Case No.
7393
(De Novo)
Large Exhibits

Form 3106-5
(February 1981)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

FORM APPROVED
OMB NO. 1004-0034

Lease Serial No. NM 47173

Lease effective date

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name
URIAH EXPLORATION, INC.

Address (include zip code)
Suite 322, Bldg. of S.W., Midland, TX 79701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

East-Half (E/2) of the Southwest Quarter (SW/4) of Section 13, T.-22-S., R.-24-E., NMPM
80.00 Total Acres
Eddy County, New Mexico

Assignment approved as to lands described below

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 8393 Exhibit No. 2
Submitted by: Uriah
Hearing Date 2-2-82

3. Specify interest or percent of assignor's record title interest being conveyed to assignee	100%
4. Specify interest or percent of record title interest being retained by assignor, if any	None
5. Specify overriding royalty being reserved by assignor	None
6. Specify overriding royalty previously reserved or conveyed, if any	None

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 9th day of December, 1981.

Leroy D. Doyle
(Assignor's Signature)

Suite 317, Building of S.W., Midland, TX 79701
(Assignor's Address)

Midland, Texas 79701
(City) (State) (Zip Code)

This 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective JAN - 1 1982

By Arlen A. Lyndon
(Authorized Officer)

36346

Acting Chief, Qualifications & Assignments Unit
(Title)

JAN 22 1982
(Date)

U.S.G.S. RECORDS

BEST AVAILABLE COPY

PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority.
2. Assignee is a citizen of the United States.
3. Assignee is [ ] Individual, [ ] Municipality, [ ] Association, [X] Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed 43000
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee [X] is [ ] is not the sole party in interest in this assignment. Information as to interests of other parties in the assignment must be furnished as provided in the regulations (43 CFR 3100).
6. A filing fee of $25.00 is attached.

B. ASSIGNEE AGREES THAT, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the bureau in order compliance with the terms and conditions of the lease and the applicable regulations.

C. It is HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 9th day of December, 1981.

Dean C Boundy
(Assignee's Signature)

Suite 322, Building of S.W.
(Assignee's Address)

Dean C. Boundy - Vice-President Midland, Texas 79701
(Title) (City) (State) (Zip Code)

THE 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

1. *Use of Form* – Use only for assignment of record title interest in oil and gas leases. If more than one assignment is made out of a lease, a separate instrument of transfer is required for each assignment.
2. *Filing and Number of Copies* – File three (3) completed and executed signed copies in the appropriate BLM office. A $25.00 nonrefundable filing fee must accompany the assignment. The assignment within ninety (90) days after date of final execution.
3. *Effective Date of Assignment* – Assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. Assignee's qualifications must be in full compliance with the regulations (43 CFR 3102). If land is necessary, it must be furnished prior to approval of the assignment.
4. *Statement of Interests of Other Parties* – If assignee is not the sole party in interest in the assignment, assignee must submit, at the time assignment is filed, a signed statement giving the names of any other parties in interest and the interest in the lease. Other parties must also file their qualifications statements with the BLM and all such other interested parties must submit, together with evidence of their qualifications to hold the lease interest, separate statements showing the nature of their interest, the percent of such, the nature of agreement between them, if oral; and a copy of the agreement, if written.
5. *Effect of Assignment* – Approval of assignment of a definitely described portion of the leased lands creates a separate lease of the retained and the assigned lands. Rentals and royalties may be apportioned between the lands or the lands may be considered only for purposes of payment of annual rental.
6. A copy of the lease bid of which this assignment is made should be obtained from the assignor.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval:

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE – The information is to be used to process the assignment and request for approval.

ROUTINE USES:
(1) Adjudication of the assignee's rights to the land or resources.
(2) Documentation for public information in support of notations made in the official records of the BLM with respect thereto.
(3) Disclosure to the public of lands and resources.
(4) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION – If all the information is not provided, the assignment may be rejected.

U.S.G.S. ROMANIA
NOT PUBLIC DOC

JEANNE FIELDS SHELBY
6116 North Central Expressway, Suite 922
Dallas, Texas 75206

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 7999 Exhibit No. 3
Submitted by Shelby
Hearing Date 2-282

January 11, 1982

Rasco, Inc.
Building of the Southwest
Suite 322
Midland, Texas 79701

Attn: Scott A. Bryant

Re: Letter Agreement
South half of Sec.
12-T22S-R24E
Eddy County, New Mexico

Dear Mr. Bryant:

This letter is to confirm my agreement with you regarding the above referenced land.

By virtue of this agreement, farming-out of this acreage will be subject to the following terms:

1) Acreage farmed-out will consist only of the Strawn, Atoka, and Morrow rights on 320 acres, more or less, in the S/2 of Sec. 12-T22S-R24E, Eddy County, New Mexico.

2) The 320 acres affected by this agreement will be farmed-out for a consideration of $50.00 per acre, with a one (1) year seventy-five percent (75%) net revenue interest option.

3) In the absence of a test well, this Letter Agreement, in all its terms and conditions, will automatically terminate one year after execution date.

4) The referenced acreage will be assigned only upon completion of a producing commercial well. This assignment will be for a seventy-five percent (75%) net lease, with Jeanne Fields Shelby retaining an Overriding Royalty interest equal to the difference between existing royalties and twenty-five percent (25%).

5) Spudding of the initial test well must occur on or before anniversary date of executed Letter Agreement.

U.S.G.S. RECORDS

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6) Upon cessation of production, all rights referred to above will revert back to Assignor.

If the above meets with your approval, please execute the acknowledgement below, and return it to this office at your earliest convenience.

Your very truly,

Jeanne Fields Shelby

DSP:jt

AGREED, ACCEPTED AND ACKNOWLEDGED TO THIS ___DAY, JANUARY, 1982.

RASCO, INC.

BY:_____

U.S.D.A. RECEIVED

BEST AVAILABLE COPY

August 28, 1981

To Interest Owners:

In Re: Proposed Morrow Test
W/2 Section 13, T-22-S,
R-24-E, Eddy County,
New Mexico

Uriah Exploration, Inc. has acquired an 80 acre lease covering the E/2 of the SW/4 of Section 13, T-22-S, R-24-E, Eddy County, New Mexico.

