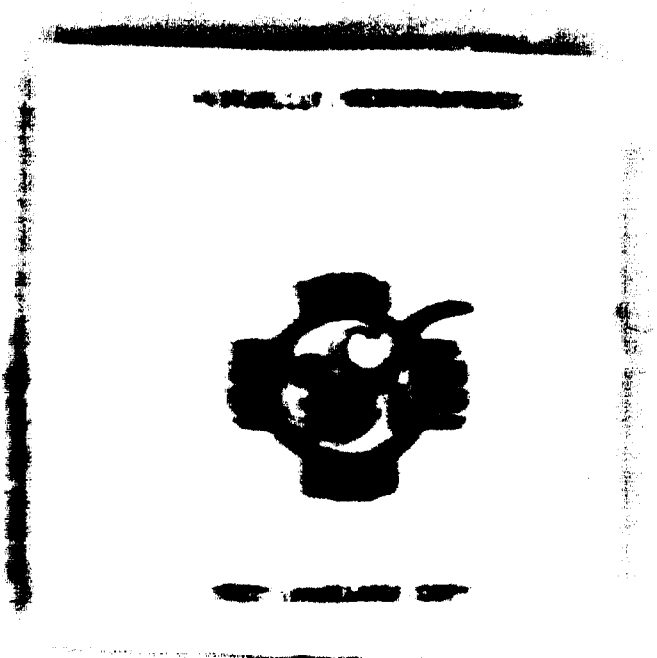


Case No
7368

Large Exhibits



A
NORTH

A'
SOUTH

+500'

+500'

COMPANY Conoco

WELL Jack "B-17" No. 3

FIELD Jalmat (Gas)

LOCATION 990 PSL & 990 PSL (A)
Section 17, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3278
DF 3278
GL 3278

COMPANY Conoco

WELL Jack "B-17" No. 4

FIELD Jalmat (Gas)

LOCATION 990 PSL & 1280 PSL (C)
Section 17, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3299
DF 3299
GL 3289

COMPANY Doyle Hartman
(Late Oil Company)

WELL Late-Thomas No. 1
(Thomas No. 1)

FIELD Jalmat (Gas)

LOCATION 650 PSL & 660 PSL (K)
Section 17, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3295
DF 3295
GL 3285

COMPANY AMCO Oil and Gas

WELL Section "C" No. 3

FIELD Jalmat (Gas)

LOCATION 1980 PSL & 660 PSL (L)
Section 20, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3284
DF 3284
GL 3284

COMPANY Doyle Hartman

WELL Fluor-Harrison No. 1

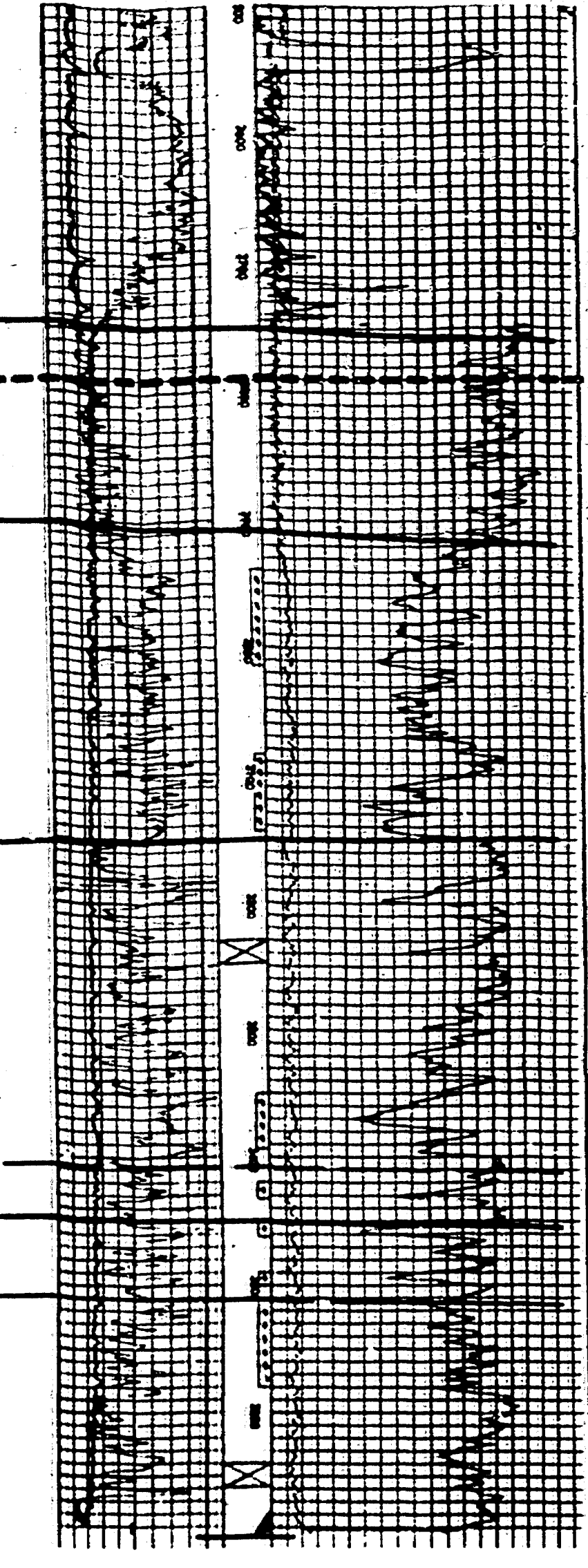
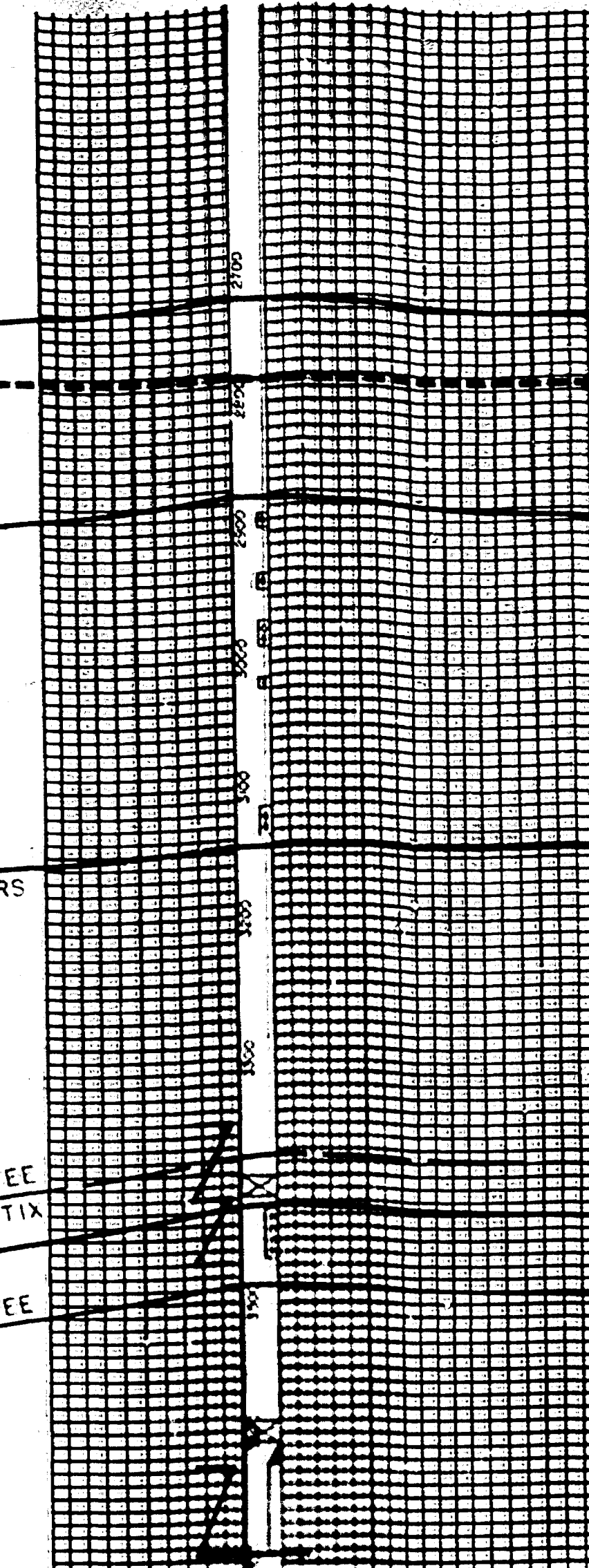
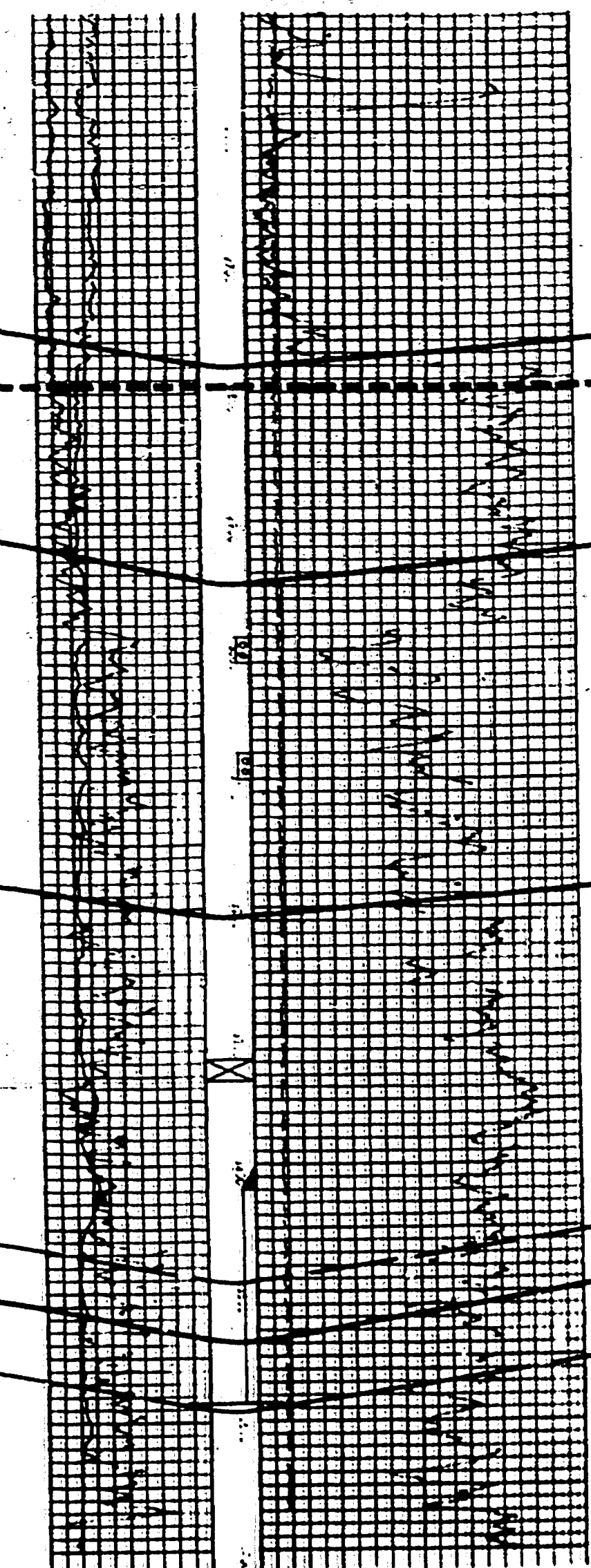
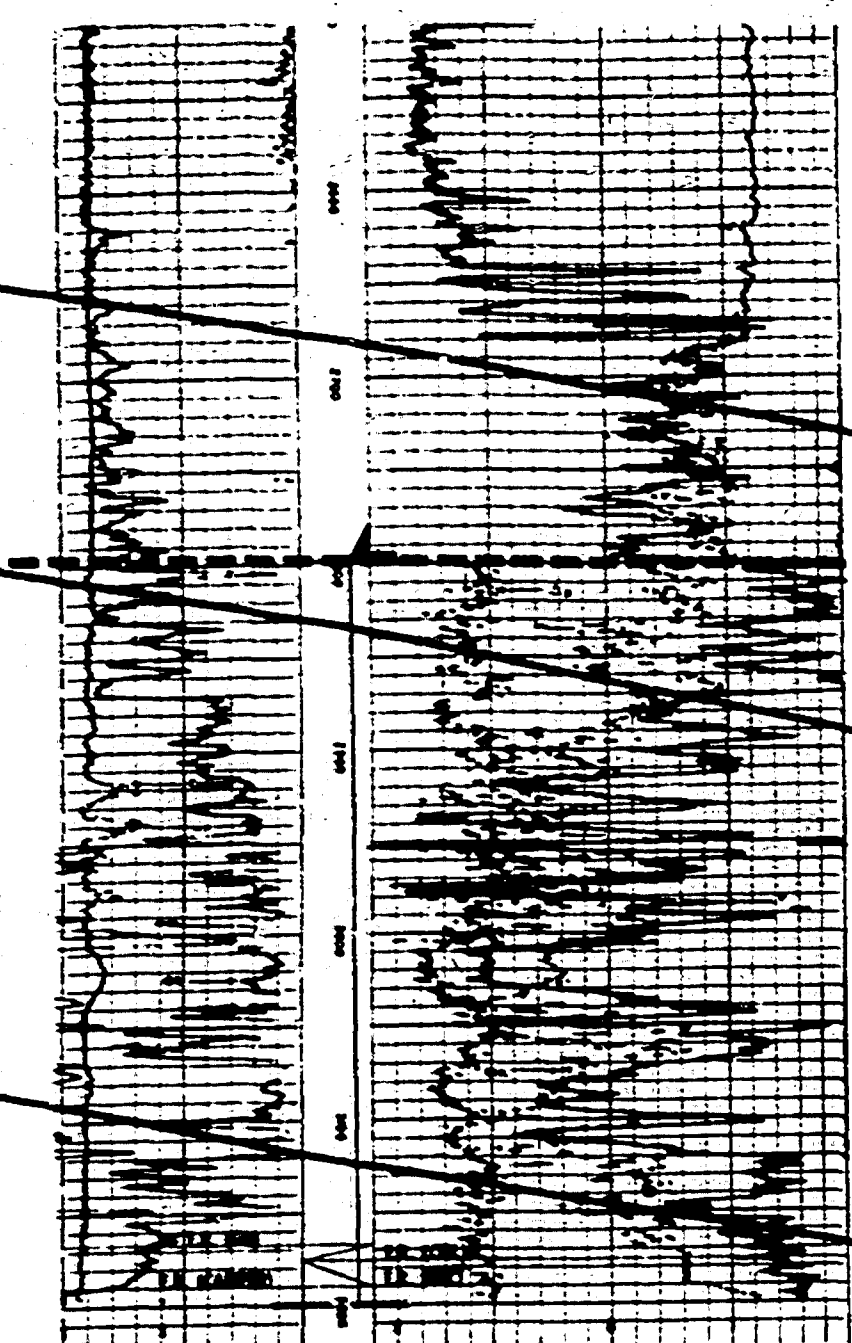
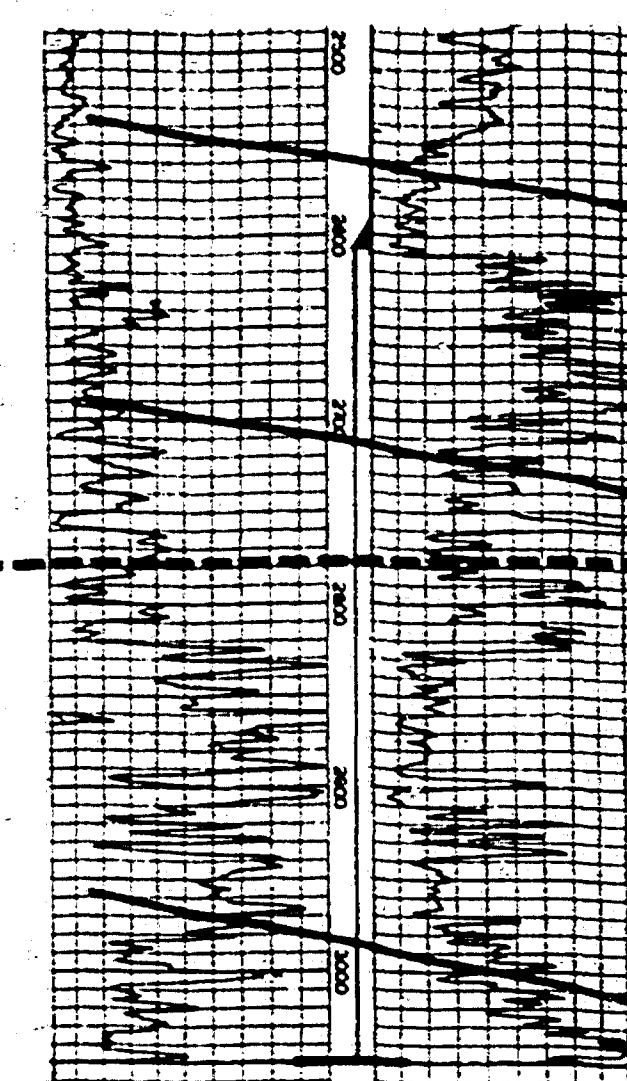
FIELD Jalmat (Gas)

