

CASE 5430: SOUTHEAST NOMENCLATURE

CASE No.

5430

Application,

Transcripts,

Small Exhibits

ETC.

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
March 5, 1975

EXAMINER HEARING

IN THE MATTER OF:

Southeastern New Mexico nomenclature.

Case No.  
5430

BEFORE: Richard L. Stamets, Examiner.

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil  
Conservation Commission:

William Carr, Esq.  
Legal Counsel for the  
Commission  
State Land Office Bldg.  
Santa Fe, New Mexico

CASE 5430  
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I N D E X

PAGE

CARL ULVOG

Direct Examination by Mr. Carr

3

E X H I B I T S

Marked

Admitted

Oil Conservation Commission's  
Exhibit A

--

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ULVOG-DIRECT

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MR. STAMETS: Call the next case, 5430.

MR. CARR: Case 5430. Southeastern New Mexico  
nomenclature.

Mr. Examiner, I'm William Carr appearing for the  
Commission and we have one witness to be sworn.

MR. STAMETS: He will stand and be sworn, please.

(Witness sworn.)

CARL ULVOG

called as a witness, having been first duly sworn, was  
examined and testified as follows:

DIRECT EXAMINATION

BY MR. CARR:

Q Would you state your name and position for the  
record, please?

A Carl Ulvog, Senior Geologist for the Oil Conser-  
vation Commission, Santa Fe.

Q Are you prepared to make recommendations to the  
Commission concerning the nomenclature of certain pools in  
Lea, Eddy, and Roosevelt Counties, New Mexico?

A Yes, sir, I am.

Q Are your recommendations prepared in the form of  
an Exhibit?

A They are.

Q Is that marked Oil Conservation Commission Exhibit

A?

A That's right, and it is a series of plats which describe the wells involved and the acreages recommended.

Q Mr. Ulvog, will you please refer to this Exhibit and to the Docket which has been prepared and distributed and this Hearing and point out any substantial differences between the two?

A Yes, sir. The advertisement carried the creations and extensions we are proposing today, but one of those creations was inadvertently omitted from the Docket, and whereas the Docket lists the creations and extensions in a series of paragraphs A through S, we will here recommend an additional paragraph E to take care of that creation, which is to create a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Fairview Mill Wolfcamp Gas Pool. The discovery well is Exxon Corporation's Fairview Mills Federal Well No. 1 located in Unit O of Section 14, Township 25 South, Range 34 East, New Mexico prime meridian, and said pool is described as Township 25 South, Range 34 East, Section 14 in the Southeast Quarter.

ULVOG-DIRECT

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Q Mr. Ulvog, this matter which was omitted from the Docket was properly advertised, however, is that correct?

A That's correct.

Q Do you have anything further to add to your testimony?

A No, that is all I have.

MR. CARR: Mr. Examiner, at this time I offer Oil Conservation Commission's Exhibit A.

MR. STAMETS: Exhibit A will be admitted into evidence.

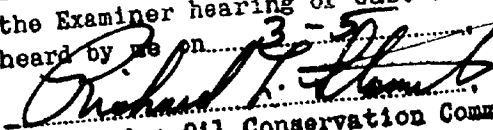
(Whereupon, Oil Conservation Commission's Exhibit A was admitted into evidence.)

MR. STAMETS: Are there any questions of this Witness? He may be excused. Is there anything further in this Case? We will take the Case under advisement.

STATE OF NEW MEXICO )  
COUNTY OF SANTA FE ) SS.

I, RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

  
RICHARD L. NYE, Court Reporter

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 5430 heard by me on 3-5-75 1975.  
  
Richard L. Nye, Examiner  
New Mexico Oil Conservation Commission



BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5430  
Order No. R-4969

THE APPLICATION OF THE OIL CONSERVATION  
COMMISSION UPON ITS OWN MOTION FOR AN  
ORDER CREATING, ABOLISHING, CONTRACTING  
VERTICAL LIMITS, AND EXTENDING CERTAIN  
POOLS IN EDDY, LEA, AND ROOSEVELT  
COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 a.m. on March 5, 1975,  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 11th day of March, 1975, the Commission, a  
quorum being present, having considered the testimony, the  
record, and the recommendations of the Examiner, and being  
fully advised in the premises,

FINDS:

(1) That due public notice having been given as required  
by law, the Commission has jurisdiction of this cause and the  
subject matter thereof.

(2) That there is need for the creation of a new gas pool  
in Eddy County, New Mexico, for the production of gas from the  
Atoka formation, said pool to bear the designation of Avalon-  
Atoka Gas Pool. Said Avalon-Atoka Gas Pool was discovered by  
the Atlantic Richfield Company State BR Well No. 1, located in  
Unit K of Section 16, Township 21 South, Range 26 East, NMPM.  
It was completed in the Atoka formation on October 18, 1974.  
The top of the perforations is at 10,104 feet.

(3) That there is need for the creation of a new oil pool  
in Lea County, New Mexico, for the production of oil from the  
Wolfcamp formation, said pool to bear the designation of South-  
east Bagley-Wolfcamp Pool. Said Southeast Bagley-Wolfcamp Pool  
was discovered by the Anderson Oil & Gas Company, Inc. Hess State  
Well No. 1, located in Unit L of Section 34, Township 11 South,  
Range 33 East, NMPM. It was completed in the Wolfcamp formation  
on December 9, 1974. The top of the perforations is at 8627 feet.

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(4) That there is need for the creation of a new gas pool in Lea County, New Mexico, for the production of gas from the Atoka formation, said pool to bear the designation of South Flying "M"-Atoka Gas Pool. Said South Flying "M"-Atoka Gas Pool was discovered by the Phillips Petroleum Company Marg "A" Com Well No. 1, located in Unit K of Section 25, Township 9 South, Range 32 East, NMPM. It was completed in the Atoka formation on October 29, 1974. The top of the perforations is at 10,571 feet.

(5) That there is need for the creation of a new gas pool in Lea County, New Mexico, for the production of gas from the Morrow formation, said pool to bear the designation of North Pearl-Morrow Gas Pool. Said North Pearl-Morrow Gas Pool was discovered by the Dorchester Exploration, Inc. Henry Record Well No. 1, located in Unit I of Section 26, Township 19 South, Range 35 East, NMPM. It was completed in the Morrow formation on November 12, 1974. The top of the perforations is at 12,529 feet.

(6) That there is need for the abolishment of the Arrowhead-Drinkard Pool in Lea County, New Mexico, because all of the acreage included in said pool is now non-productive.

(7) That there is need for the contraction of the vertical limits of the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, to include only the Bough formations and redesignate said South Flying "M"-Pennsylvanian Pool as the South Flying "M"-Bough Pool.

(8) That there is need for certain extensions to the Atoka-Pennsylvanian Gas Pool, the Burton Flat-Morrow Gas Pool, the Cemetary-Morrow Gas Pool, the South Empire-Morrow Gas Pool, the Forty Niner Ridge-Morrow Gas Pool, the Kennedy Farms-Morrow Gas Pool, and the Red Lake-Pennsylvanian Gas Pool, all in Eddy County, New Mexico, the Blinebry Oil and Gas Pool, the La Rica-Morrow Gas Pool, and the Tubb Gas Pool, all in Lea County, New Mexico, the Bluitt-Wolfcamp Gas Pool and the Todd-Wolfcamp Pool, both in Roosevelt County, New Mexico.

(9) That there is need for the creation of a new gas pool in Lea County, New Mexico, for the production of gas from the Wolfcamp formation, said pool to bear the designation of Fairview Mills-Wolfcamp Gas Pool. Said Fairview Mills-Wolfcamp Gas Pool was discovered by the Exxon Corporation Fairview Mills-Federal Well No. 1, located in Unit O of Section 14, Township 25 South, Range 34 East, NMPM. It was completed in the Wolfcamp formation on December 30, 1974. The top of the perforations is at 13,797 feet.

IT IS THEREFORE ORDERED:

(a) That a new pool in Eddy County, New Mexico, classified

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Order No. R-4969

as a gas pool for Atoka production, is hereby created and designated as the Avalon-Atoka Gas Pool, consisting of the following described area:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM  
SECTION 16: S/2

(b) That a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production, is hereby created and designated as the Southeast Bagley-Wolfcamp Pool, consisting of the following described area:

TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM  
SECTION 34: SW/4

(c) That a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production, is hereby created and designated as the South Flying "M"-Atoka Gas Pool, consisting of the following described area:

TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM  
SECTION 25: S/2

(d) That a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production, is hereby created and designated as the North Pearl-Morrow Gas Pool, consisting of the following described area:

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM  
SECTION 26: S/2

(e) That the Arrowhead-Drinkard Pool in Lea County, New Mexico, consisting of the following described area:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SW/4

is hereby abolished.

(f) That the Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SE/4

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 31: SW/4

(g) That the vertical limits of the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, are hereby contracted to include only the Bough formations and said South Flying "M"-Pennsylvanian Pool is hereby redesignated the South Flying "M"-Bough Pool.

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Order No. R-4969

(h) That the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM  
SECTION 1: E/2  
SECTION 12: E/2

(i) That the Blinebry Oil and Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SE/4

(j) That the Bluitt-Wolfcamp Gas Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 7 SOUTH, RANGE 37 EAST, NMPM  
SECTION 34: SW/4

TOWNSHIP 8 SOUTH, RANGE 37 EAST, NMPM  
SECTION 3: W/2  
SECTION 10: NW/4

(k) That the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM  
SECTION 15: All  
SECTION 28: All

(l) That the Cemetary-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM  
SECTION 7: E/2  
SECTION 21: W/2

(m) That the South Empire-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM  
SECTION 31: N/2

(n) That the Forty Niner Ridge-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM  
SECTION 21: N/2

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(o) That the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM  
SECTION 27: N/2

(p) That the La Rica-Morrow Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM  
SECTION 33: All

(q) That the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM  
SECTION 18: S/2

(r) That the Todd-Wolfcamp Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 7 SOUTH, RANGE 35 EAST, NMPM  
SECTION 26: SW/4  
SECTION 27: NE/4

(s) That the Tubb Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 2: SE/4

(t) That a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production, is hereby created and designated as the Fairview Mills-Wolfcamp Gas Pool, consisting of the following described area:

TOWNSHIP 25 SOUTH, RANGE 34 EAST, NMPM  
SECTION 14: SE/4

IT IS FURTHER ORDERED:

(1) That, pursuant to Section 35-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, any well which, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one which is presently dedicated thereto, shall have 60 days from the effective date of this order in which to file new Forms C-102 dedicating a standard unit for the pool to said well, or to obtain

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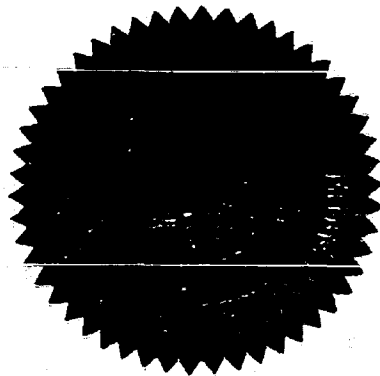
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Order No. R-4969

a non-standard unit approved by the Commission. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file Forms C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Commission within said 60-day period shall subject the well to cancellation of allowable.

(2) That the effective date of this order and all creations, abolishments, contractions of vertical limits, and extensions of horizontal limits included herein shall be April 1, 1975.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION



I. R. TRUJILLO, Chairman

*Phil R. Lucero*  
PHIL R. LUCERO, Member

*A. L. Porter, Jr.*  
A. L. PORTER, Jr., Member & Secretary

S E A L

jr/

CASE 5437: Application of Atlantic Richfield Company for two unorthodox locations and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a standard 640-acre gas proration unit comprising all of Section 14, Township 22 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico, to its McDonald State W Well Nos. 11 and 27, located, respectively, in Units D and O of said Section 14.

CASE 5438: Southeastern New Mexico nomenclature case calling for the creation, abolishment, extension and contraction of certain pools in Eddy, Lea and Roosevelt Counties, New Mexico:

(a) CREATE A new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Avalon-Atoka Gas Pool. The discovery well is the Atlantic Richfield Company State BR Well No. 1, located in Unit K of Section 16, Township 21 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM  
SECTION 16: S/2

(b) CREATE A new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Southeast Bagley-Wolfcamp Pool. The discovery well is the Anderson Oil & Gas Company, Inc. Hess State Well No. 1 located in Unit L of Section 34, Township 11 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM  
SECTION 34: SW/4

(c) CREATE A new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the South Flying "M"-Atoka Gas Pool. The discovery well is the Phillips Petroleum Company Marg "A" Com Well No. 1 located in Unit K of Section 25, Township 9 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM  
SECTION 25: S/2

(d) CREATE A new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the North Pearl-Morrow Gas Pool. The discovery well is the Dorchester Exploration, Inc. Henry Record Well No. 1, located in Unit I of Section 26, Township 19 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM  
SECTION 26: S/2

(e) ABOLISH the Arrowhead-Drinkard Pool in Lea County, New Mexico, described as:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SW/4

(f) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SE/4

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 31: SW/4

(g) CONTRACT the vertical limits of the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, to include only the Bough formations and redesignate said South Flying "M"-Pennsylvanian Pool as the South Flying "M"-Bough Pool.