Uriah proposes to form a 320 acre proration unit covering the W/2 of the section and drill a 10,700' Morrow test to be located 1980' FNL and 1501' FWL of Section 13. A proration unit covering the W/2 of the section, as opposed to a proration unit covering the S/2 of the section, has been proposed because the Cisco-Canyon and Morrow potential has been condemned in the E/2 of the section by the Shelby Federal #1 well.

According to our records the lease ownership in the proposed proration unit is as follows:

SUPRON	- 50%
Mark Wilson	- 12½%
Rio Pecos Corporation	- 12½%
Uriah Exploration, Inc.	- 25%

If you wish to participate in the proposed test we will submit an AFE and operating agreement. If, however, you choose not to participate, we will accept a farm-in of your interest which delivers a 75% NRI till payout with a 1/16 ORI converting to a 1/3 BI at payout.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 8823 Exhibit No. 7
Submitted by Uriah
Hearing Date 9-2-81

U.S.G.S. ROSWELL, N.M.
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We are anxious to get this project going as soon as possible, so an early response will be appreciated.

Sincerely,

Scott A. Bryant,
Landman

SAB:cc

cc: SUPRON Energy Corporation
Building V, 5th Floor
10306 North Central Expressway
Dallas, Texas 75231

Mr. Mark Wilson
1705 Briscoe Ave.
Artesia, New Mexico 88210

October 9, 1981

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 7999 Exhibit No. 5
Submitted by Uriah
Hearing Date 2-2-82

Mr. Mark Reishus
Exploration Manager
Supron Energy Corporation
Building V, 5th Floor
10300 N. Central Expressway
Dallas, Texas 75231

Re: Section 13, Te22-S, R-24-E,
Eddy County, New Mexico
EC-300X Prospect

Dear Mr. Reishus:

Uriah Exploration and Mark Wilson, each, own an 80 acre leasehold in the SW/4 of Section 13, T-22-S, R-24-E. Uriah submitted to Supron a proposed unit covering the W/2 of Section 13 to drill a 10,700' Morrow test. Supron's response was that they planned to drill in the NW/4 of the section on a proration unit covering the W/2 of the section. Subsequently, Uriah filed a pooling application for the W/2 of Section 13 which will be heard in Santa Fe October 21, 1981.

We can appreciate your position of wanting a 100% owned proration unit, but we also feel that it makes good sense to communitize the W/2 of the section. The east half of the section has been condemned for the Morrow and Cisco-Canyon by the Supron Shelby Federal No. 1. If the west half of the section is developed by two horizontal proration units it will create 160 acre drainage for the south half of the Cisco-Canyon reservoir. This in turn will cause each operator to absorb the cost of a well to capture and share an amount of gas that could otherwise be captured with a 50% well cost.

We are now appealing to you to form a proration unit covering the W/2 of the section, with Supron to be the operator. We are prepared to pay our share of the costs and to participate as quickly as you can get the well started. This action will eliminate the time and expense

U.S.G.S. RECORDS
BEST AVAILABLE COPY

for both parties to plead their case to the New Mexico Oil and Gas Commission and would also let the Cisco-Canyon reservoir be drained in an orderly, controlled fashion.

Thank you for considering this proposal.

Sincerely,

Dean C. Boundy

DCB:cc

U.S.A.C.F. ECONOMICS

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GLENN COPE
DRILLING WELL
AUTHORITY FOR EXPENDITURE - No. 82-2

LEASE Federal 13 No. 1 WELL NO. 1

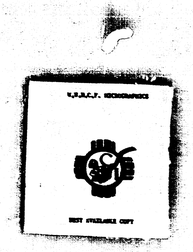
LOCATION 1980 FNL & 1550 FWL Sec. 13-22S-24E PROSPECT NAME BC-100X

COUNTY Eddy STATE New Mexico

		IN EVENT OF A DRY HOLE	IN EVENT OF A PRODUCER
	DEVELOPMENT EXPENSE		
Drilling	feet @ $ (or Turnkey Price)	$	$
01		457,500	457,500
02 61	days @ $ 7,500	40,000	40,000
	Drill Pipe Rental		
	Bits, reamers, Contractor's moving in expense, etc.		
Other Expense			
03 Electrical Surveys		11,000	11,000
04 Drill Stem Tests		7,608	7,608
05 Coring Costs			
06 Mud and chemicals		20,000	20,000
07 Cementing:			
Surface Pipe		10,979	10,979
Intermediate			3,600
Oil String			4,751
Temperature Survey			
08 Perforating and Radioactive Logs			45,000
09 Swabbing, Bailing and Testing			
10 Fracing and Acidizing		35,000	35,000
11 Roads, Location and Pits		15,000	18,000
12 Geological and Engineering Services and Expense			
13 Auto and Truck Expense			
14 Salaries and Wages - Company		2,000	2,000
15 Salaries and Wages - Outside		20,000	20,000
16 Fuel, Water and Power		5,000	7,500
17 Special Services and Rentals		44,500	46,500
18 Miscellaneous			
38 District Expense			
39 Overhead			
	TOTAL DEVELOPMENT EXPENSE	$ 666,587	$ 731,438
	EQUIPMENT		
80 Tubular		$ 69,475	$ 69,475
2,500	feet of 8 5/8" ($27.79/ft)		140,539
10,200	feet of 5 1/2"		10,896
2,640	feet of 2 3/8" Tubing (Gas Sales Line)		
	feet of		
	feet of		
10,150	feet of tubing @ 2 3/8" ($7.66/ft)		77,749
	feet of other pipe		
Labor to lay flow lines			10,500
81 Well Head & Subsurface Equipment			
82 Tank Battery			
Separator			10,000
Treater			5,000
Tanks			2,000
Walkway & Stairway, Complete			1,000
Connections for hook-up			1,000
Labor to set equipment			
	TOTAL EQUIPMENT	$ 69,475	336,161
	TOTAL COST OF FLOATING WELL		$ 1,067,599
	TOTAL COST OF DRY HOLE	$ 736,062	

Form No. 59-1

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 7329 Exhibit No. 2
Submitted by Unit
Drilling Costs & Float Equipment
2-2-82



NORTH

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 7393 Exhibit No. 1
Submitted by Marion D. Wilson
Hearing Date 2-2-82

(ATLANTIC, WALT CANYON UNIT 3)
COQUINA, KIMBELL-FED. 1
720-FN-790-FW 6-22S-28E
KB-3153

SOUTHERN UNION PROD. CO.
SHELBY FED 4
1980-FN-1980-FE 13-22S-24E
KB-3077

(GETTY OIL)
SOUTHERN UNION PROD. SHELBY FED 1
2310-FN-990-FE 13-22S-24E
KB-3096

3rd Bone Sp. Ss

Wolfcamp

CANYON CARBONATE

ISOPACH INTERVAL

Datum: U. Strawn Ls

Base Dol.

