

CASE 5659: TEXACO INC. FOR  
DOWNHOLE COMMINGLING, LEA COUNTY,  
NEW MEXICO

CASE NO.

5659

APPLICATION,  
TRANSCRIPTS,  
SMALL EXHIBITS,  
ETC.

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
March 31, 1976

EXAMINER HEARING

IN THE MATTER OF:

Application of Texaco Inc. for down-  
hole commingling, Lea County,  
New Mexico.

CASE  
5659

BEFORE: Richard L. Stamets, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil  
Conservation Commission:

William F. Carr, Esq.  
Legal Counsel for the Commission  
State Land Office Building  
Santa Fe, New Mexico

For the Applicant:

Ken Bateman, Esq.  
WHITE, KOCH, KELLY & MCCARTHY  
Attorneys at Law  
220 Otero Street  
Santa Fe, New Mexico

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## ROBERT SETZLER

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MR. BATEMAN: Mr. Examiner, I'm Ken Bateman of  
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(THEREUPON, the witness was duly sworn.)

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called as a witness, having been first duly sworn, was  
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DIRECT EXAMINATION

BY MR. BATEMAN:

Q State your name and place of employment, please?

A. My name is Robert Setzler, I'm employed by Texaco  
and I'm currently working out of their Hobbs office.

Q What is your position with Texaco?

A. I'm Assistant District Engineer.

Q Have you previously testified before the Commission?

A. Yes, I have.

Q Did you make your qualifications a matter of record?

A. Yes, I did.

MR. BATEMAN: Is the witness acceptable?

MR. STAMETS: Yes, he is.

1 Q (Mr. Bateman continuing.) Mr. Setzler, you are  
2 familiar with the well in question?

3 A Yes, I am.

4 Q Will you refer to Exhibit One and state briefly  
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1 Q It appears that a fifty split might be better?

2 A It might be better, that will be fine.

3 Q And the gas would be allocated simply on a gas-oil  
4 ratio basis, barrels times GOR?

5 A Yes, sir.

6 MR. STAMETS: Any other questions of this witness?

7 He may be excused.

8 (THEREUPON, the witness was excused.)

9 MR. STAMETS: Anything further in this case? We  
10 will take the case under advisement.


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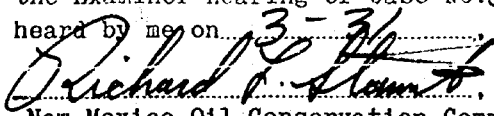
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REPORTER'S CERTIFICATE

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter,  
do hereby certify that the foregoing and attached Transcript  
of Hearing before the New Mexico Oil Conservation Commission  
was reported by me, and the same is a true and correct record  
of the said proceedings to the best of my knowledge, skill and  
ability.

  
Sidney F. Morrish, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 5659.  
heard by me on 3-31-76, 19 76.  
, Examiner  
New Mexico Oil Conservation Commission

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4 ratio basis, barrels times GOR?

5 A Yes, sir.

6 MR. STAMETS: Any other questions of this witness?

7 He may be excused.

8 (THEREUPON, the witness was excused.)

9 MR. STAMETS: Anything further in this case? We  
10 will take the case under advisement.

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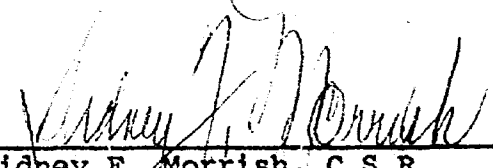
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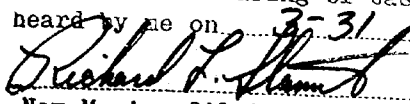
25

**sid morrish reporting service**  
General Court Reporting Service  
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501  
Phone (505) 982-9212

REPORTER'S CERTIFICATE

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter,  
do hereby certify that the foregoing and attached Transcript  
of Hearing before the New Mexico Oil Conservation Commission  
was reported by me, and the same is a true and correct record  
of the said proceedings to the best of my knowledge, skill and  
ability.

  
Sidney F. Morrish, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 5659.  
heard by me on 3-31, 1976.  
, Examiner  
New Mexico Oil Conservation Commission

sid morrish reporting service  
General Court Reporting Service  
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501  
Phone (505) 982-9212



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

DIRECTOR  
JOE D. RAMEY

LAND COMMISSIONER

PHIL R. LUCERO  
April 21, 1976



STATE GEOLOGIST  
EMERY C. ARNOLD

Mr. Ken Bateman  
White, Koch, Kelly & McCarthy  
Attorneys at Law  
Post Office Box 787  
Santa Fe, New Mexico

Re: CASE NO. 5659  
ORDER NO. R-5201

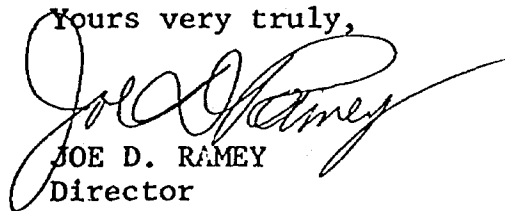
Applicant:

Texaco Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Yours very truly,

  
JOE D. RAMEY  
Director

JDR/fd

Copy of order also sent to:

Hobbs OCC x  
Artesia OCC \_\_\_\_\_  
Aztec OCC \_\_\_\_\_

Other \_\_\_\_\_  
\_\_\_\_\_

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5659  
Order No. R-5201

APPLICATION OF TEXACO INC. FOR  
DOWNHOLE COMMINGLING, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 31, 1976, at Santa Fe, New Mexico, before Examiner, Richard L. Stamets.

NOW, on this 20th day of April, 1976, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., is the owner and operator of the Mittie Weatherly Well No. 1, located in Unit F of Section 17, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the applicant seeks authority to commingle Penrose Skelly (Grayburg) and Drinkard production within the wellbore of the above-described well.

(4) That from the Penrose Skelly (Grayburg) zone, the subject well is capable of low marginal production only.

(5) That from the Drinkard zone, the subject well is capable of low marginal production only.

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

-2-

Case No. 5659  
Order No. R-5201

(8) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Commission any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, 50 percent and 36 percent of the commingled oil and gas production, respectively, should be allocated to the Penrose Skelly (Grayburg) zone, and 50 percent and 64 percent of the commingled oil and gas production, respectively, to the Drinkard zone.

IT IS THEREFORE ORDERED:

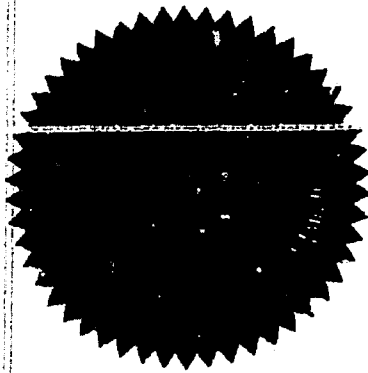
(1) That the applicant, Texaco Inc., is hereby authorized to commingle Penrose Skelly (Grayburg) and Drinkard production within the wellbore of the Mittie Weatherly Well No. 1, located in Unit F of Section 17, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

(2) That 50 percent and 36 percent of the commingled oil and gas production, respectively, shall be allocated to the Penrose Skelly (Grayburg) zone and 50 percent and 64 percent of the commingled oil and gas production, respectively, shall be allocated to the Drinkard zone.

(3) That the operator of the subject well shall immediately notify the Commission's Hobbs district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*Phil R. Lucero*  
PHIL R. LUCERO, Chairman

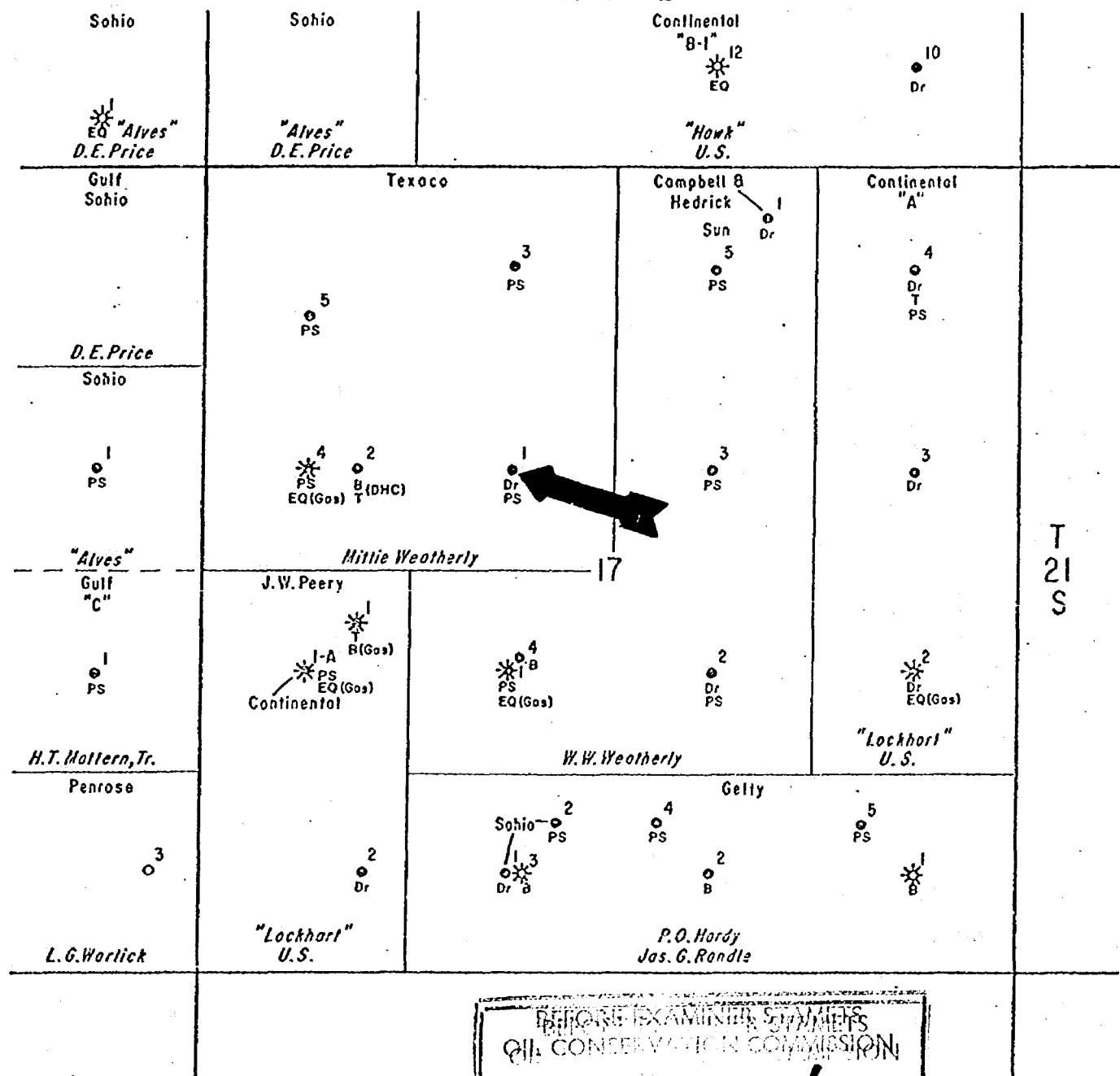
EMERY C. ARNOLD, Member

*Joe D. Ramey*  
JOE D. RAMEY, Member & Secretary

S E A L

jr/

R-37-E



LEGEND

- B - BLINEBRY
- Dr - DRINKARD
- EQ - EUMONT QUEEN
- PS - PENROSE SKELLY GRAYBURG
- T - TUBB

BEFORE EXAMINER'S SIGNATURE  
 OIL CONSERVATION COMMISSION  
 CASE NO. 5659  
 Submitter Applicant  
 Hearing Date March 31, 1976

TEXACO Inc.  
 MITTLE WEATHERLY LEASE  
 SEC. 17 T-21-S R-37-E  
 LEA COUNTY, NEW MEXICO  
 Scale: 1" = 1,000'

DATA SHEET FOR WELLBORE COMMINGLING

Operator: TEXACO INC.

Address: P. O. Box 728 - Hobbs, New Mexico 88240

Lease and Well No: Mittie Weatherly No. 1

Location: Unit F; 1980 Feet from the North Line and  
1980 Feet from West Line of Section 17;  
 Township 21-S, Range 37-E; Lea County.

WELL DATA

	<u>Upper Pool</u>	<u>Lower Pool</u>
Name of Pool	<u>Penrose Skelly</u> <u>Grayburg</u>	<u>Drinkard</u>
Producing Method	<u>Pump (Shut-In)</u>	<u>Flow</u>
BHP	<u>610 (Est.)</u>	<u>771</u>
Type Crude	<u>Sour</u>	<u>Sweet</u>
Gravity	<u>34.2</u>	<u>37.4</u>
GOR Limit	<u>10,000</u>	<u>6,000</u>
Completion Interval	<u>3710'-3785'</u>	<u>6483'-6635'</u>
Current Test Date	<u>January, 1975</u>	<u>2-3-76</u>
Oil	<u>4</u>	<u>2</u>
Water	<u>0</u>	<u>1</u>
GOR	<u>5100</u>	<u>8800</u>
Selling Price of Crude-\$/BBL.	<u>Shut-In</u>	<u>12.75</u>
Daily Income - \$/Day	<u>--</u>	<u>25.50</u>

COMMINGLED DATA:

Gravity of Commingled Crude 35 (Est.)  
 Selling Price of Commingled Crude - \$/BBL. 12.29  
 Daily Income - \$/Day 172.06

Net (Gain) ~~(Loss)~~ From Wellbore Commingling - \$/Day 146.56 (Production increase  
 based on current producing rates. of 12 BOPD)

