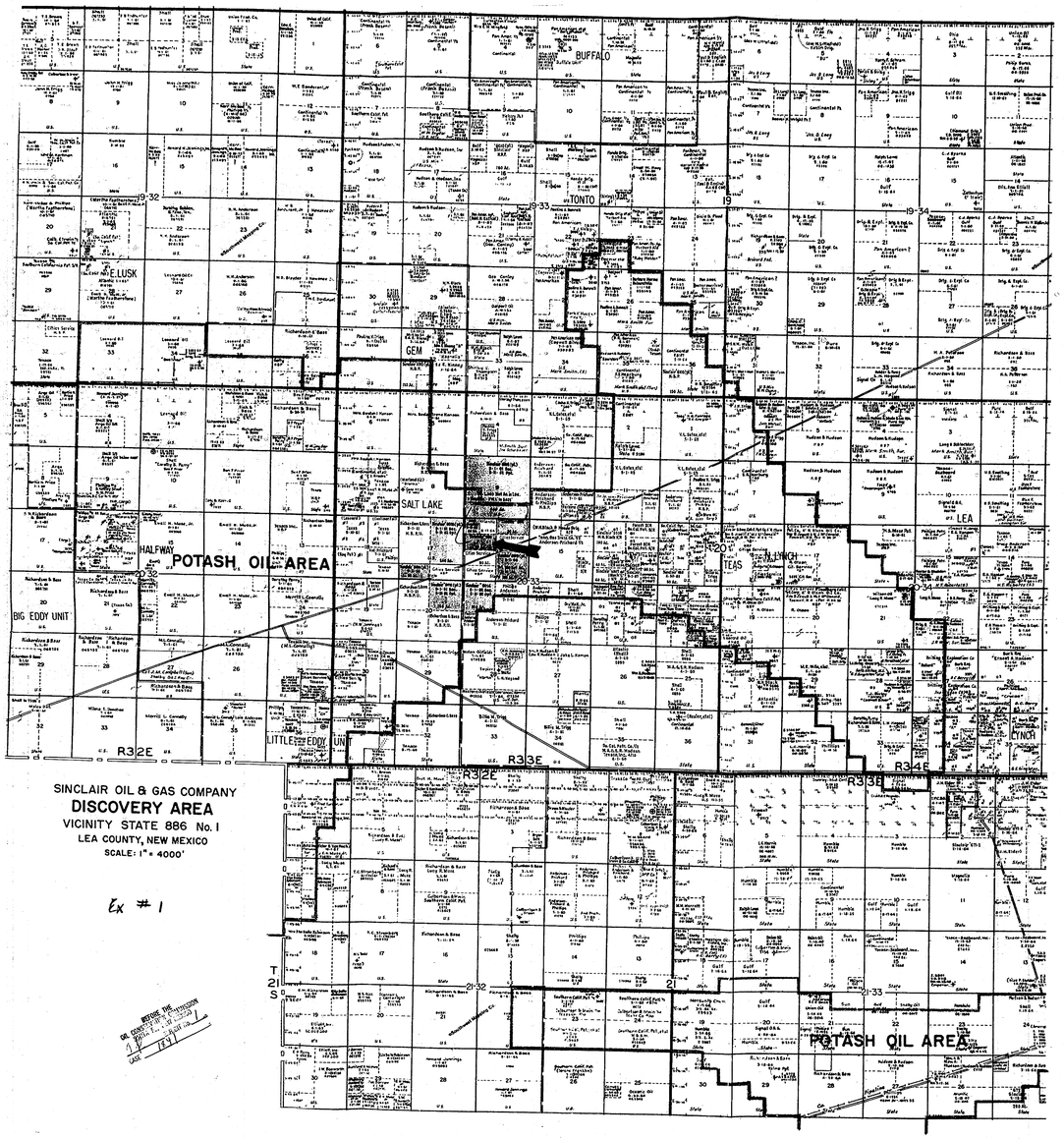


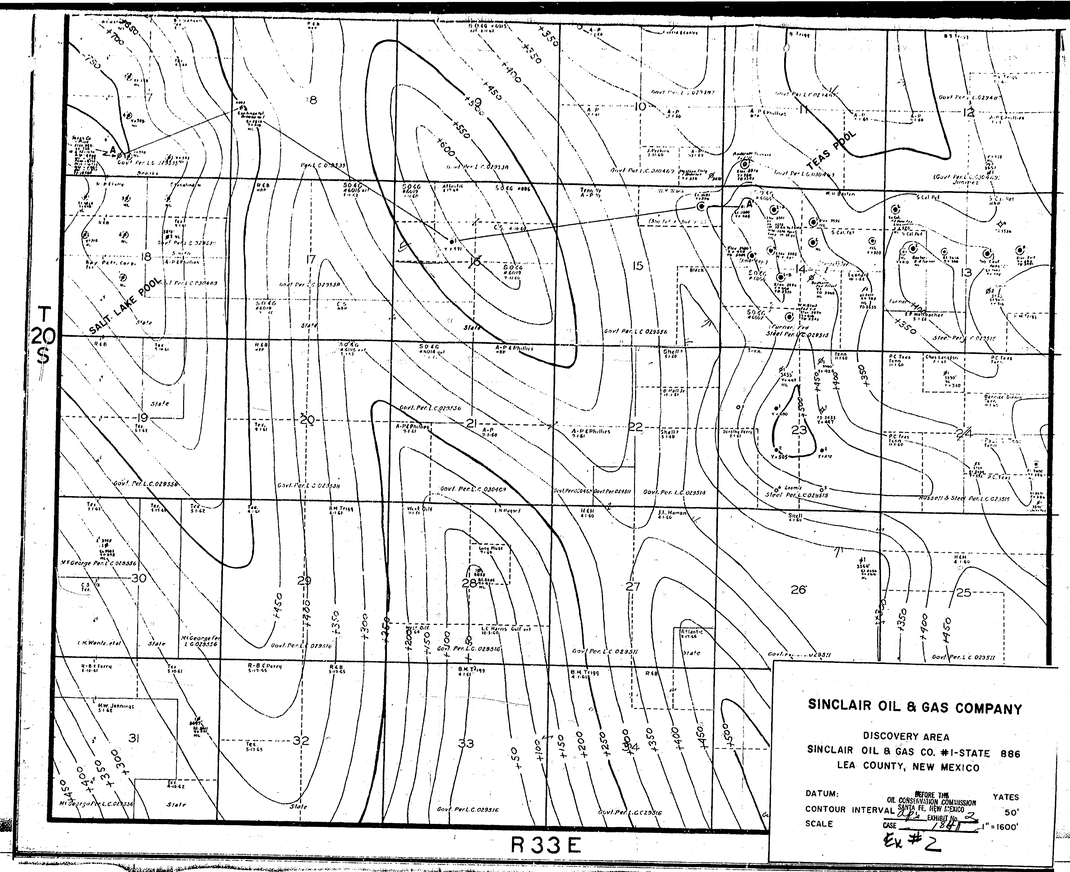
SINCLAIR OIL & GAS COMPANY
DISCOVERY AREA
VICINITY STATE 886 No. 1
LEA COUNTY, NEW MEXICO
SCALE: 1" = 4000'

Ex # 1

BEFORE THE OIL CONSERVATION COMMISSION
CASE 1841 EXHIBIT NO. 2

Case No.
1841

Large Exhibits


T 20 S
R 33 E
SALT LAKE POOL
TEAS POOL
Govt. Per. L.C. 029316
Govt. Per. L.C. 029511
Govt. Per. L.C. 029338
Govt. Per. L.C. 029338A
Govt. Per. L.C. 029338B
Govt. Per. L.C. 029339
Govt. Per. L.C. 029340
Govt. Per. L.C. 029341
Govt. Per. L.C. 029342
Govt. Per. L.C. 029343
Govt. Per. L.C. 029344
Govt. Per. L.C. 029345
Govt. Per. L.C. 029346
Govt. Per. L.C. 029347
Govt. Per. L.C. 029348
Govt. Per. L.C.