LOCATION 660 PSL & 660 PSL (M)
Section 20, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3290
DF 3290
GL 3281



TOP TANSILL

TOP YATES

TOP SEVEN RIVERS

TOP COMMITTEE LANGLE MATIX

TOP COMMITTEE QUEEN

TOP "CUO" MARKER

COMPLETION RECORD

WELL DATE 8-13-51 COMP DATE 8-30-51

TO 3050 FTD 3050

CASING RECORD 8 5/8" @ 278 W/250
3 1/2" @ 2609 W/100

PERFORATING RECORD PERI: 2609-3050

STIMULATION None

W 122-6000 MCPS

OP 0

TP 0

CHRT THIN @

DC RECORD

REMARKS See 1948 Form, 2nd RECD
1-1-51, 2nd, 3rd, 4th RECD

COMPLETION RECORD

WELL DATE 2-18-76 COMP DATE 6-17-76

TO 3100 FTD 3200

CASING RECORD 8 5/8" @ 429 W/260
3 1/2" @ 2800 W/300

PERFORATING RECORD PERI: 2800-3200

STIMULATION A/500

W CAPR-5111 MCPS

OP 0

TP 0 @ 5122-136

CHRT THIN @

DC RECORD

REMARKS See 1948 Form, 3rd RECD
1-1-51, 2nd, 3rd, 4th RECD

COMPLETION RECORD

WELL DATE 5-30-51 COMP DATE 8-15-51

TO 3586 FTD 3317

CASING RECORD 9 5/8" @ 1200 W/350
7 @ 3420 W/600

PERFORATING RECORD PERI: 2990-3100 W/240

STIMULATION None

W 122-6000 MCPS

OP 0

TP 0 @ 5122-136

CHRT THIN @

DC RECORD

REMARKS See 1948 Form, 2nd RECD
1-1-51, 2nd, 3rd, 4th RECD

COMPLETION RECORD

WELL DATE 8-13-51 COMP DATE 7-27-57

TO 3100 FTD 3640

CASING RECORD 9 5/8" @ 278 W/250
3 1/2" @ 2609 W/100

PERFORATING RECORD PERI: 2609-3100

STIMULATION None

W 122-6000 MCPS

OP 0

TP 0

CHRT THIN @

DC RECORD

REMARKS See 1948 Form, 2nd RECD
1-1-51, 2nd, 3rd, 4th RECD

COMPLETION RECORD

WELL DATE 8-11-57 COMP DATE 5-3-57

TO 3100 FTD 3640

CASING RECORD 9 5/8" @ 278 W/250
3 1/2" @ 2609 W/100

PERFORATING RECORD PERI: 3350-3582 W/250

STIMULATION A/600

W 122-6000 MCPS

OP 0

TP 0

CHRT THIN @

DC RECORD

REMARKS See 1948 Form, 2nd RECD
1-1-51, 2nd, 3rd, 4th RECD

BEFORE EXAMINER NOTTER
OIL CONSERVATION DIVISION
HARTMAN EXHIBIT NO. 2
CASE NO. 7346

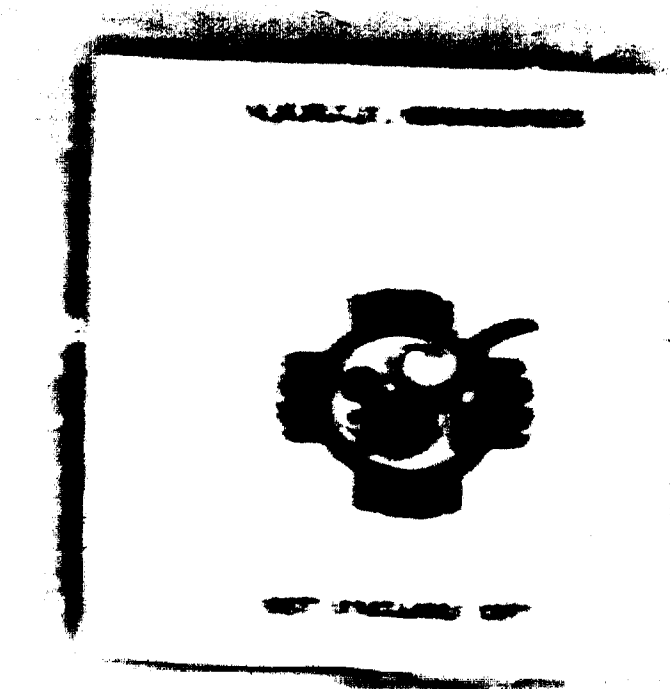
DOYLE HARTMAN

CROSS SECTION A-A'
(NORTH - SOUTH)
SECTIONS 17 & 20, T-24-S, R-37-E
SHOWING
JALMAT INTERVAL

VERT SCALE 1"=100'
HORIZ SCALE NONE

D. HARTMAN

WHITE 1000' 1"=100' 1"=100'



B
WEST

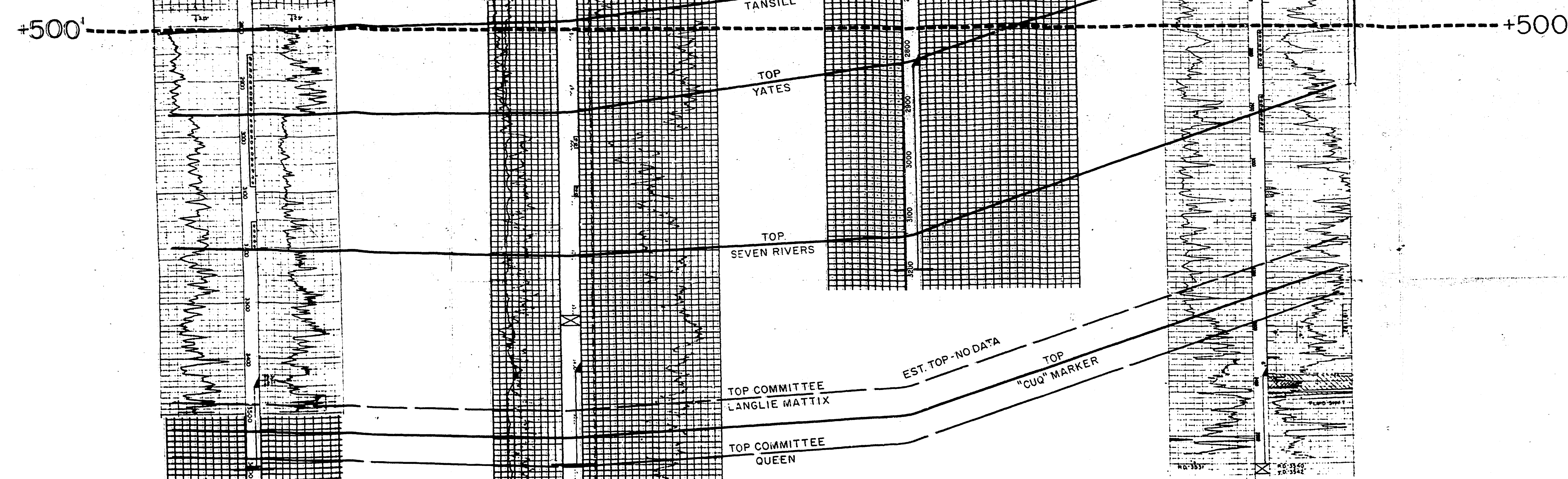
COMPANY: Getty-Breiten
(Ucan Drilling)
WELL: C-JU No. 244
(Blankship No. 1 & C-JU No. 306)
FIELD: Jalmat-Langlie Mattix
LOCATION: 1960 FSL & 1980 FSL (W)
Section 18, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3309
DF 3309
GL 3309

COMPANY: Doyle Hartman
(Late Oil Company)
WELL: Late-Thomas No. 1
(Thomas No. 1)
FIELD: Jalmat (Gas)
LOCATION: 660 FSL & 660 FSL (W)
Section 17, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3295
DF 3295
GL 3295

COMPANY: Conoco
WELL: Jac "A-20" No. 9
FIELD: Jalmat (Gas)
LOCATION: 660 FSL & 660 FSL (A)
Section 20, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3263
DF 3263
GL 3263

COMPANY: Gulf
WELL: Holt-State "A" No. 2
FIELD: Jalmat-Langlie Mattix
LOCATION: 660 FSL & 1980 FSL (W)
Section 16, T-24-S, R-37-E
COUNTY: Lea
STATE: New Mexico
ELEVATIONS: KB 3231
DF 3231
GL 3231

B'
EAST



COMPLETION RECORD
WELL DATE: 7-19-46 COMP DATE: 8-14-46
TO: 3401 RETO 3550
Casing Record: 8 5/8" @ 1200 w/350
5 1/2" @ 3450 w/150
PERFORATING RECORD: OH: 3452-3556
STIMULATION: Shot w/150 gta
(3450-3550)
W: 177- 50 BOPD
OP: 0
TV: 0
CHOKE: 0
WET RECORD: 4-21-53 RETO @ 3410. Perf 3152-
3800 w/211. 8-7/1940. 177-
3171 RETO.
4-21-53 Perf 2852-3995 w/10.
4/19/51 397/15,000. 41,000.
Well returned to production at
Jalmat producer 12850-13000.
11621. Cleared well out to
Wells recompletes as well log.
2850-3700 and 3922-3940.
W: 176. Prod: 82. MFPV.
1-1-51. 3070. 3070. 3070.

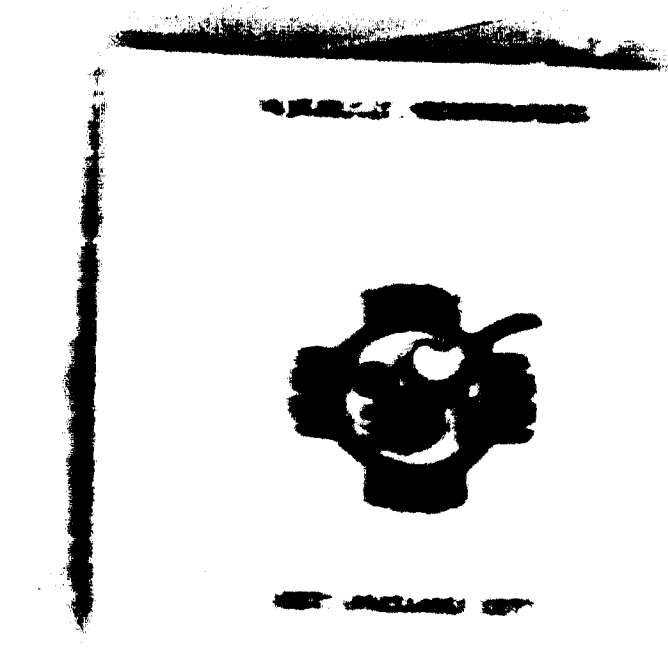
COMPLETION RECORD
WELL DATE: 5-30-53 COMP DATE: 8-15-53
TO: 3586 RETO 3317
Casing Record: 8 5/8" @ 1200 w/350
7 0 3420 w/400
PERFORATING RECORD: OH: 2990-3100 w/240
STIMULATION: Natural
W: 177- 50,000 MFPV
OP: 0
TV: 0
CHOKE: 0
WET RECORD: 4-21-53 RETO @ 3410. Perf 3152-
3800 w/211. 8-7/1940. 177-
3171 RETO.
4-21-53 Perf 2852-3995 w/10.
4/19/51 397/15,000. 41,000.
Well returned to production at
Jalmat producer 12850-13000.
11621. Cleared well out to
Wells recompletes as well log.
2850-3700 and 3922-3940.
W: 176. Prod: 82. MFPV.
1-1-51. 3070. 3070. 3070.

COMPLETION RECORD
WELL DATE: 7-12-74 COMP DATE: 7-30-74
TO: 3200 RETO 3200
Casing Record: 8 5/8" @ 400 w/240
5 1/2" @ 2830 w/200
PERFORATING RECORD: OH: 2830-3200
STIMULATION: SF/10,000 @ 10,000
W: 177- 1072 MFPV
OP: 0
TV: 0
CHOKE: 0
WET RECORD: 4-21-53 RETO @ 3410. Perf 3152-
3800 w/211. 8-7/1940. 177-
3171 RETO.
4-21-53 Perf 2852-3995 w/10.
4/19/51 397/15,000. 41,000.
Well returned to production at
Jalmat producer 12850-13000.
11621. Cleared well out to
Wells recompletes as well log.
2850-3700 and 3922-3940.
W: 176. Prod: 82. MFPV.
1-1-51. 3070. 3070. 3070.