(h) EXTEND the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM  
SECTION 1: E/2  
SECTION 12: E/2

(i) EXTEND the Blinebry Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SE/4

(j) EXTEND the Bluitt-Wolfcamp Gas Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 37 EAST, NMPM  
SECTION 34: SW/4

TOWNSHIP 8 SOUTH, RANGE 37 EAST, NMPM  
SECTION 3: W/2  
SECTION 10: NW/4

(k) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM  
SECTION 15: All  
SECTION 28: All

(l) EXTEND the Cemetary-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM  
SECTION 7: E/2  
SECTION 21: W/2



Examiner Hearing - Wednesday - March 5, 1975

Docket No. 6-75  
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(m) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM  
SECTION 31: N/2

(n) EXTEND the Forty Niner Ridge-Morrow Gas Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM  
SECTION 21: N/2

(o) EXTEND the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM  
SECTION 27: N/2

(p) EXTEND the La Rica-Morrow Gas Pool in Lea County, New Mexico, to include therein:  
TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM  
SECTION 33: All

(q) EXTEND the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM  
SECTION 18: S/2

(r) EXTEND the Todd Wolfcamp Pool in Roosevelt County, New Mexico, to include therein:  
TOWNSHIP 7 SOUTH, RANGE 35 EAST, NMPM  
SECTION 27: NE/4

(s) EXTEND the Tubb Gas Pool in Lea County, New Mexico, to include therein:  
TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 2: SE/4

(t) Create a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Fairview Mills - Wolfcamp Gas Pool. The discovery well is Exxon Corporation Fairview Mills - Federal Well No. 1, located in Unit O of Section 14, Township 25 South, Range 34 East, NMPM. Said pool is described as:  
Township 25 South, Range 34 East  
Section 14: SE/4

Docket No. 6-75

Dockets Nos. 7-75 and 8-75 are tentatively set for hearing on March 19 and April 2, 1975. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 5, 1975

9 A.M. -- OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 5425: (Continued and Readvertised)

Application of Continental Oil Company for an unorthodox location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a non-standard 480-acre gas proration unit, comprising the W/2 of Section 13 and the E/2 E/2 of Section 14, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, to its Lockhart B Wells Nos. 4 and 8, located at unorthodox locations in Units H and P, respectively, of Section 14, and to its Lockhart B Well No. 7, at an unorthodox location in Unit D of said Section 13.

CASE 5408: (Continued from the February 5, 1975, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit W. E. Medlock and Reliance Insurance Company and all other interested parties to appear and show cause why the Queen Ridge No. 1 Well located in Unit M of Section 36, Township 10 South, Range 26 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5414: (Continued and Readvertised)

Application of Continental Oil Company for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a non-standard 360-acre gas proration unit comprising the SE/4 and E/2 SW/4 of Section 28 and the N/2 NE/4 and NE/4 NW/4 of Section 33, both in Township 20 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Meyer B-28 A Com Acct. 2 Wells Nos. 2 and 3, located, respectively, in Unit O of said Section 28 and in Unit C of said Section 33.

CASE 5429: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Charles M. Goad and United States Fidelity & Guaranty Company and all other interested parties to appear and show cause why the Charles M. Goad, State No. 1 Well located in Unit M of Section 28, Township 2 South, Range 26 East, De Baca County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

- CASE 5431: Application of David C. Collier for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of his Kersey Well No. 1-Y, to be drilled 1980 feet from the South line and 2330 feet from the West line of Section 33, Township 13 South, Range 28 East, Artesia Pool, Eddy County, New Mexico.
- CASE 5432: Application of American Quasar Petroleum Co. of New Mexico for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Robinia Draw Unit Area, comprising 4,739 acres, more or less, of State and Federal lands in Townships 22 and 23 South, Ranges 23 and 24 East, Eddy County, New Mexico.
- CASE 5433: Application of Southern Union Gas Company for suspension and amendment of certain provisions of Rules 14(A), 15(A), and 15(B), of the General Rules and Regulations for the prorated gas pools of Southeastern New Mexico as applied to the Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks suspension for a period of one year from April 1, 1975, of those provisions of Rules 14(A), 15(A), and 15(B), of the General Rules and Regulations for the prorated gas pools of Southeastern New Mexico promulgated by Order No. R-1670, as amended, that provide for the cancellation of underproduction and the shutting-in of overproduced wells as applied to the Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico.
- CASE 5434: Application of Amoco Production Company for a pilot pressure maintenance project, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pilot pressure maintenance project by the injection of gas through its Navajo Tribal "U" Wells Nos. 3 and/or 8, located, respectively, in Units M and F of Section 16, Township 26 North, Range 18 West, Tocito Dome-Pennsylvanian "D" Oil Pool, San Juan County, New Mexico.
- CASE 5435: Application of Mesa Petroleum Co. for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Nash Unit Well No. 1, located in Unit H of Section 13, Township 23 South, Range 29 East, Eddy County, New Mexico, in such a manner as to produce gas from the Strawn formation through tubing and gas from the Morrow formation through the casing-tubing annulus by means of a cross-over assembly.
- CASE 5436: Application of William G. Ross for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in formations of Pennsylvanian age or older underlying the E/2 of Section 3, Township 18 South, Range 26 East, Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South and East lines, or in the alternative 990 feet from the South line and 660 feet from the East line of said Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs as well as actual operating costs and charges for supervision. Also to be considered is the designation of the applicant as the operator of the well and a charge for the risk involved in drilling said well.

Case 5430

(Form C-123)  
(Revised 7/1/52)

REQUEST FOR THE EXTENSION OF AN EXISTING POOL

OR

THE CREATION OF A NEW POOL

TO: The Oil Conservation Commission  
State of New Mexico  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Date: February 6, 1975

The Exxon Corporation  
Name of Operator

Fairview Mills-Federal  
Name of Lease

1 Located 990 feet from the South line and 1980 feet  
Well No.

from the East line of 14 Section 25-E Township 34-E Range  
Lea County, New Mexico.

is outside the boundaries of any pool producing from the same formation. On the basis of the information submitted here-  
with on form C-105, we hereby request that the  
pool be extended to include the following described area.

or that a new pool be created to include the following described area. Section 14, T-25-E, R-34-E, Lea County,  
New Mexico

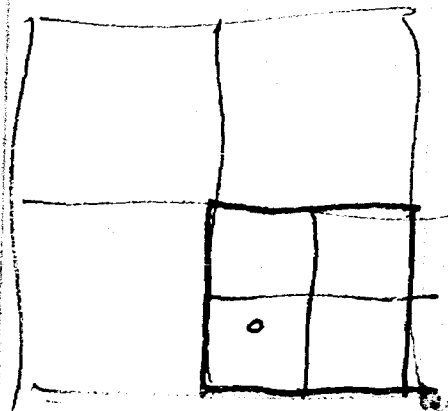
Suggested name: Fairview Mills

Exxon Corporation  
POCKET MAILED

Name of Producing Formation: Wolfcamp

Date 2-20-75  
A. L. Clemmer  
Representative

cc: New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, NM 88240



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R333.3**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>NM 0559805</b>					
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. ENVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTED OR TRIBE NAME _____					
3. NAME OF OPERATOR <b>Exxon Corporation</b>		7. UNIT AGREEMENT NAME _____					
4. ADDRESS OF OPERATOR <b>Box 1600, Midland, TX 79701</b>		8. FARM OR LEASE NAME <b>Fairview Mills-Federal</b>					
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>990' FSL and 1980' FEL</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>		9. WELL NO. <b>1</b>					
10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 14, T-25-S, R-34-E</b>					
12. PERMIT NO. _____ DATE ISSUED <b>2/22/74</b>		12. COUNTY OR PARISH <b>Lea</b>					
13. STATE <b>NM</b>		13. STATE <b>NM</b>					
15. DATE SHUDDERED <b>3/16/74</b>	16. DATE T.D. REACHED <b>8/30/74</b>	17. DATE COMPL. (Ready to prod.) <b>12/30/74</b>	18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* <b>3332' GR</b>				
19. ELEV. CASINGHEAD <b>--</b>	20. TOTAL DEPTH, MD & TVD <b>20,915</b>						
21. PLUG, BACK T.D., MD & TVD <b>13865</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>--</b>	23. INTERVALS DRILLED BY <b>0-20915</b>				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>13797-798-799-800-801-802-803-804-805</b>			25. WAS DIRECTIONAL SURVEY MADE <b>No</b>				
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>BHC Sonic W/GR, Dil, Dual induction, BHC sonic, Neutron Density Dipmeter</b>			27. WAS WELL CORED <b>No</b>				
28. CASING RECORD (Report all strings set in well) and SKS							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	94#	340'	26"	700 SXS	None		
13 3/8"	61 and 68#	5270'	17 1/2"	5800 SXS	None		
10 3/4"	51, 55.5 & 60.7#	13,020'	12 1/4"	2300 SXS	None		
7 5/8"	29.7, 33.7	12574	--	300 SXS	None		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
7 5/8	12581	16835	1100		2 7/8	13765	13765
5	16258	20881	250				
31. PERFORATION RECORD (Interval, size and number)  <b>See attached sheet.</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <b>See attached sheet.</b> AMOUNT AND KIND OF MATERIAL USED _____				
33. PRODUCTION							
DATE FIRST PRODUCTION <b>12/30/74</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flow</b>		WELL STATUS (Producing or shut-in) <b>Producing</b>			
DATE OF TEST <b>12/31/74</b>	HOURS TESTED <b>4</b>	CHOKE SIZE <b>6/64, 10/64</b>	PROD'N. FOR TEST PERIOD <b>15/64, 20/64</b>	OIL—BSL. <b>Cond. 116</b>	GAS—M.F. <b>486</b>		
FLOW. TUBING PRESS. <b>--</b>	CASING PRESSURE <b>PKR</b>	CALCULATED 24-HOUR RATE <b>--</b>	OIL—BSL. <b>238</b>	GAS—MCF. <b>5700 AOF</b>	WATER—BSL. <b>--</b>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Gas vented during test</b>			TEST WITNESSED BY <b>I. B. Ivanhoe A. L. Sosseman</b>				
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE **Unit Head** DATE **1/3/75**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sucker Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp	12,820	12,830	Fractures? Flare gas; no test
Wolfcamp	13,797	13,805	See attached sheet. (1)
Morrow	14,795	14,934	See attached sheet. (2)
Silurian	17,251	17,609	See attached sheet. (3)
Fusselman	18,353	18,377	See attached sheet. (4)
Ellenburger	20,235	20,487	See attached sheet. (5)

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAN DEPTH	TRUE VERT. DEPTH
Rustler	896	
Salado	1361	
Castile	3708	
Bell Canyon	5363	
Cherry Canyon	6404	
Bone Spring	9508	
Dean Sd. Equiv.	11830	
Wolfcamp	12405	
Strawn	13914	
Derry	14105	
Morrow	14244	
Chester	16430	
Miss. Lm.	16724	
Woodford	17036	
Silurian	17225	17,224
Fusselman	18286	18,279
Montoya	19034	19,019
Simpson	19412	19,395
Ellenburger	20202	20,169
Pre-Cambrian	20827	20,751

SNAP-A-WAY AND RETAIN YELLOW COPY. SEND WHITE AND PINK COPIES WITH CARBON INTACT

GrayLine "Snap-A-Way" GrayLine "Snap-A-Way" GrayLine "Snap-A-Way" GrayLine "Snap-A-Way"

**SPEED LETTER.**

TO New Mexico Oil Conservation Commission

P. O. Box 1980

Hobbs, New Mexico 88240

FROM Exxon Corporation

Oil & Gas Accounting Section

Box 1600

Midland, TX 79701

SUBJECT Nomenclature Hearing - March 5, 1975 - Fairview Mills - Federal Well #1

— NO. 9 & 10 FOLD

**MESSAGE**

DATE 2-5 19 75

Through telephone conversation between our Mr. Bob Brown and Commission Attorney Tom Derryberry in Santa Fe this date our Fairview-Mills Federal Well #1 will be included in the hearing March 5, 1975. We respectfully request that the Field Name be designated as Fairview Mills. Attached are Form C-122 and C-104 on the subject well.

SIGNED

*D. L. Clemmer*

D. L. Clemmer

**REPLY**

DATE \_\_\_\_\_ 19 \_\_\_\_\_

— NO. 9 FOLD

— NO. 10 FOLD

SIGNED \_\_\_\_\_

GrayLine "SNAP-A-WAY" FORM 44-902 3 PARTS  
WILSON JONES COMPANY • © 1961 • PRINTED IN U.S.A.

RETAIN WHITE COPY, RETURN PINK COPY

374

SNAP-A-WAY AND RETAIN YELLOW COPY. SEND WHITE AND PINK COPIES WITH CARBON INTACT

# NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form O-123  
Revised 9-1-55

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 12/30/74	
Company Exxon Corporation		Connection None	
Pool FAIRVIEW MILLS		Formation Wolfcamp	
Completion Date 12/30/74		Total Depth 20,915'	Perforations: 13,830'
Casing Size 7 5/8		Well Back TD 3,332' GR	Elevation
Tubing Size 2 7/8		Perforations: From 13,797' To 13,805'	Well No. 1
Type Well - Single - Independent - G.C. or G.C. Multiple		Perforations: From Open Ended To	Unit Sec. Twp. Rge. 10" 14 25-S 34-E
Producing thru Tubing L 13,797		Mean Annual Temp. °F 13.2	County Lea
Reservoir Temp. °F 185 = 13,800'		Baro. Press. - P <sub>0</sub> 13.2	State New Mexico
G <sub>g</sub> .702		% CO <sub>2</sub> 0.26	Meter Run 4"
		% N <sub>2</sub> 1.15	Loss Flange
		% H <sub>2</sub> S 0	

FLOW DATA					TUBING DATA			CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							7177	55	PK		60 min.
1.	4 x 2.50			353	2.4	82	6760	62			60 min.
2.	4 x 2.50			383	9.0	100	5330	66			60 min.
3.	4 x 2.50			383	19.4	94	3980	70			60 min.
4.	4 x 2.50			375	36.0	88	3080	74			60 min.