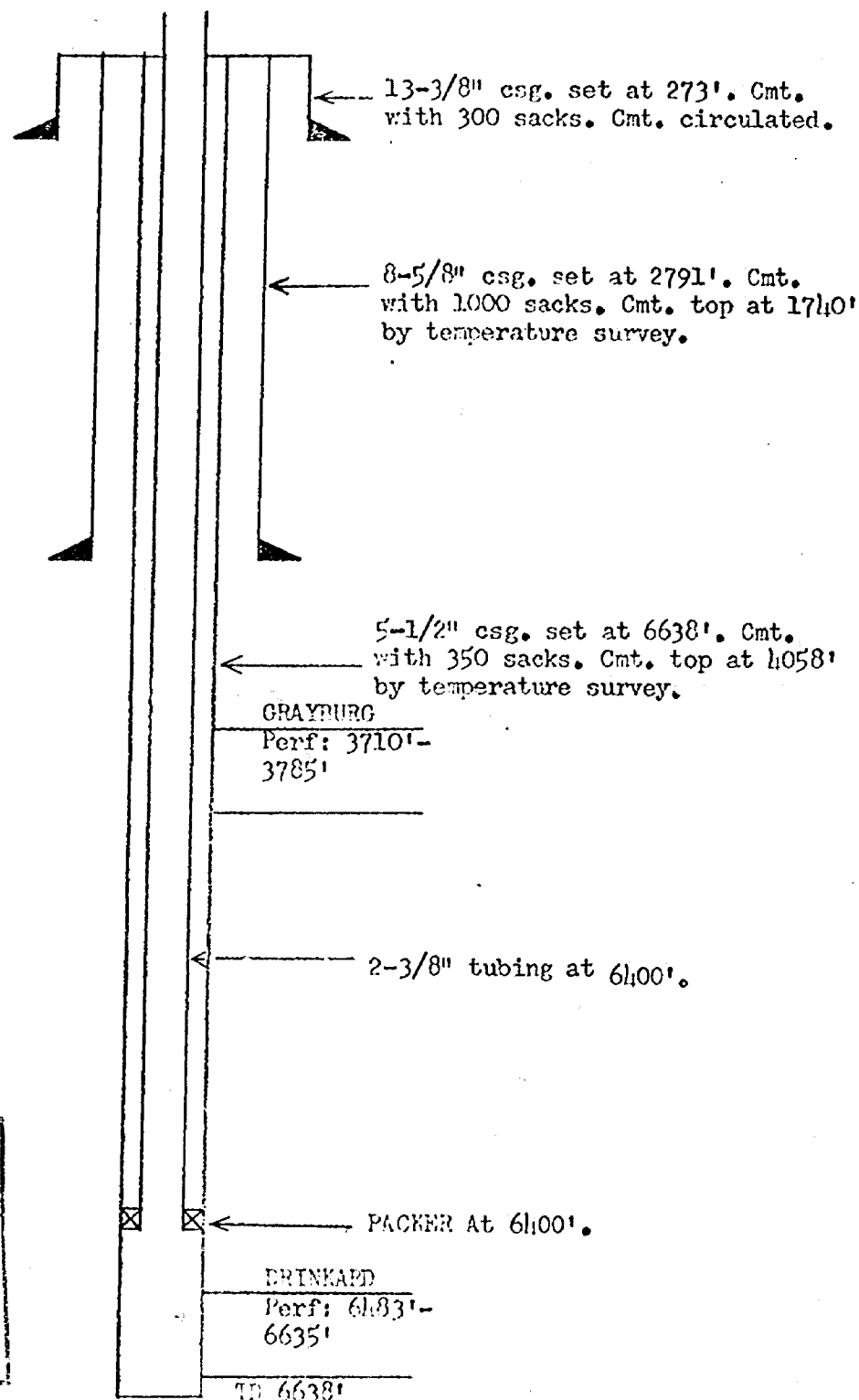
BEFORE EXAMINER STAMETS  
 OIL CONSERVATION COMMISSION

2

5659

Applicant

Hearing Date March 31, 1976

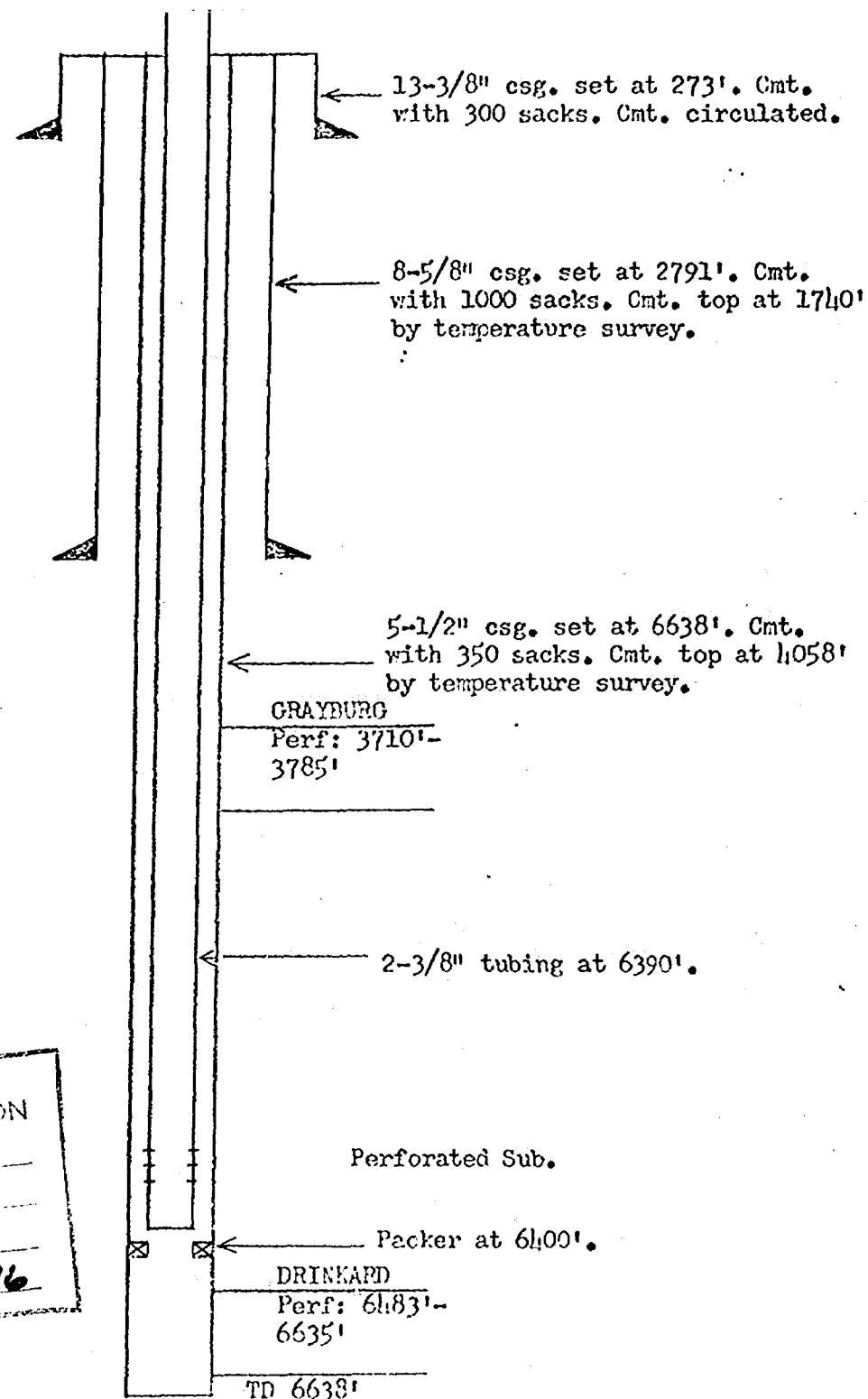


BEFORE EXAMINER STAMETS	
OIL CONSERVATION COMMISSION	
3	
CASE NO.	5659
Submitted by	Applicant
Hearing Date	March 31, 1976

Present Completion  
 TEXACO INC.  
 MITTIE WEATHERLY NO. 1  
 PEMROSE SKELLY GRAYBURG & BRINKARD POOLS  
 LEA COUNTY, NEW MEXICO

JBS 2-10-76





BEFORE EXAMINER STAMETS  
OIL CONSERVATION COMMISSION  
APPLICANT NO. 4  
CASE NO. 5659  
Submitted: Applicant  
Hearing Date MARCH 31, 1976

Proposed Completion  
TEXACO INC.  
MITTIE WEATHERLY NO. 1  
PENROSE SKELLY GRAYBURG & DRINKARD POOLS  
IEA COUNTY, NEW MEXICO

JRS 2-10-76



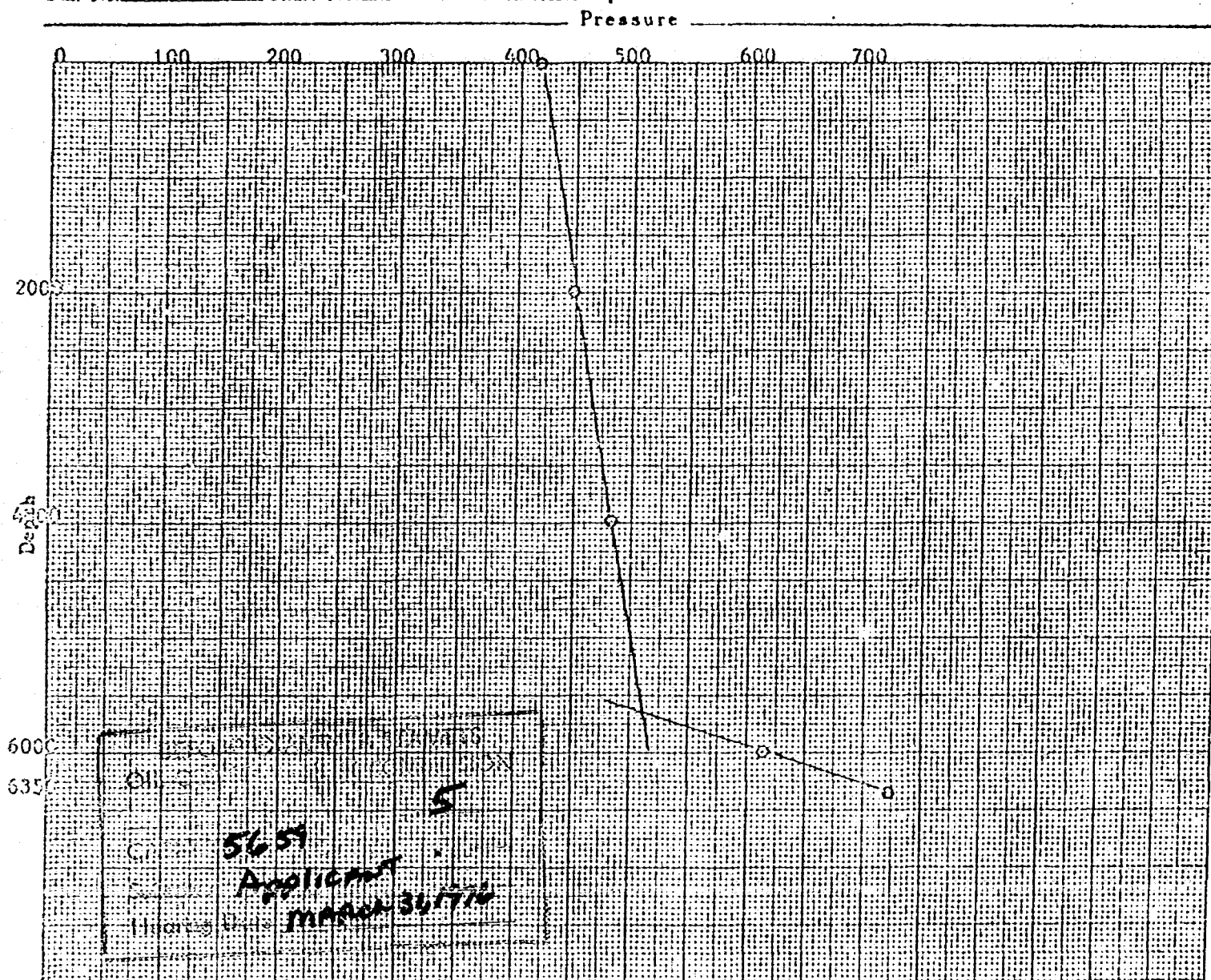
## BOTTOM HOLE PRESSURE RECORD

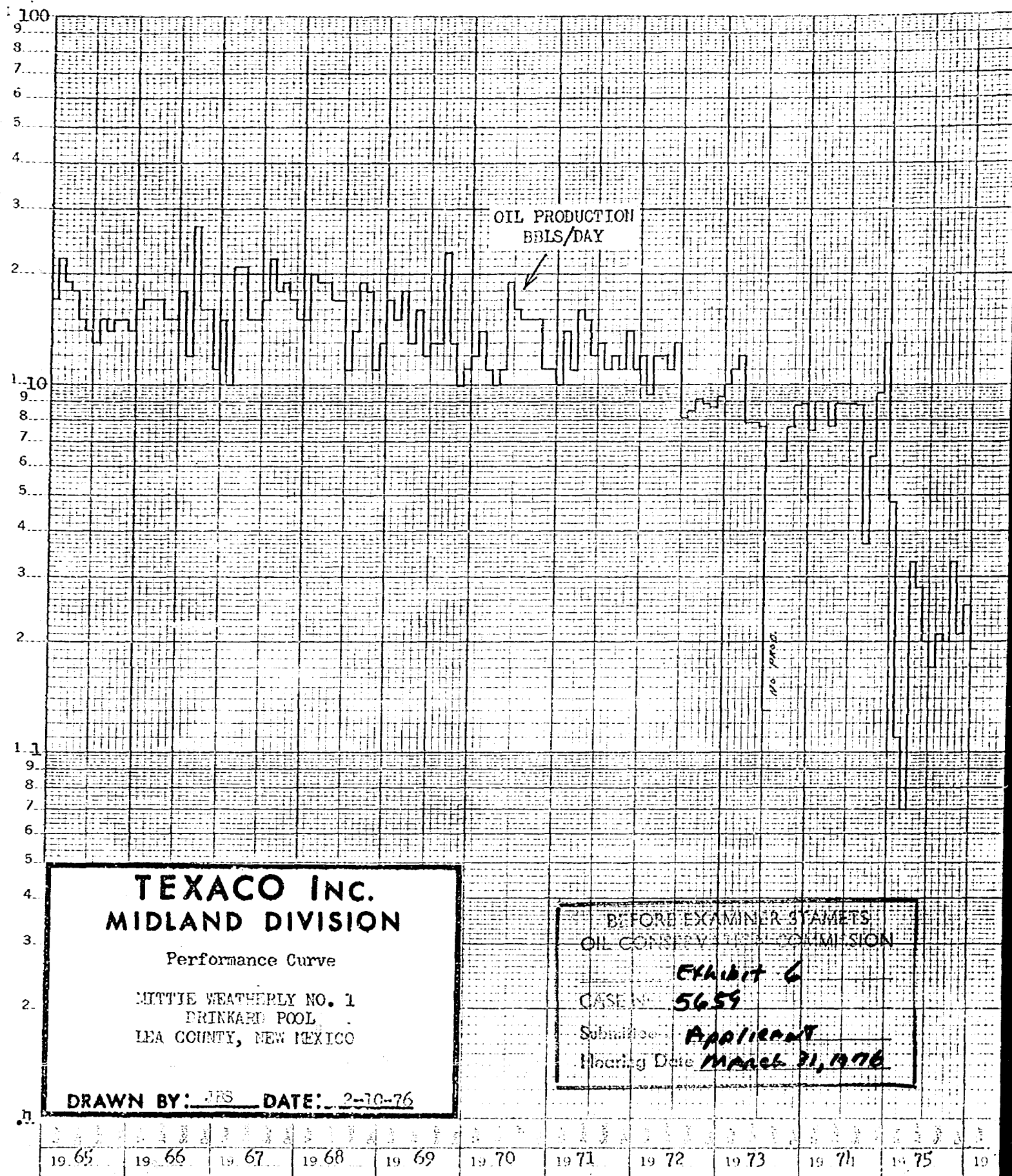
OPERATOR Texaco, Inc.  
FIELD Drinkard FORMATION Drinkard  
LEASE Little Weatherly WELL No. 1  
COUNTY Lea STATE New Mexico  
DATE 4-3-75 TIME 2:30 Pm  
Status Shut in Test depth 6350'  
Time S. 1.24.0 Hrs Last test date -  
Tub Pres. 418 BHP last test -  
Cas. Pres. - BHP change -  
Elev. 3493 KB-13 Fluid top 5668'  
Datum (-3020)\*\* Water top None  
Temp. @ 111 F Run by Yacovick  
Cal. No. A4586N Chart No. 2

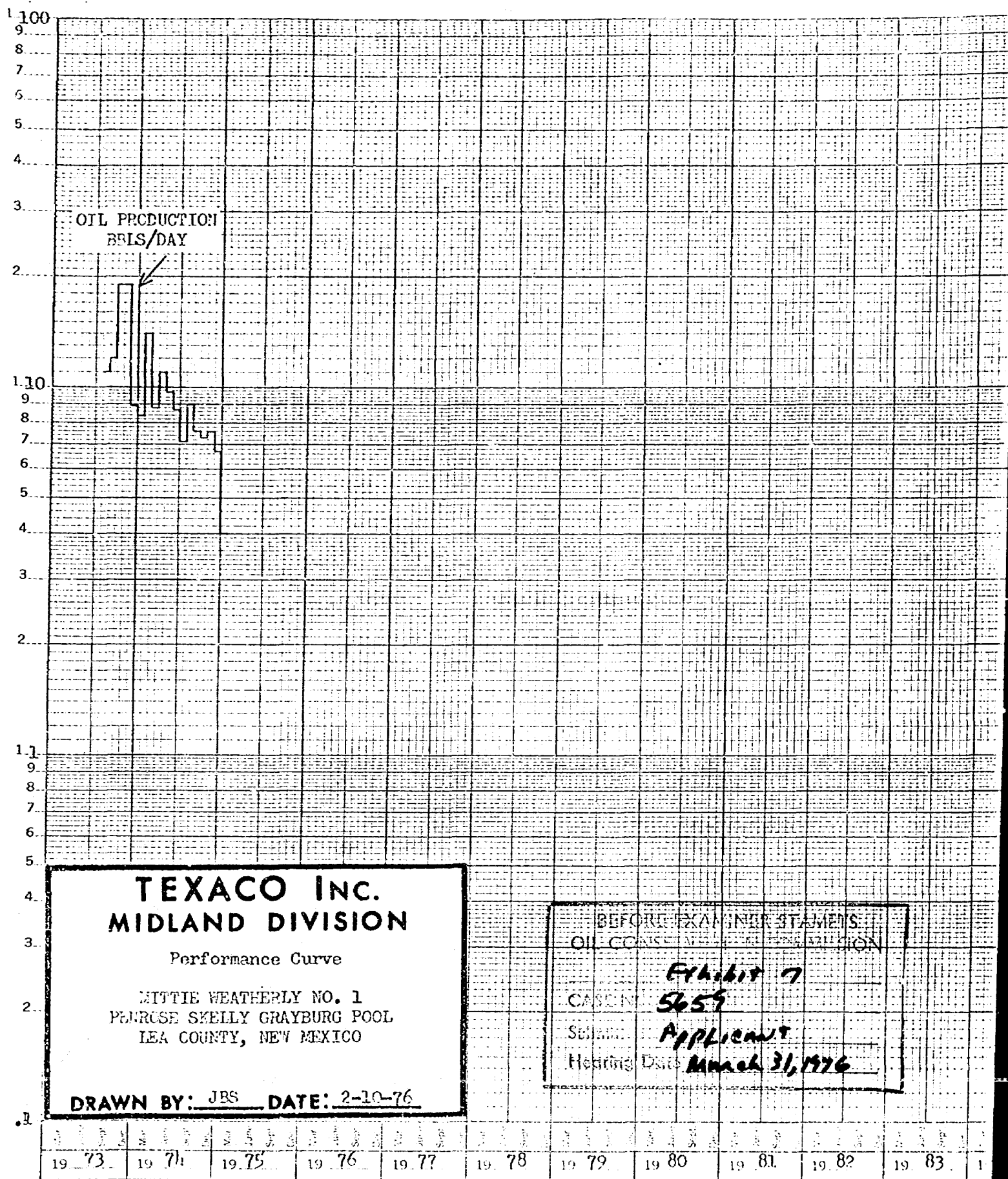
Depth	Pressure	Gradient
0	418	-
2000	449	.016
4000	492	.017
6000	613	.066
6350	721	.309
6513(-3020)	771* **	(.309)

\* Extrapolated Pressure

\*\* MidPoint of Casing Perforations







NEW MEXICO OIL CONSERVATION COMMISSION  
GAS - OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator <b>Texaco Inc.</b>		Pool <b>Drinkard</b>				County <b>Lea</b>										
Address <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>						TYPE OF TEST - (X) <input checked="" type="checkbox"/>		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>				
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL.
		U	S	T	R							WATER DBLS.	GRAV. OIL	OIL DBLS.	GAS M.C.F.	
Mittie Weatherly	1	F	17	21-S	37-E	2-3-76	F	18/64	110	8	24	1	37.4	2	17.6	8800

BEFORE EXAMINER STAMPS  
OIL CONSERVATION COMMISSION

CALL NO. **5659**

Signature **Applicant**

Heating Date **March 31, 1976**

**8**

No well will be assigned an allowable greater than the amount of oil produced on the official test.