SCHLUMBERGER WELL SURVEYING CORPORATION

Sonic Log

COMPANY SINCLAIR OIL AND GAS COMPANY

WELL STATE 886 = 1

FIELD WILDCAT

LOCATION SEC. 16-20S-33E

COUNTY LEA

STATE NEW MEXICO

Other Surveys: LL-GR, MLL

Location of Well: 1980' FROM N&W/L

Ex #4 1841

Elevation: K.B. ____ D.F. ____ or G.L. 3537

COUNTY LEA | FIELD or LOCATION WILDCAT | WELL STATE 886 = 1 | COMPANY SINCLAIR OIL AND GAS COMPANY

Log Depths Measured From GL Ft. above

RUN No.	ONE						
Date	11-29-59						
First Reading	3324						
Last Reading	0						
Feet Measured	3324						
Csg. Schlum.	-						
Csg. Driller	1199						
Depth Reached	3327						
Bottom Driller	3325						
Mud Not.	SALT-GEL						
Dens. | Visc.	10.6 | 39						
Mud Resist.	.05 @ 70 °F	@ °F	@ °F	@ °F	@ °F	@ °F	@ °F
" Res. BHT	.037 @ 100 °F	@ °F	@ °F	@ °F	@ °F	@ °F	@ °F
" pH	-	@ °F	@ °F	@ °F	@ °F	@ °F	@ °F
" Wtr. Loss	9.8 CC 30 min	CC 30 min	CC 30 min	CC 30 min	CC 30 min	CC 30 min	CC 30 min
" Rmf	.028 @ 100 °F	@ °F	@ °F	@ °F	@ °F	@ °F	@ °F
Bit Size	12¼"						

Spon:

1"	3100 To TD	To	To	To	To	To	To
5"	500 To TD	To	To	To	To	To	To

Opr. Rig Time	2 HOURS
Truck No.	5527-10685
Recorded By	WILSON & DAVIS
Witness	FULLER & ROCHE

REMARKS - VIS No. 1 L.C.M. 1.99 | VIS No. 2 L.C.M. 1.60 | VIS No. 3 L.C.M. 1.60 | Rm @ BHT .100 @ 150 | Rmf @ BHT .180 @ 150 | Rmc @ BHT .250 @ 150

Sensitivity 500 | Interval Transit Time (microseconds per foot) 1,000,000 | Velocity (feet per second) 1,000

INTERVAL TRANSIT TIME — Microseconds per foot — 140 / 70 / 40 — 3 Passes

DEPTHS

SPONTANEOUS POTENTIAL millivolts — 0 — 6

GAMMA RAY — 0 — 6 — 12

Gamma Ray

Sample taken at 3400

Caudle

South Mesa 570 (+2967)

Jackson Lake 235 (+3302)

TRAVEL TIME MEASURED FROM 1500

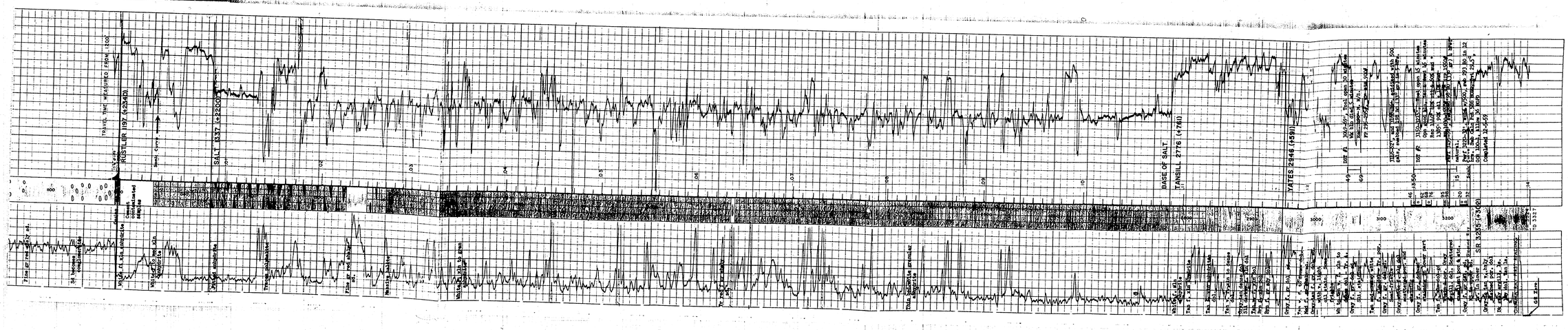
RUSTLER 1197 (+2340)

