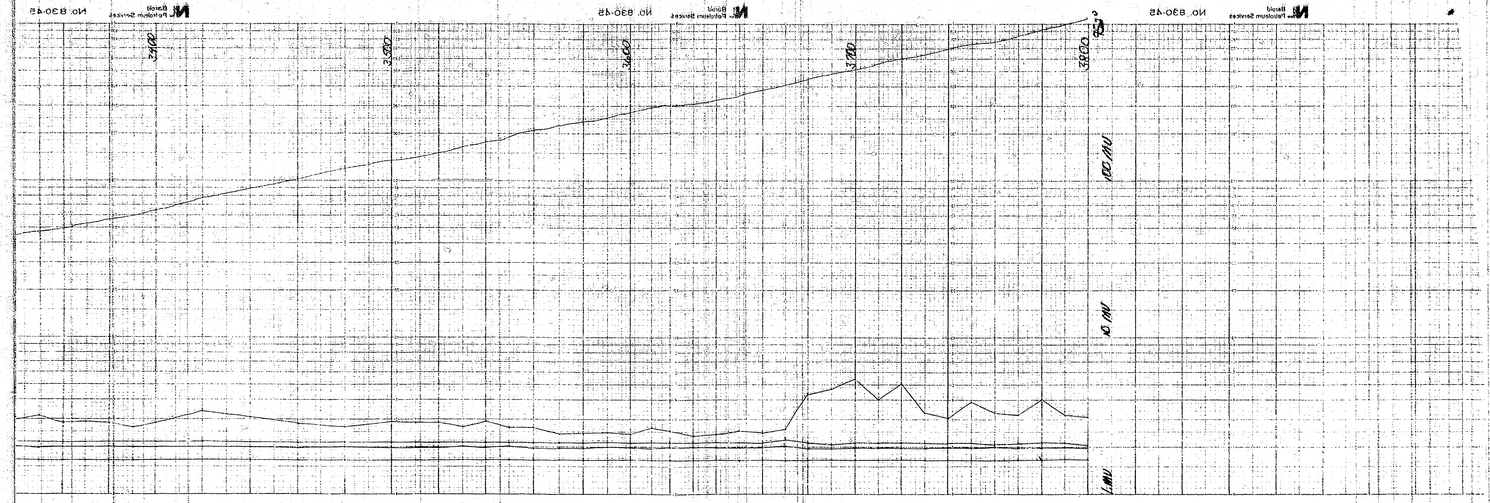
FORM 37



W.S.M.C.F. MICROGRAPHICS

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Baroid
Petroleum Services
NL
NO. 830-45
2800
2900
3000
3100
3200
3300
3400
3500
3600
3700
3800
3900
4000
4100
4200
4300
4400
4500
4600
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800
5900
6000
6100
6200
6300
6400
6500
6600
6700



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McCullough

NOISE LOG

FILING NO.

COMPANY Read & Stes

WELL S.E. Ute #2

FIELD Zwolle (Frio Yegua)

COUNTY Sabine STATE Louisiana

LOCATION 180' FSL & 990' FEL
SEC. 35 TWP. 12S RGE. 13W

OTHER SERVICES

PERMANENT DATUM	Sea Level	ELEV.	ELEVATIONS KB. 316
LOG MEASURED FROM	K.B.		DF.
DRILLING MEASURED FROM	K.B.		GL. 300
DATE	5-25-80	5-31-80	
RUN NO.	ONE	TWO	
TYPE LOG	Cem Bond/GR	Noise	
DEPTH - DRILLER	5211	5210	
DEPTH - LOGGER	5211 Reached	5211 Reached	
BOTTOM LOGGED INTERVAL	5200	4800	
TOP LOGGED INTERVAL	2200	3800	
TYPE FLUID IN HOLE	Gas	Gas	
SALINITY PPM CL.			
DENSITY LB./GAL.			
LEVEL			
MAX. REC. TEMP. DEG. F	82		
OPR. RIG TIME	Pritchard	Pritchard	
RECORDED BY	M. Guidry	M. Guidry	
WITNESSED BY	Mr. Rodgers	Mr. Rodgers	

RUN	BIT	BORE HOLE RECORD FROM	TO	CASING RECORD SIZE	WGT.	FROM	TO
				7"	23	0	2200
				5 1/2"	14	0	4795
				5 3/4"	17	0	12560