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h/P_0}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>sc</sub>	Rate of Flow Q, Mcf/d
1	33.29	30.85	396	.9705	1.104	1.040	1249
2	33.29	59.70	396	.9636	1.194	1.036	2359
3	33.29	87.56	396	.9688	1.194	1.038	3500
4	33.29	118.20	388	.9741	1.194	1.039	4755

NO.	P <sub>r</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1	.587	542	1.39	.925	52.1	.702	XXXXXX	XXXXXX	674	390
2	.587	560	1.44	.931						
3	.587	554	1.42	.929						
4	.576	548	1.41	.926						

NO.	P <sub>r</sub>	P <sub>w</sub>	P <sub>r</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>r</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>
1	45874	6790	46104	5592	51696
2	28548	5414	29311	22385	26927
3	15944	4129	17049	34647	13585
4	9567	3474	12069	39627	8107

(1)  $\frac{P_r^2}{P_r^2 - P_w^2} = 1.9$

AOF = Q  $\left[ \frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 5700$

(2)  $\left[ \frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 1.9$

Absolute Open Flow 5700	Mcf @ 15.025	Angle of Slope 45	Slope, n 1.00
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Remarks:

Approved by Commission:

Conducted By: L. B. Ivanhoe

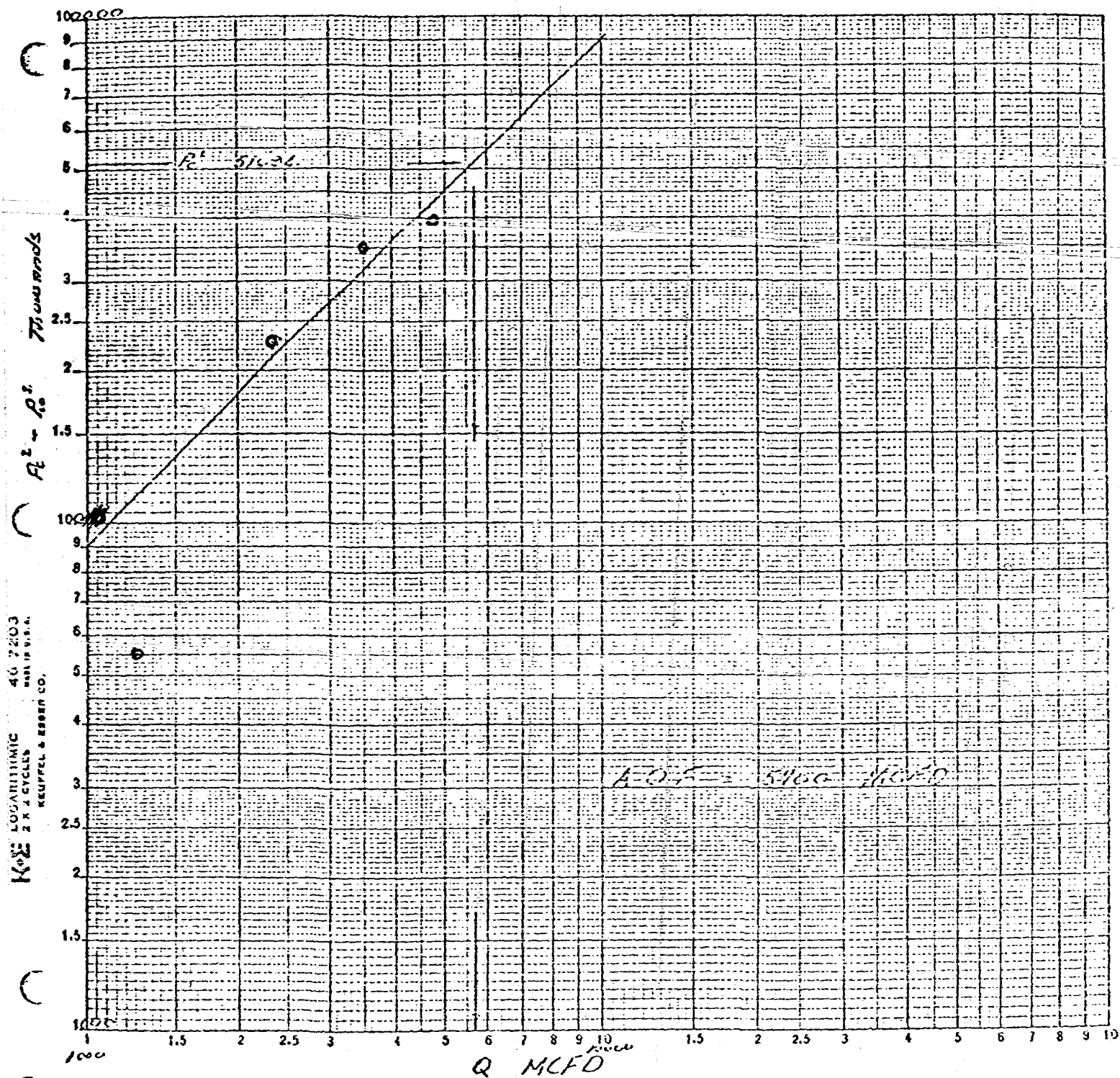
A. I. Sossamon

Calculated By: W. F. Burchard

Checked By:



COMPANY: EXXON CORPORATION  
 WELL: FAIRVIEW MILLS - FEDERAL No. 1  
 LOCATION: 14 - 255 - 34E  
 COUNTY: LEA  
 DATE: DEC. 30, 1974



$$\overline{\Delta P_1^2} = 90000$$

$$\overline{\Delta P_2^2} = 9000$$

$$Q_1 = 10000$$

$$Q_2 = 1000$$

$$\log Q_1 = 4.000$$

$$\log Q_2 = 3.000$$

$$n = 1.000$$

OPERATOR	
PRODUCTION OFFICE	
TRANSPORTER	OIL
	GAS

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form O-104  
 Supersedes O-104 and O-105  
 Effective 1-1-65

**I. OPERATOR**  
 Exxon Corporation  
 Address: Box 1600, Midland, TX 79701  
 Reason(s) for filing (check proper box)  
 New Well ☒ Change in Transporter cft  
 Recombination ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**  
 Lease Name: Fairview Mills-Federal  
 Well No.: 1  
 Well Name, including Formation: Wildcat (Wolfcamp)  
 Kind of Lease: Federal  
 Location: Unit Letter 0, 990 Feet From The South Line and 1980 Feet From The East  
 Line of Section 14, Township 25-E, Range 34-E, NMPM, Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
 Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation  
 Address (Give address to which approved copy of this form is to be sent): Box 1319, Midland, TX 79701  
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ None  
 Address (Give address to which approved copy of this form is to be sent):  
 If well produces oil or liquids, give location of tanks: Unit Sec. Twp. Rge. Is gas actually connected? When

**IV. COMPLETION DATA**  
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen  
 Date Spudded: 3/16/74 Date Compl. ready to Prod.: 12/30/74 Total Depth: 20915  
 Pool: Wildcat Name of Producing Formation: Wolfcamp Top Oil/Gas Pay: 13797  
 Perforations: 13797-798-799-800-801-802-803-804-805  
 Tubing Depth: 13965  
 Depth Casing Shoe: 20,881

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26	20	340	700
17 1/2	13 3/8	5270	5800
12 1/4	10 3/4	13020	2300
	7 5/8	12574	300

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

Date First New Oil Run To Tanks: Length of Test: 4 hrs.  
 Date of Test: Tubing Pressure: Casing Pressure: Choke Size: 6/64, 10/64  
 Actual Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF: 15/64, 20/64

**GAS WELL**  
 Actual Prod. Test - MCF/D: 486  
 Length of Test: 4 hrs.  
 Tubing Pressure: Casing Pressure: Pkr  
 Gravity of Condensate: 52.1  
 Choke Size: 6/64, 10/64  
 15/64, 20/64

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*A. L. Clemens*

Unit Head  
 (date)

1/3/75

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1194.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a completed and filed O-104.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out sections I, II, III, and VI only for recompleting wells.  
 Form O-104 must be filed for each pool in each well.

Hole Size

9½

6½

Tbg.

Casing and Tubing

Liner 7 5/8

" .5

2 7/8

Depth Set

12581-16835

16258-20891

13765

Sacks Cement

1100 sx

250 sx

--

- (c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the South Shoe Bar-Atoka Gas Pool. The discovery well is the HNG Oil Company Shoe Bar 14 State Com Well No. 1 located in Unit L of Section 14, Township 17 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM  
Section 14: W/2

- (d) EXTEND the Airstrip-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM  
Section 26: SW/4

- (e) EXTEND the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 32 EAST, NMPM  
Section 35: NW/4

- (f) EXTEND the Bluit-San Andres Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 38 EAST, NMPM  
Section 21: Lots 1 and 2 and NW/4

- (g) EXTEND the Northeast Caudill-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 36 EAST, NMPM  
Section 2: SE/4

- (h) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
Section 24: NE/4

- (i) EXTEND the East Hightower-Lower Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 12 SOUTH, RANGE 34 EAST, NMPM  
Section 29: NW/4

- (j) EXTEND the Lea-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM  
Section 23: NE/4  
Section 24: N/2

- (k) EXTEND the Lovington-Paddock Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM  
Section 30: SE/4

- (l) EXTEND the North Mason-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 32 EAST, NMPM  
Section 8: N/2 SE/4

- (m) EXTEND the West Nadine-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM  
Section 7: NW/4

- (n) EXTEND the Pitchfork Ranch-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM  
Section 33: E/2

- (o) EXTEND the East Saunders-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM  
Section 9: SW/4

Page 3 of 6  
Examiner Hearing - Wednesday - October 31, 1984

- (c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the South Shoe Bar-Atoka Gas Pool. The discovery well is the HNG 011 Company Shoe Bar 14 State Com Well No. 1 located in Unit L of Section 14, Township 17 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM  
Section 14: W/2

- (d) EXTEND the Airstrip-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM  
Section 26: SW/4

- (e) EXTEND the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 32 EAST, NMPM  
Section 35: NW/4

- (f) EXTEND the Bluit-San Andres Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 38 EAST, NMPM  
Section 21: Lots 1 and 2 and NW/4

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Section 29: NW/4

- (j) EXTEND the Lea-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM  
Section 23: NE/4  
Section 24: N/2

- (k) EXTEND the Lovington-Paddock Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM  
Section 30: SE/4

- (l) EXTEND the North Mason-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 32 EAST, NMPM  
Section 8: N/2 SE/4

- (m) EXTEND the West Nadine-Blaine Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM  
Section 7: NW/4

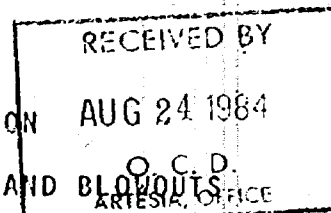
- (n) EXTEND the Pitchfork Ranch-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM  
Section 33: E/2

- (o) EXTEND the East Saunders-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM  
Section 9: SW/4

NEW MEXICO OIL CONSERVATION COMMISSION  
NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS



SF

NAME OF OPERATOR <b>Anadarko Production Company</b>				ADDRESS <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>			
REPORT OF	FIRE	BREAK	SPILL <b>XX</b>	LEAK <b>XX</b>	BLOWOUT	OTHER*	
TYPE OF FACILITY	DRUG WELL	PROD WELL	TANK BTTY <b>XX</b>	PIPE LINE	GASO PLNT	OIL RFY	OTHER*
NAME OF FACILITY <b>Federal R</b>							
LOCATION OF FACILITY (QUARTER/QUARTER SECTION OR FOOTAGE DESCRIPTION) <b>NE/4 NE/4</b>				SEC. <b>10</b>	TWP. <b>17S</b>	RGE. <b>30E</b>	COUNTY <b>Eddy</b>
DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK <b>Tank Battery located approximately 4 Miles NE Loco Hills</b>							
DATE AND HOUR OF OCCURRENCE <b>during night of 8-22-84</b>				DATE AND HOUR OF DISCOVERY <b>8:30 AM 8-23-84</b>			
WAS IMMEDIATE NOTICE GIVEN?	YES <b>X</b>	NO	NOT RE-QUIRED	IF YES, TO WHOM <b>Mike Stubblefield</b>			
BY WHOM	<b>Ruby Kennedy</b>			DATE AND HOUR <b>4:00 PM 8-23-84</b>			
TYPE OF FLUID LOST	<b>Crude Oil</b>			QUANTITY OF LOSS <b>75 - 80 bbls</b>	VOLUME RECOVERED <b>None</b>		
DID ANY FLUIDS REACH A WATERCOURSE?	YES	NO <b>X</b>	QUANTITY				
IF YES, DESCRIBE FULLY**							
DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN** <b>A hole developed in bottom of tank; the tank is being patched at present time and will be returned to service</b>							
DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN** <b>Crude oil lost from tank ran due west of tank battery; none was recovered; the oil that didn't soak into the sandy, porous soil is presently being covered up.</b>							
DESCRIPTION OF AREA	FARMING	GRAZING <b>XX</b>	URBAN	OTHER*			
SURFACE CONDITIONS	SANDY <b>XX</b>	SANDY LOAM <b>XX</b>	CLAY	ROCKY	WET	DRY <b>XX</b>	SNOW
DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)** <b>Clear, dry weather with prevailing temperature of approx. 75° at 8:30 AM</b>							
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF							
SIGNED <i>Joe Higdon</i>				TITLE <b>Lease Operator</b>		DATE <b>8-23-84</b>	

\*SPECIFY

\*\*ATTACH ADDITIONAL SHEETS IF NECESSARY

8/27/84 Inspected spill. OK m.s.

NEW POOLS

- a) It is recommended that a new gas pool be created and designated as the AVALON-ATOKA GAS Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As shown in Paragraph (a), Exhibit I

Discovery well was Atlantic Richfield Company - State BR #1 located in Unit K Section 16 Township 21S Range 26E and was completed on October 18, 1974. Top of perforations is at 10,104 feet.