During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

  
(Signature)  
Assistant District Superintendent  
(Title)  
2-6-76  
(Date)

OFFSET OPERATORS

J. W. Peery  
P. O. Box 401  
Midland, Texas 79701

Sohio Petroleum Co.  
P. O. Box 3167  
Midland, Texas 79701

Continental Oil Co.  
P. O. Box 460  
Hobbs, New Mexico 88240

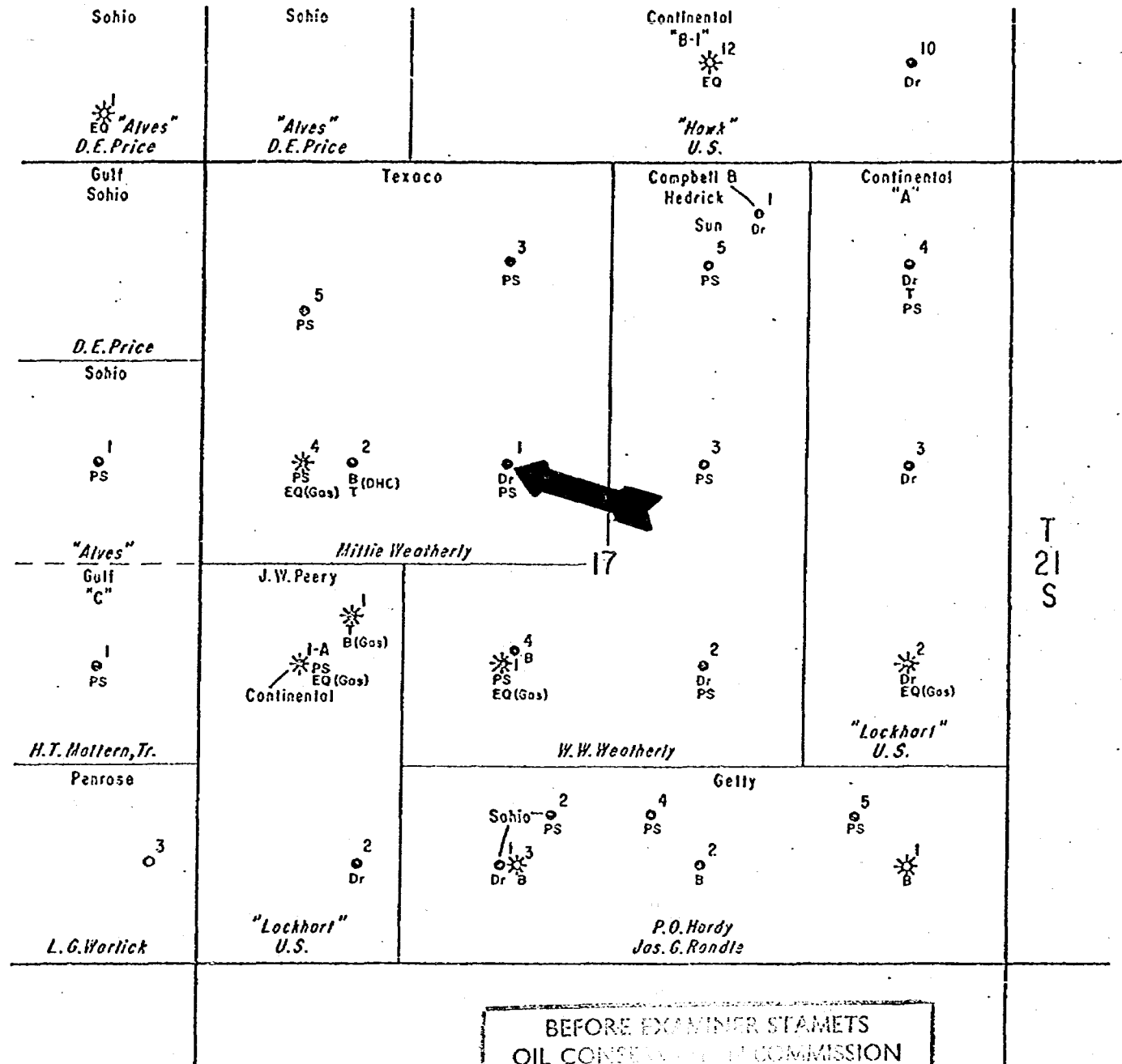
Gulf Oil Corp.  
P. O. Box 670  
Hobbs, New Mexico 88240

Campbell & Hedrick  
P. O. Box 401  
Midland, Texas 79701

BEFORE EXAMINER STAMETS  
OIL CONSERVATION COMMISSION

Case No. 9  
Case No. 5659  
Status Applicant  
Hearing Date March 31, 1986

R-37-E



LEGEND

B -- BLINEBRY  
 Dr -- DRINKARD  
 EQ- EUMONT QUEEN  
 PS- PENROSE SKELLY GRAYBURG  
 T - TUBB

BEFORE EXAMINER STAMETS  
 OIL CONSERVATION COMMISSION

NO. 1

CASE NO. 5659

Submitted by Applicant

Hearing Date March 31, 1976

TEXACO Inc.  
 MITTIE WEATHERLY LEASE  
 SEC. 17 T-21-S R-37-E  
 LEA COUNTY, NEW MEXICO  
 Scale: 1" = 1,000'

DATA SHEET FOR WELLBORE COMMINGLING

Operator: TEXACO IHC.

Address: P. O. Box 728 - Hobbs, New Mexico 88240

Lease and Well No: Mittie Weatherly No. 1

Location: Unit F; 1980 Feet from the North Line and  
1980 Feet from West Line of Section 17;  
Township 21-S, Range 37-E; Lea County.

WELL DATA

	Upper Pool	Lower Pool
Name of Pool	Penrose Skelly Grayburg	Drinkard
Producing Method	Pump (Shut-In)	Flow
BHP	610 (Est.)	771
Type Crude	Sour	Sweet
Gravity	34.2	37.4
GOR Limit	10,000	6,000
Completion Interval	3710'-3785'	6483'-6635'
Current Test Date	January, 1975	2-3-76
Oil	4	2
Water	0	1
GOR	5100	8800
Selling Price of Crude-\$/BBL.	Shut-In	12.75
Daily Income - \$/Day	--	25.50

COMMINGLED DATA:

Gravity of Commingled Crude 35 (Est.)  
Selling Price of Commingled Crude - \$/BBL. 12.29  
Daily Income - \$/Day 172.06

Net (Gain) ~~XXXX~~ From Wellbore Commingling - \$/Day 146.56 (Production increase  
based on current producing rates. of 12 BOPD)

BEFORE EXAMINER STAMETS  
OIL CONSERVATION COMMISSION

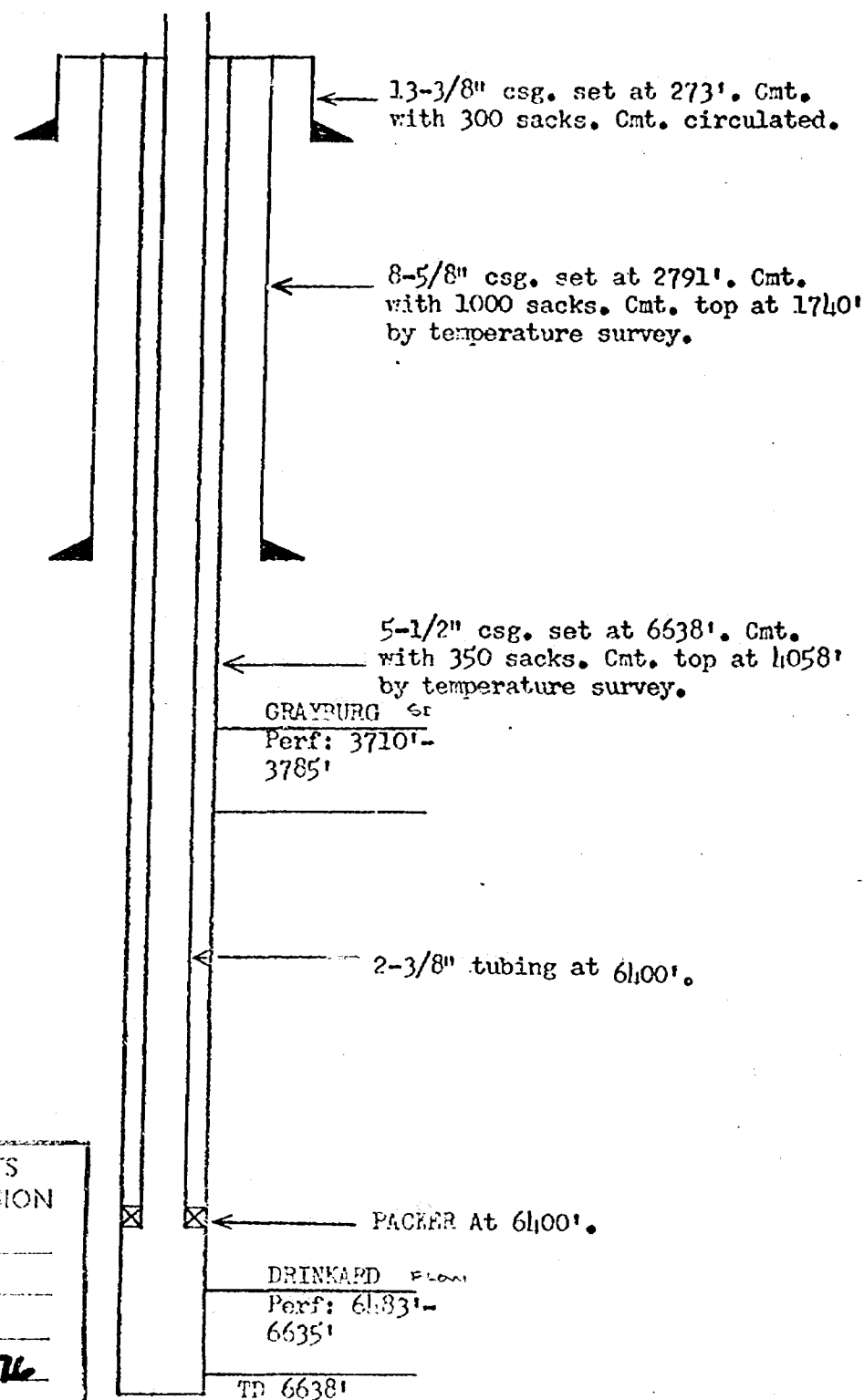
EXHIBIT NO. 2

CASE NO. 5659

Submitted by Applicant

Hearing Date March 31, 1976





BEFORE EXAMINER STAMETS  
OIL CONSERVATION COMMISSION

EX. 3

CASE NO. 5459

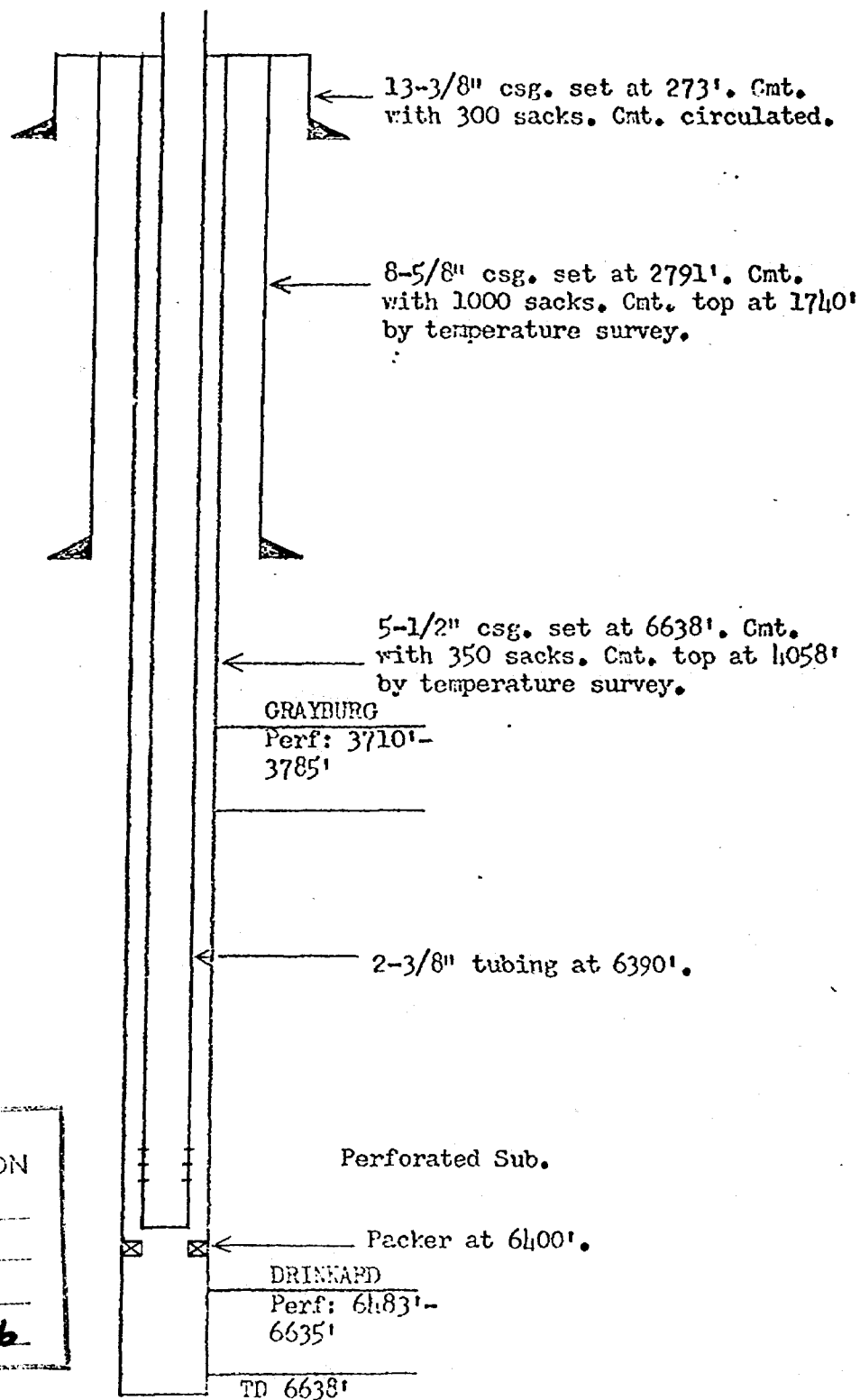
Submitted as Applicant

Hearing Date March 31, 1976

Present Completion  
TEXACO INC.