TYPE FLUID IN HOLE	Gas			DIAMETER	
MUD PUMP MODEL NO.				MANUFACTURER	
MUD PUMP SIZE				SERIAL NO.	
LINE SIZE	7/8			LOCATION	
TOOL FACTOR	1.0			JOB STARTED	
LOG TICKET NO.	12300			JOB COMPLETED	
TIME LOGGER ON BOTTOM	1:30 PM			UNIT NO. & TYPE	
MAX. REC. TEMP. DEG. F.	82			BASE SCALE	
EQUIPMENT NO. & LOCATION	Jasper				
RECORDED BY	M. Guidry				
WITNESSED BY	Mr. Rodgers				

RUN NO.	BIT NO.	CASING DEPTH	TYPE FLUID IN HOLE	DENSITY LB./GAL.	VISCOSITY	PH	FLUID LOSS CC.	SOURCE OF SAMPLE	RM @ MEAS. TEMP.	RMF @ MEAS. TEMP.	RMC @ MEAS. TEMP.	SOURCE RMF RMC	RM @ BHT	TIME CIRC.	TIME LOGGER ON BOTTOM	MAX. REC. TEMP. DEG. F.	EQUIP. NO. & LOCATION	RECORDED BY	WITNESSED BY
ONE		2200	Gas												1:30 PM	82	Jasper	M. Guidry	Mr. Rodgers
TWO		4795	Gas												6:30 PM	82	Jasper	M. Guidry	Mr. Rodgers
THREE		12560	Gas												12:30 AM	82	Jasper	M. Guidry	Mr. Rodgers
FOUR																			