- b) It is recommended that a new oil pool be created and designated as the SOUTHEAST BAGLEY-WOLFCAMP Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows: As shown in Paragraph (b), Exhibit I

Discovery well was Anderson Oil & Gas Company, Inc. - Hess State #1 located in Unit L Section 34 Township 11S Range 33E and was completed on December 9, 1974. Top of perforations is at 8627 feet.

- c) It is recommended that a new gas pool be created and designated as the SOUTH FLYING "M"-ATOKA GAS Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As shown in Paragraph (c), Exhibit I

Discovery well was Phillips Petroleum Company - Marg "A" Com #1 located in Unit K Section 25 Township 9S Range 32E and was completed on October 29, 1974. Top of perforations is at 10,571 feet.

NEW POOLS

d) It is recommended that a new gas pool be created and designated as the NORTH PEARL-MORROW GAS Pool.

Vertical limits to be the Morrow formation and the

horizontal limits should be as follows: As shown in Paragraph (d), Exhibit I

Discovery well was Dorchester Exploration, Inc. - Henry Record #1 located in Unit I Section 26 Township 19S Range 35E and was completed on November 12, 1974. Top of perforations is at 12,529 feet.

It is recommended that a new \_\_\_\_\_ pool be created and designated as the \_\_\_\_\_ Pool.

Vertical limits to be the \_\_\_\_\_ formation and the horizontal limits should be as follows: \_\_\_\_\_

Discovery well was \_\_\_\_\_ located in Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and was completed on \_\_\_\_\_ Top of perforations is at \_\_\_\_\_ feet.

It is recommended that a new \_\_\_\_\_ pool be created and designated as the \_\_\_\_\_ Pool.

Vertical limits to be the \_\_\_\_\_ formation and the horizontal limits should be as follows: \_\_\_\_\_

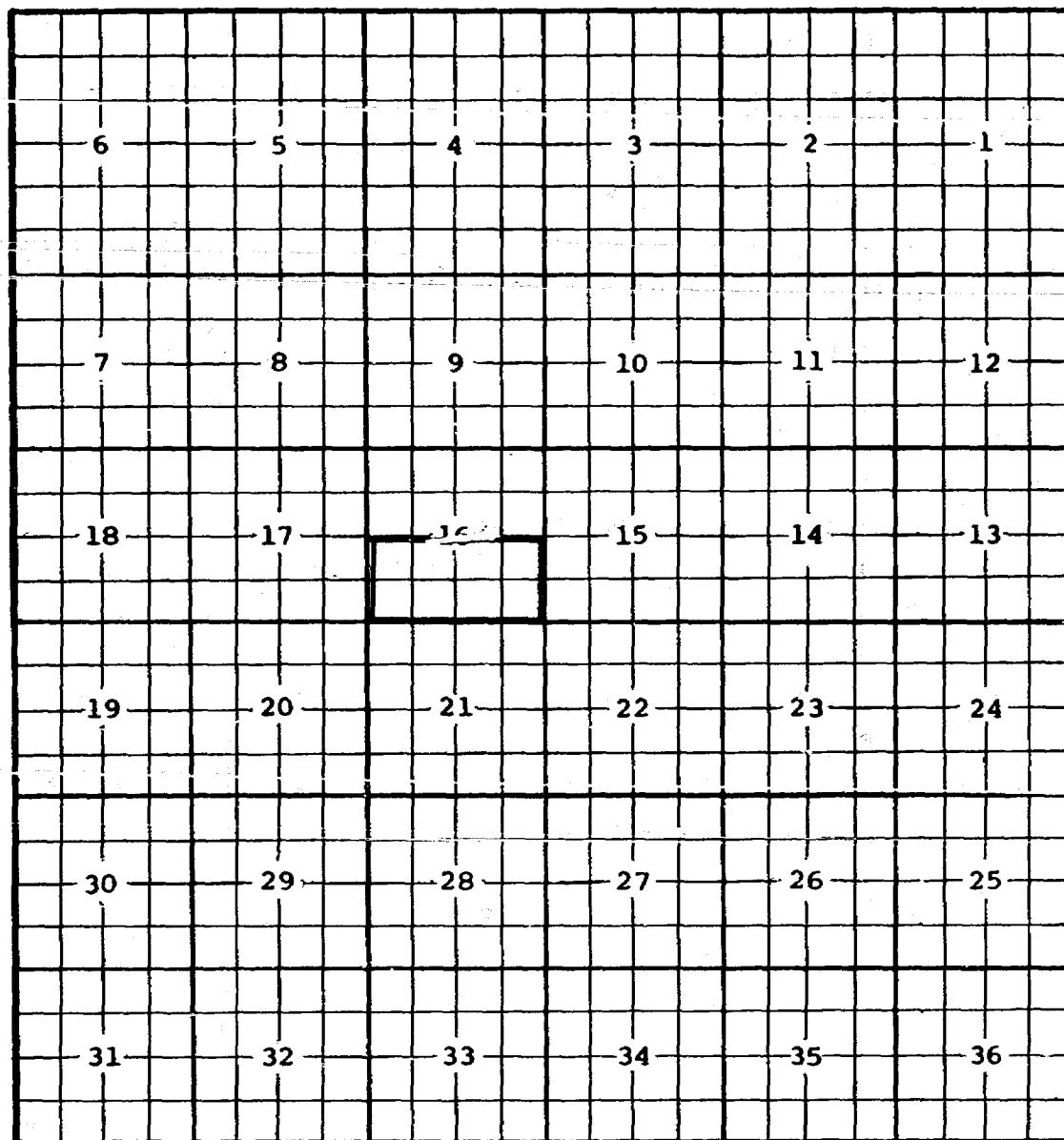
Discovery well was \_\_\_\_\_ located in Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and was completed on \_\_\_\_\_ Top of perforations is at \_\_\_\_\_ feet.



**CASE 5430: (a) CREATION OF A NEW GAS POOL**

COUNTY Eddy POOL Avalon - Atoka Gas

TOWNSHIP 21S RANGE 26E NMPM



Purpose: One completed gas well capable of producing.

Discovery well: Atlantic Richfield Co. State BR #1-K, 16-21-26  
completed 10-18-74, through Atoka Perfs from 10104-108'.

Proposed pool boundary outlined in blue.

Sec. 16: S/2

CASE 5430: (b) CREATION OF A NEW OIL POOL

COUNTY LEA POOL SOUTHEAST BAGLEY-WOLFCAMP

TOWNSHIP	11 South	RANGE	33 East	NMPM	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PURPOSE: One completed oil well capable of producing.

ANDERSON OIL & GAS COMPANY, INC. - Hess State #1 in Unit L of Section 34-11-33. Completed in Wolfcamp on December 9, 1974. Top of Perforations 8627'.

Proposed pool boundary colored in red. SECTION 34: SW/4

CASE 5430: (c) CREATION OF A NEW GAS POOL

COUNTY LEA POOL SOUTH FLYING "M"-ATOKA GAS

TOWNSHIP	9 South	RANGE	32 East	NMPM	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PURPOSE: One completed gas well capable of producing.

PHILLIPS PETROLEUM COMPANY - Marg "A" Com #1 in Unit K of Section 25-9-32.

Completed in Atoka on October 29, 1974. Top of Perforations 10,571'.

Proposed pool boundary colored in red. SECTION 25: S/2

CASE 5430: (d) CREATION OF A NEW GAS POOL

COUNTY LEA POOL NORTH PEARL-MORROW GAS

TOWNSHIP 19 South			RANGE 35 East			NMPM		
6	5	4	3	2	1			
7	8	9	10	11	12			
18	17	16	15	14	13			
19	20	21	22	23	24			
30	29	28	27	26	25			
31	32	33	34	35	36			

PURPOSE: One completed gas well capable of producing.

DORCHESTER EXPLORATION, INC. - Henry Record #1 in Unit I of Section 26-19-35. Completed in Morrow on November 12, 1974. Top of Perforations 12,529'. Proposed pool boundary colored in red. SECTION 26: S/2



CASE 5430: (f) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)

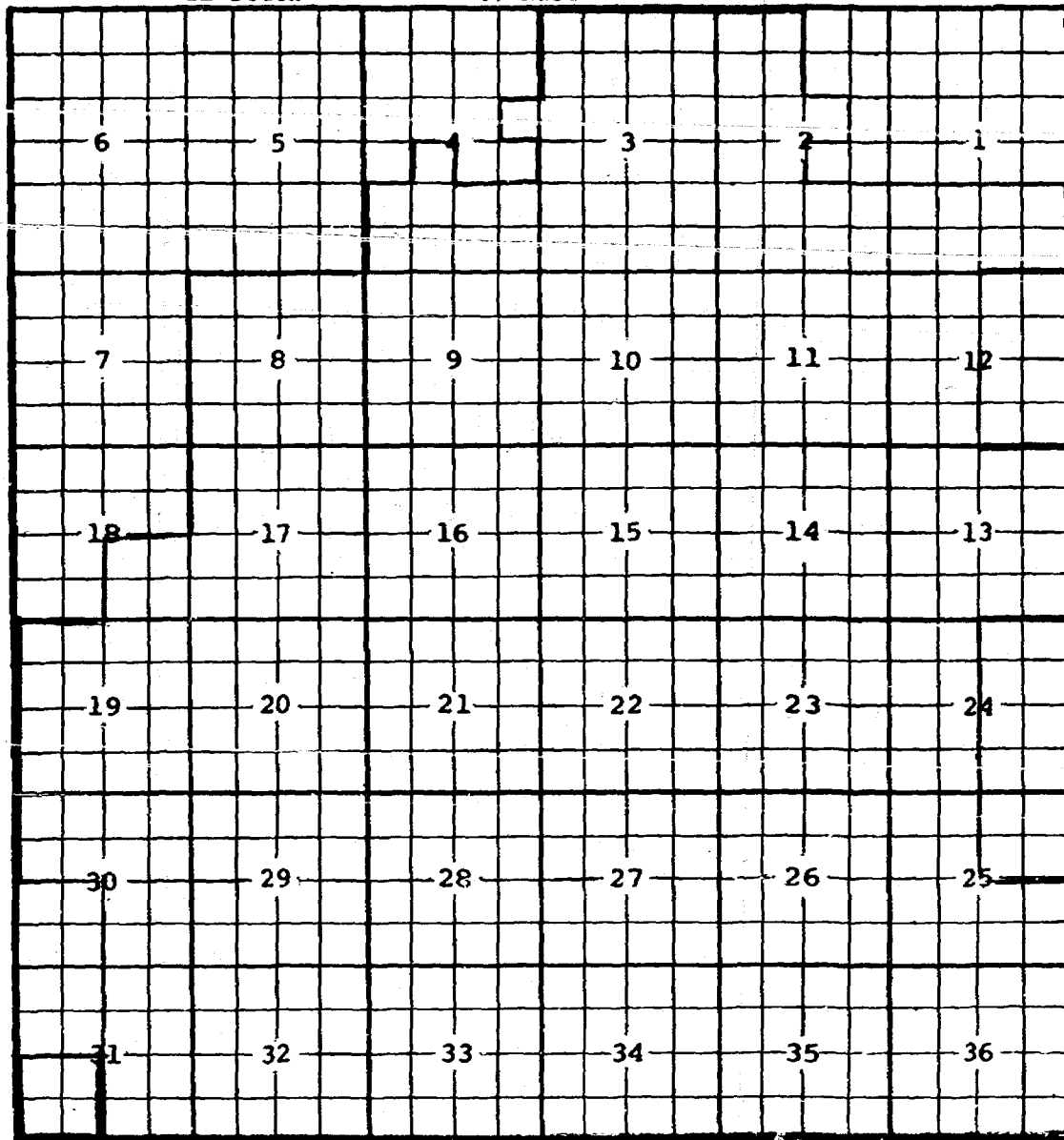
COUNTY	LEA	POOL	DRINKARD		
TOWNSHIP	21 South	RANGE	36 East	NMPM	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PURPOSE: Two completed oil wells capable of producing.  
HANSON OIL CORPORATION - Shell State #1 in Unit O of Section 36-21-36.  
Completed in Drinkard on January 9, 1975. Top of Perforations 6499'.  
HANSON OIL CORPORATION - Shell State #2 in Unit J of Section 36-21-36.  
Completed in Drinkard on February 10, 1975. Top of Perforations 6556'.  
Pool boundary colored in red.  
Proposed pool extensions colored in green. SECTION 36: SE/4

CASE 5430: (f) EXTENSION OF AN EXISTING OIL POOL (Continued)

COUNTY LEA POOL DRINKARD

TOWNSHIP 21 South RANGE 37 East NMPM



PURPOSE: As stated on preceding page, paragraph (f), Exhibit I.

Pool boundary colored in red.

Proposed pool extension colored in green. SECTION 31: SW/4

COUNTY	LEA	POOL	SOUTH FLYING "M"-PENNSYLVANIAN -	REDESIGNATED AS
				SOUTH FLYING "M"-BOUGH

PURPOSE: To contract the vertical limits of the South Flying "M"-  
Pennsylvanian Pool to include only the Bough formations and  
redesignate said pool as the South Flying "M"-Bough Pool.