MITTIE WEATHERLY NO. 1  
PENROSE SKELLY GRAYBURG & DRINKARD POOLS  
LEA COUNTY, NEW MEXICO

JBS 2-10-76



BEFORE EXAMINER STAMETS	
OIL CONSERVATION COMMISSION	
Case No.	4
Submitted by	Applicant
Hearing Date	March 31, 1976

Proposed Completion  
 TEXACO INC.  
 MITTIE WEATHERLY NO. 1  
 PENROSE SKELLY GRAYBURG & DRINKARD POOLS  
 IEA COUNTY, NEW MEXICO

JRS 2-10-76



PHONE 393-3813

3713 W. MARLAND ST.

P. O. BOX 1829

MOBBS, NEW MEXICO 89240

## COLEMAN PETROLEUM ENGINEERING COMPANY

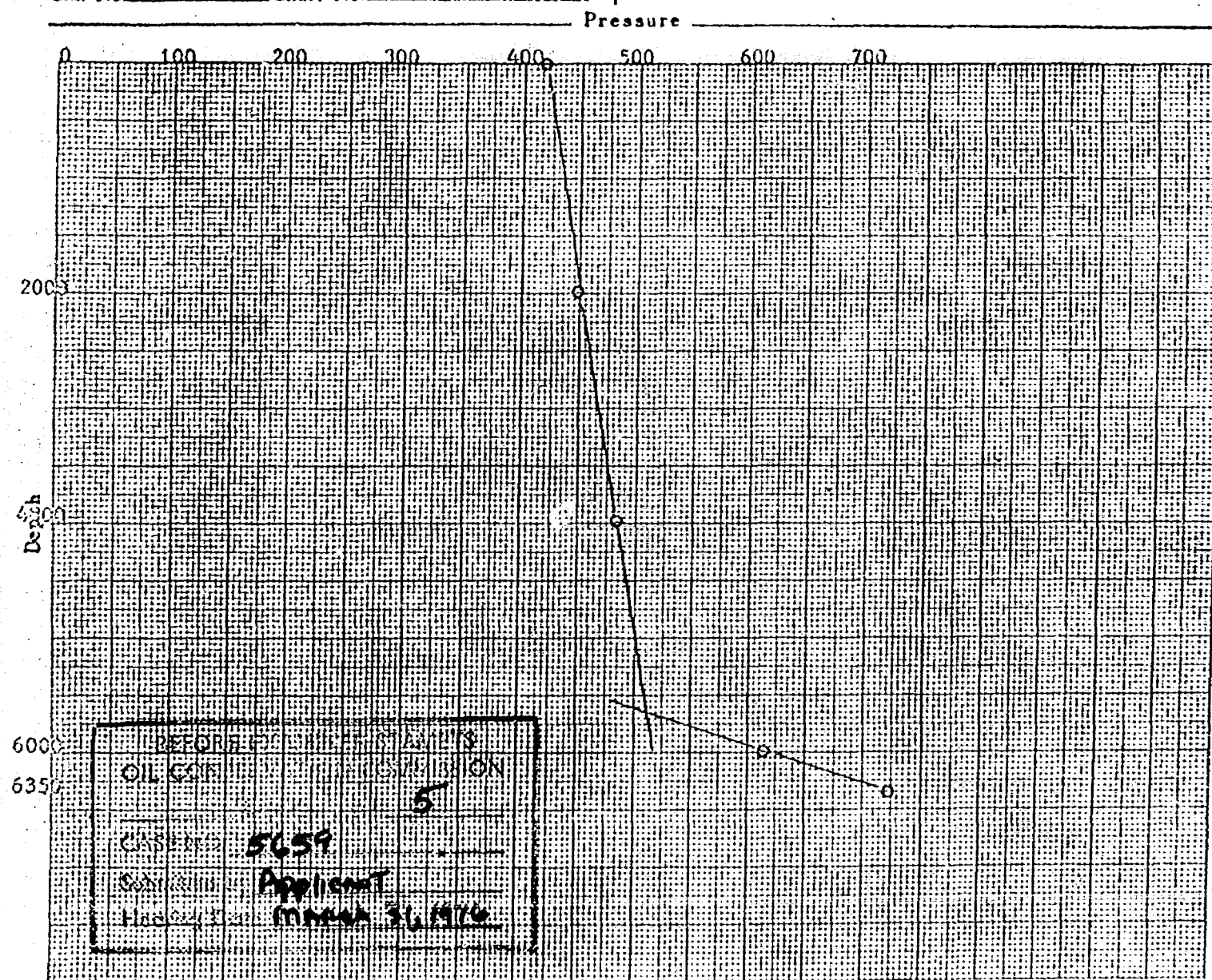
## BOTTOM HOLE PRESSURE RECORD

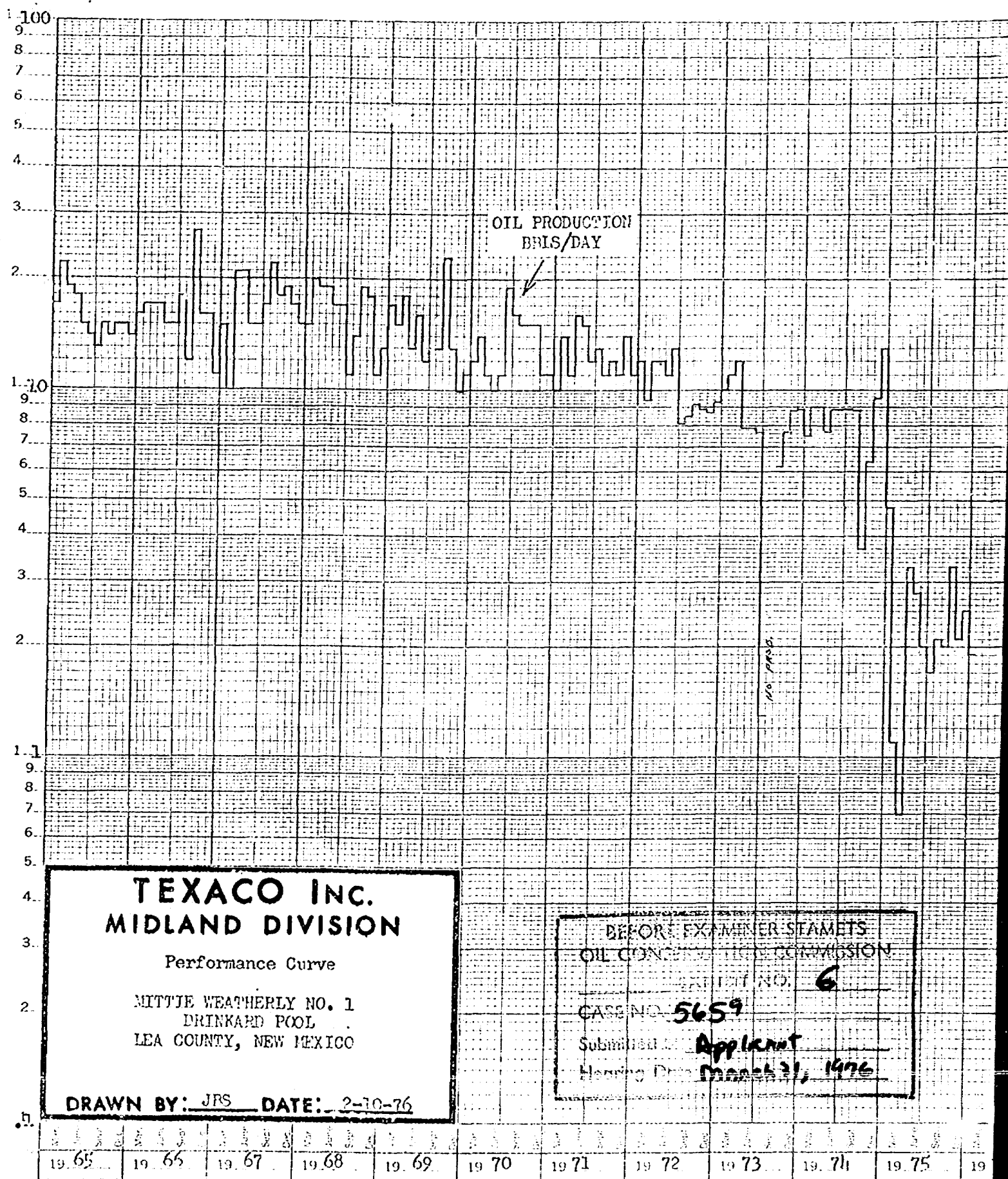
OPERATOR Texaco Inc.  
FIELD Drinkard FORMATION Drinkard  
LEASE Little Weatherly WELL No. 1  
COUNTY Lea STATE New Mexico  
DATE 4-3-75 TIME 2:30 Pm  
Status Shut in Test depth 6350'  
Time S. I. 24.0 Hrs Last test date -  
Tub Pres. 418 BHP last test -  
Gas. Pres. - BHP change -  
Elev. 3493 KB-13 Fluid top 5668'  
Datum (-3020)\*\* Water top None  
Temp. @ 111 F Run by Peacock  
Cal. No. A4596N Chart No. 2

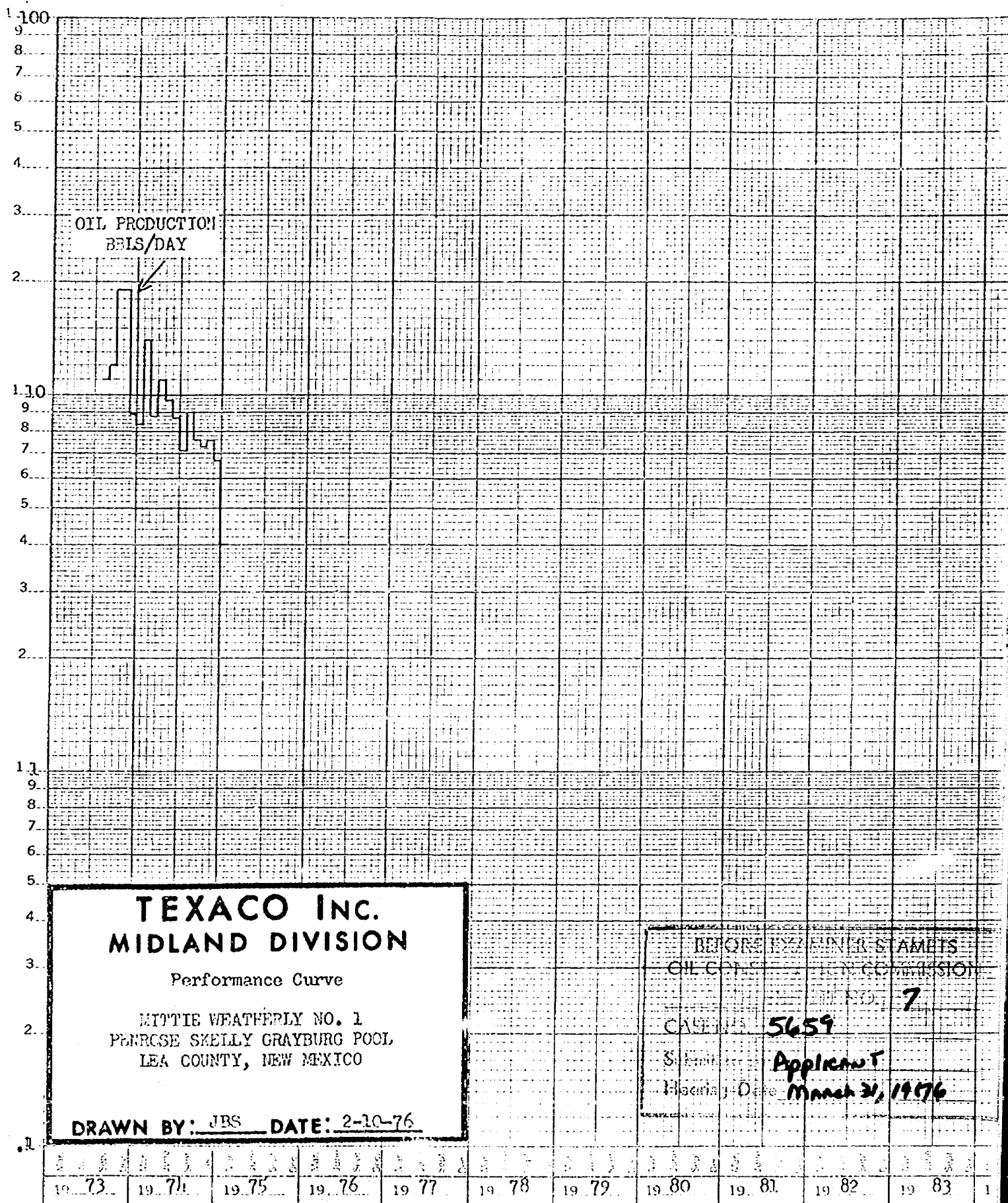
Depth	Pressure	Gradient
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2000	449	.016
4000	492	.017
6000	613	.066
6350	721	.309
6513(-3020)	771* **	(.309)

\* Extrapolated Pressure

\*\* MidPoint of Casing Perforations







NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-115  
Revised 1-1-65

Operator <b>Texaco Inc.</b>		Pool <b>Drinkard</b>				County <b>Lea</b>											
Address <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>						TYPE OF TEST - (X) <input checked="" type="checkbox"/>		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>					
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL.	
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.		
Mittie Weatherly	1	F	17	21-S	37-E	2-3-76	F	18/64	110	8	24	7	37.4	2	17.6	8800	

PRODUCTION TEST RESULTS  
ON CONDUCTED IN ACCORDANCE WITH  
COMMISSION RULES  
5659  
Applicant  
March 31, 1976  
8

No well will be assigned an allowable greater than the amount of oil produced on the official test.

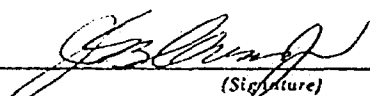
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 391 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

  
(Signature)  
Assistant District Superintendent  
(Title)  
2-6-76  
(Date)

OFFSET OPERATORS

J. W. Peery  
P. O. Box 401  
Midland, Texas 79701

Sohio Petroleum Co.  
P. O. Box 3167  
Midland, Texas 79701

Continental Oil Co.  
P. O. Box 460  
Hobbs, New Mexico 88240

Gulf Oil Corp.  
P. O. Box 670  
Hobbs, New Mexico 88240

Campbell & Hedrick  
P. O. Box 401  
Midland, Texas 79701

BEFORE EXAMINER STAMETS	
OIL COMMISSION	
Case No.	9
Subject	Applicant
Hearing Date	March 31, 1976

Dockets Nos. 12-76 and 13-76 are tentatively set for hearing on April 14 and 28, 1976. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 31, 1976

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Mutter, Alternate Examiner:

CASE 5641: (Continued from March 17, 1976 Examiner Hearing)

Application of John Yuronka for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced water by injection to the Queen formation through the open-hole interval from approximately 3800 to 3875 feet in his State JC "T" Well No. 1 located in Unit B of Section 16, Township 23 South, Range 36 East, Langlie-Mattix Pool, Lea County, New Mexico.

CASE 5651: (Continued & Readvertised)

Application of Burmah Oil & Gas Co. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 1780 feet from the South line and 660 feet from the West line of Section 11, Township 24 South, Range 28 East, Eddy County, New Mexico, the W/2 of said Section 11 to be dedicated to the well.

CASE 5655: Application of Apollo Oil Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced water into the lower Yates-Seven Rivers formation through the open-hole interval from 3289 to 3363 feet in its Brown Well No. 5, located in Unit E of Section 25, Township 25 South, Range 36 East, Jalmat Pool, Lea County, New Mexico.

CASE 5656: Application of David Fasken for an unorthodox location and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of his Avalon Federal Com Well No. 2, to be drilled 660 feet from the South and West lines of Section 1, Township 21 South, Range 25 East, Catclaw Draw-Morrow Gas Pool, Eddy County, New Mexico, with all of said Section 1, a previously approved 854-acre non-standard gas proration unit, to be simultaneously dedicated to said well and to applicant's Avalon Federal Com Well No. 1, located in Unit P of said Section 1.

CASE 5657: Application of Inexco Oil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox gas well location of a well to be drilled 350 feet from the East line and 803 feet from the South line of Section 1, Township 21 South, Range 26 East, Burton Flat Field, Eddy County, New Mexico, the S/2 of said Section 1 to be dedicated to the well.

CASE 5658: Application of Inexco Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 10, Township 21 South, Range 26 East, Avalon Field, Eddy County, New Mexico, to be dedicated to applicant's Inexco Federal-State Com Well No. 1-10, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5659: Application of Texaco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Penrose Skelly Grayburg and Drinkard production in the wellbore of its Mittie Weatherly Well No. 1, located in Unit F of Section 17, Township 21 South, Range 37 East, Lea County, New Mexico.

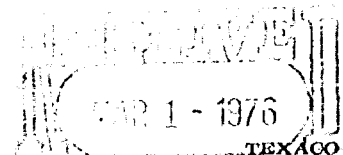
CASE 5660: Application of Exxon Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Fairview Mills Unit Area comprising 3840 acres, more or less, of Federal and Fee lands in Township 25 South, Range 34 East, Lea County, New Mexico.

CASE 5661: Application of Randolph M. Richardson for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the CC Tank Unit Area comprising 10,550 acres, more or less, of Federal, State, and fee lands in Townships 19 and 20 South, Ranges 23 and 24 East, Eddy County, New Mexico.





PETROLEUM PRODUCTS



February 27, 1976

TEXACO INC.  
DRAWING 728  
OIL CONSERVATION COMMISSION  
HOBBS, NEW MEXICO 88240  
Santa Fe

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

RE: REQUEST FOR EXAMINER HEARING  
Application for Downhole Commingle  
Mittie Weatherly No. 1  
Penrose Skelly Grayburg & Drinkard Pools  
Lea County, New Mexico

ATTENTION: MR. JOE D. RAMEY

Gentlemen:

It is requested that an examiner hearing be scheduled to consider TEXACO's application to downhole commingle the Penrose Skelly Grayburg and Drinkard Pools in the Mittie Weatherly Well No. 1, located in Unit F of Section 17, Township 21 South, Range 37 East, Lea County, New Mexico.

All offset operators have been notified of this application.