Base Dolomite

Dol

Ls

?STRAWN SERIES

?SERIES

'Q' Shale Marker

'Q' Shale Marker

Sandstone

Ss

ATOKA SERIES

Base U. Atoka Ls

Base U. Atoka Ls

SOPACH INTERVAL

Datum: U Strawn Ls

Base Dol.

Base Dolomite

Dol Ls

? STRAWN ? SERIES

'Q' Shale Marker

'Q' Shale Marker

Sandstone

SS

ATOKA SERIES

Base U. Atoka Ls

Base U. Atoka Ls

L. Atoka Shale Marker

L. Atoka Shale Marker

MORROW SERIES

Ross Ss

M-3 Oolitic Ls

M-3 Oolitic Ls

CHESTER SH

MAIN MISS LS

V.P.B.L.Y. ENGINEERING

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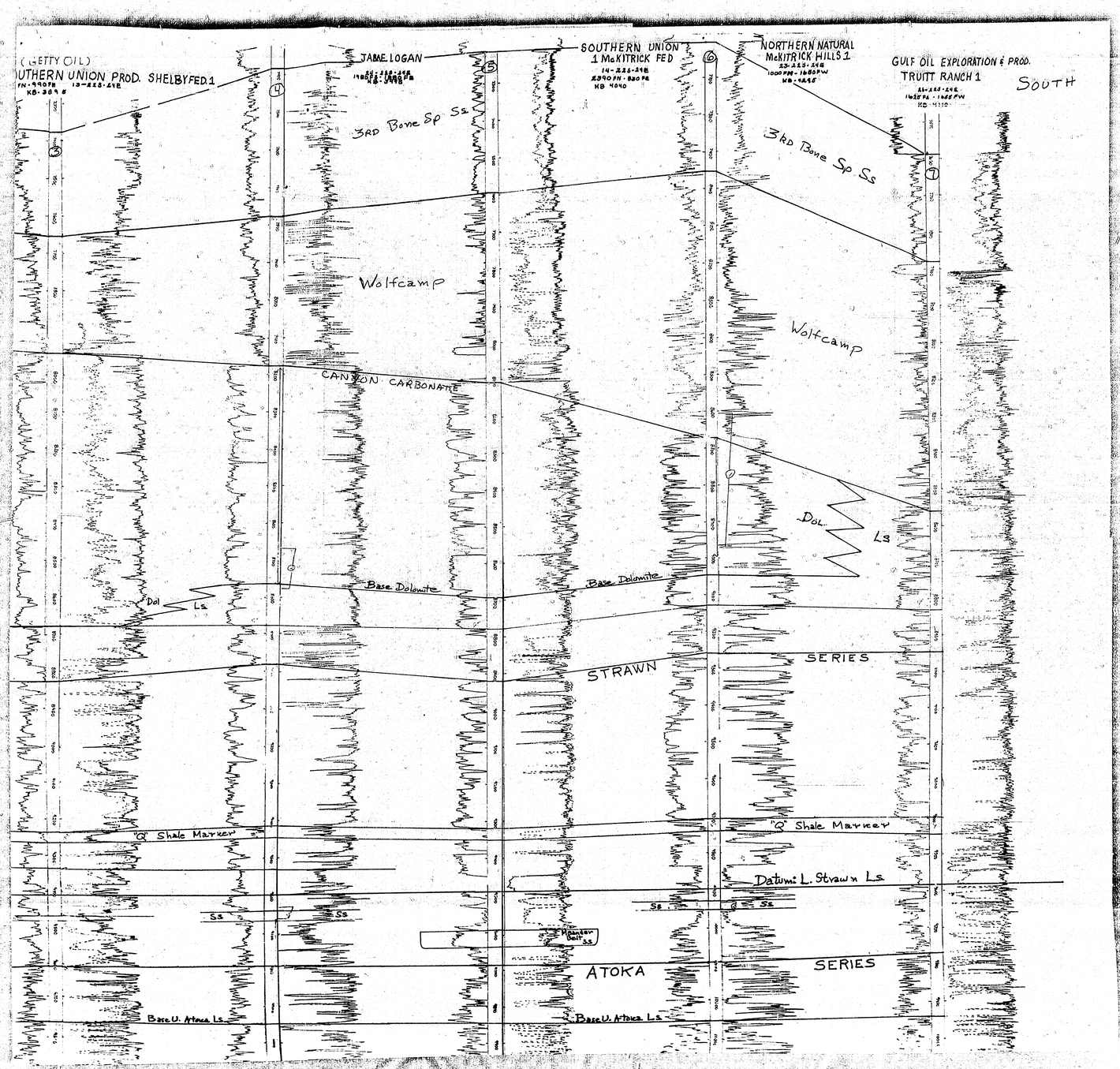