SECTION 25: N/2



CASE 5430: (g) CONTRACTION OF VERTICAL LIMITS OF AN EXISTING OIL POOL AND  
 COUNTY LEA REDESIGNATION OF POOL (Continued)  
 POOL SOUTH FLYING "M" PENNSYLVANIAN - REDESIGNATED AS  
 TOWNSHIP 9 South RANGE 33 East NMPM SOUTH FLYING "M"-BOUGH

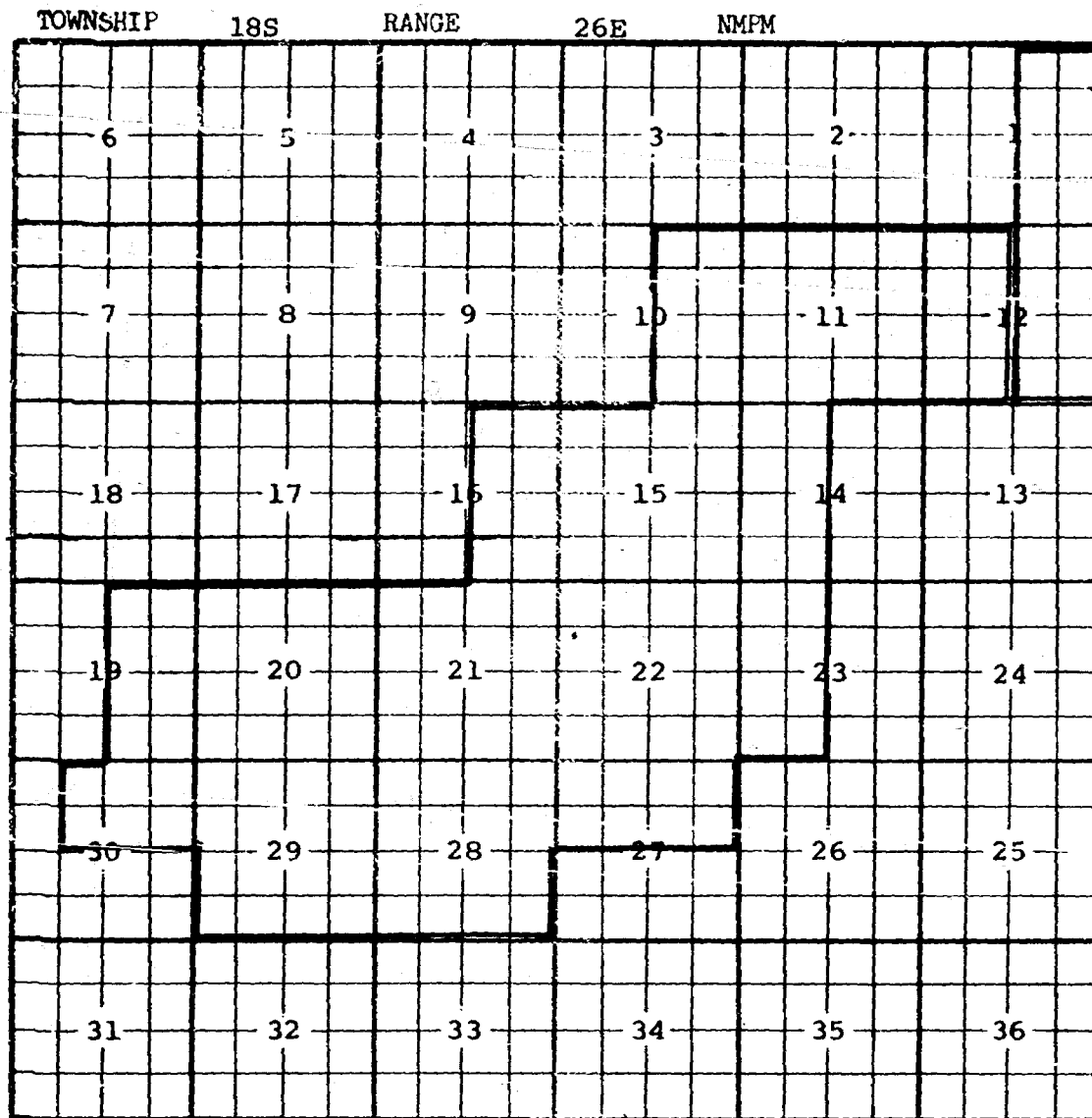
6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

PURPOSE: As stated on preceding page, paragraph (g), Exhibit I.

Pool boundary colored in red. SECTION 19: SW/4

SECTION 30: NW/4

CASE 5430: (h) EXTENSION OF AN EXISTING GAS POOL  
 COUNTY Eddy POOL Atoka Pennsylvanian-Gas



Purpose: Two completed gas wells capable of producing.

Operator	Lease	# & Ut. S.T.R.	Comp.	Form.	TOP
Mark Prod. Co.	Federal B	1-P, 1-18-26	11-26-74	Morrow	9039'
Felmont Oil Corp.	Atoka Com	2-P, 12-18-26	12-4-74	Morrow	9126'

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 1: E/2

Sec. 12: E/2

CASE 5430: (1) EXTENSION OF AN EXISTING OIL AND GAS POOL

COUNTY LEA POOL BLINEBRY OIL AND GAS

TOWNSHIP 21 South RANGE 36 East NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PURPOSE: Two completed oil wells capable of producing.

HANSON OIL CORPORATION - Shell State #1 in Unit O of Section 36-21-36.

Completed in Blinebry on January 10, 1975. Top of Perforations 5514'.

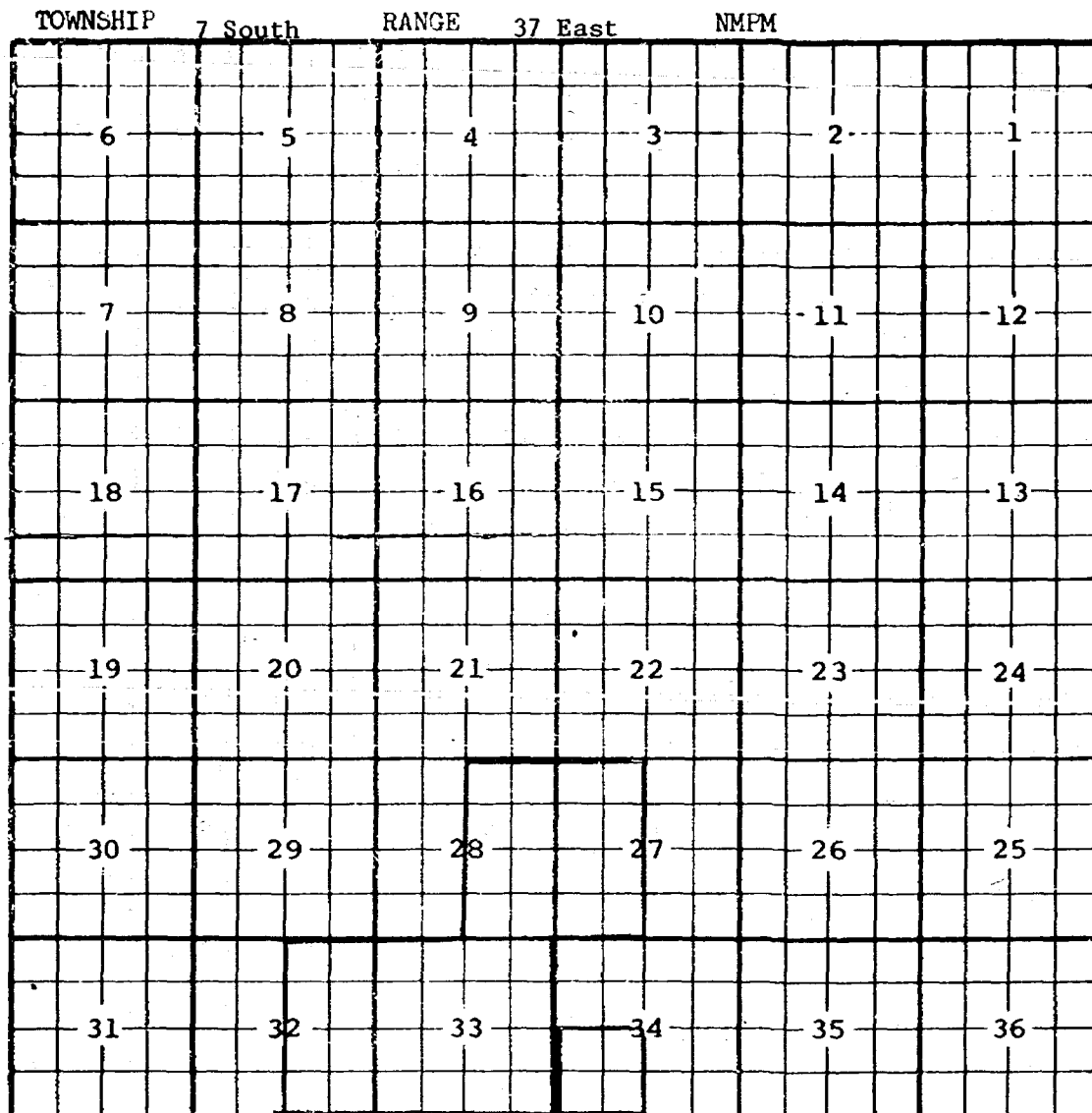
HANSON OIL CORPORATION - Shell State #2 in Unit J of Section 36-21-36.

Completed in Blinebry on February 12, 1975. Top of Perforations 5514'.

Pool boundary colored in red.

Proposed pool extension colored in green. SECTION 36: SE/4

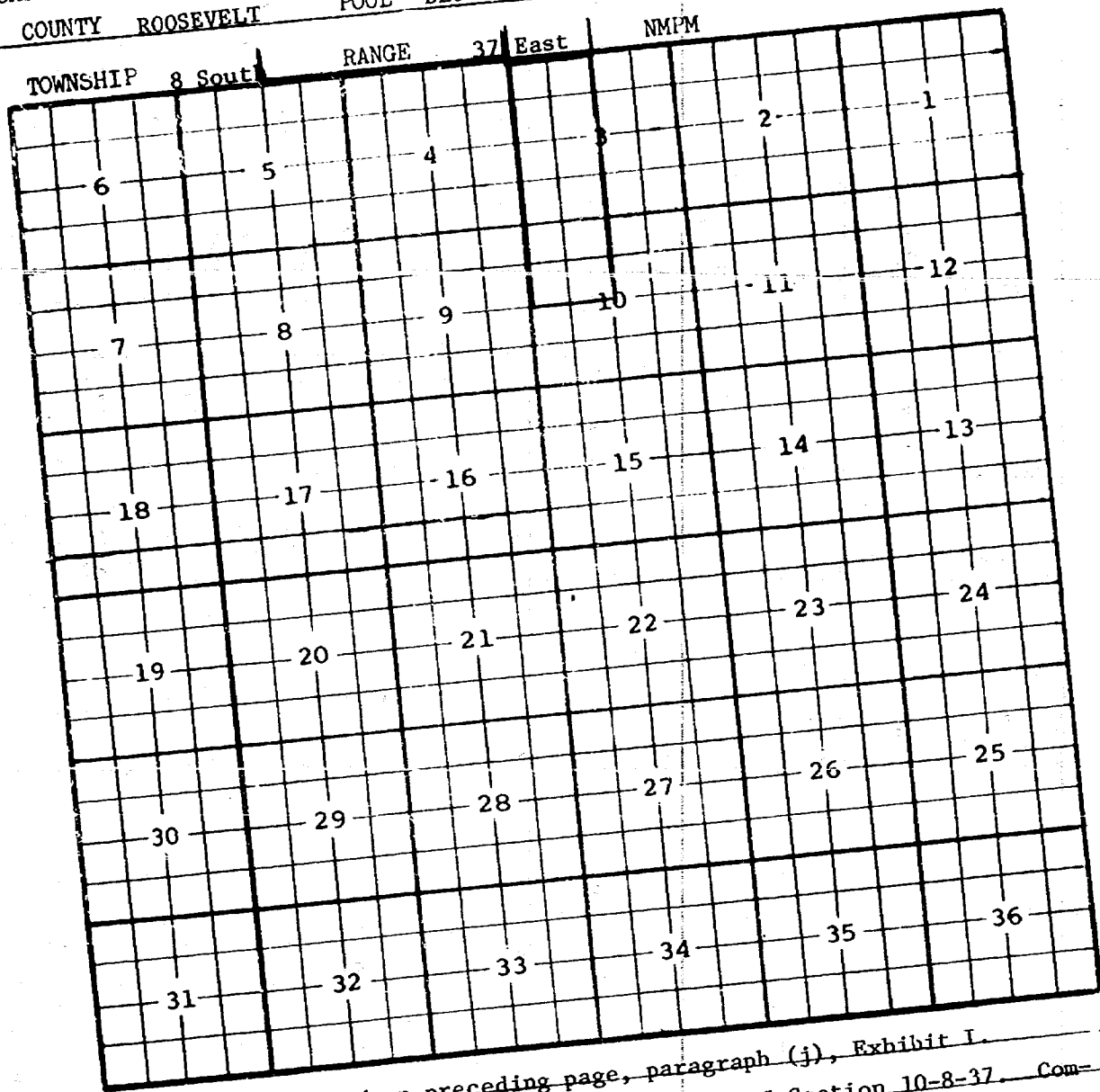
CASE 5430: (j) EXTENSION OF AN EXISTING GAS POOL (Continued on next page)  
 COUNTY ROOSEVELT POOL BLUITT-WOLFCAMP GAS



PURPOSE: One completed gas well capable of producing.  
 Pool boundary colored in red.  
 Proposed pool extension colored in green. SECTION 34: SW/4

CASE 5430: (j) EXTENSION OF AN EXISTING GAS POOL (Continued)

COUNTY ROOSEVELT POOL BLUITT-WOLFCAMP GAS



PURPOSE: As stated on preceding page, paragraph (j), Exhibit I.  
H. L. BROWN, JR. - W. L. Perkins #1 in Unit D of Section 10-8-37. Com-  
pleted in Wolfcamp on December 6, 1974. Top of Perforations 8008'.  
Pool boundary colored in red.  
Proposed pool extensions colored in green. SECTION 3: W/2  
SECTION 10: NW/4

CASE 5430: (k) EXTENSION OF AN EXISTING GAS POOL

COUNTY Eddy POOL Burton Flat-Morrow Gas

TOWNSHIP	20S	RANGE	28E	NMPM
6	5	4	3	2
7	8	9	10	11
18	17	16	15	14
19	20	21	22	23
30	29	28	27	26
31	32	33	34	35

Purpose: Two completed gas wells capable of producing.