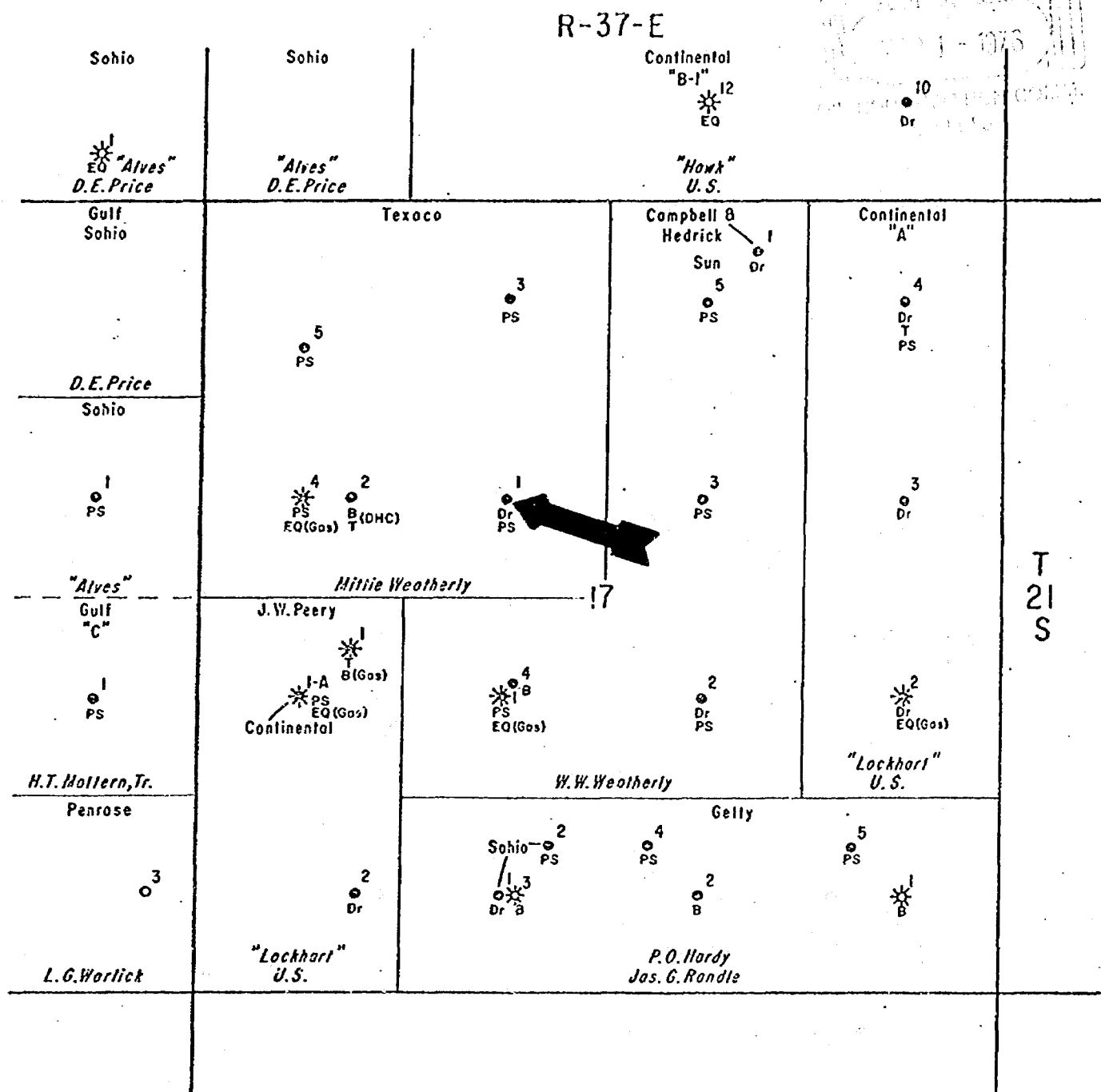
Your cooperation in this matter will be appreciated.

Yours very truly,

*J. V. Gannon*  
J. V. Gannon  
District Superintendent

JBS:las

NMOCC - Hobbs, New Mexico  
OFFSET OPERATORS



**LEGEND**

B - BLINEBRY  
 Dr - DRINKARD  
 EQ - EUMONT QUEEN  
 PS - PENROSE SKELLY GRAYBURG  
 T - TUBB

TEXACO Inc.  
 MITTIE WEATHERLY LEASE  
 SEC. 17 T-21-S R-37-E  
 LEA COUNTY, NEW MEXICO  
 Scale: 1" = 1,000'

DATA SHEET FOR WELLBORE COMMINGLING

Case 5659

Operator: TEXACO IHC.

Address: P. O. Box 728 - Hobbs, New Mexico 88240

Lease and Well No: Mittie Weatherly No. 1

Location: Unit F; 1980 Feet from the North Line and  
1980 Feet from West Line of Section 17;  
 Township 21-S, Range 37-E; Lea County.

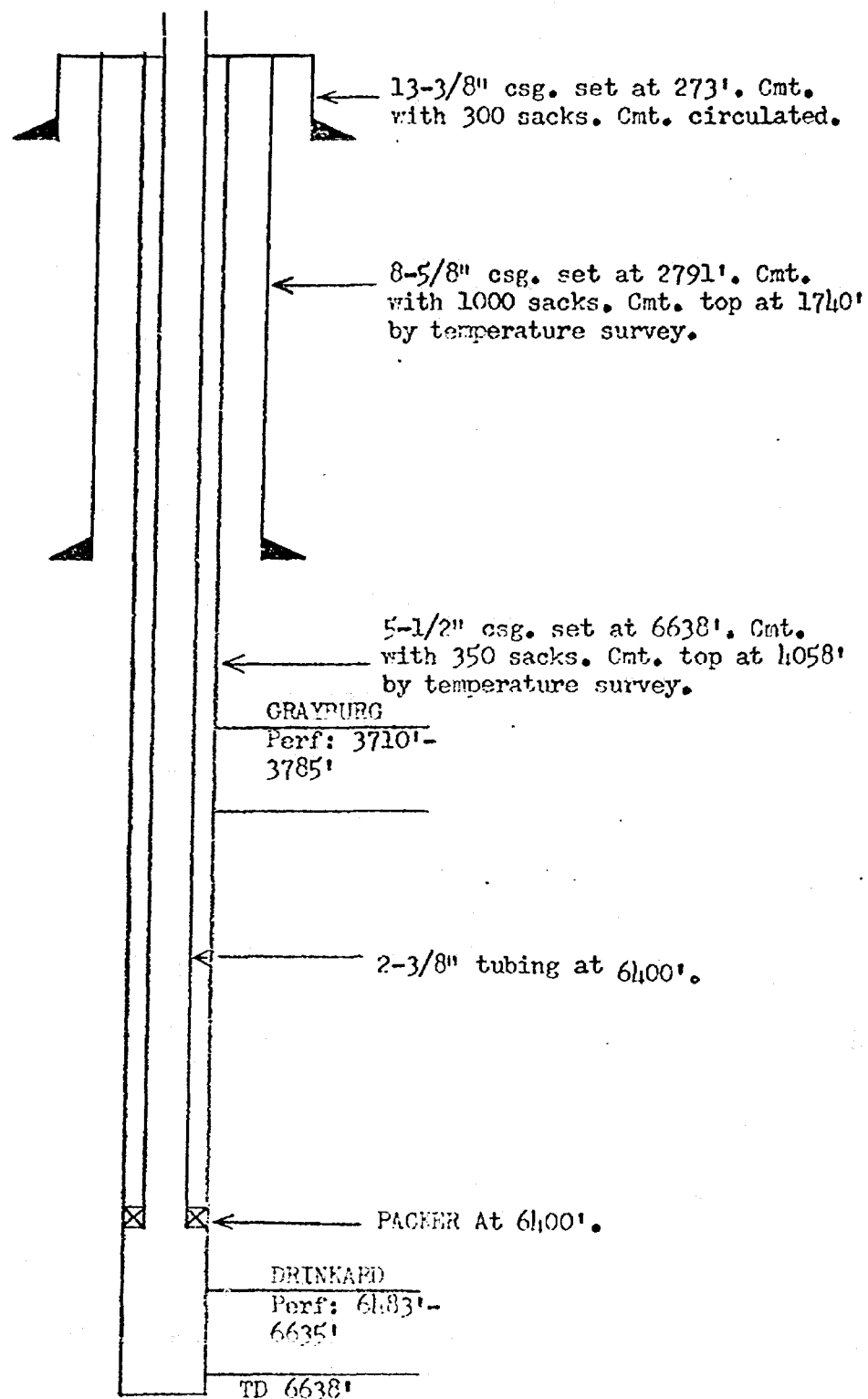
WELL DATA

	<u>Upper Pool</u>	<u>Lower Pool</u>
Name of Pool	<u>Penrose Skelly</u> <u>Grayburg</u>	<u>Drinkard</u>
Producing Method	<u>Pump (Shut-In)</u>	<u>Flow</u>
BHP	<u>610 (Est.)</u>	<u>771</u>
Type Crude	<u>Sour</u>	<u>Sweet</u>
Gravity	<u>34.2</u>	<u>37.4</u>
GOR Limit	<u>10,000</u>	<u>6,000</u>
Completion Interval	<u>3710'-3785'</u>	<u>6483'-6635'</u>
Current Test Date	<u>January, 1975</u>	<u>2-3-76</u>
Oil	<u>4</u>	<u>2</u>
Water	<u>0</u>	<u>1</u>
GOR	<u>5100</u>	<u>8800</u>
Selling Price of Crude-\$/BBL.	<u>Shut-In</u>	<u>12.75</u>
Daily Income - \$/Day	<u>--</u>	<u>25.50</u>

COMMINGLED DATA:

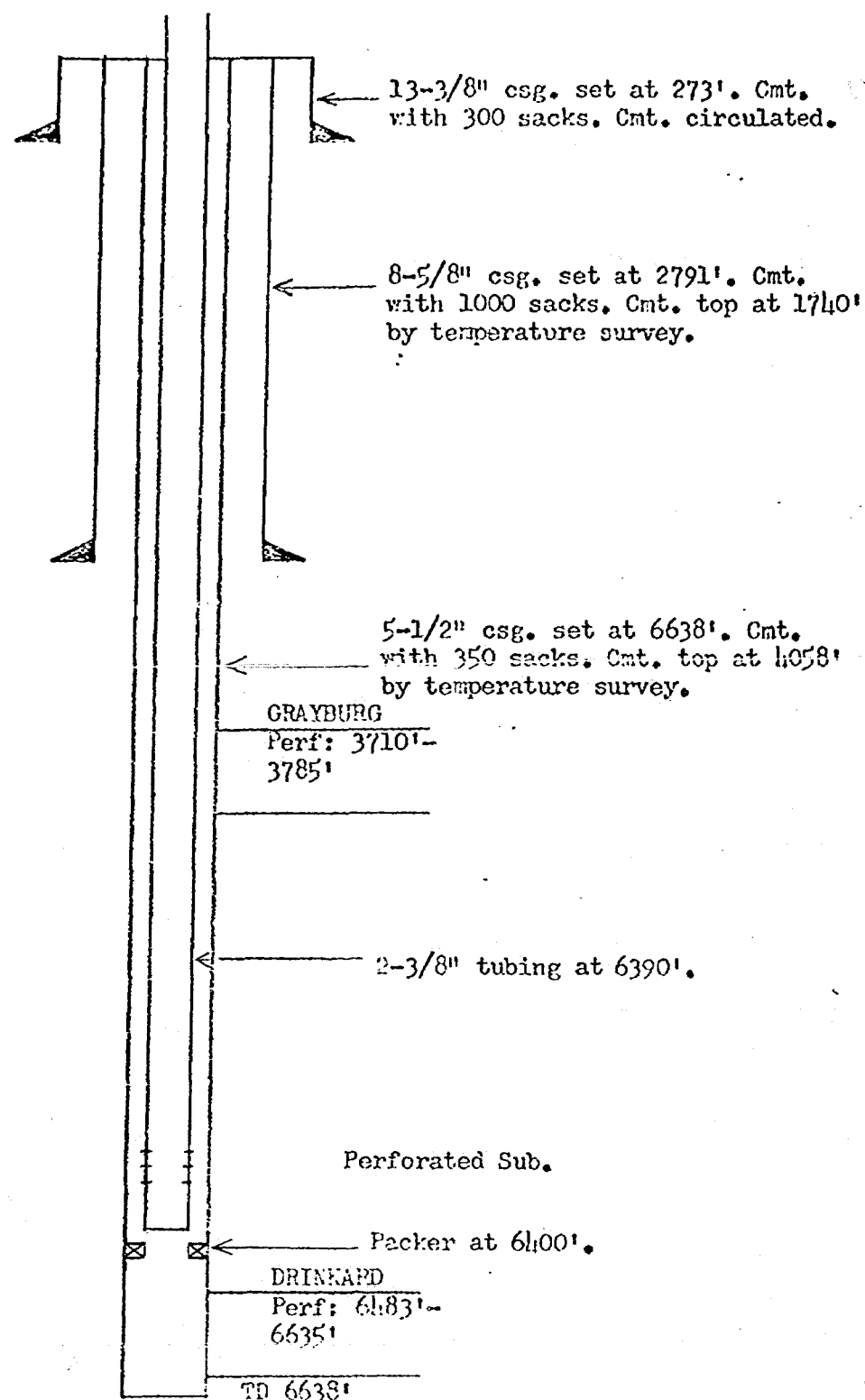
Gravity of Commingled Crude 35 (Est.)  
 Selling Price of Commingled Crude - \$/BBL. 12.29  
 Daily Income - \$/Day 172.06

Net (Gain) ~~xxxxx~~ From Wellbore Commingling - \$/Day 146.56 (Production increase  
 based on current producing rates. of 12 BOPD)



Present Completion  
TEXACO INC.  
MITTIE WEATHERLY NO. 1  
PENROSE SKELLY GRAYBURG & DRINKARD POOLS  
LEA COUNTY, NEW MEXICO

JBS 2-10-76



Proposed Completion  
TEXACO INC.

MITTLE WEATHERLY NO. 1

PENROSE SKELLY GRAYBURG & DRINKARD POOLS  
IEA COUNTY, NEW MEXICO

JRS 2-10-76



PHONE 393-3813

3713 W. MARLAND ST.

P. O. BOX 1829

MOBBS, NEW MEXICO 88240

COLEMAN PETROLEUM ENGINEERING COMPANY

Case 5659

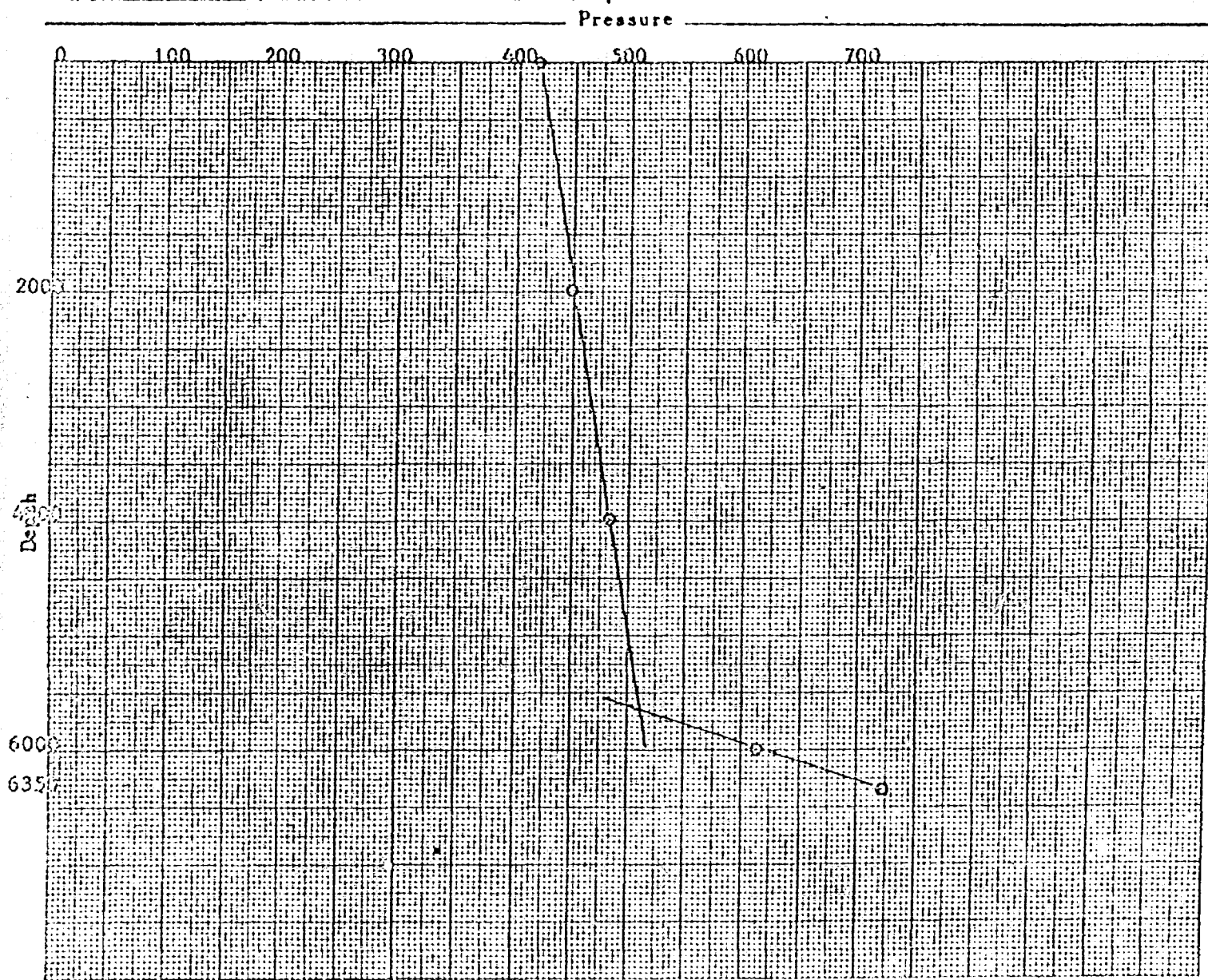
## BOTTOM HOLE PRESSURE RECORD

OPERATOR Texaco, Inc.  
FIELD Drinkard FORMATION Drinkard  
LEASE Little Weatherly WELL No. 1  
COUNTY Lea STATE New Mexico  
DATE 4-3-75 TIME 2:30 PM  
Status Shut in Test depth 6350'  
Time S. 1.24.0 Hrs Last test date -  
Tub Pres. 418 BHP last test -  
Cas. Pres. - BHP change -  
Elev. 3493 KB-13 Fluid top 5668'  
Datum (-3020)\*\* Water top None  
Temp. @ 111 F Run by Peacock  
Cal. No. A4596N Chart No. 2