U.S.G.S. RESTON, VA
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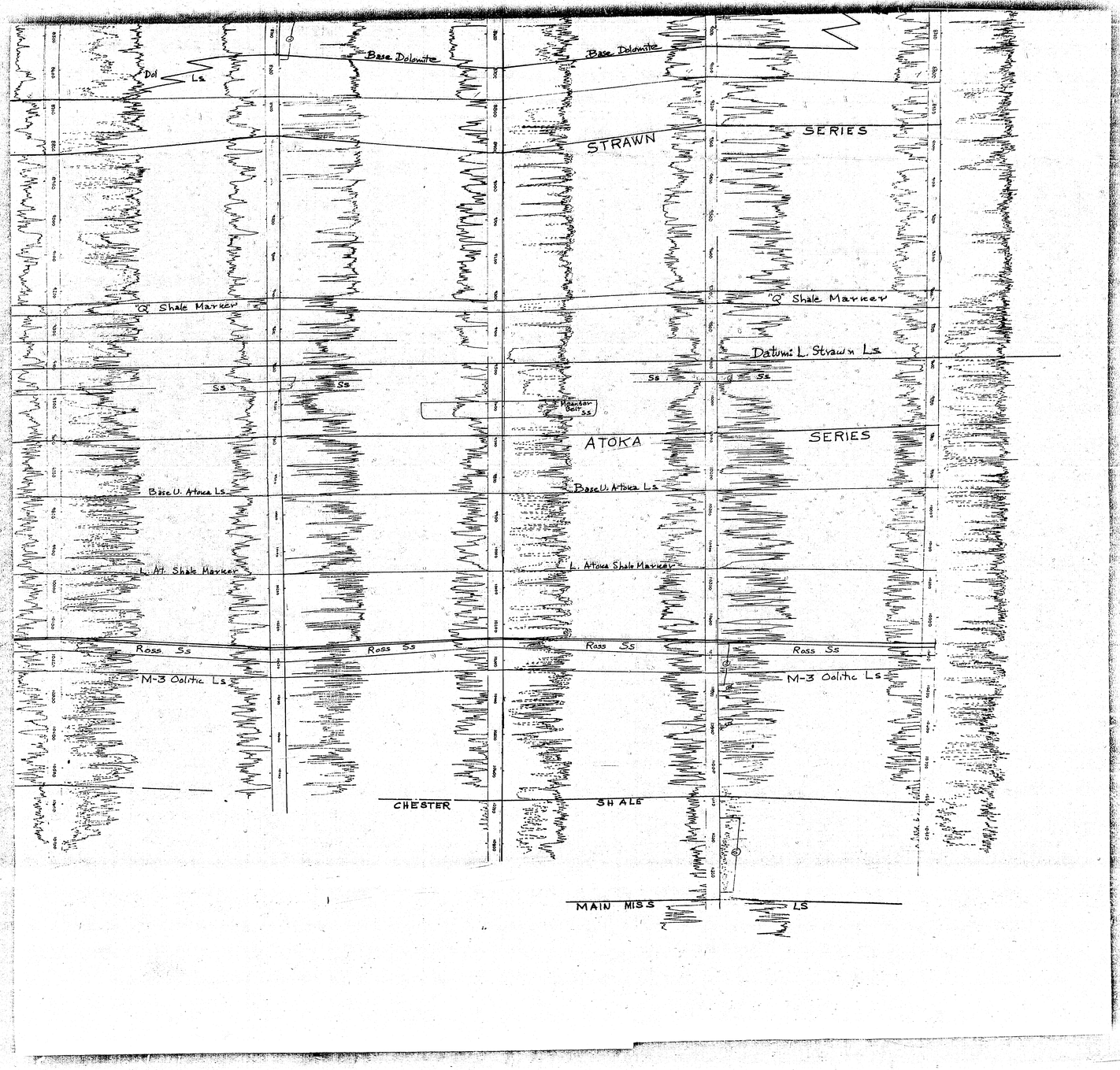

V.P.I.R.C.F. MICROGRAPHICS
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BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 7313 Exhibit No. 6
Submitted by Morris Wilson
Hearing Date 3/1/72