COMPLETION RECORD
WELL DATE: 1-19-40 COMP DATE: 4-5-40
TO: 3631 RETO 3250
Casing Record: 8 5/8" @ 252 w/200
6 0 2390 w/325
PERFORATING RECORD: OH: 3390-3550
STIMULATION: Shot w/200 gta
(3450-3540)
W: 177- 10 BOPD
OP: 0
TV: 0
CHOKE: 0
WET RECORD: 4-21-53 RETO @ 3410. Perf 3152-
3800 w/211. 8-7/1940. 177-
3171 RETO.
4-21-53 Perf 2852-3995 w/10.
4/19/51 397/15,000. 41,000.
Well returned to production at
Jalmat producer 12850-13000.
11621. Cleared well out to
Wells recompletes as well log.
2850-3700 and 3922-3940.
W: 176. Prod: 82. MFPV.
1-1-51. 3070. 3070. 3070.

BEFORE SIGNATURE
DOYLE HARTMAN
CASE NO. 7148

DOYLE HARTMAN
CROSS SECTION B-B'
(WEST - EAST)
SECTIONS 18, 17, 20 & 16, T-24-S, R-37-E
SHOWING
JALMAT INTERVAL
VERT SCALE 1" = 100'
HORIZ SCALE NONE
D. HARTMAN



C
WEST

COMPANY John Yurconka
WELL Thomas No. 1
FIELD Langlie Mattix
LOCATION 1980 FSL & 660 FVL (L)
Section 17, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB _____
DF 3294
CR _____

COMPANY Doyle Hartman

WFL Late-Thomas No. 2

FIELD Jalmit (Gas)

LOCATION 1980 FSL & 990 FML (L)
Section 17, T-24-S, R-37-E

COUNTRY Lee

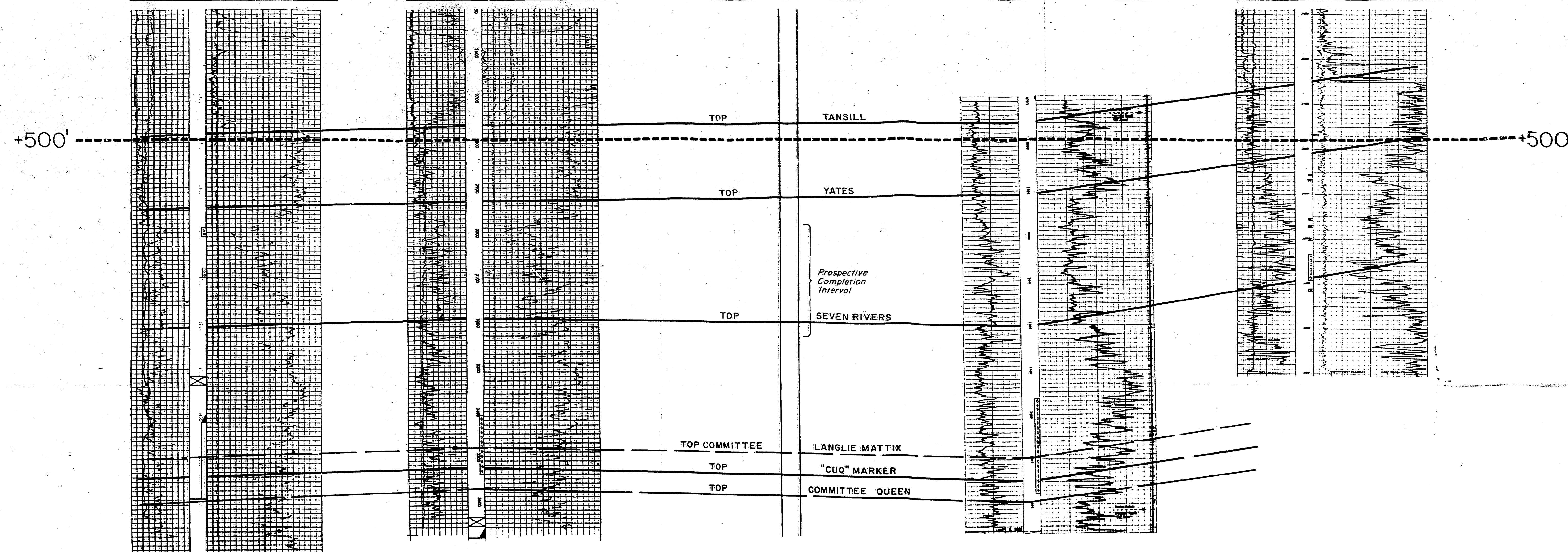
STATE New Mexico

ELEVATION: KB
CU

COMPANY	John Hendrix
WELL	Thomas "A" No. 1
FIELD	Langlie Matrix
LOCATION	660 FSL & 1980 FWL (N) Section 17, T-24-S, K-37-E
COUNTRY	Lea
STATE	New Mexico
ELEVATIONS:	KB 3292 DF CU

COMPANY	Doyle Hartman
WELL	Late-Thomas No. 3
FIELD	Jolmat (Gas)
LOCATION	1980 FSL & 2080 FEL (J) Section 17, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB 3279 DF ca 3267

C'
EAST



```

COMPLETION RECORD

SPUD DATE      5-30-53      COMP DATE      8-15-53
TD             1586        PETD           3317
Casing Record  9 5/8 x 1200 W/150
                  " 3/4 W/150

PREPARATION RECORD  Well:  2310-1100 W/150

SIMULATION      Simulated

W#              1575 50,000 WCFPS
COP             50
CYCLES          1000
TIME            15.00
TYPE            0
PLC PROGRAM     0

CITIZENS PRODUCTION UNIT COMPLETION
OF ALL PRODUCTION IS, 3-27-54

```

```

COMPLETION RECORD
=====
SPUD DATE      12-28-76      COMP DATE      2-8-77
TO              3685          FEET           3678
CALCING RECORD  @ 5/8 @ 1200 w/600
                @ 1/2 @ 3685 w/300

PREFORMING RECORD: Ref: 3408-3540 w/9

=====
ITERATION      A/4230
                SUFFSU.000 @ 70,000

=====
W              IP= P3  WPTF= 122  BQFD
COP            1149      @P
              WJ      CP      420
              TYPE=      @
DIS RECORD
=====
          3408-3540  Int  1187 @ 3.72.  Bump
          Preforming Interval: 3408-3481.
=====

```

COMPLETION RECORD

SPUD DATE 12-28-72 COMP BATS 1-7-73

TD 3702 NETO 3647

CALCING RECORD R 5/8 W 3/8 W 1/16
3 1/2 W 36PP W 17W

PERFORATING RECORD Ref: 13AA-1580 w/12

STIMULATION A-2200
DIFF/AAQ OOF = 80.00P

W 18P= 15.89PPV * A-2: 18:15P

QOP 77.56P WP

TEMP 25 150

DE-RECORD

REMARKS:

COMPLETION RECORD

SPID DATE 4-15-61 COMP DATE

TO AUTO

CALC REC RECORD 4 5/8 -24 W/200

2390 W/1000

POPULATING RECORD F=1: 2650-9117 W/20

ILLUMINATION 3/4x500

200000

OF

ON

OF

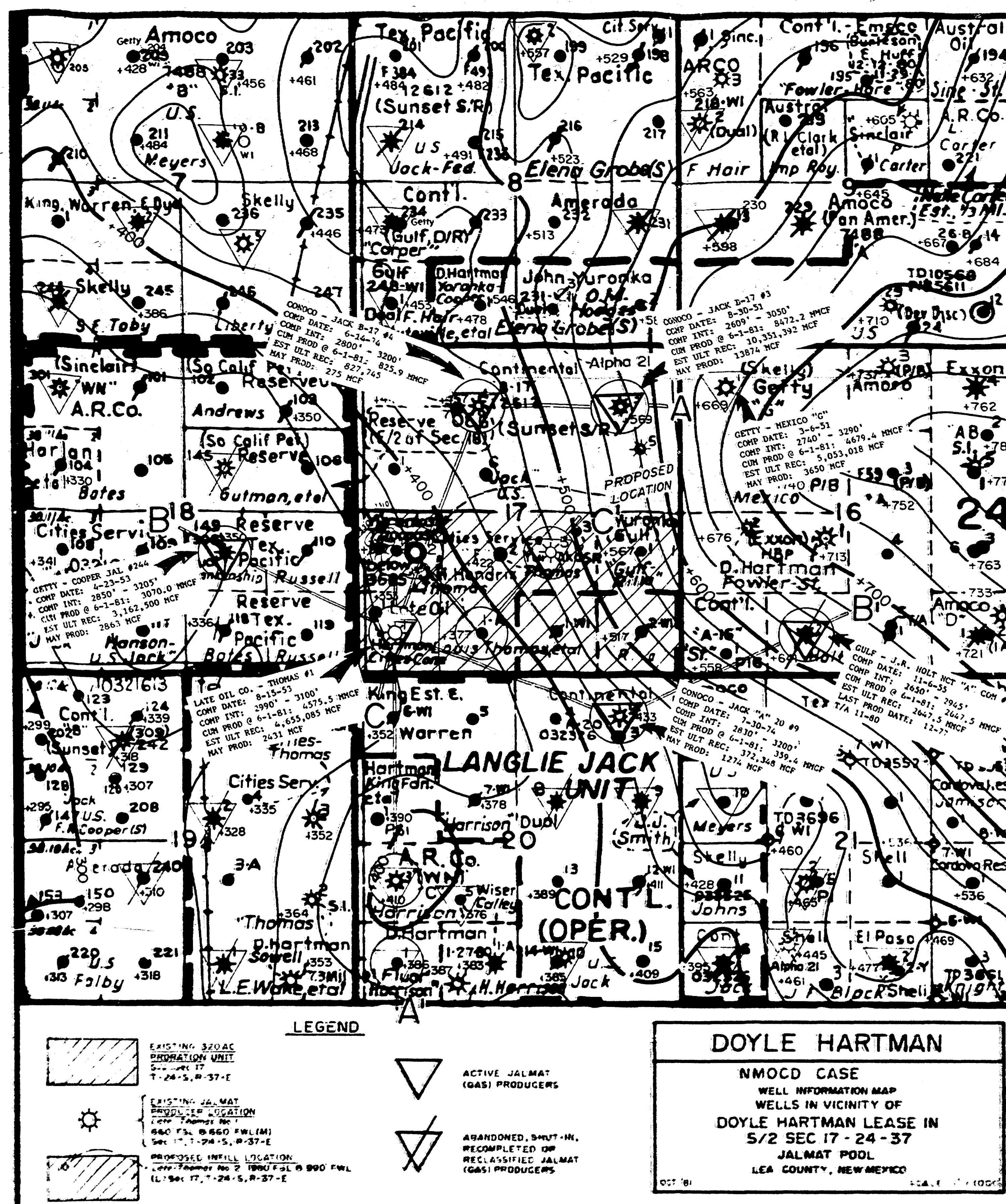
MARK

SEL RECORD

PROBABILITY

SHOWING
SALVAGE INTERVIEW

PLATE 50: 1. 1950 2. 1951 3. 1952 4. 1953 5. 1954 6. 1955 7. 1956 8. 1957 9. 1958 10. 1959 11. 1960 12. 1961 13. 1962 14. 1963 15. 1964 16. 1965 17. 1966 18. 1967 19. 1968 20. 1969 21. 1970 22. 1971 23. 1972 24. 1973 25. 1974 26. 1975 27. 1976 28. 1977 29. 1978 30. 1979 31. 1980 32. 1981 33. 1982 34. 1983 35. 1984 36. 1985 37. 1986 38. 1987 39. 1988 40. 1989 41. 1990 42. 1991 43. 1992 44. 1993 45. 1994 46. 1995 47. 1996 48. 1997 49. 1998 50. 1999 51. 2000 52. 2001 53. 2002 54. 2003 55. 2004 56. 2005 57. 2006 58. 2007 59. 2008 60. 2009 61. 2010 62. 2011 63. 2012 64. 2013 65. 2014 66. 2015 67. 2016 68. 2017 69. 2018 70. 2019 71. 2020 72. 2021 73. 2022 74. 2023 75. 2024 76. 2025 77. 2026 78. 2027 79. 2028 80. 2029 81. 2030 82. 2031 83. 2032 84. 2033 85. 2034 86. 2035 87. 2036 88. 2037 89. 2038 90. 2039 91. 2040 92. 2041 93. 2042 94. 2043 95. 2044 96. 2045 97. 2046 98. 2047 99. 2048 100. 2049 101. 2050 102. 2051 103. 2052 104. 2053 105. 2054 106. 2055 107. 2056 108. 2057 109. 2058 110. 2059 111. 2060 112. 2061 113. 2062 114. 2063 115. 2064 116. 2065 117. 2066 118. 2067 119. 2068 120. 2069 121. 2070 122. 2071 123. 2072 124. 2073 125. 2074 126. 2075 127. 2076 128. 2077 129. 2078 130. 2079 131. 2080 132. 2081 133. 2082 134. 2083 135. 2084 136. 2085 137. 2086 138. 2087 139. 2088 140. 2089 141. 2090 142. 2091 143. 2092 144. 2093 145. 2094 146. 2095 147. 2096 148. 2097 149. 2098 150. 2099 151. 2100 152. 2101 153. 2102 154. 2103 155. 2104 156. 2105 157. 2106 158. 2107 159. 2108 160. 2109 161. 2110 162. 2111 163. 2112 164. 2113 165. 2114 166. 2115 167. 2116 168. 2117 169. 2118 170. 2119 171. 2120 172. 2121 173. 2122 174. 2123 175. 2124 176. 2125 177. 2126 178. 2127 179. 2128 180. 2129 181. 2130 182. 2131 183. 2132 184. 2133 185. 2134 186. 2135 187. 2136 188. 2137 189. 2138 190. 2139 191. 2140 192. 2141 193. 2142 194. 2143 195. 2144 196. 2145 197. 2146 198. 2147 199. 2148 200. 2149 201. 2150 202. 2151 203. 2152 204. 2153 205. 2154 206. 2155 207. 2156 208. 2157 209. 2158 210. 2159 211. 2160 212. 2161 213. 2162 214. 2163 215. 2164 216. 2165 217. 2166 218. 2167 219. 2168 220. 2169 221. 2170 222. 2171 223. 2172 224. 2173 225. 2174 226. 2175 227. 2176 228. 2177 229. 2178 230. 2179 231. 2180 232. 2181 233. 2182 234. 2183 235. 2184 236. 2185 237. 2186 238. 2187 239. 2188 240. 2189 241. 2190 242. 2191 243. 2192 244. 2193 245. 2194 246. 2195 247. 2196 248. 2197 249. 2198 249. 2199 250. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587.



+500'

COMPANY Danaco

WELL Jack "H-17" No. 3

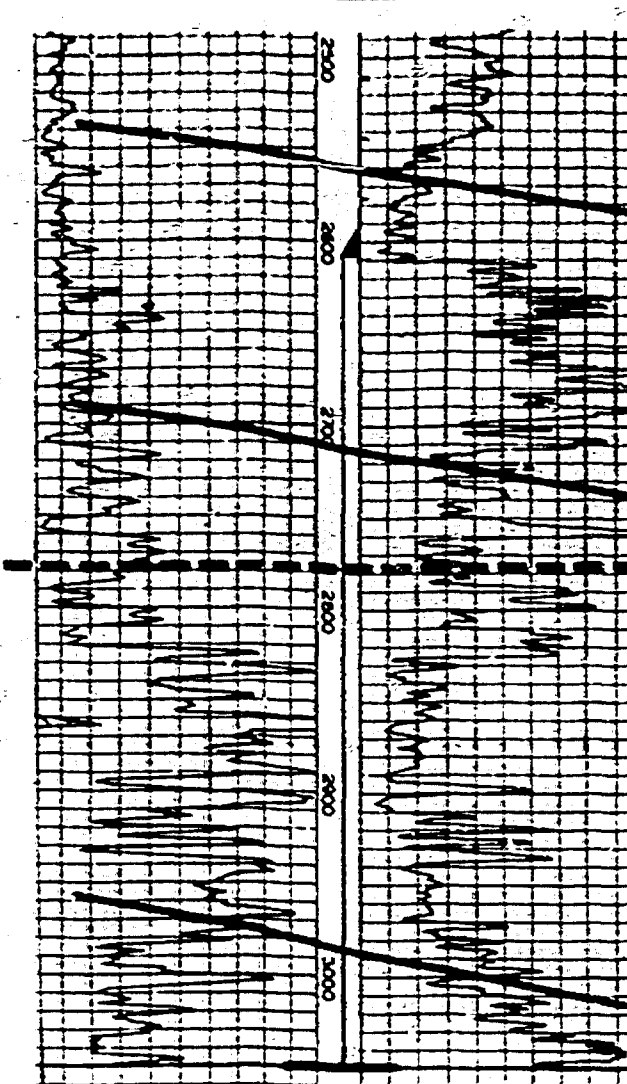
FIELD Jalnat (Gas)

LOCATION 990 FMI, S 990 FEL (A)
Section 17, T-24-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB _____
OF 3278
CU _____



COMPANY _____ Conoco

WELL _____ Jack "B-17" No. 4

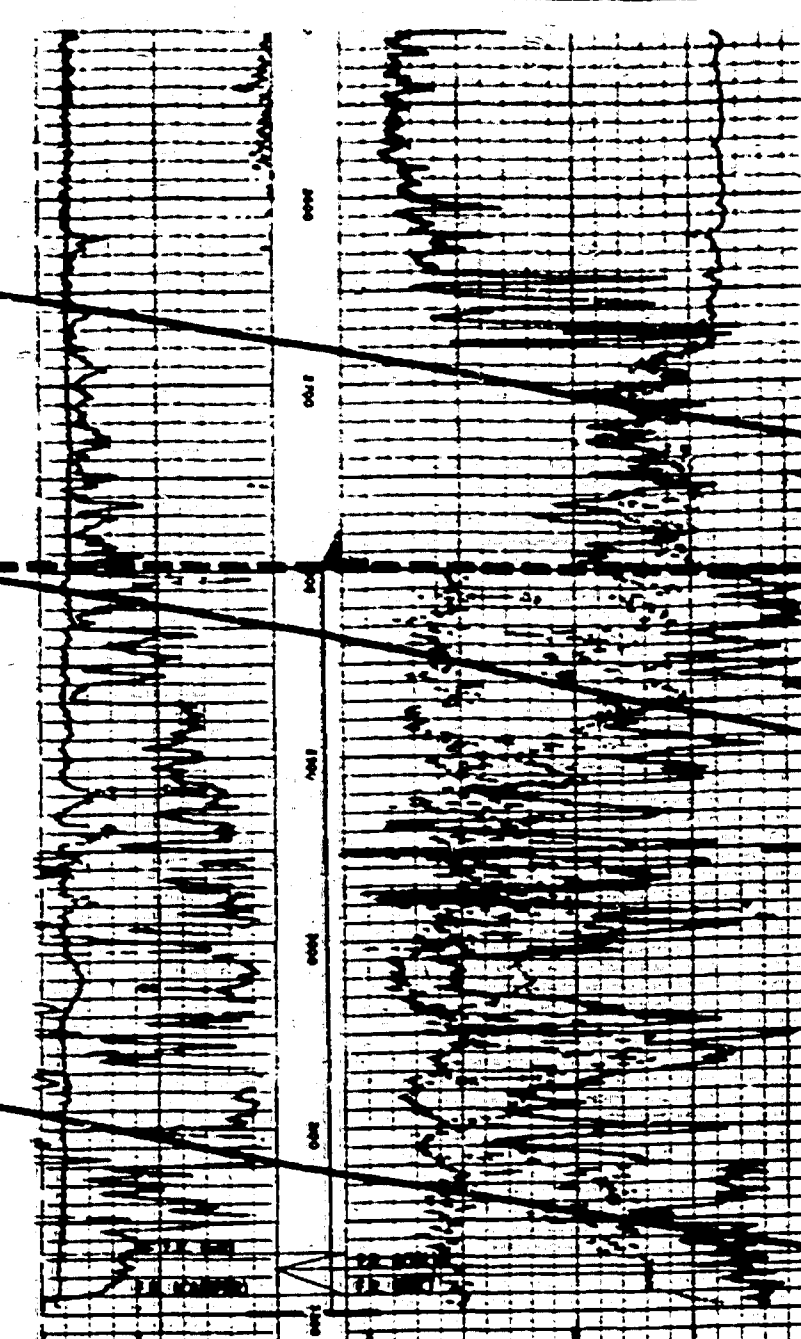
FIELD _____ Jalmat (Gas)