RUN ONE — RUN TWO — RUN THREE — RUN FOUR

CONCLUSION

Bond - Petroleum Services

MD 830-45

3900

3000

2800

Noise Level Peak To Peak Amplitude

Temp (Absolute) 10°/Inch

10 MD

RBC Hz

CBC Hz

1000 Hz

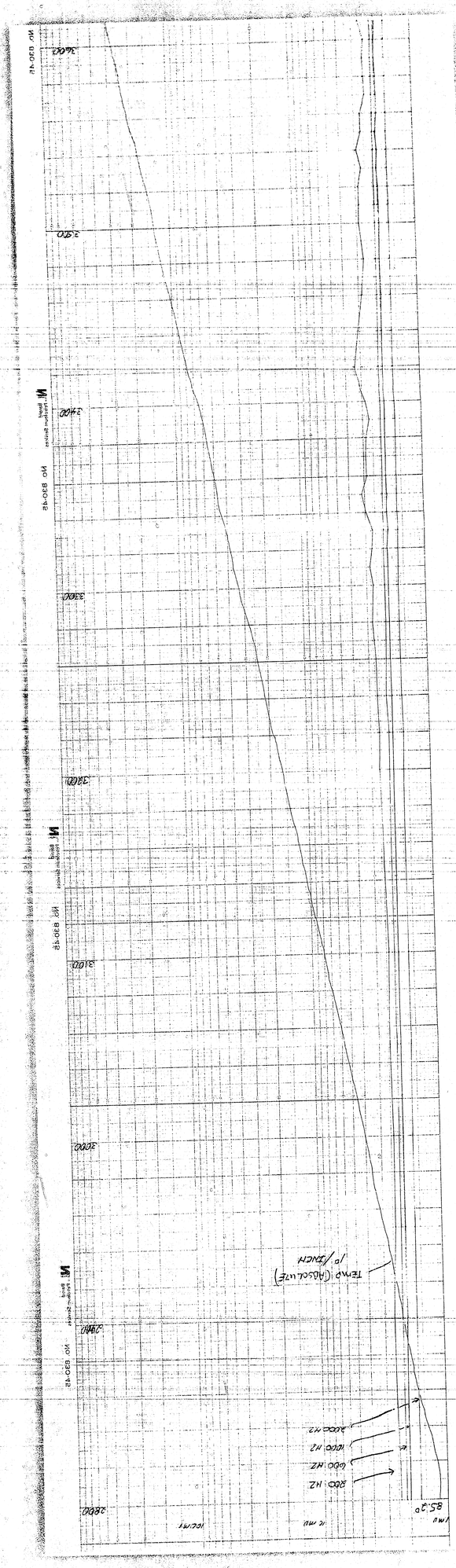
2000 Hz

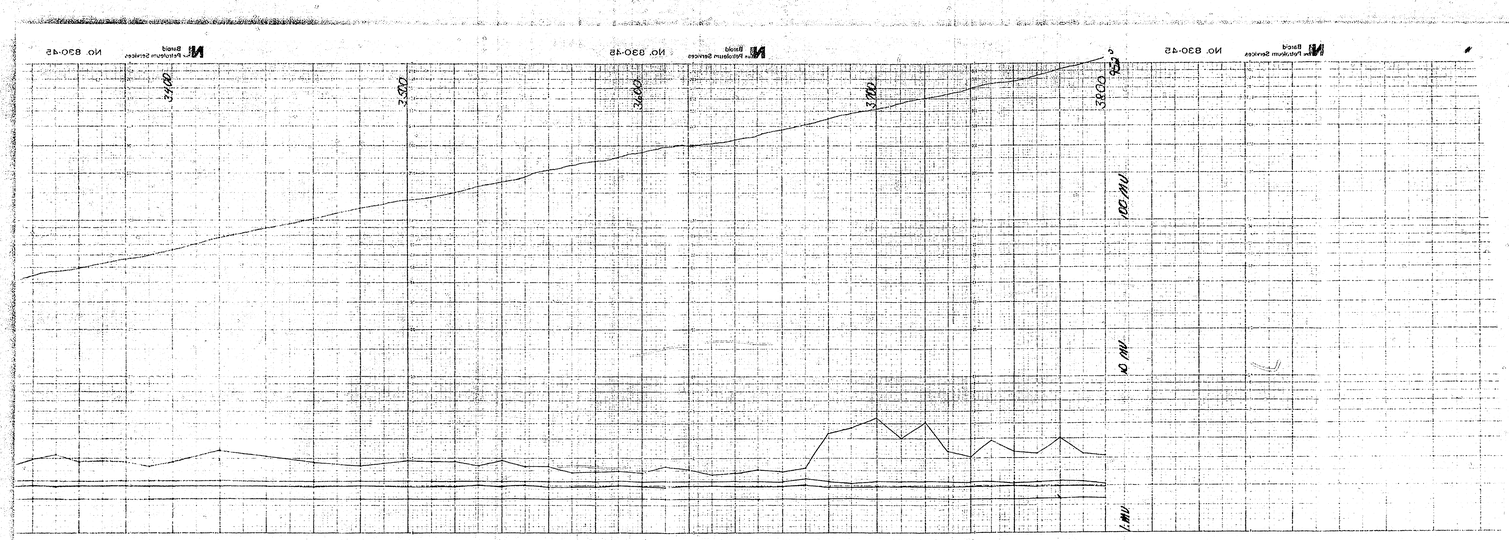
Temp

BSLP

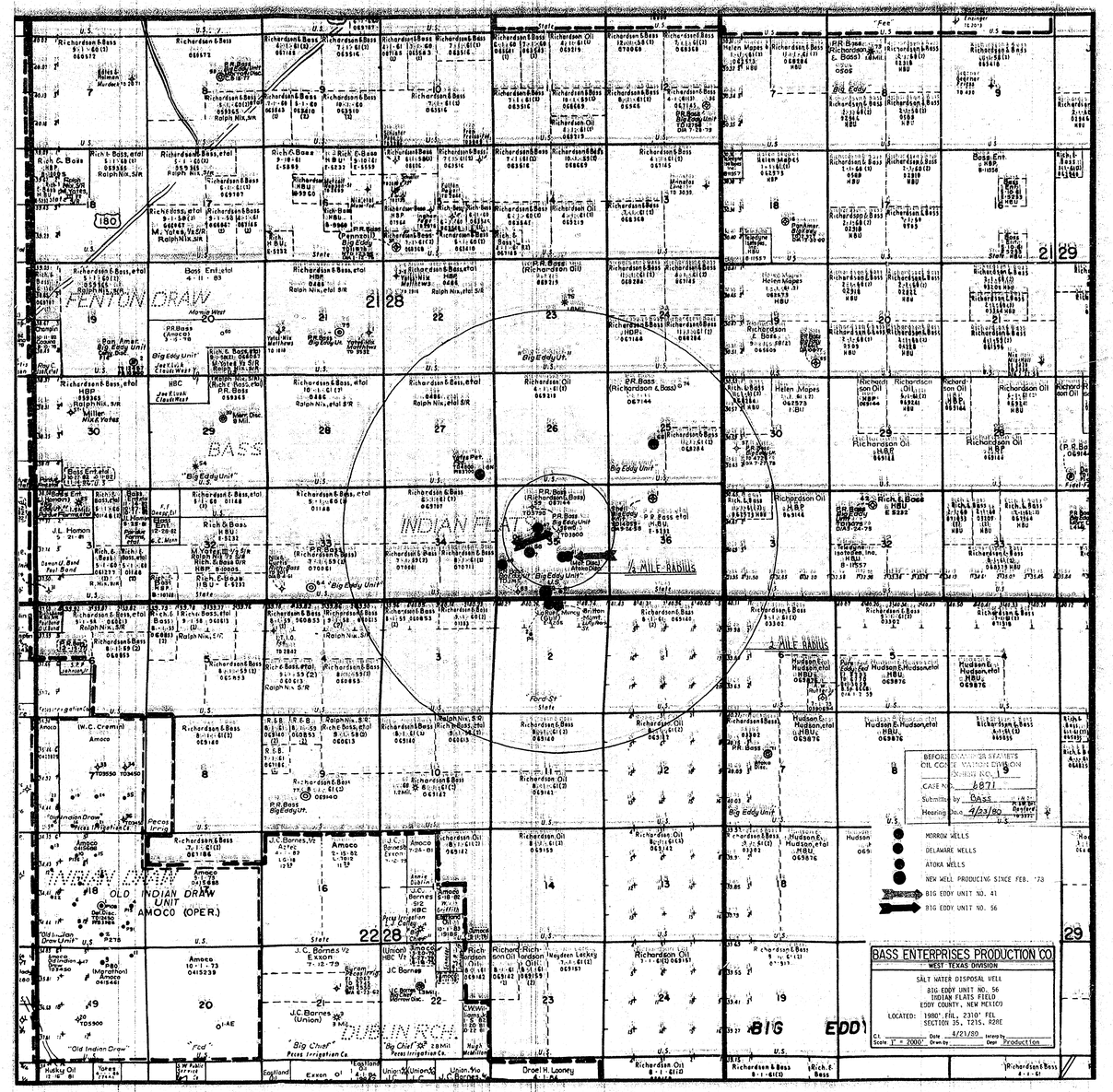
N.A.R.A.-F. MICROGRAPHICS

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ГЕЛИЙ
ВОДОРОД
АЗОТ
ВОЗДУХ
КИСЛОРОД
ДВУОКИСЬ УГЛЕРОДА
ТЕМПЕРАТУРА (АБСОЛЮТНАЯ)