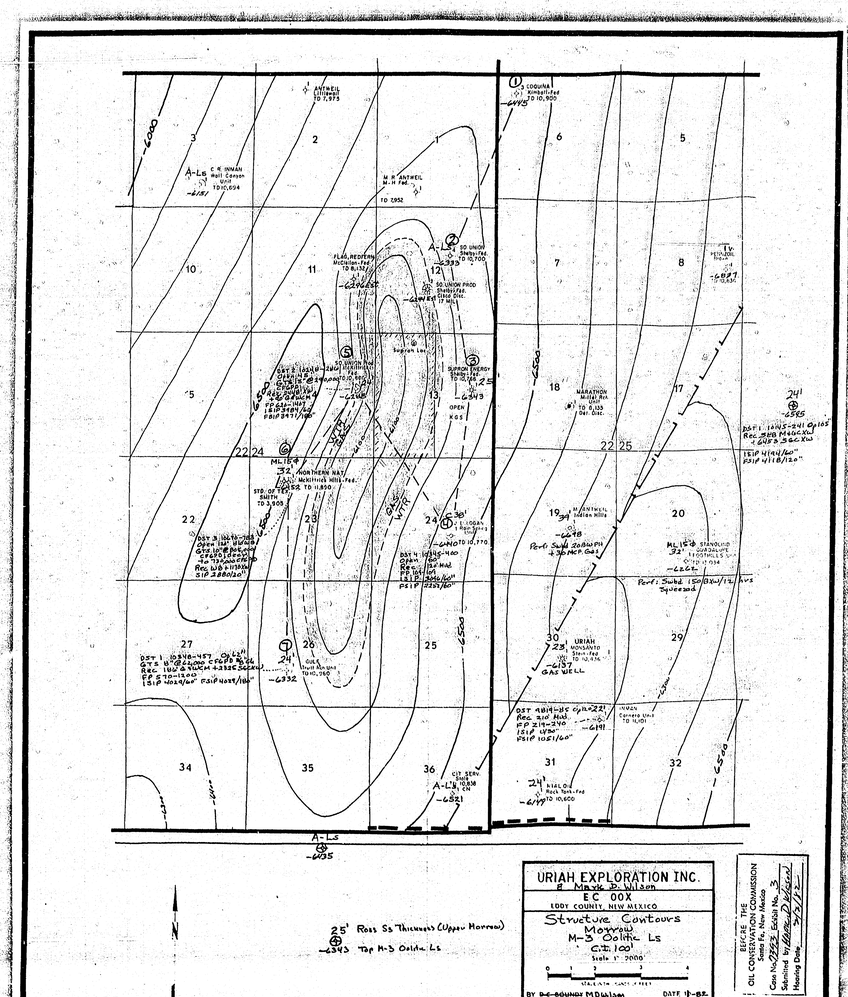
R 24 E

R 25 E

Structure Contours
Morrow
M-3 Oolitic LS
C.I. 100'
by Mark D. Wilson
1-82

R 24 E

R 25 E



V.P.R.C.F. MICROGRAPHICS
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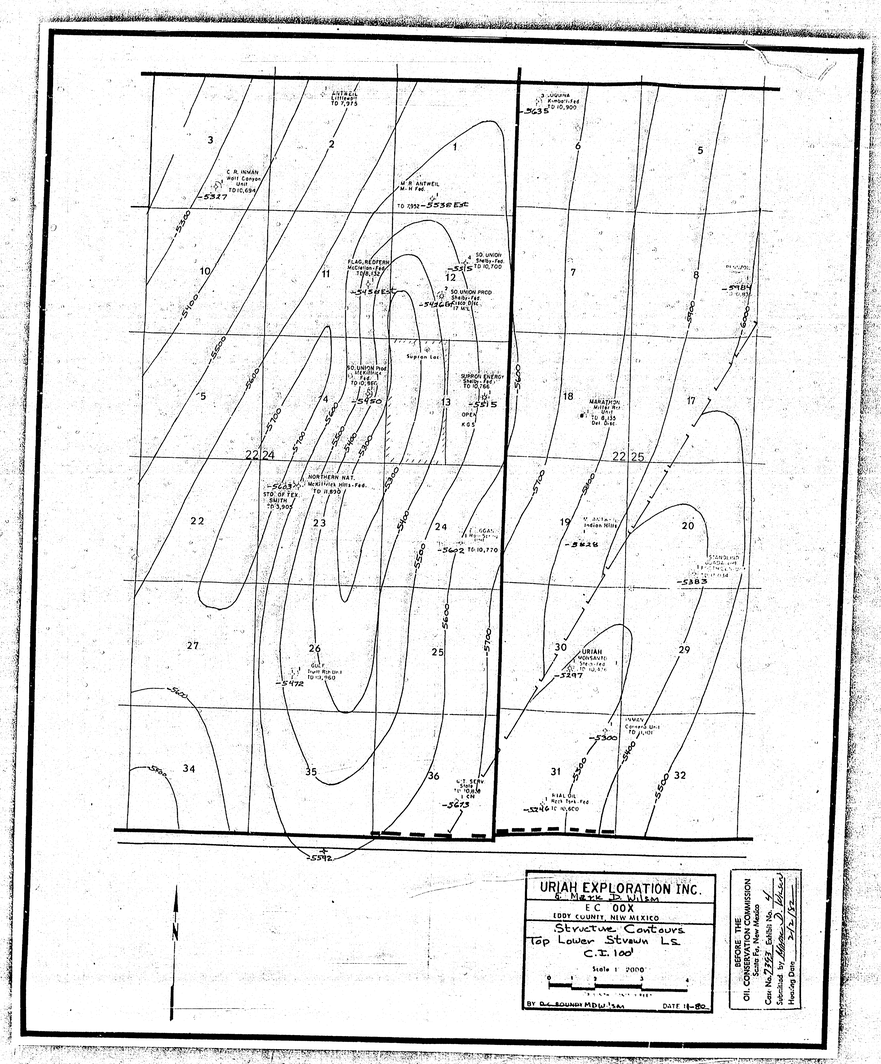

URIAH EXPLORATION INC.
G. Marks Et Wilson
E C 00X
EDDY COUNTY, NEW MEXICO
Structure Contours
Top Lower Strawn Ls.
C.I. 100'
Scale 1" = 2000'
0 1 2 3 4
BY D.L. ROUNDTREE DATE 11-80

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 7352 Exhibit No. 4
Submitted by Uriah Exploration
Hearing Date 2/12/82