LOCATION _____ 990 FNL & 1980 FNL (C)
Section 17, T-24-S, R-37-E

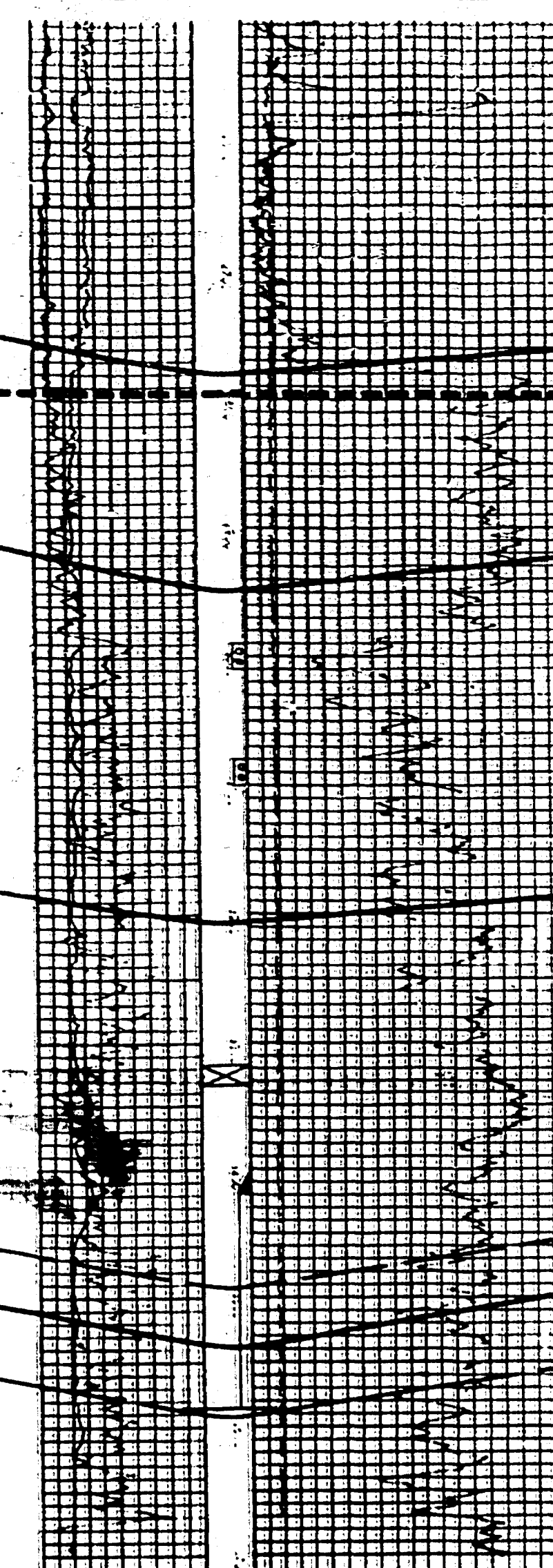
COUNTY _____ Lea

STATE _____ New Mexico

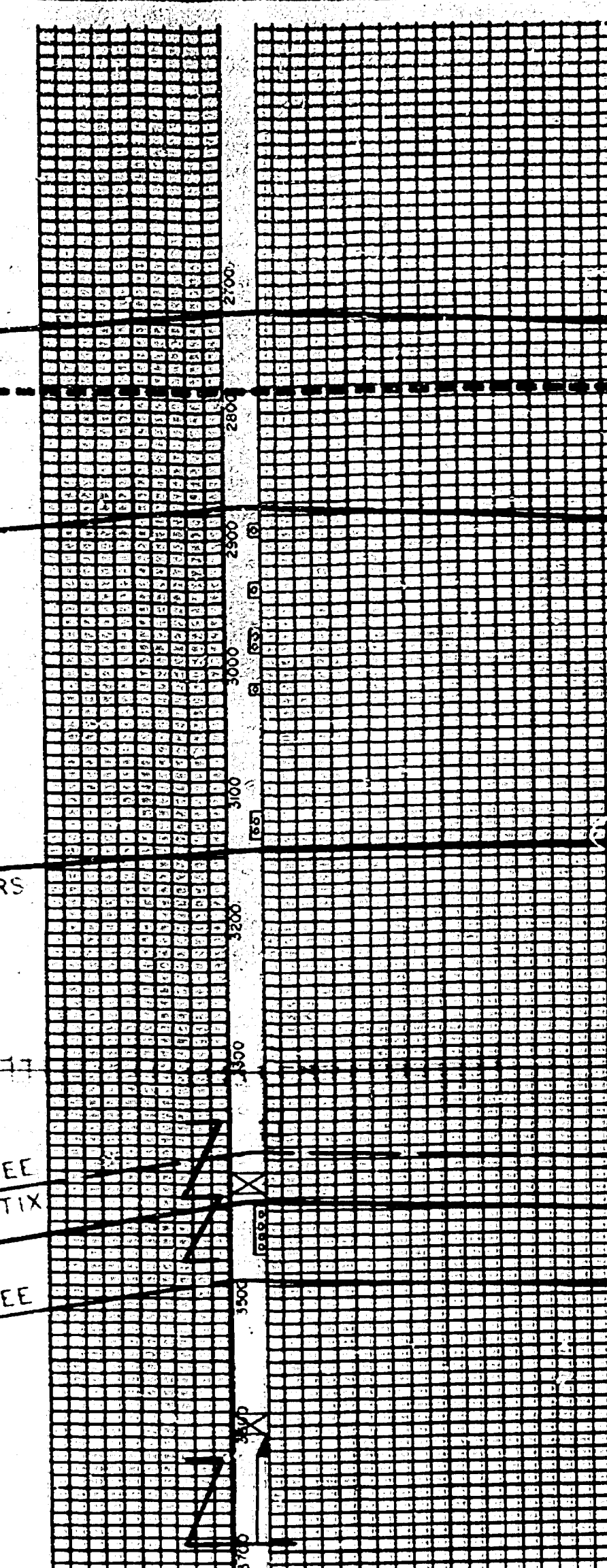
ELEVATIONS: KB _____ 3299
DF _____
CU _____ 3289



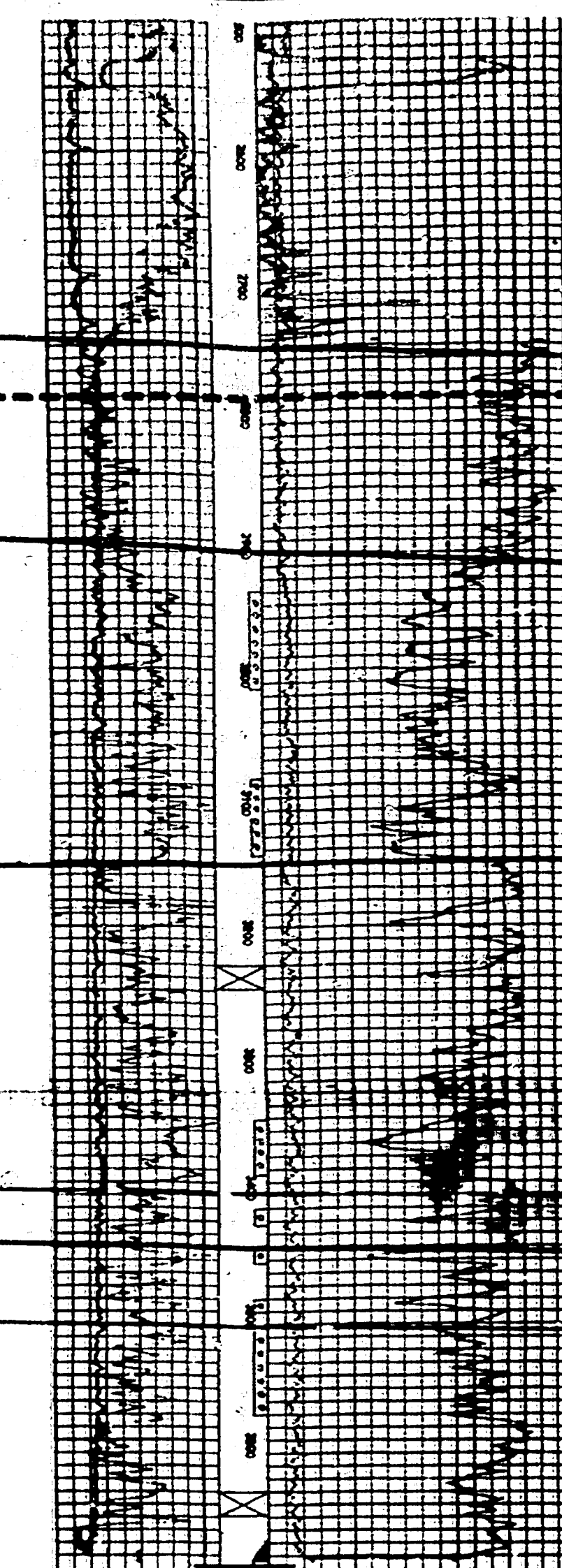
COMPANY Doyle Hartman
(Late Oil Company)
WELL Late-Thomas No. 1
(Thomas No. 1)
FIELD Jalmat (Gas)
LOCATION 660 FSL & 660 FWL (H)*
Section 17, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB 3295
DF
CU



COMPANY _____ ANCO Oil and Gas _____
WELL _____ Harrison "C" No. 3 _____
FIELD _____ Jalast (Gas) _____
LOCATION _____ 1980 FSL & 660 FNL (L) _____
_____ Section 20, T-24-S, R-37-E _____
COUNTY _____ Los _____
STATE _____ New Mexico _____
ELEVATIONS: _____ KE _____
_____ DF _____
_____ 3284 _____



COMPANY Doyle Hartman
WELL Fluor-Hartman No. 1
FIELD Walnut (GAB)
LOCATION 660 FSW & 660 PHU (M)
Section 20, T-24-S, R-37-W
COUNTY LAR
STATE New Mexico
ELEVATIONS: K8
DF 3290
C1 3781



A'
SOUTH

---+500'

COMPLETION RECORD

SPID DATE	8-13-51	COMP DATE	8-30-51
TO	3050	FROM	3050
CASING RECORD	8 5/8 IN 278 W/240		
	5 1/2 IN 2609 W/100		

PERFORMING RECORD DB: 2609-3050

STIMULATION Nitrogen

IN 1275. 6000. HCFPS.