Operator	Lease	# & Ut.	S.T.R.	Comp.	Form.	TOP
Cities Service Oil Co.	Government	T #2-G,	15-20-28	12-9-74	Morrow	11041'
Monsanto Co.	Burton Flat	#13-O,	28-20-28	12-26-74	Morrow	11412'
	Deep Unit					

Pool boundary outlined in red

Proposed extension outlined in blue.

Sec. 15: ALL

Sec. 28: ALL

COUNTY Eddy POOL Cemetary-Morrow Gas

TOWNSHIP	20S	RANGE	25E	NMPM
6	5	4	3	2
8	9	10	11	12
18	17	16	15	14
19	20	21	22	23
30	29	28	27	26
31	32	33	34	35

Purpose: Two completed gas wells capable of producing.

Operator	Lease #	& Ut.	S.T.R.	Comp.	Form.	TOP
Mark Prod. Co.	Fed.C Com	#1-H	7-20-25	12-24-74	Morrow	9373'
David Fasken	Cemetary					
	Fed.Com	#1-L	21-20-25	12-18-74	Morrow	9448'

Pool boundary outlined in red.

Proposed extension outlined in blue

Sec. 7: E/2

Sec. 21: W/2

CASE 5430: (m) EXTENSION OF AN EXISTING GAS POOL

COUNTY Eddy POOL South Empire-Morrow Gas

TOWNSHIP	17S	RANGE	29E	NMPM	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Purpose: One completed gas well capable of producing.

Operator Lease # & Ut. S.T.R. Comp. Form. TOP  
Amoco Prod. Co. S.Empire Deep Ut. 5-G 31-17-29 11-25-74 Morrow 10796'

Pool boundary outlined in red.

Proposed extension outlined in blue.

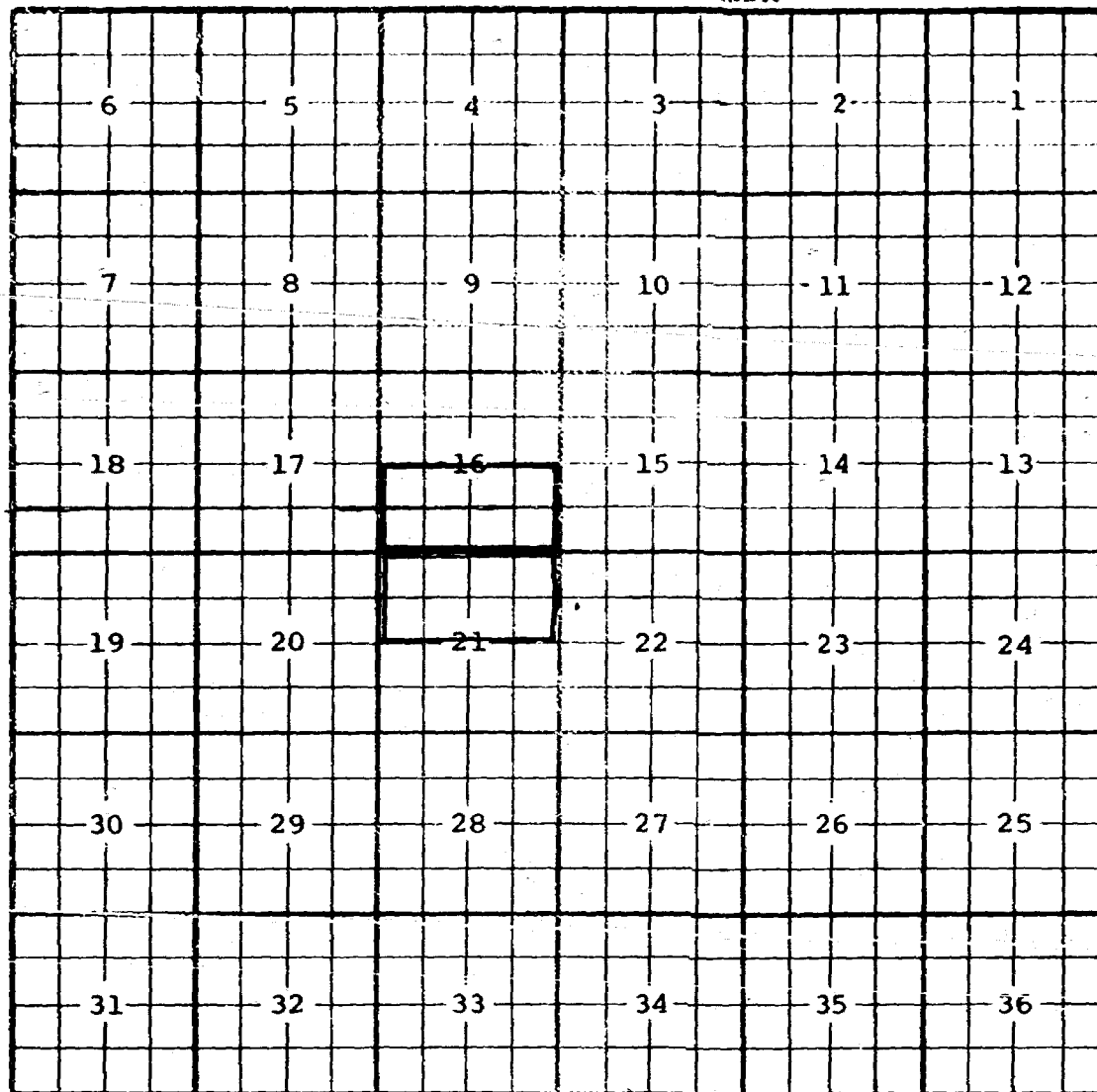
Sec. 31: N/2



CASE 5430: (n) EXTENSION OF AN EXISTING GAS POOL

COUNTY Eddy POOL Forty Niner Ridge-Morrow Gas

TOWNSHIP 23S RANGE 30E NMPM



Purpose: One completed gas well capable of producing.

Operator	Lease	# & Ut.	S.T.R.	Comp.	Form.	TOP
Skelly Oil Co.	Forty Niner	#2-G	21-23-30	12-4-74	Morrow	13805'
Ridge Ut.						

Pool boundary outlined in red.

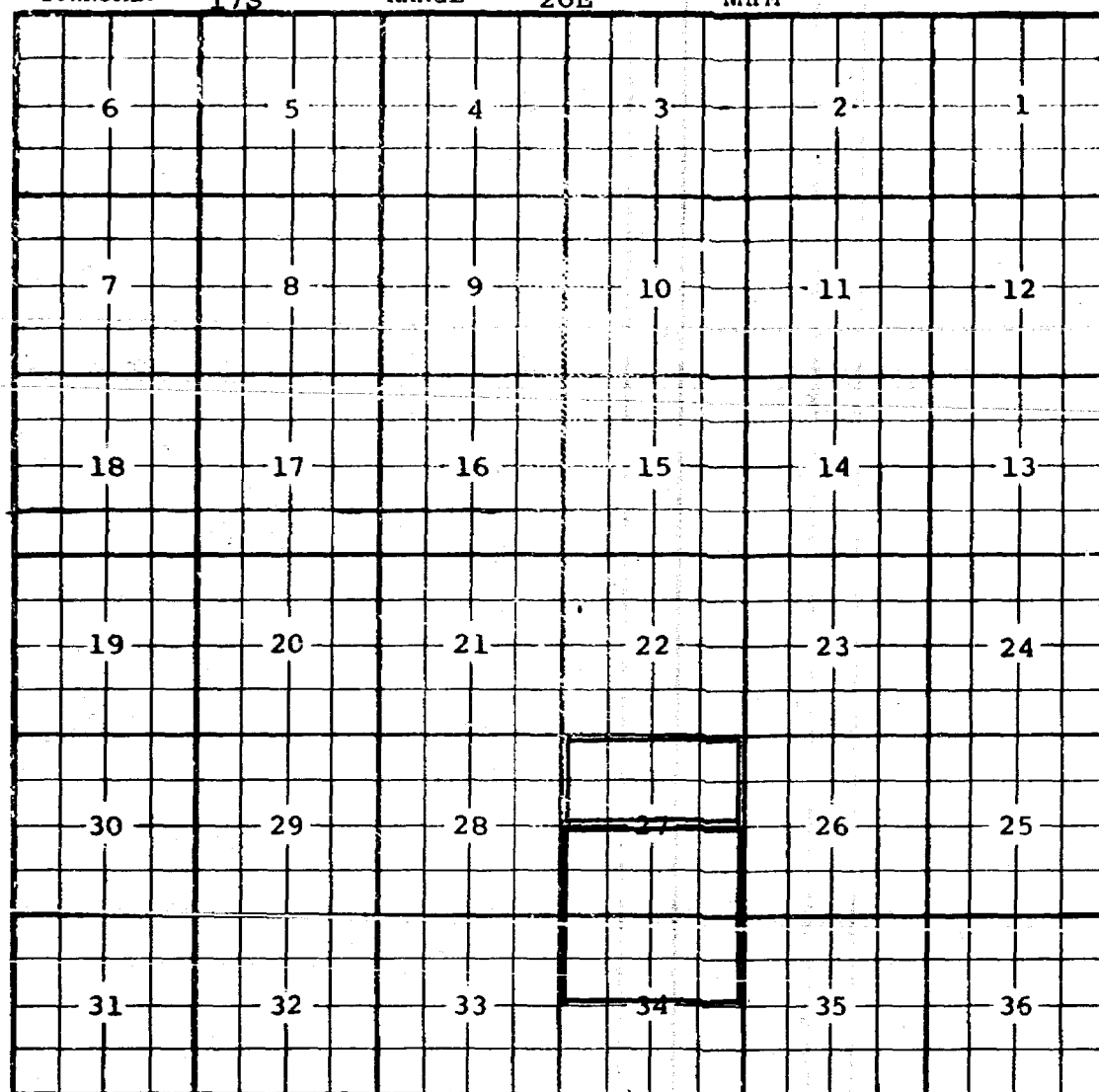
Proposed extension outlined in blue.

Sec. 21: N/2

CASE 5430: (o) EXTENSION OF AN EXISTING GAS POOL

COUNTY Eddy POOL Kennedy Farms-Morrow Gas

TOWNSHIP 17S RANGE 26E NMPM



Purpose: One completed gas well capable of producing.

Operator	Lease	# & Ut.	S.T.R.	Comp.	Form.	TOP
Texas Pacific Oil Co. Inc.	J.H. Ansley Com	#1-A	27-17-26	1-14-75	Morrow	8538'

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 27: N/2

CASE 5430: (p) EXTENSION OF AN EXISTING GAS POOL

COUNTY - LEA POOL LA RICA-MORROW GAS

TOWNSHIP 18 South RANGE 34 East NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

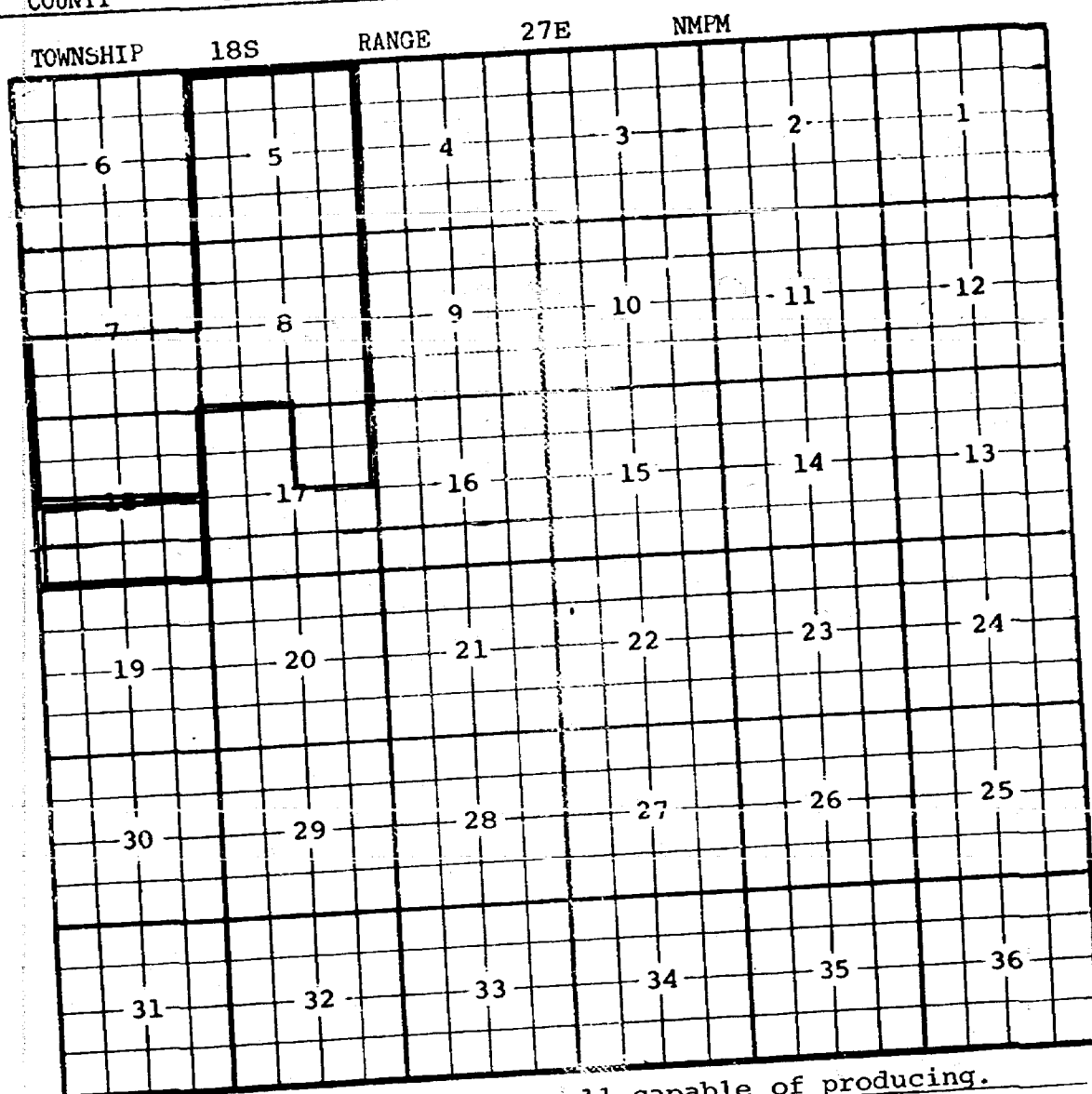
PURPOSE: One completed gas well capable of producing.