Depth	Pressure	Gradient
0	418	-
2000	449	.016
4000	482	.017
6000	613	.066
6350	721	.309
6513(-3020)	771* **	(.309)

\* Extrapolated Pressure

\*\* MidPoint of Casing Perforations



NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-118  
Revised 1-1-65

Operator <b>Texaco Inc.</b>		Pool <b>Drinkard</b>				County <b>Lea</b>										
Address <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>						TYPE OF TEST - (X) <input checked="" type="checkbox"/>		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>				
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Mittle Weatherly	1	F	17	21-S	37-E	2-3-76	F	18/64	110	8	24	1	37.4	2	17.6	8800

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Case  
5659

(Signature)  
Assistant District Superintendent

(Title)

2-6-76

(Date)

OFFSET OPERATORS

J. W. Peery  
P. O. Box 401  
Midland, Texas 79701

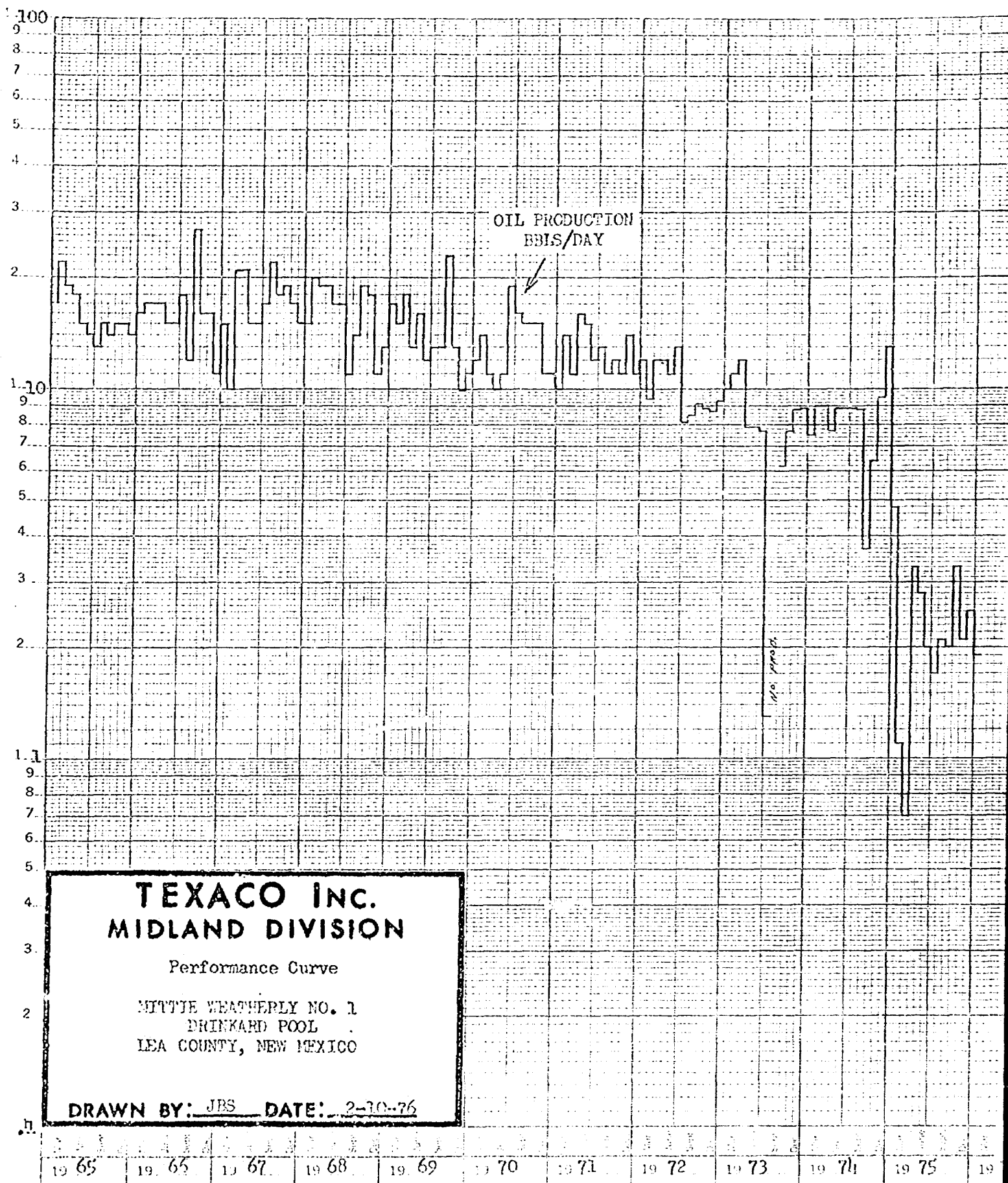
Sohio Petroleum Co.  
P. O. Box 3167  
Midland, Texas 79701

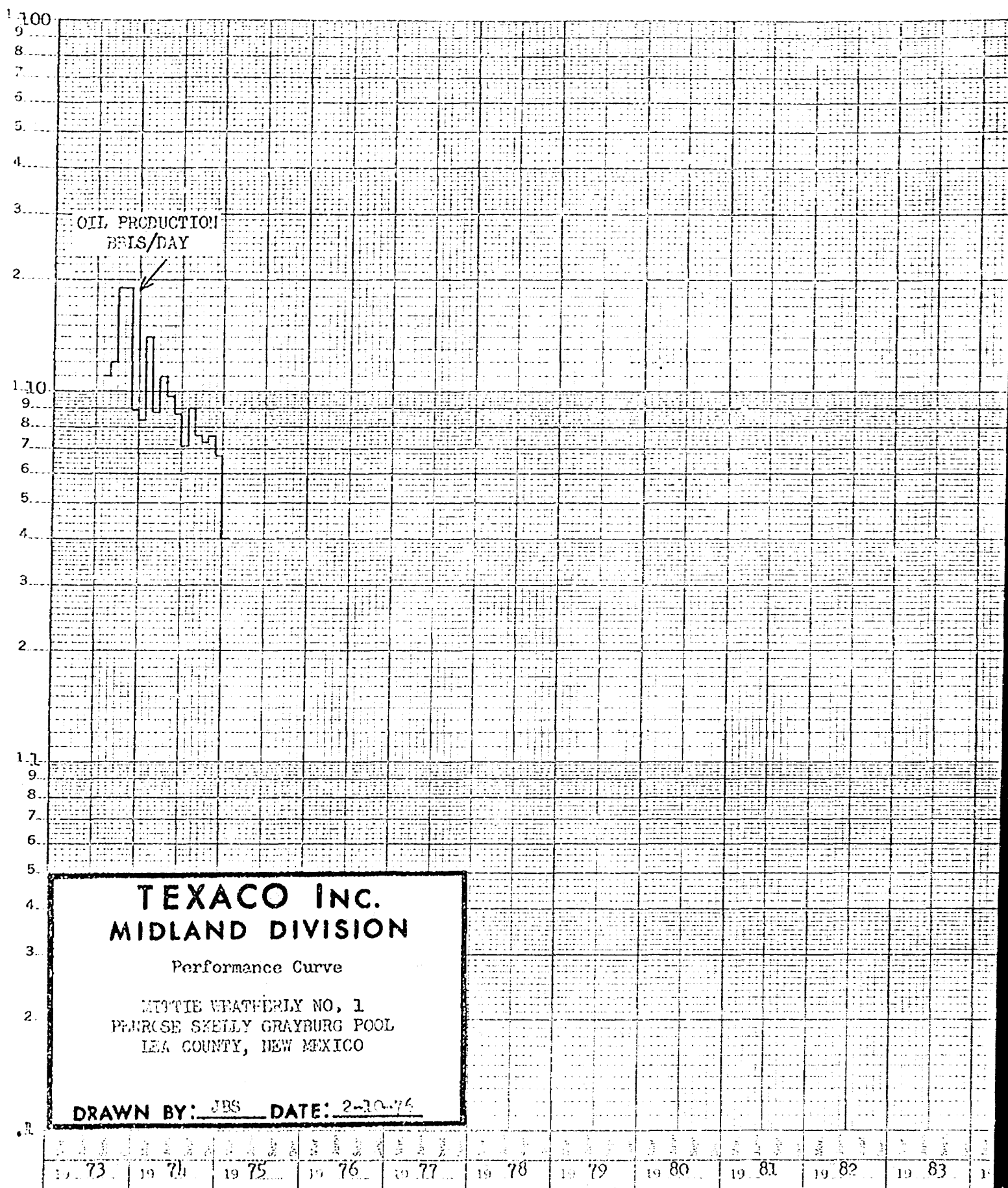
Continental Oil Co.  
P. O. Box 460  
Hobbs, New Mexico 88240

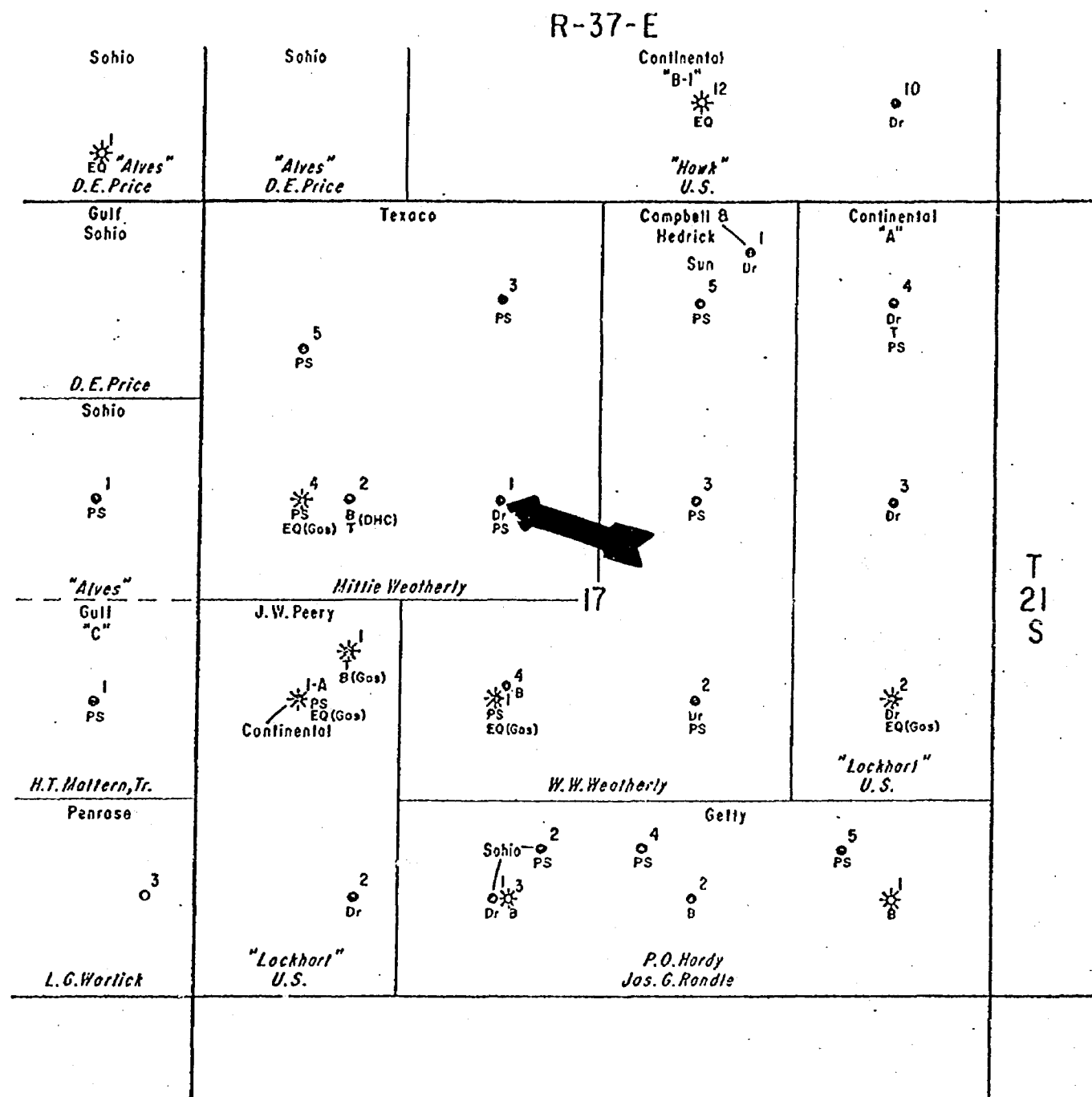
Gulf Oil Corp.  
P. O. Box 670  
Hobbs, New Mexico 88240

Campbell & Hedrick  
P. O. Box 401  
Midland, Texas 79701









# LEGEND

B - BLINEBRY  
 Dr - DRINKARD  
 EQ - EUMONT QUEEN  
 PS - PENROSE SKELLY GRAYBURG  
 T - TUBB

TEXACO Inc.  
 MITTIE WEATHERLY LEASE  
 SEC. 17 T-21-S R-37-E  
 LEA COUNTY, NEW MEXICO  
 Scale: 1" = 1,000'

DATA SHEET FOR WELLBORE COMMINGLING

Case 5659

Operator: TEXACO INC.

Address: P. O. Box 728 - Hobbs, New Mexico 88240

Lease and Well No: Mittie Weatherly No. 1

Location: Unit F; 1980 Feet from the North Line and  
1980 Feet from West Line of Section 17;  
 Township 21-S, Range 37-E; Lea County.

WELL DATA

	<u>Upper Pool</u>	<u>Lower Pool</u>
Name of Pool	<u>Penrose Skelly</u> <u>Grayburg</u>	<u>Drinkard</u>
Producing Method	<u>Pump (Shut-In)</u>	<u>Flow</u>
BHP	<u>610 (Est.)</u>	<u>771</u>
Type Crude	<u>Sour</u>	<u>Sweet</u>
Gravity	<u>34.2</u>	<u>37.4</u>
GOR Limit	<u>10,000</u>	<u>6,000</u>
Completion Interval	<u>3710'-3785'</u>	<u>6483'-6635'</u>
Current Test Date	<u>January, 1975</u>	<u>2-3-76</u>
Oil	<u>4</u>	<u>2</u>
Water	<u>0</u>	<u>1</u>
GOR	<u>5100</u>	<u>8800</u>
Selling Price of Crude-\$/BBL.	<u>Shut-In</u>	<u>12.75</u>
Daily Income - \$/Day	<u>--</u>	<u>25.50</u>

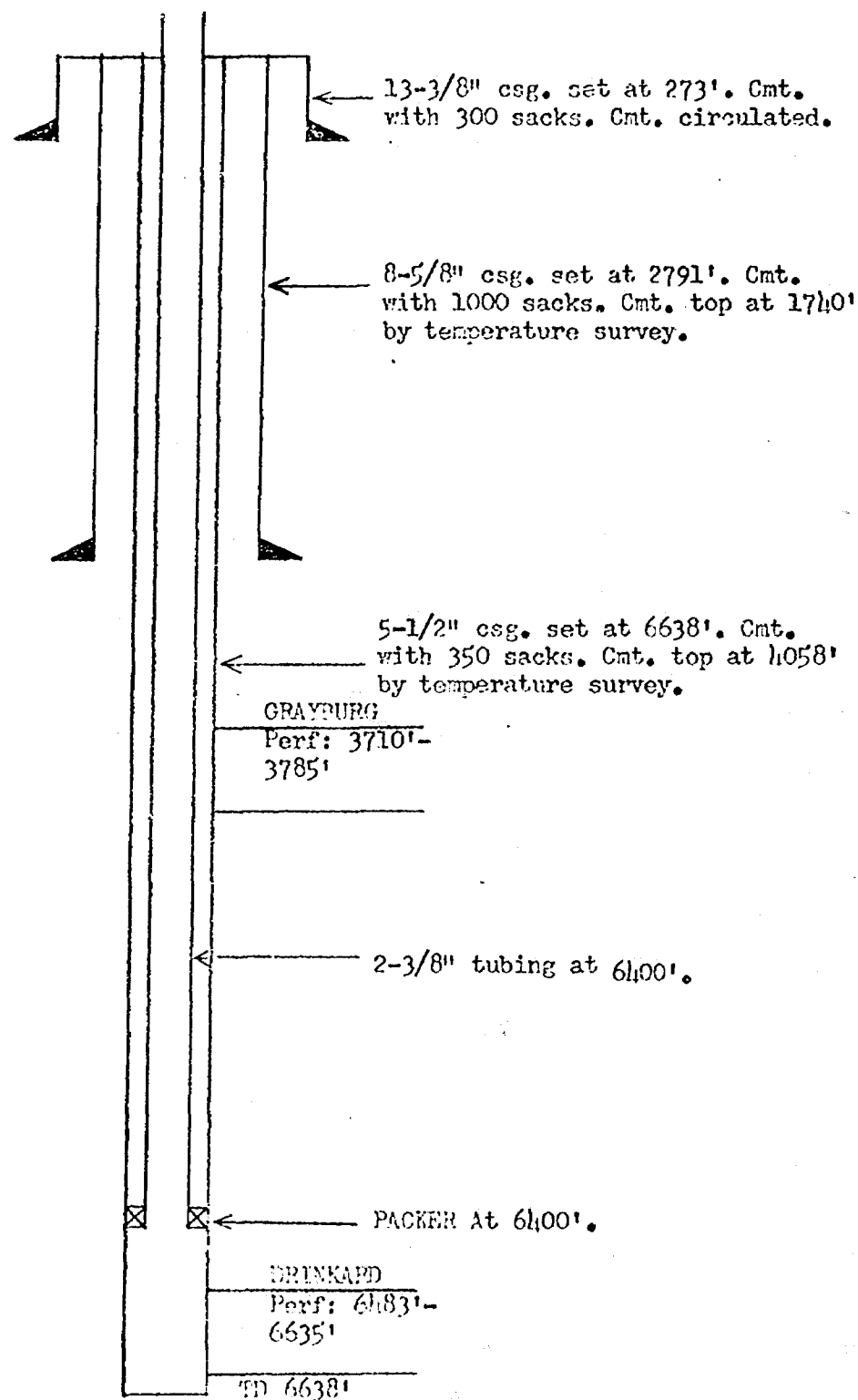
COMMINGLED DATA:

Gravity of Commingled Crude 35 (Est.)