COF OF

TR CF

TEST THERM ●

EST. PRESSURE

REMARKS: Sep. 11981 Prod.: 666 HCFPS
1-1-81 Jam. 8644 28822

COMPLETION RECORD

SURV DATE	7-18-76	COMP DATE	8-17-76
TID	3290	PMTD	3290
CALCING RECORD	8.5/8.9	Q29 m/260	
	> 1/2 @ 2890 w/300		
HYDRATING RECORD ON: 3290 - 3290			
STIMULATION	A/300		
"	CAUSE - 311 RECD		
OOP	OOP		
TO	OOP	SIZE - 1M	
WASH	THREE	@	
DIT RECORD			
REMARKS:	PES. 194; P.T.S. 5 RECD.		
	1-154. 500. #2, 3000.		

```

COMPLETION RECORD
=====
SPID:DATE      5-30-53      COMP. DATE      8-15-53
TO              7386        PERS.          7317
CALCD RECORD    9 3/8 @ 1300 w/250
                7 0 3420 w/400

REWORKING RECORD Perf: 2990-3100 w/240

SIMULATION      NetTotal

=====
IF              TRF= 50,000 RCFFP:
JOB              ON
FT              CR          SIG= 1215
LOCK            NONE      @
BI: RECORD

*****accr protection unit constai
of 8/2 Section 17, 7-2A-S, 8-37-5
=====
ANALYSIS      May, 1961: Prod: 78 RCFFP:
              1-1-61 Cons: 4170 RCFFP:

```

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COMPLETION RECORD
SPUD DATE      6-8-37    COMP. DATE    7-27-37
TD             3694      METD          3694
CASING RECORD  9 5/8 @ 2779 w/700
                7 @ 3624 w/100

PERFORATING RECORD  GR: 3624-3694

STIMULATION     NATURAL

IP             1PPH 388 ROPD = 2000 MCFFPD
GOP            OR
CYCLES         TURB
DST RECORD     DST 3620-3620 F/MSG
                DST 3470-3470 F/1100 MCFFPD
                DST 3628-3628 F/AR8 MCFFD