UNION OIL COMPANY OF CALIFORNIA - Pipeline State Com #1 in Unit K of Section 33-18-34. Completed in Morrow on March 11, 1974. Top of Perforations 13,217.5'.

Pool boundary colored in red.

Proposed pool extension colored in green. SECTION 33: All

CASE 5430: (q) EXTENSION OF AN EXISTING GAS POOL  
COUNTY Eddy POOL Red Lake-Pennsylvanian Gas



Purpose: One completed gas well capable of producing.

Operator	Lease	# & Ut.	S.T.R.	Comp.	Form.	TOP
Kewanee Oil Co.	Feather Com	#1-K	18-18-27	12-9-74	Morrow	9236'

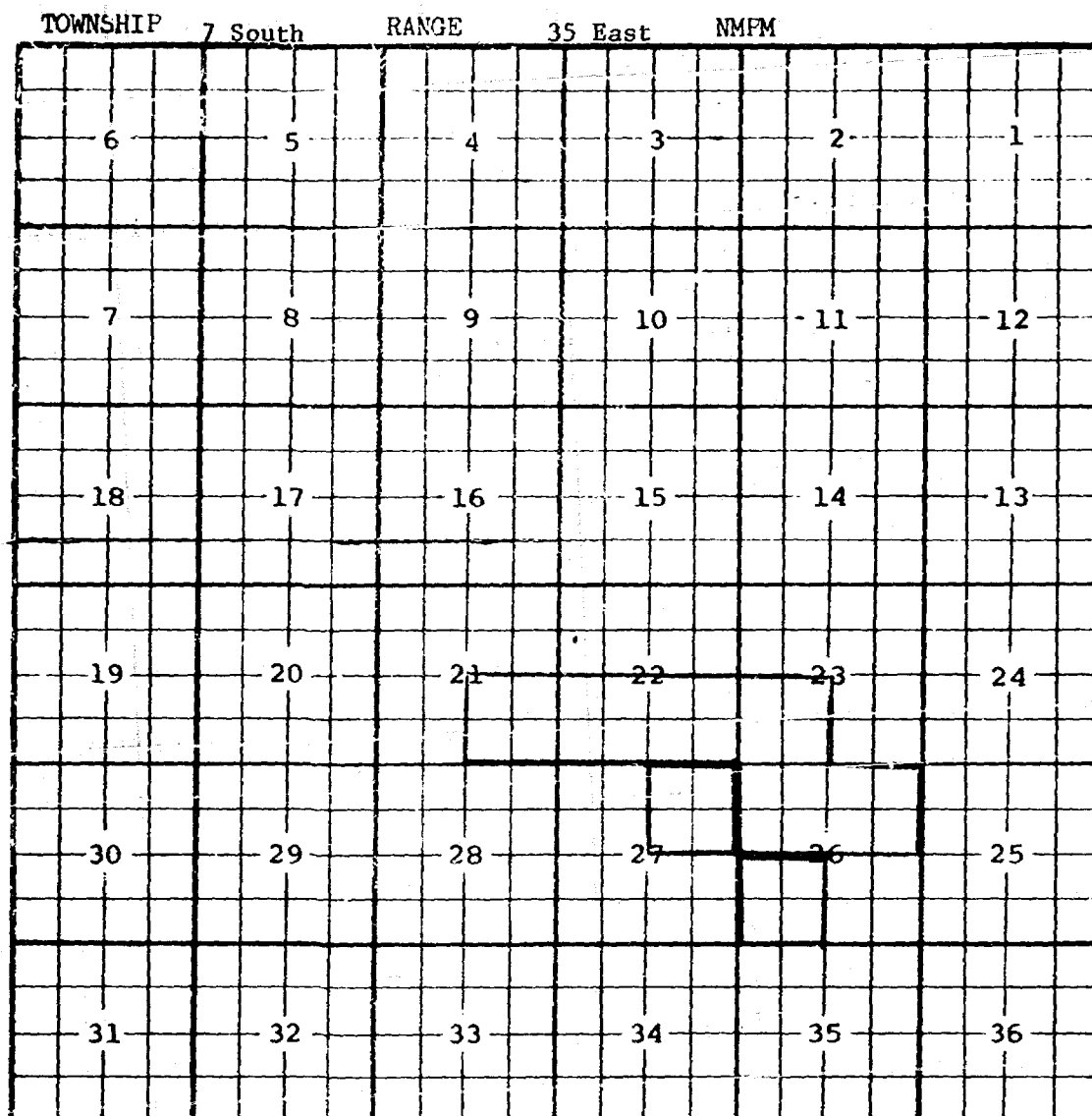
Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 18: S/2

CASE 5430: (r) EXTENSION OF AN EXISTING OIL POOL

COUNTY ROOSEVELT POOL TODD-WOLFCAMP



PURPOSE: One completed oil well capable of producing.

TEXACO INC. - H. E. Roelofs Federal NCT-3 #2 in Unit H of Section 27-7-35. Completed in Wolfcamp on September 23, 1974. Top of Perforations 7588'.

ADDITION---TEXACO INC. - M. A. Cunningham Federal NCT-1 #2 in Unit K of Section 26-7-35. Completed in Wolfcamp on November 28, 1974. Top of Perforations 7596'.

Pool boundary colored in red.

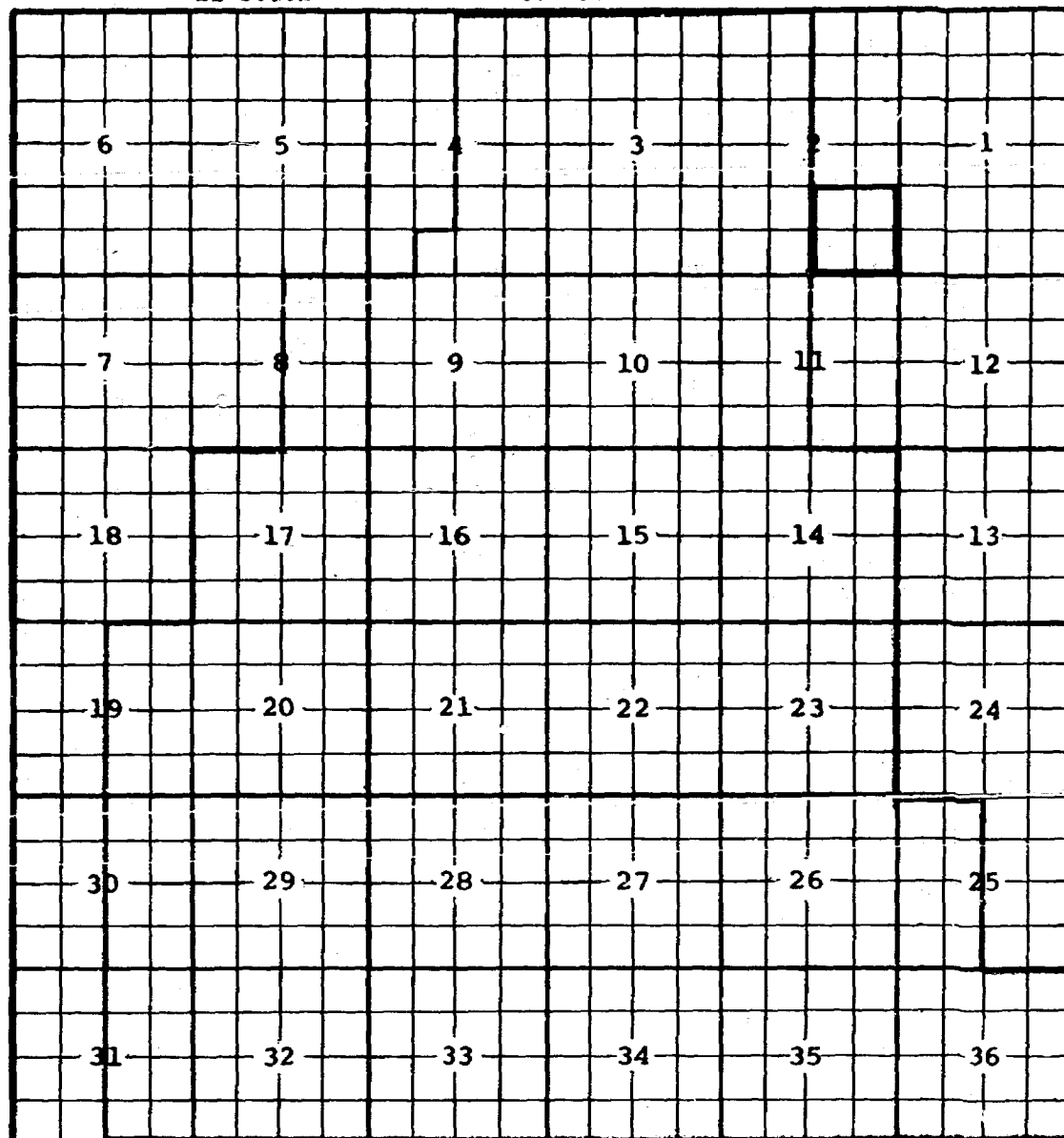
Proposed pool extensions colored in green. SECTION 27: NE/4

ADDITION--SECTION 26: SW/4

CASE 5430: (s) EXTENSION OF AN EXISTING GAS POOL

COUNTY LEA POOL TUBB GAS

TOWNSHIP 21 South RANGE 37 East NMPM



PURPOSE: One completed oil well capable of producing in a gas pool.  
GULF OIL CORPORATION - Harry Leonard (NCT-F) #1 in Unit R of Section 2-  
21-37. Completed in Tubb on December 31, 1974. Top of Perforations  
6332'.  
Pool boundary colored in red.  
Proposed pool extension colored in green. SECTION 2: SE/4

NOMENCLATURE ADVERTISEMENT FOR MARCH, 1975

CASE 5430

In the matter of the application of the Oil Conservation Commission of New Mexico upon its own motion for an order for the creation of new pools in Eddy and Lea Counties, New Mexico, the abolishment of an existing pool in Lea County, New Mexico, the contraction of vertical limits and redesignation of an existing pool in Lea County, New Mexico, and the extension of certain existing pools in Eddy, Lea, and Roosevelt Counties, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to appear and show cause why such creations, abolishments, contractions of vertical limits, and extensions should not be made.

a) CREATE A new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Avalon-Atoka Gas Pool. The discovery well is Atlantic Richfield Company, State BR Well No. 1 located in Unit K of Section 16, Township 21 South, Range 26 East, NMPM. Said pool described as:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM  
SECTION 16: S/2

b) CREATE A new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Southeast Bagley-Wolfcamp Pool. The discovery well is Anderson Oil & Gas Company, Inc., Hess State Well No. 1 located in Unit L of Section 34, Township 11 South, Range 33 East, NMPM. Said pool described as:

TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM  
SECTION 34: SW/4

c) CREATE A new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the South Flying "M"-Atoka Gas Pool. The discovery well is Phillips Petroleum Company, Marg "A" Com Well No. 1 located in Unit K of Section 25, Township 9 South, Range 32 East, NMPM. Said pool described as:

TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM  
SECTION 25: S/2

d) CREATE A new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the North Pearl-Morrow Gas Pool. The discovery well is Dorchester Exploration, Inc., Henry Record Well No. 1 located in Unit I of Section 26, Township 19 South, Range 35 East, NMPM. Said pool described as:

(e) Create Fairview-Mills-Wolfcamp Gas Pool Lea Co: T25S R34E  
TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM Section 14: SE/4  
SECTION 26: S/2

f) ABOLISH the Arrowhead-Drinkard Pool in Lea County, New Mexico, described as:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SW/4

g) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SE/4

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 31: SW/4

Nomenclature March, 1975

*b*) CONTRACT the vertical limits of the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, to include only the Bough formations and redesignate said South Flying "M"-Pennsylvanian Pool as the South Flying "M"-Bough Pool.

*a*) EXTEND the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM

SECTION 1: E/2

SECTION 12: E/2

*j*) EXTEND the Blinebry Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM

SECTION 36: SE/4

*k*) EXTEND the Bluit-Wolfcamp Gas Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 37 EAST, NMPM

SECTION 34: SW/4

TOWNSHIP 8 SOUTH, RANGE 37 EAST, NMPM

SECTION 3: W/2

SECTION 10: NW/4

*b*) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM

SECTION 15: A11

SECTION 28: A11

*m*) EXTEND the Cemetary-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM

SECTION 7: E/2

SECTION 21: W/2

*n*) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

SECTION 31: N/2

*a*) EXTEND the Forty Niner Ridge-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM

SECTION 21: N/2

*p*) EXTEND the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM

SECTION 27: N/2



Nomenclature March, 1975

7) EXTEND the La Rica-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM  
SECTION 33: All

10) EXTEND the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM  
SECTION 18: S/2

11) EXTEND the Tubb<sup>Gas</sup> Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 2: SE/4

12) EXTEND the Todd Wolfcamp Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 30 SOUTH, RANGE 30 EAST, NMPM

Section

get Description of lands  
from table proposed  
nomenclature in  
Case No. 5379

OIL CONSERVATION COMMISSION

Artesia, New Mexico

District II

NOMENCLATURE ADVERTISEMENT FOR MARCH ,1975

- (a) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Avalon-Atoka Gas Pool. The discovery well is Atlantic Richfield Co., State BR well #1, located in unit K of Section 16, Township 21 South, Range 26 East, NMPM.