ДАВЛЕНИЕ
ПЛОТНОСТЬ
ВЯЗКОСТЬ
ТЕПЛОПРОВОДНОСТЬ
ТЕПЛОЕМКОСТЬ
ПОКАЗАТЕЛЬ АДИАБАТЫ
ЧИСЛО ПРАНДТЛЯ
ЧИСЛО МАХА
ЧИСЛО РЕЙНОЛЬДСА
ЧИСЛО ПЕКЛЕ
ЧИСЛО ГРАШОФА
ЧИСЛО ГРЕТЦА
ЧИСЛО НУССЕЛЬТА
ЧИСЛО ЭКЕРТА
ЧИСЛО ЛЬЮИСА
ЧИСЛО ЛУИСА
ЧИСЛО ЛЕВИСА
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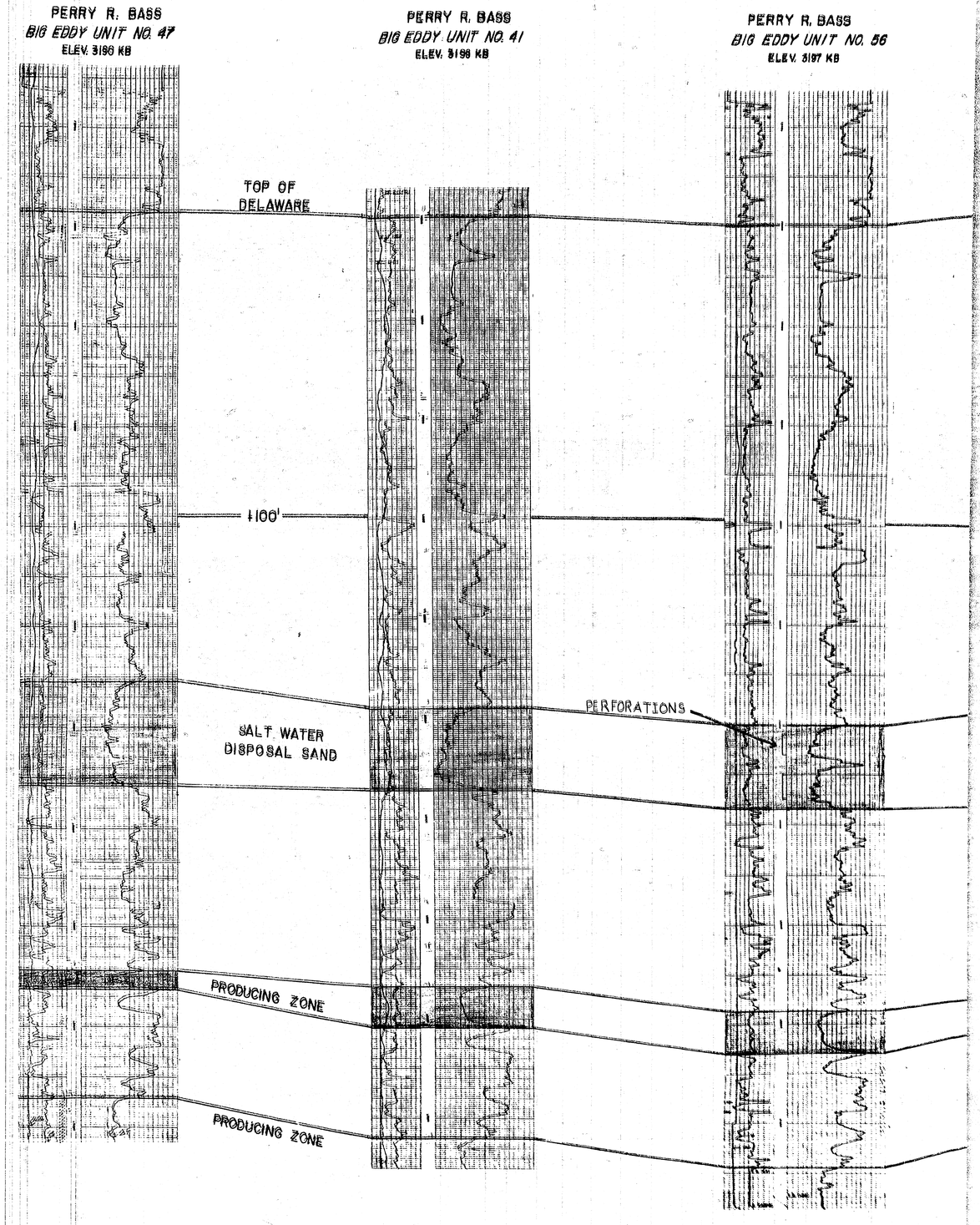


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U.S.G.S. RECLAMATION
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PERRY R. BASS
BIG EDDY UNIT NO. 56
ELEV. 3197 KB

PERRY R. BASS
BIG EDDY UNIT NO. 58
ELEV. 3185 KB

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A'

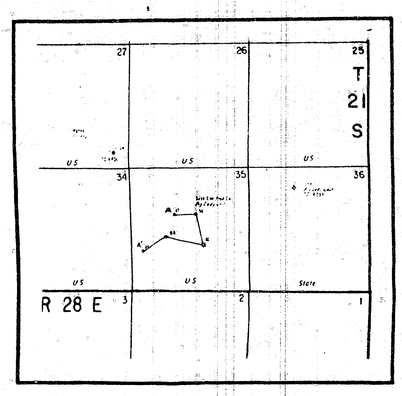
TOP OF
DELAWARE

+100

SALT WATER
DISPOSAL SAND

PRODUCING ZONE

PRODUCING ZONE



BASS ENTERPRISES PRODUCTION CO.
WEST TEXAS DIVISION

STRUCTURAL CROSS SECTION A-A'
INDIAN FLATS FIELD
EDDY COUNTY, NEW MEXICO

C.I. _____ Date 2-15-78 Interp. by F.D. WALLACE
Scale _____ Drawn by J. CLINTON Dept PRODUCTION

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