U.S.G.S. RECORDS
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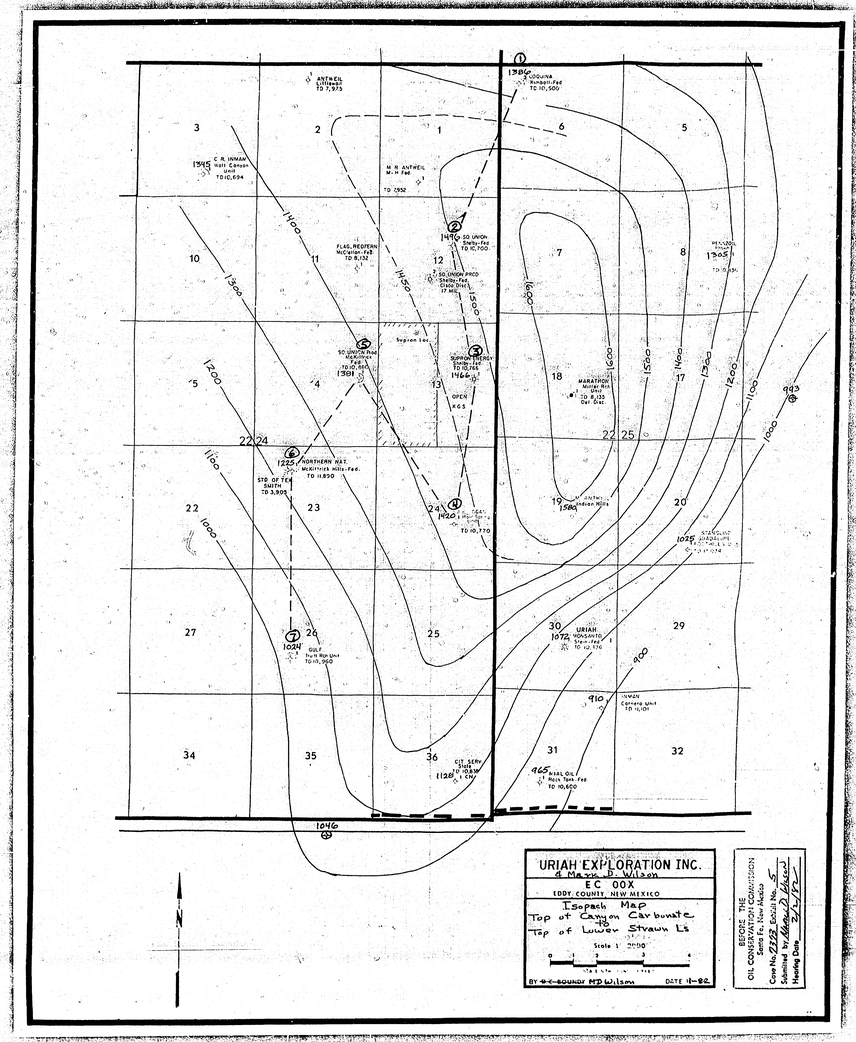
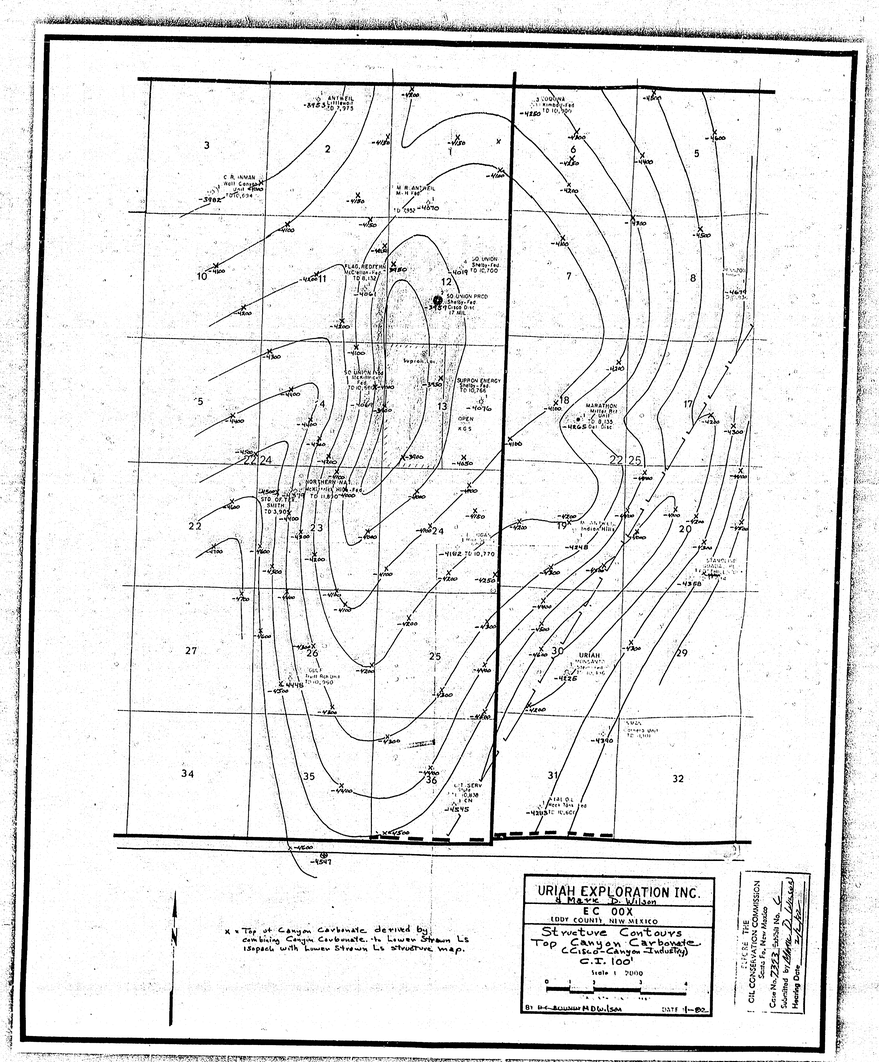
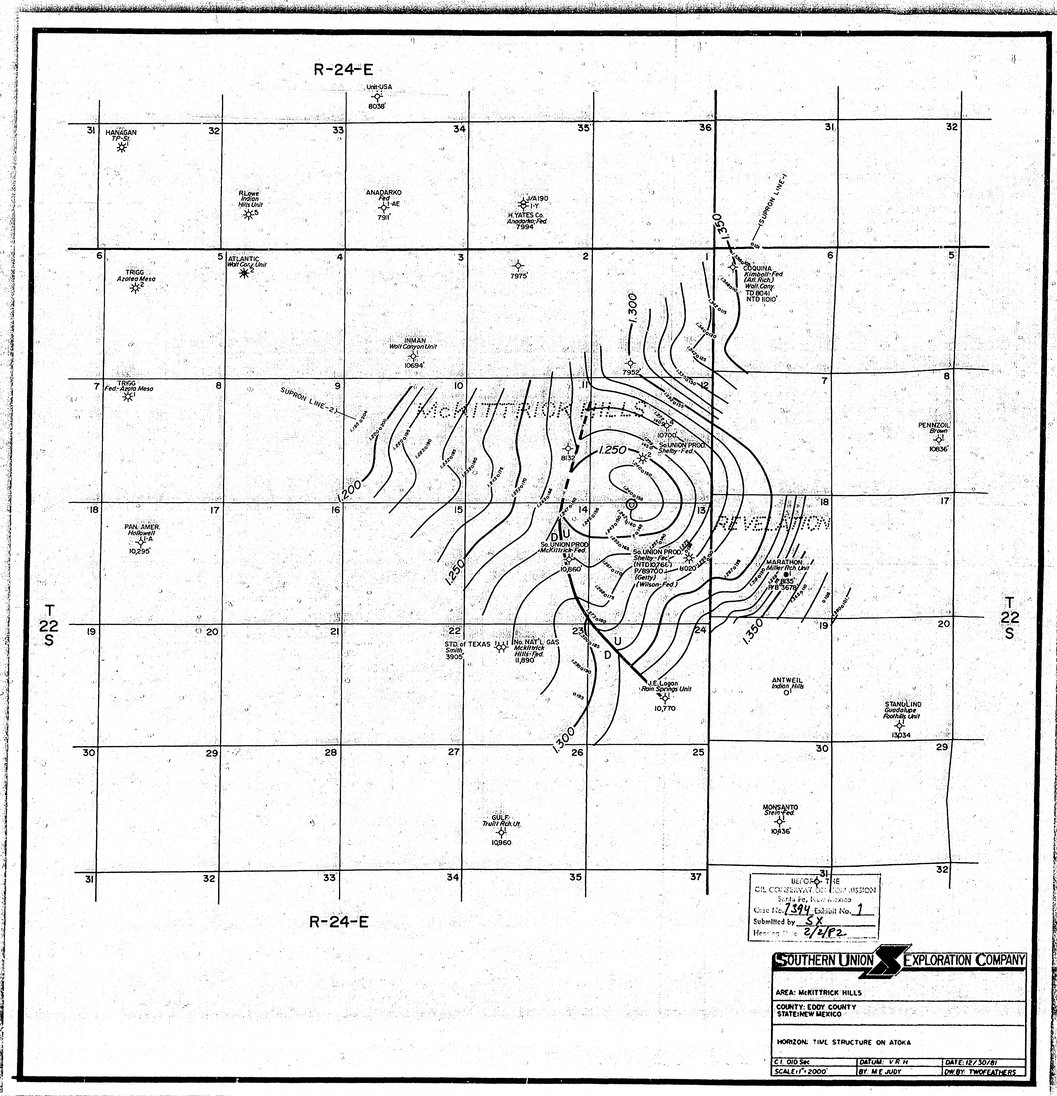