Said pool described as:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM  
Section 16: S/2

- (b) Extend the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM.  
Section 1: E/2  
Section 12: E/2

- (c) Extend the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM.  
Section 15: All  
Section 28: All

- (d) Extend the Cemetary-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM.  
Section 7: E/2  
Section 21: W/2

- (e) Extend the South Empire Morrow-Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM.  
Section 31: N/2

- (f) Extend the Forty Niner Ridge-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM  
Section 21: N/2

- (g) Extend the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM.  
Section 27: N/2

- (h) Extend the Red Lake Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM.  
Section 18: S/2

Xc: Carl Ulvog, Santa Fe, N. M. ✓  
John Runyan, Hobbs, N.M.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

*Corrected*

CASE NO. 5430  
ORDER NO. R-~~4969~~

THE APPLICATION OF THE OIL CONSERVATION  
COMMISSION UPON ITS OWN MOTION FOR AN  
ORDER CREATING, ABOLISHING, CONTRACTING  
VERTICAL LIMITS, AND EXTENDING CERTAIN  
POOLS IN EDDY, LEA, AND ROOSEVELT  
COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 a.m. on March 5, 1975, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this \_\_\_\_ day of March, 1975, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That there is need for the creation of a new gas pool in Eddy County, New Mexico, for the production of gas from the Atoka formation, said pool to bear the designation of Avalon-Atoka Gas Pool. Said Avalon-Atoka Gas Pool was discovered by the Atlantic Richfield Company State BR Well No. 1, located in Unit K of Section 16, Township 21 South, Range 26 East, NMPM. It was completed in the Atoka formation on October 18, 1974. The top of the perforations is at 10,104 feet.

(3) That there is need for the creation of a new oil pool in Lea County, New Mexico, for the production of oil from the Wolfcamp formation, said pool to bear the designation of Southeast Bagley-Wolfcamp Pool. Said Southeast Bagley-Wolfcamp Pool was discovered by the Anderson Oil & Gas Company, Inc. Hess State Well No. 1, located in Unit L of Section 34, Township 11 South, Range 33 East, NMPM. It was completed in the Wolfcamp formation on December 9, 1974. The top of the perforations is at 8627 feet.

(4) That there is need for the creation of a new gas pool in Lea County, New Mexico, for the production of gas from the Atoka formation, said pool to bear the designation of South Flying "M"-Atoka Gas Pool. Said South Flying "M"-Atoka Gas Pool was discovered by the Phillips Petroleum Company Marg "A" Com Well No. 1, located in Unit K of Section 25, Township 9 South, Range 32 East, NMPM. It was completed in the Atoka formation on October 29, 1974. The top of the perforations is at 10,571 feet.

(5) That there is need for the creation of a new gas pool in Lea County, New Mexico, for the production of gas from the Morrow formation, said pool to bear the designation of North Pearl-Morrow Gas Pool. Said North Pearl-Morrow Gas Pool was discovered by the Dorchester Exploration, Inc. Henry Record Well No. 1, located in Unit I of Section 26, Township 19 South, Range 35 East, NMPM. It was completed in the Morrow formation on November 12, 1974. The top of the perforations is at 12,529 feet.

(6) That there is need for the abolishment of the Arrowhead-Drinkard Pool in Lea County, New Mexico, because all of the acreage included in said pool is now non-productive.

(7) That there is need for the contraction of the vertical limits of the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, to include only the Bough formations and redesignate said South Flying "M"-Pennsylvanian Pool as the South Flying "M"-Bough Pool.

(S) That there is need for certain extensions to the Atoka-Pennsylvanian Gas Pool, the Burton Flat-Morrow Gas Pool, the Cemetary-Morrow Gas Pool, the South Empire-Morrow Gas Pool, the Forty Niner Ridge-Morrow Gas Pool, the Kennedy Farms-Morrow Gas Pool, and the Red Lake-Pennsylvanian Gas Pool, all in Eddy County, New Mexico, the Blinebry Oil and Gas Pool, the La Rica-Morrow Gas Pool, and the Tubb Gas Pool, all in Lea County, New Mexico, the Bluitt-Wolfcamp Gas Pool and the Todd-Wolfcamp Pool, both in Roosevelt County, New Mexico.

(9) That there is need for the creation of a new gas pool in Lea County, New Mexico, for the production of gas from the Wolfcamp formation, said pool to bear the designation of Fairview Mills - Wolfcamp Gas Pool. Said Fairview Mills - Wolfcamp Gas Pool was discovered by the Exxon Corporation Fairview Mills - Federal Well No. 1, located in Unit O of Section 14, Township 25 South, Range 34 East, NMPM. It was completed in the Wolfcamp formation on December 30, 1974. The top of the perforations is at 13,797 feet.

SECTION 25: S/2

(d) That a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production, is hereby created and designated as the North Pearl-Morrow Gas Pool, consisting of the following described area:

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM  
SECTION 26: S/2

(e) That the Arrowhead-Drinkard Pool in Lea County, New Mexico, consisting of the following described area:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SW/4

is hereby abolished.

(f) That the Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SE/4

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 31: SW/4

(g) That the vertical limits of the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, are hereby contracted to include only the Bough formations and said South Flying "M"-Pennsylvanian Pool is hereby redesignated the South Flying "M"-Bough Pool.

(h) That the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM  
SECTION 1: E/2  
SECTION 12: E/2

(i) That the Blinebry Oil and Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM  
SECTION 36: SE/4

(j) That the Bluit-Wolfcamp Gas Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 7 SOUTH, RANGE 37 EAST, NMPM  
SECTION 34: SW/4

TOWNSHIP 8 SOUTH, RANGE 37 EAST, NMPM  
SECTION 3: W/2  
SECTION 10: NW/4

(k) That the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM  
SECTION 15: All  
SECTION 28: All

(l) That the Cemetery-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM  
SECTION 7: E/2  
SECTION 21: W/2

(m) That the South Empire-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM  
SECTION 31: N/2

(n) That the Forty Niner Ridge-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM  
SECTION 21: N/2

(o) That the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM  
SECTION 27: N/2

(p) That the La Rica-Morrow Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM  
SECTION 33: All

(q) That the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM  
SECTION 18: S/2

(r) That the Todd-Wolfcamp Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 7 SOUTH, RANGE 35 EAST, NMPM  
SECTION 26: SW/4  
SECTION 27: NE/4

(s) That the Tubb Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 2: SE/4

(t) That a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production, is hereby created and designated as the Carver-Wolfcamp Gas Pool, consisting of the following described area:

IT IS FURTHER ORDERED:

(1) That, pursuant to Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, any well which, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one which is presently dedicated thereto, shall have 60 days from the effective date of this order in which to file new Forms C-102 dedicating a standard unit for the pool to said well, or to obtain a non-standard unit approved by the Commission. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file Forms C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Commission within said 60-day period shall subject the well to cancellation of allowable.

(2) That the effective date of this order and all creations, abolishments, contractions of vertical limits, and extensions of horizontal limits included herein shall be April 1, 1975.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

PHIL R. LUCERO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5430  
ORDER NO. R- 4969

THE APPLICATION OF THE OIL CONSERVATION  
COMMISSION UPON ITS OWN MOTION FOR AN  
ORDER CREATING, ABOLISHING, CONTRACTING  
VERTICAL LIMITS, AND EXTENDING CERTAIN  
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ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 a.m. on March 5, 1975, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this \_\_\_\_\_ day of March, 1975, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That there is need for the creation of a new gas pool in Eddy County, New Mexico, for the production of gas from the Atoka formation, said pool to bear the designation of Avalon-Atoka Gas Pool. Said Avalon-Atoka Gas Pool was discovered by the Atlantic Richfield Company State BR Well No. 1, located in Unit K of Section 16, Township 21 South, Range 26 East, NMPM. It was completed in the Atoka formation on October 18, 1974. The top of the perforations is at 10,104 feet.

(3) That there is need for the creation of a new oil pool in Lea County, New Mexico, for the production of oil from the Wolfcamp formation, said pool to bear the designation of Southeast Bagley-Wolfcamp Pool. Said Southeast Bagley-Wolfcamp Pool was discovered by the Anderson Oil & Gas Company, Inc. Hess State Well No. 1, located in Unit L of Section 34, Township 11 South, Range 33 East, NMPM. It was completed in the Wolfcamp formation on December 9, 1974. The top of the perforations is at 8627 feet.

(4) That there is need for the creation of a new gas pool in Lea County, New Mexico, for the production of gas from the Atoka formation, said pool to bear the designation of South Flying "M"-Atoka Gas Pool. Said South Flying "M"-Atoka Gas Pool was discovered by the Phillips Petroleum Company Marg "A" Com Well No. 1, located in Unit K of Section 25, Township 9 South, Range 32 East, NMPM. It was completed in the Atoka formation on October 29, 1974. The top of the perforations is at 10,571 feet.

(5) That there is need for the creation of a new gas pool in Lea County, New Mexico, for the production of gas from the Morrow formation, said pool to bear the designation of North Pearl-Morrow Gas Pool. Said North Pearl-Morrow Gas Pool was discovered by the Dorchester Exploration, Inc. Henry Record Well No. 1, located in Unit I of Section 26, Township 19 South, Range 35 East, NMPM. It was completed in the Morrow formation on November 12, 1974. The top of the perforations is at 12,529 feet.

(6) That there is need for the abolishment of the Arrowhead-Drinkard Pool in Lea County, New Mexico, because all of the acreage included in said pool is now non-productive.

(7) That there is need for the contraction of the vertical limits of the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, to include only the Bough formations and redesignate said South Flying "M"-Pennsylvanian Pool as the South Flying "M"-Bough Pool.

(8) That there is need for certain extensions to the Atoka-Pennsylvanian Gas Pool, the Burton Flat-Morrow Gas Pool, the Cemetary-Morrow Gas Pool, the South Empire-Morrow Gas Pool, the Forty Niner Ridge-Morrow Gas Pool, the Kennedy Farms-Morrow Gas Pool, and the Red Lake-Pennsylvanian Gas Pool, all in Eddy County, New Mexico, the Blinebry Oil and Gas Pool, the La Rica-Morrow Gas Pool, and the Tubb Gas Pool, all in Lea County, New Mexico, the Bluitt-Wolfcamp Gas Pool and the Todd-Wolfcamp Pool, both in Roosevelt County, New Mexico.

IT IS THEREFORE ORDERED:

(a) That a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production, is hereby created and designated as the Avalon-Atoka Gas Pool, consisting of the following described area:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM  
SECTION 16: S/2

(b) That a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production, is hereby created and designated as the Southeast Bagley-Wolfcamp Pool, consisting of the following described area:

TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM  
SECTION 34: SW/4

(c) That a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production, is hereby created and designated as the South Flying "M"-Atoka Gas Pool, consisting of the following described area:

TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM  
SECTION 25: S/2

(d) That a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production, is hereby created and designated as the North Pearl-Morrow Gas Pool, consisting of the following described area:

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM  
SECTION 26: S/2

(e) That the Arrowhead-Drinkard Pool in Lea County, New Mexico, consisting of the following described area:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SW/4

is hereby abolished.

(f) That the Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SE/4

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 31: SW/4

(g) That the vertical limits of the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, are hereby contracted to include only the Bough formations and said South Flying "M"-Pennsylvanian Pool is hereby redesignated the South Flying "M"-Bough Pool.

(h) That the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM  
SECTION 1: E/2  
SECTION 12: E/2

(i) That the Blinebry Oil and Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 36: SE/4



(j) That the Bluitt-Wolfcamp Gas Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 7 SOUTH, RANGE 37 EAST, NMPM  
SECTION 34: SW/4

TOWNSHIP 8 SOUTH, RANGE 37 EAST, NMPM  
SECTION 3: W/2  
SECTION 10: NW/4

(k) That the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM  
SECTION 15: All  
SECTION 28: All

(l) That the Cometary-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM  
SECTION 7: E/2  
SECTION 21: W/2

(m) That the South Empire-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM  
SECTION 31: N/2

(n) That the Forty Niner Ridge-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM  
SECTION 21: N/2

(o) That the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM  
SECTION 27: N/2

(p) That the La Rica-Morrow Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM  
SECTION 33: All

(q) That the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM  
SECTION 18: S/2

(r) That the Todd-Wolfcamp Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 7 SOUTH, RANGE 35 EAST, NMPM  
SECTION 26: SW/4  
SECTION 27: NE/4

(s) That the Tubb Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 2: SE/4

IT IS FURTHER ORDERED:

(1) That, pursuant to Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, any well which, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one which is presently dedicated thereto, shall have 60 days from the effective date of this order in which to file new Forms C-102 dedicating a standard unit for the pool to said well, or to obtain a non-standard unit approved by the Commission. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file Forms C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Commission within said 60-day period shall subject the well to cancellation of allowable.

(2) That the effective date of this order and all creations, abolishments, contractions of vertical limits, and extensions of horizontal limits included herein shall be April 1, 1975.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

PHIL R. LUCERO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

**Memo**

To

*Clester*  
Fairview Farms-Wolfcamp One  
Pool in Township 25 South,  
Range 34 East,

From

THOMAS W. DERRYBERRY  
ATTORNEY