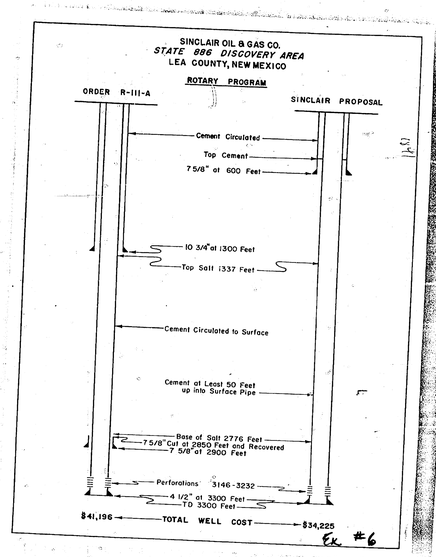
Base Caney

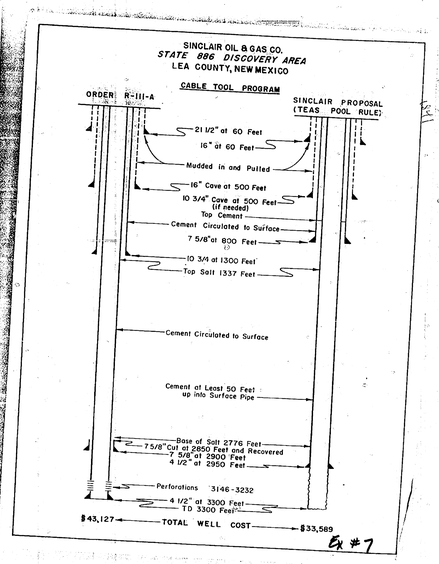
SALT 337 (+2200)

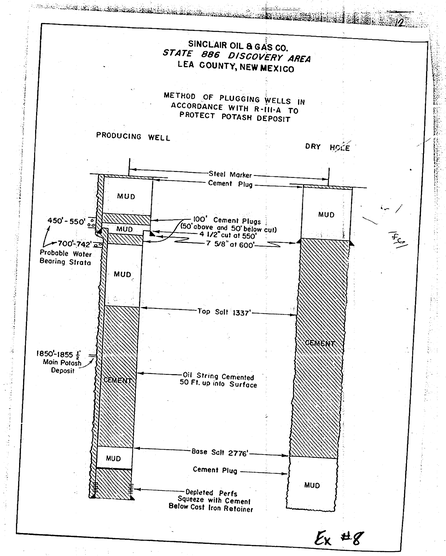
1 Minute

Dolomite, anhydritic, gray, hard, dense, microcrystalline, tight


TRAVEL TIME MEASURED FROM 1300
RUSTLER 1197 (+2340)
SALT 837 (+2200)
BASE OF SALT
TANSILL 2776 (+761)
YATES 2846 (+691)
SR 3025 (+360)


SINCLAIR OIL & GAS CO.
STATE 886 DISCOVERY AREA
LEA COUNTY, NEW MEXICO
ROTARY PROGRAM
ORDER R-111-A
SINCLAIR PROPOSAL
Cement Circulated
Top Cement
7 5/8" at 600 Feet
10 3/4" at 1300 Feet
Top Salt 1337 Feet
Cement Circulated to Surface
Cement at Least 50 Feet up into Surface Pipe
Base of Salt 2776 Feet
7 5/8" Cut at 2850 Feet and Recovered
7 5/8" at 2900 Feet
Perforations 3146 - 3232
4 1/2" at 3300 Feet
TD 3300 Feet
$41,196
TOTAL WELL COST
$34,225
Ex. #6


SINCLAIR OIL & GAS CO.
STATE 886 DISCOVERY AREA
LEA COUNTY, NEW MEXICO
CABLE TOOL PROGRAM
ORDER R-111-A
SINCLAIR PROPOSAL (TEAS POOL RULE)
21 1/2" at 60 Feet
16" at 60 Feet
Mudded in and Pulled
16" Cove at 500 Feet
10 3/4" Cove at 500 Feet (if needed)
Top Cement
Cement Circulated to Surface
7 5/8" at 800 Feet
10 3/4 at 1300 Feet
Top Salt 1337 Feet
Cement Circulated to Surface
Cement at Least 50 Feet up into Surface Pipe
Base of Salt 2776 Feet
7 5/8" Cut at 2850 Feet and Recovered
7 5/8" at 2900 Feet
4 1/2" at 2950 Feet
Perforations 3146 - 3232
4 1/2" at 3300 Feet
TD 3300 Feet
$43,127
TOTAL WELL COST
$33,589
Ex #7


SINCLAIR OIL & GAS CO.
STATE 886 DISCOVERY AREA
LEA COUNTY, NEW MEXICO
METHOD OF PLUGGING WELLS IN ACCORDANCE WITH R-111-A TO PROTECT POTASH DEPOSIT
PRODUCING WELL
DRY HOLE
Steel Marker
Cement Plug
MUD
450'-550'
Base of Fresh Water
100' Cement Plugs (50' above and 50' below cut)
4 1/2" cut at 550'
7 5/8" at 600'
700'-742'
Probable Water Bearing Strata
Top Salt 1337'
1850'-1855'
Main Potash Deposit
CEMENT
Oil String Cemented 50 Ft. up into Surface
Base Salt 2776'
Depleted Perfs Squeeze with Cement Below Cast Iron Retainer
Ex #8

#9