Selling Price of Commingled Crude - \$/BBL. 12.29

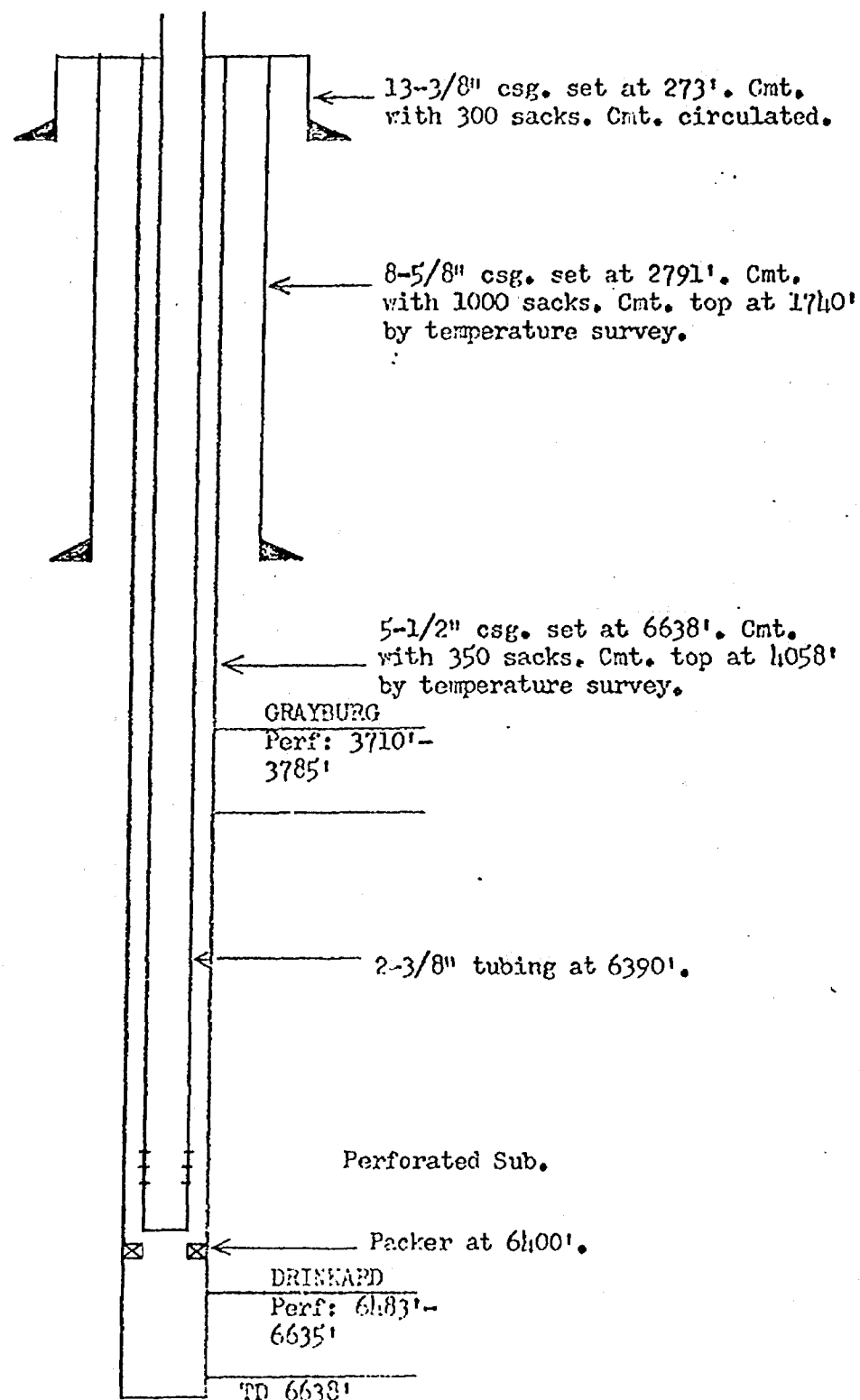
Daily Income - \$/Day 172.06

Net (Gain) ~~XXXXXX~~ From Wellbore Commingling - \$/Day 146.56 (Production increase  
 based on current producing rates. of 12 BOPD)



Present Completion  
 TEXACO INC.  
 MITTIE WEATHERLY NO. 1  
 PENROSE SKELLY GRAYBURG & DRINKARD POOLS  
 LEA COUNTY, NEW MEXICO

JBS 2-10-76



Proposed Completion  
 TEXACO INC.  
 MITTIE WEATHERLY NO. 1  
 FENROSE SKELLY GRAYBURG & DRINKARD POOLS  
 IEA COUNTY, NEW MEXICO

JRS 2-10-76



PHONE 393-3813

3713 W. MARIAND ST.

P. O. BOX 1829

MOBBES, NEW MEXICO 88240

COLEMAN PETROLEUM ENGINEERING COMPANY

Case 5659

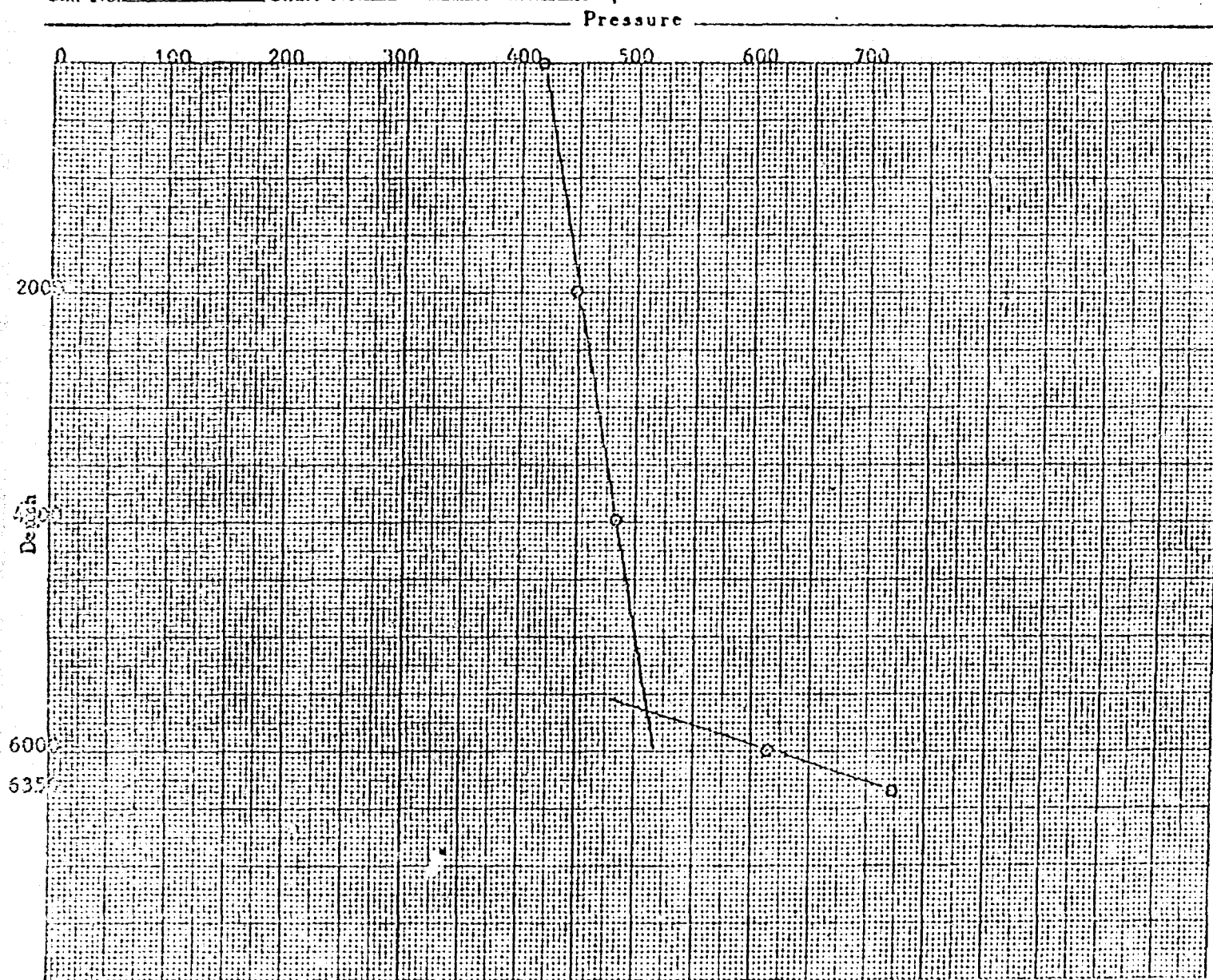
## BOTTOM HOLE PRESSURE RECORD

OPERATOR Texaco Inc.  
FIELD Drinkard FORMATION Drinkard  
LEASE Mittie Weatherly WELL No. 1  
COUNTY Lea STATE New Mexico  
DATE 4-3-75 TIME 2:30 Pm  
Status Shut in Test depth 6350'  
Time S. 124.0 Hrs Last test date -  
Tub Pres. 413 BHP last test -  
Casing Pres. - BHP change -  
Elev. 3493 KB-13 Fluid top 5668'  
Datum (-3020)\*\* Water top None  
Temp. @ 111°F Run by Peacock  
Cal. No. A4536N Chart No. 2

Depth	Pressure	Gradient
0	413	-
2000	449	.016
4000	482	.017
6000	613	.066
6350	721	.309
6513(-3020)	771* **	(.309)

\* Extrapolated Pressure

\*\* MidPoint of Casing Perforations



NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator <b>Texaco Inc.</b>				Pool <b>Drinkard</b>				County <b>Lea</b>								
Address <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>						TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>				
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TSG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		L	S	T	R							WATER DDLS.	GRAV. OIL	OIL DDLS.	GAS M.C.F.	
Mittie Weatherly	1	F	17	21-S	37-E	2-3-76	F	18/64	110	8	24	1	37.4	2	17.6	8800

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)  
Assistant District Superintendent

(Title)  
2-6-76

(Date)

Case 5659



OFFSET OPERATORS

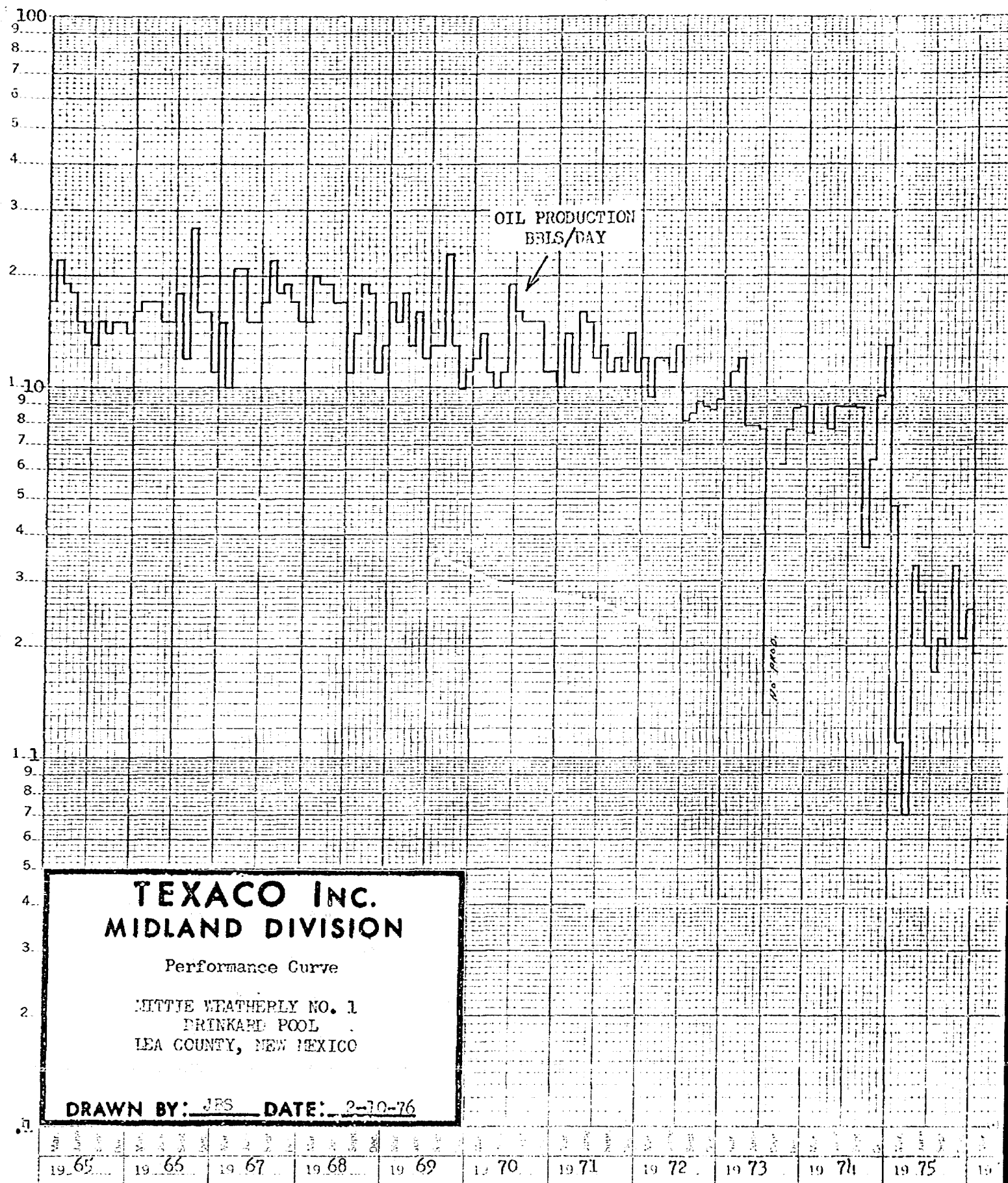
J. W. Peery  
P. O. Box 401  
Midland, Texas 79701

Sohio Petroleum Co.  
P. O. Box 3167  
Midland, Texas 79701

Continental Oil Co.  
P. O. Box 460  
Hobbs, New Mexico 88240

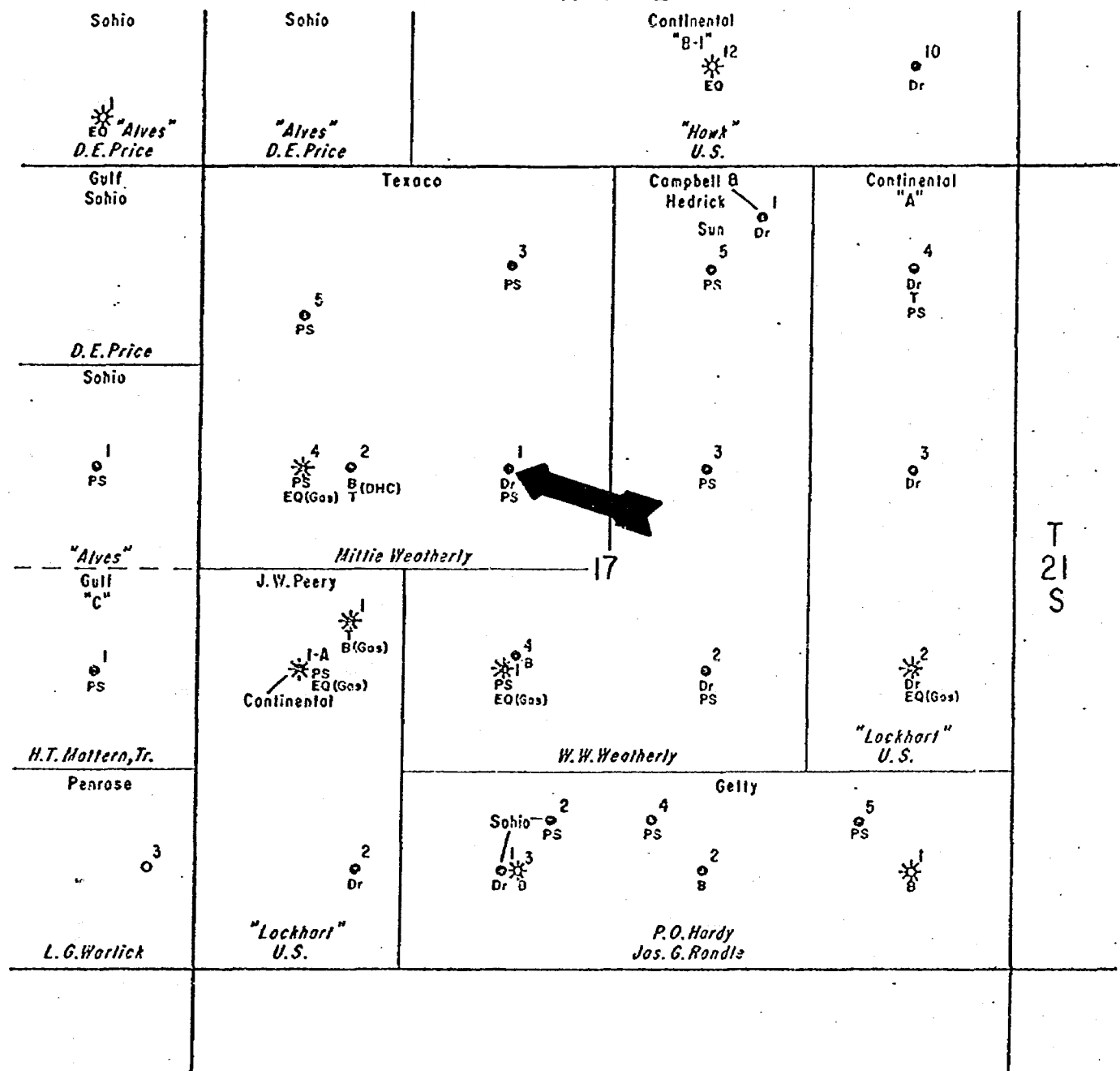
Gulf Oil Corp.  
P. O. Box 670  
Hobbs, New Mexico 88240