ANTWELL ESTATE TD 7,975
C. R. IRWIN Wolf Canyon Unit TD 10,694
M. R. ANTWELL M-H Fed TD 7852
FLAG-REDFERN Nicolai-Fed TD 8,132
50 UNION Shell-Fed TD 10,700
50 UNION PROD Shell-Fed (Dual Dist.) TD 10,700
50 UNION Prod Yeckmire TD 10,500
SUPRON ENERGY Shell-Fed TD 10,700
OPCH Fed
NORTHERN NAT. McKittrick Hills-Fed. TD 11,850
STD OF TEX SMITH TD 3,905
GULF Hunt Rch Unit TD 10,700
MARATHON Muriel Hill Fed TD 8,132
SOUTH McKittrick Hills
STANDOLIND GUADALUPE
URIAH HOLLAND Strn-Fed TD 10,770
HARLOW Carrera Unit TD 11,101
HARLOW Hunt Tank Fed TD 10,600
CIT. SERV. Shell W 108 N 1 CRV
Segran Sec.
1300
1400
1450
1500
1600
1200
1100
1000
900
910
965
1072
1128
1041
1046
1301
1466
1420
1225
1505
1025
1305
1345
1315
1380
1485
URIAH EXPLORATION INC.
& Mack D Wilson
EC 00X
EDDY COUNTY, NEW MEXICO
Isopach Map
Top of Cannon Carbonate
To
Top of Lower Strawn Ls
Scale 1 : 20000
BY 4-C-BOUNDY MD Wilson DATE 11-82
N
BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 7838 Exhibit No. 5
Submitted by Mack D Wilson
Hearing Date 11-17-82


x = Top of Canyon Carbonate, derived by combining Canyon Carbonate to Lower Strawn Ls isopach with Lower Strawn Ls structure map.
URIAH EXPLORATION INC.
S Mark D Wilson
EC 00X
EDDY COUNTY, NEW MEXICO
Structure Contours
Top Canyon Carbonate
C.I. = 100'
Scale 1" = 2000'
DATE 1-80
EXHIBIT THE
OIL CONSERVATION COMMISSION
Case No. 7743
Submitted by Mark D. Wilson
Hearing Date 3-26-80



BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 7394 Exhibit No. 1
Submitted by SX
Hearing Date 2/24/82