Unknown Data:  METD @ 3180, Per
3672-3685, MCFFPD as Low
Results as:
2-22-65 Per 2881-3181, SF/
20,000 = 20,000, F/L = MCFFPD
McJannet Jetmat (Gast) STIM
Aug 1961 Prod: 141 MCFFPD

```

[illegible]

BEFORE EXAMINER NOTED
OIL CONSERVATION DIVISION
~~WATER~~ EXAMINER NO 2
CASE NO 7346

DOYLE HARTMAN

CROSS SECTION A-A'
(NORTH-SOUTH)
SECTIONS 17 & 20, T-24-S, R-37-E

SHOWING
JALMAT INTERVAL

VERT SCALE 1:100
HORIZ SCALE NONE

NOTE: 1. 22 or 24 is monitored
 2. 22 or 24 is monitored

C
WEST

COMPANY John Yuronka
WELL Thomas No. 1
FIELD Langlie Mattix
LOCATION 1980 FSL & 660 FWL (L)
Section 17, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF 3294
GL

COMPANY Boyle Hartman

WELL Late-Thomas No. 2

FIELD Jalmat (Gas)

LOCATION 1980 FSL & 990 FWL (L)

Section 17, T-24-S, R-37-E

COUNTY Lea

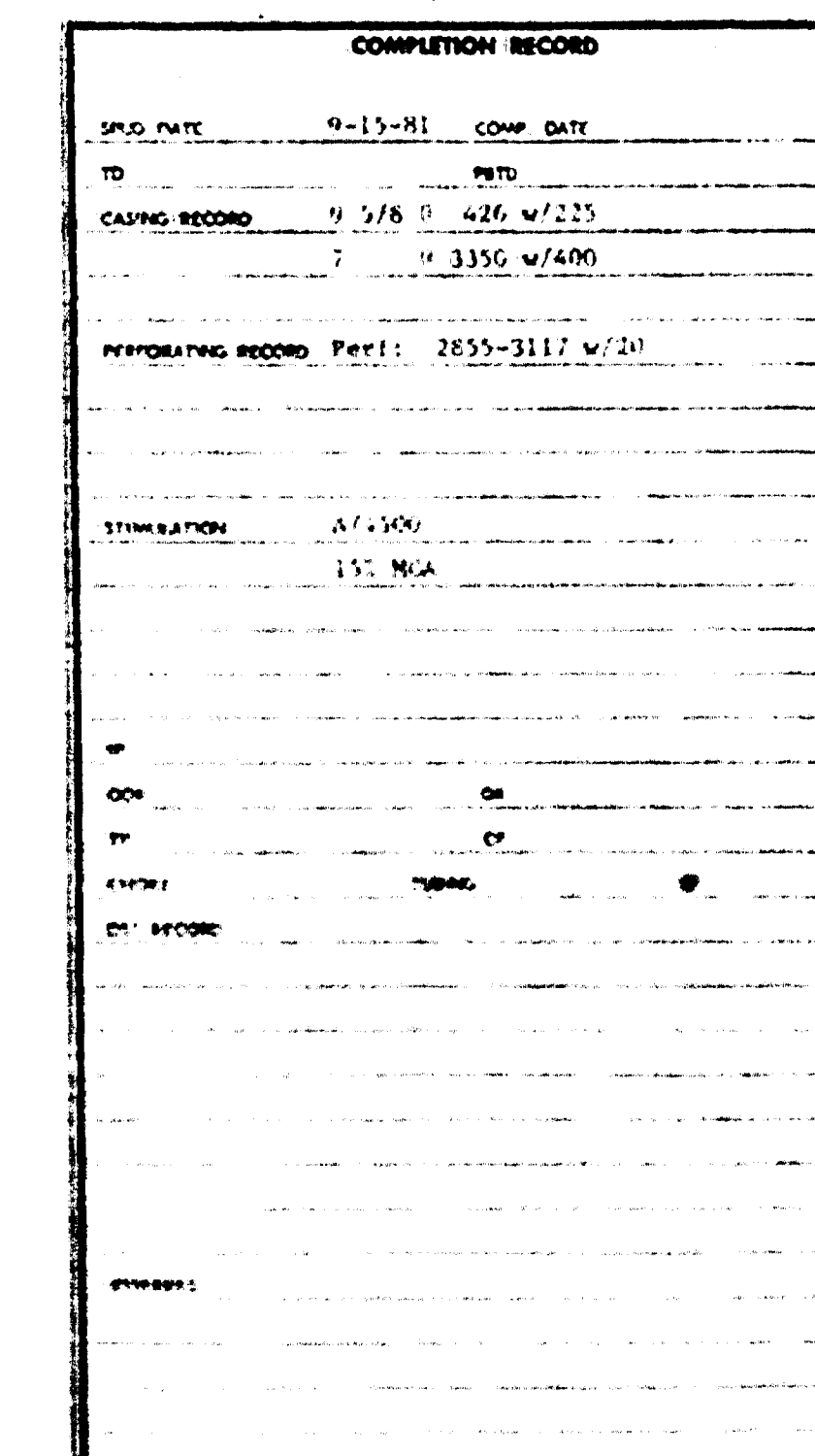
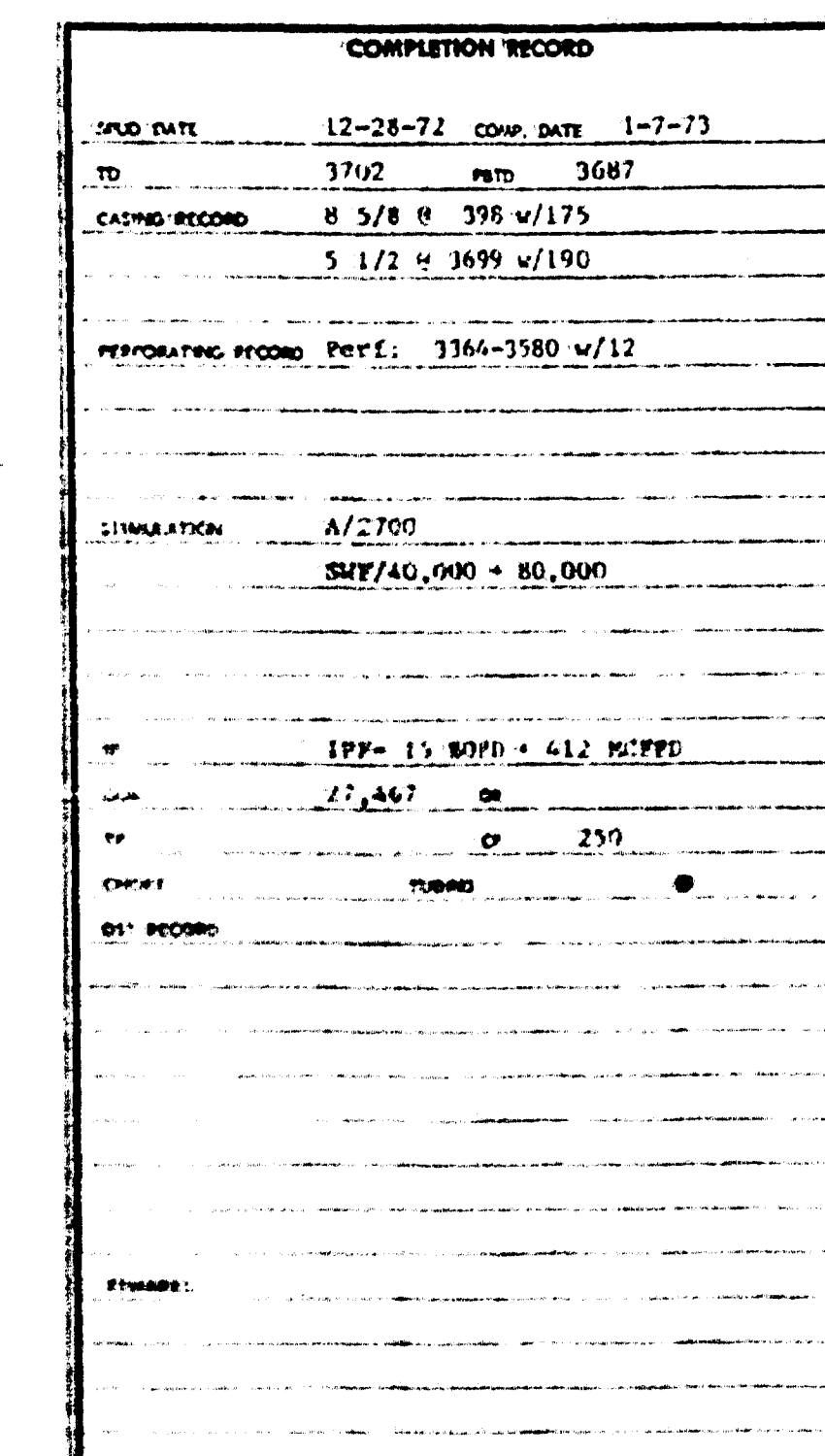
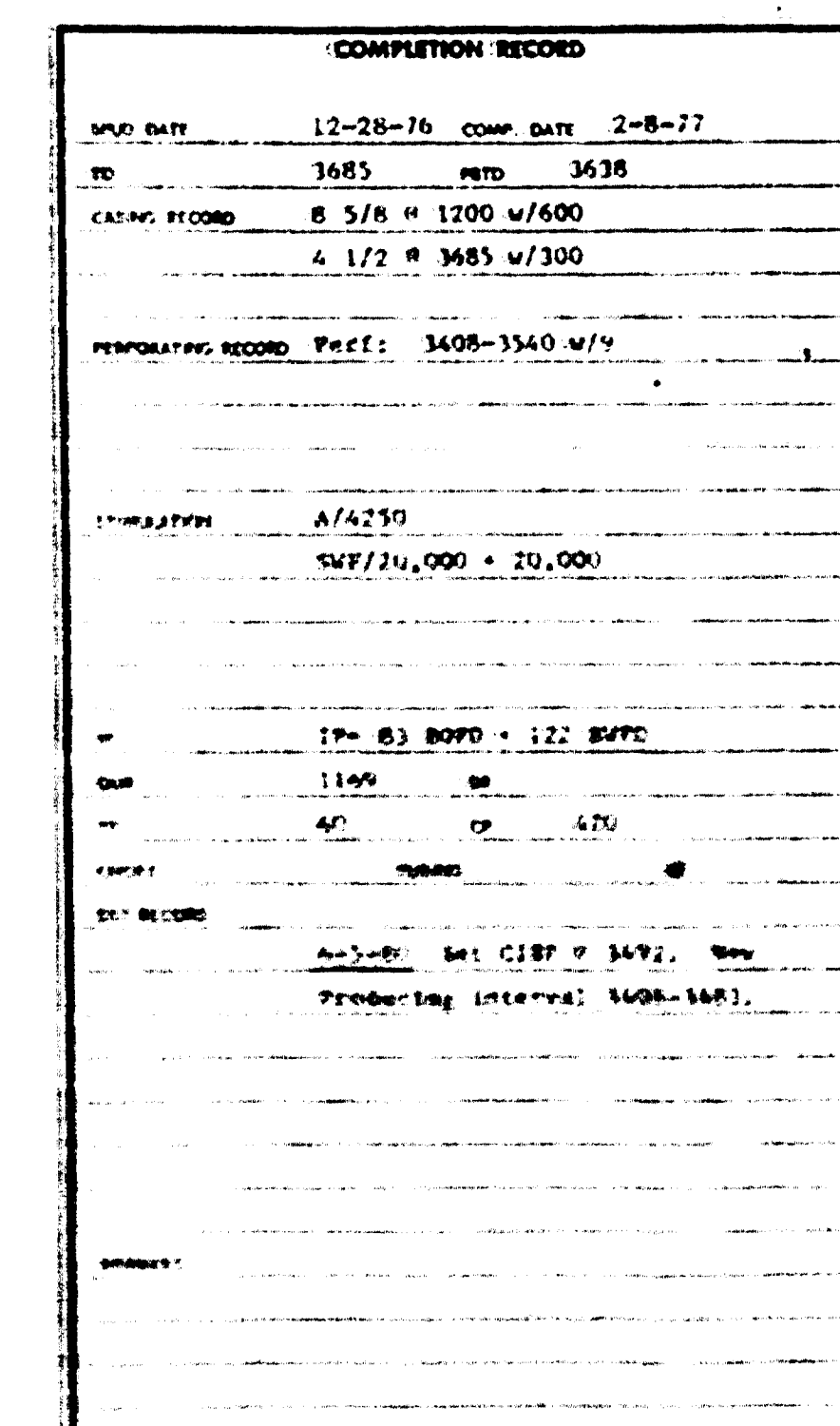
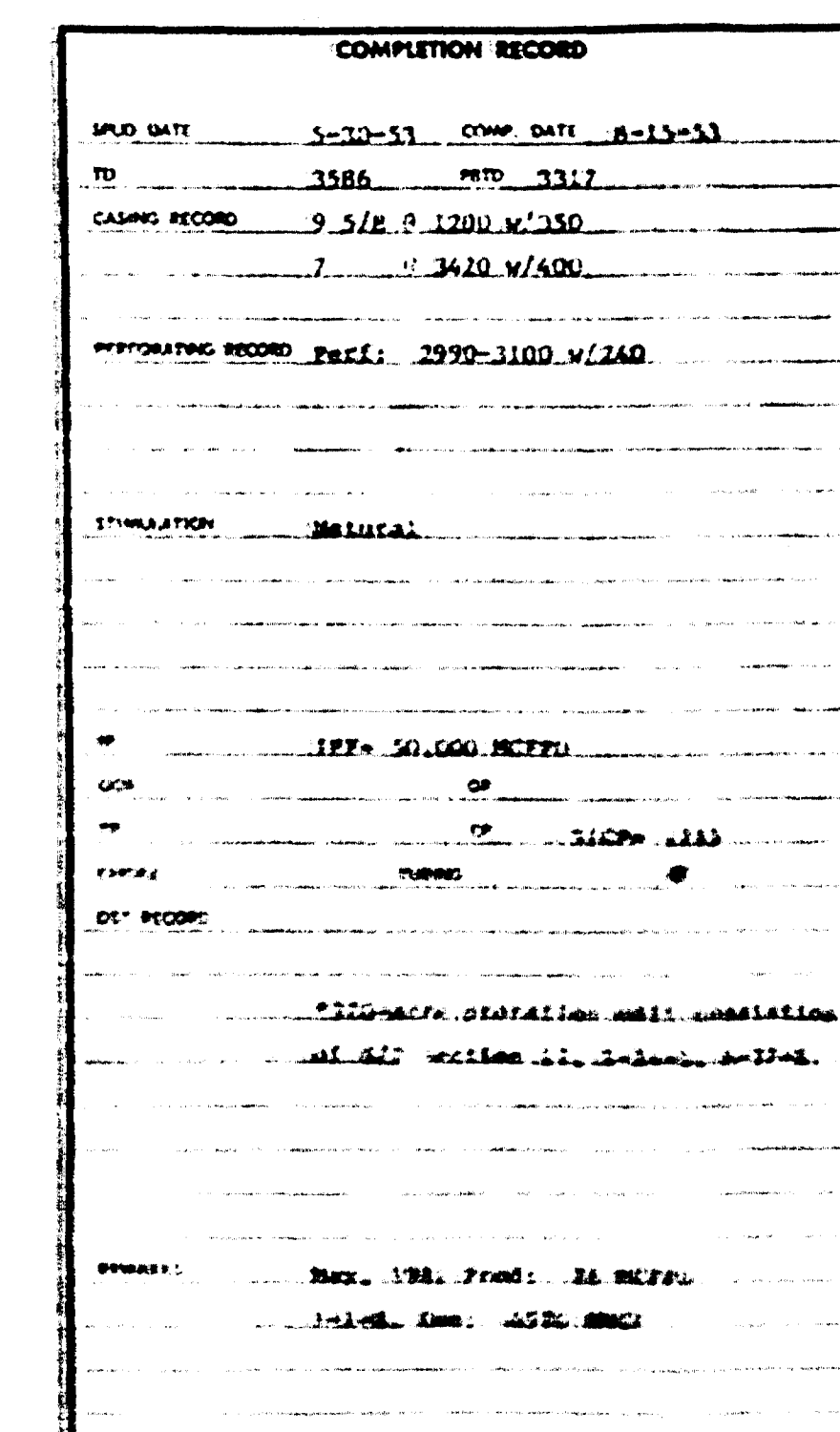
STATE New Mexico

ELEVATIONS: * KB _____
OF _____
GS _____

COMPANY	John Hendrix
WELL	Thomas "A" No. 1
FIELD	Langlie Matlitz
LOCATION	600 FSL & 1980 FNL (N) Section 17, T-24-S, R-37-E
COUNTY	Los
STATE	New Mexico
ELEVATIONS:	KB 3292 DF GL

COMPANY Boyle Hartman
WRL Lato-Thomas No. 3
FIELD Jalnet (Gas)
LOCATION 1980 PSL & 2080 FEL (J)
Section 17, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: K8 3279
Df
GL 3267

C'
EAST



BEHIND THE SCENES
OF THE
HOLYMAN
CASE NO. 7366

DOYLE HARTMAN

CROSS SECTION C-C
WEST - EAST

SECTION 17, "24-6, 4 37-1"

544200 1946

ULTIMAT INTERVAL

NO. 1 100