SOUTHERN UNION EXPLORATION COMPANY

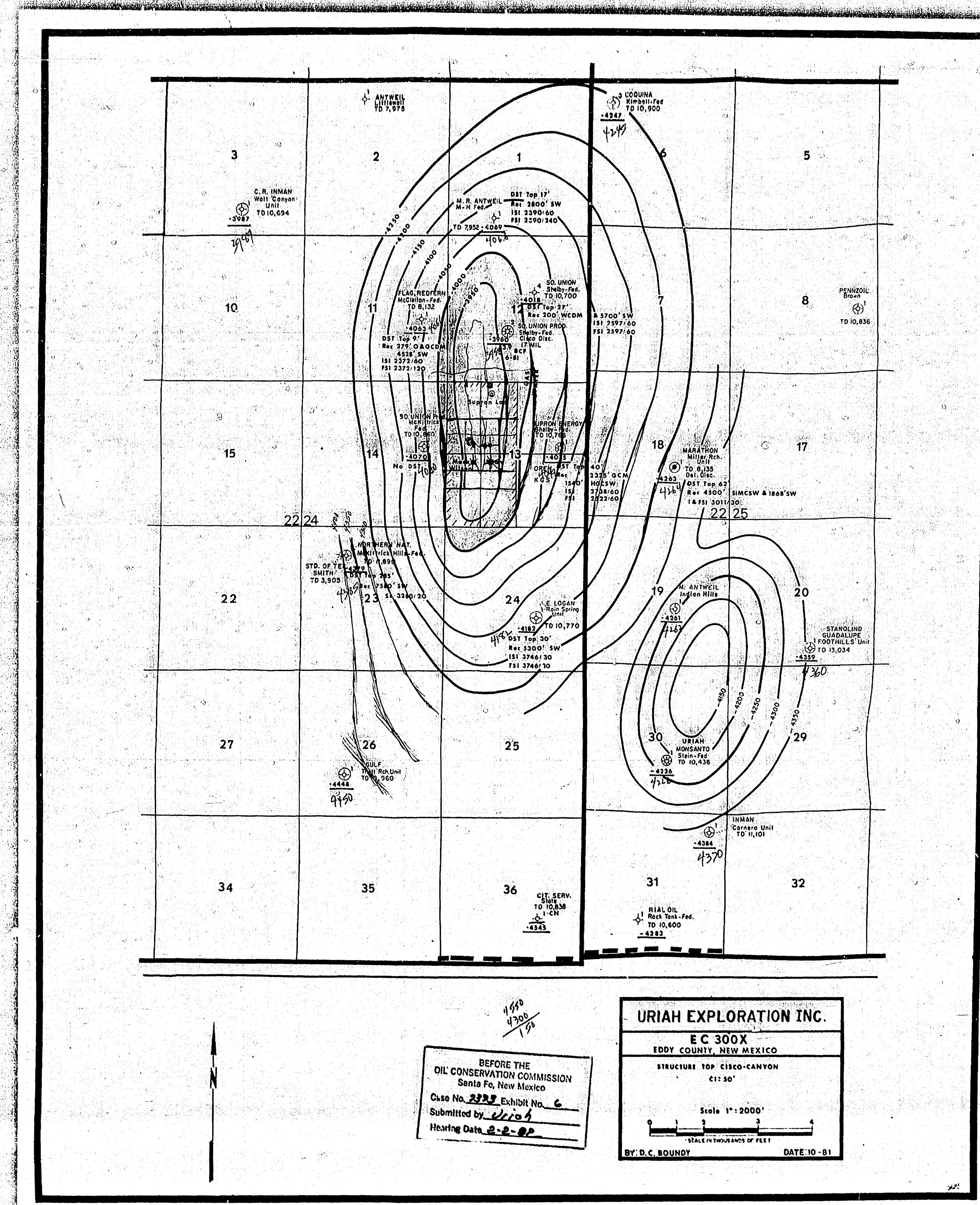
AREA: McKITTRICK HILLS

COUNTY: EDDY COUNTY
STATE: NEW MEXICO

HORIZON: TIVE STRUCTURE ON ATOKA

C.I. 010 Sec	DATUM: V R H	DATE: 12/30/81
SCALE: 1"=2000'	BY: M E JUDY	DR BY: TWOFEATHERS

U.S.G.S. TOPOGRAPHIC
BEST AVAILABLE COPY



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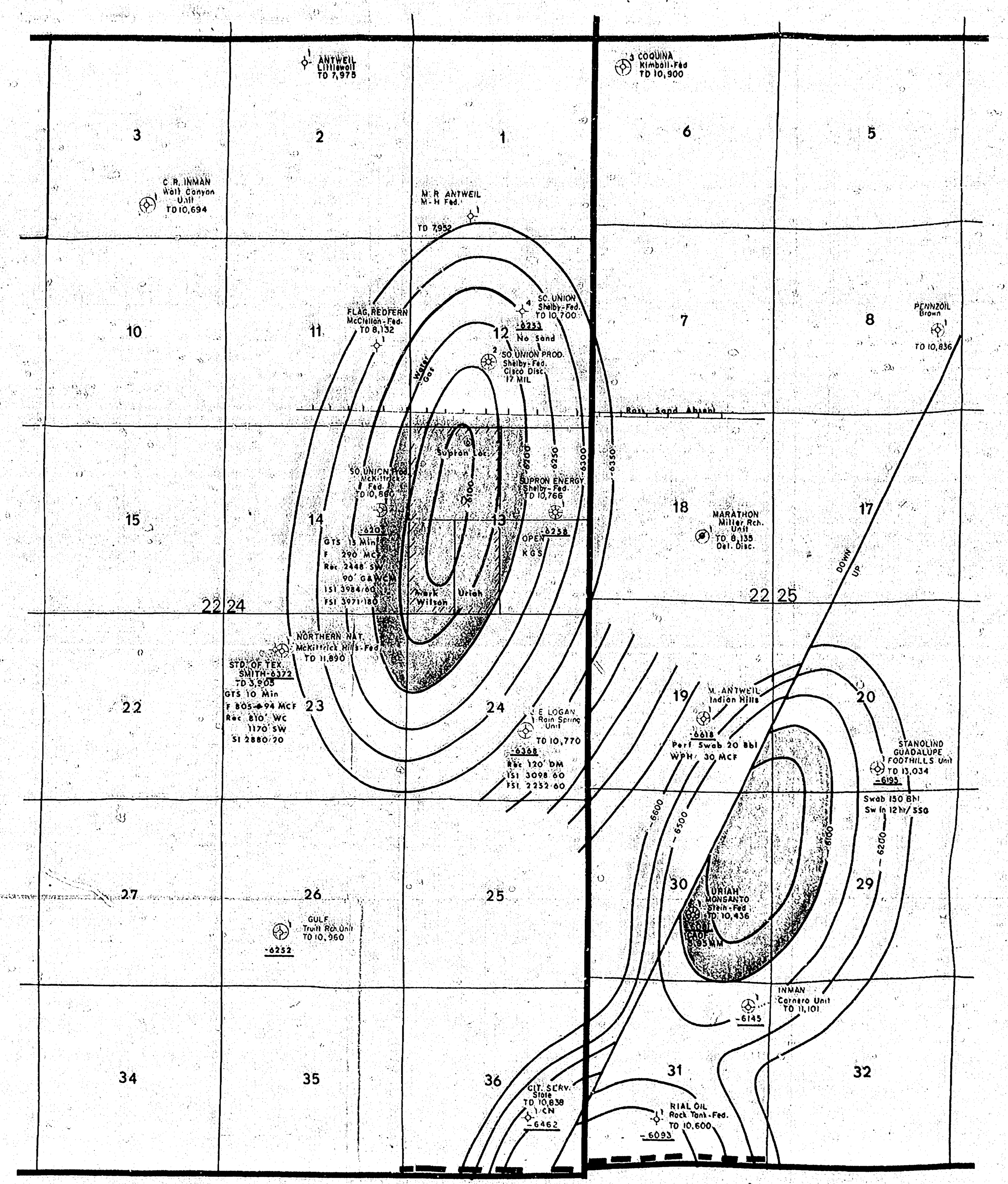

URIAH EXPLORATION INC.

E C 300X

EDDY COUNTY, NEW MEXICO

STRUCTURE TOP MORROW SAND (Ross Sd.)

CI:50'

Scale 1" : 2000'

0 1 2 3 4

SCALE IN THOUSANDS OF FEET

BY: D.C. BOUNDY DATE 10 81

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 9393 Exhibit No. 1
Submitted by Uriah
Hearing Date 2-2-82

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