Campbell & Hedrick  
P. O. Box 401  
Midland, Texas 79701





R-37-E



## L E G E N D

B - BLINBRY  
 Dr - DRINKARD  
 EQ - EUMONT QUEEN  
 PS - PENROSE SKELLY GRAYBURG  
 T - TUBB

TEXACO Inc.  
 MITTIE WEATHERLY LEASE  
 SEC. 17 T-21-S R-37-E  
 LEA COUNTY, NEW MEXICO  
 Scale: 1" = 1,000'

DATA SHEET FOR WELLBORE COMMINGLING

Case 5657

Operator: TEXACO INC.

Address: P. O. Box 728 - Hobbs, New Mexico 88240

Lease and Well No: Mittie Weatherly No. 1

Location: Unit F; 1980 Feet from the North Line and  
1980 Feet from West Line of Section 17;  
 Township 21-S, Range 37-E; Lea County.

WELL DATA

	Upper Pool	Lower Pool
Name of Pool	Penrose Skelly Grayburg	Drinkard
Producing Method	Pump (Shut-In)	Flow
BHP	610 (Est.)	771
Type Crude	Sour	Sweet
Gravity	34.2	37.4
GOR Limit	10,000	6,000
Completion Interval	3710'-3785'	6483'-6635'
Current Test Date	January, 1975	2-3-76
Oil	4	2
Water	0	1
GOR	5100	8800
Selling Price of Crude-\$/BBL.	Shut-In	12.75
Daily Income - \$/Day	--	25.50

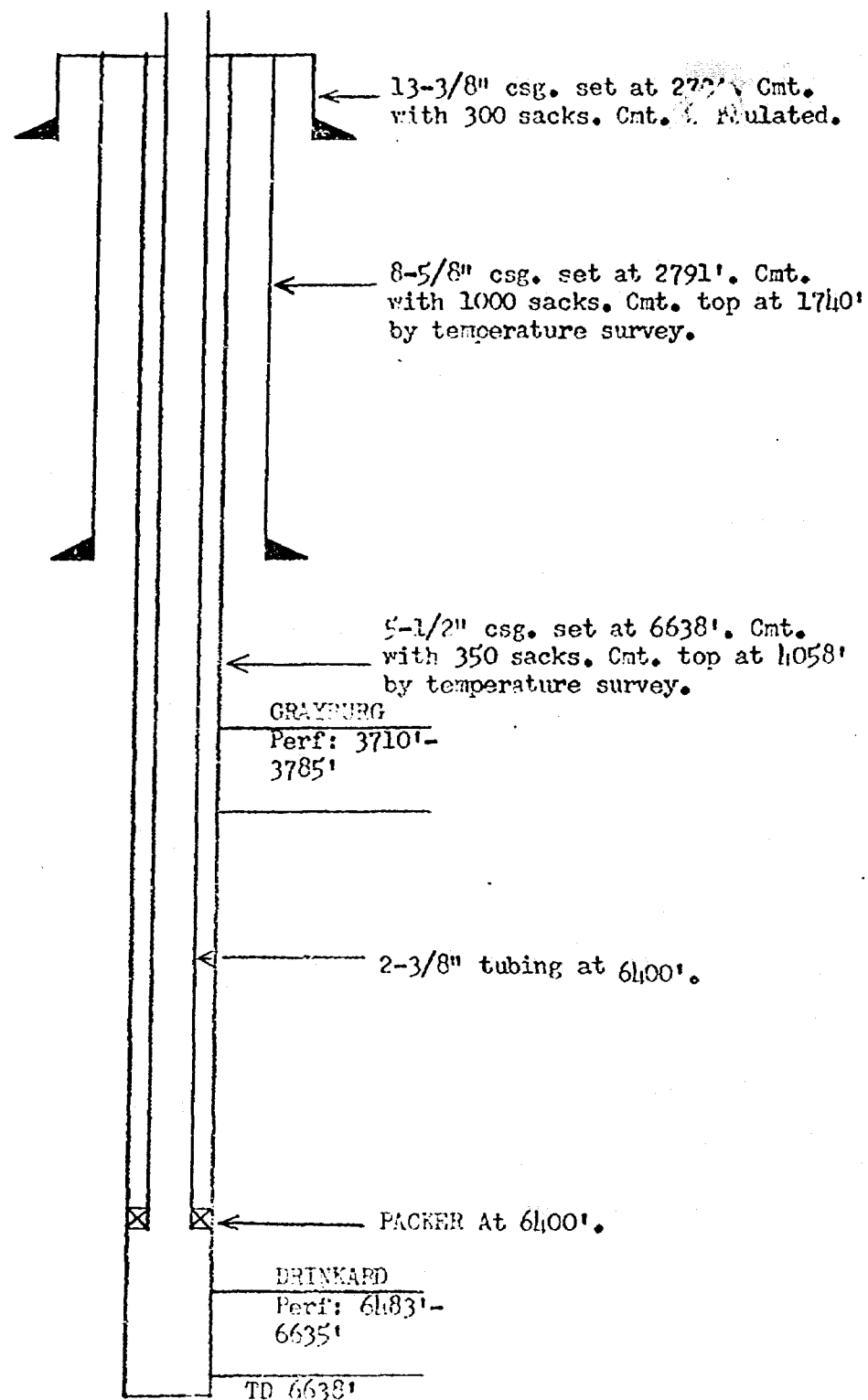
COMMINGLED DATA:

Gravity of Commingled Crude 35 (Est.)

Selling Price of Commingled Crude - \$/BBL. 12.29

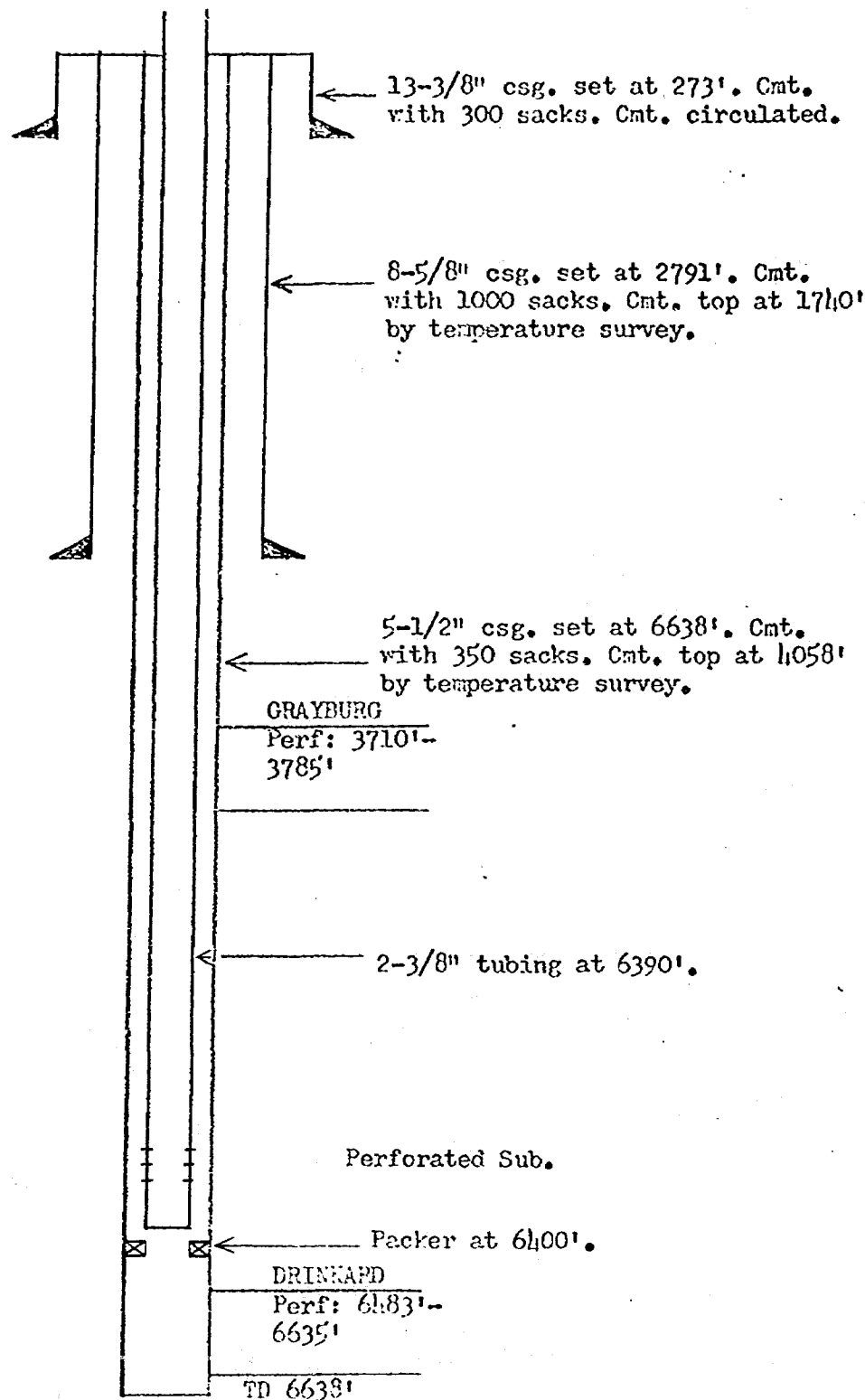
Daily Income - \$/Day 172.06

Net (Gain) ~~xxxxx~~ From Wellbore Commingling - \$/Day 146.56 (Production increase  
 based on current producing rates. of 12 BOPD)



Present Completion  
 TEXACO INC.  
 MITTIE WEATHERLY NO. 1  
 PENROSE SKELLY GRAYBURG & DRINKARD POOLS  
 LEA COUNTY, NEW MEXICO

JPS 2-10-76



Proposed Completion  
 TEXACO INC.  
 MITTIE WEATHERLY NO. 1  
 PENROSE SKELLY GRAYBURG & DRINKARD POOLS  
 IEA COUNTY, NEW MEXICO

JRS 2-10-76



PHONE 393-3813

3713 W. MARLAND ST.

P. O. BOX 1829

MOBIL, NEW MEXICO 88240

COLEMAN PETROLEUM ENGINEERING COMPANY

Case 5659

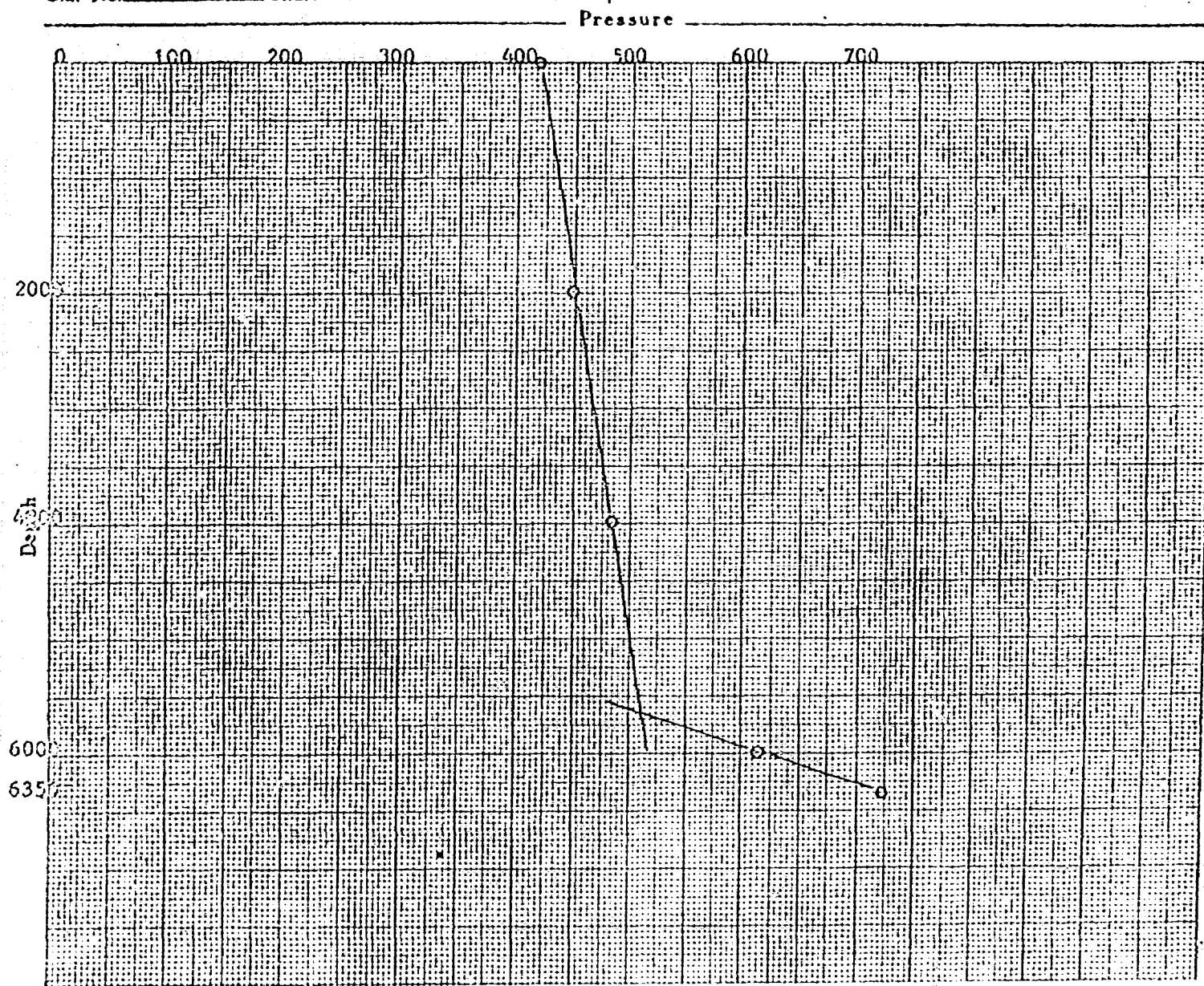
## BOTTOM HOLE PRESSURE RECORD

OPERATOR Texaco Inc.  
FIELD Drinkard FORMATION Drinkard  
LEASE Hittie Weatherly WELL No. 1  
COUNTY Lea STATE New Mexico  
DATE 4-3-75 TIME 2:30 Pm  
Status Shut in Test depth 6350'  
Time S. 124.0 Hrs Last test date -  
Tub Pres. 418 BHP last test -  
Cas. Pres. - BHP change -  
Elev. 3493 KB-13 Fluid top 5668'  
Datum (-3020)\*\* Water top None  
Temp. @ 111 F Run by Peacock  
Cal. No. A4586N Chart No. 2

Depth	Pressure	Gradient
0	418	-
2000	449	.016
4000	492	.017
6000	613	.066
6350	721	.309
6513(-3020)	771* **	(.309)

\* Extrapolated Pressure

\*\* MidPoint of Casing Perforations





NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-115  
Revised 1-1-65

Operator <b>Texaco Inc.</b>		Pool <b>Drinkard</b>				County <b>Lea</b>									
Address <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>						TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>			
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOICE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL.
		U	S	T	R						WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Mittie Weatherly	1	F	17	21-S	37-E	2-3-76	F 18/64	110	8	24	1	37.4	2	17.6	8800

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)  
Assistant District Superintendent

(Title)

2-6-76

(Date)

Case  
5659

OFFSET OPERATORS

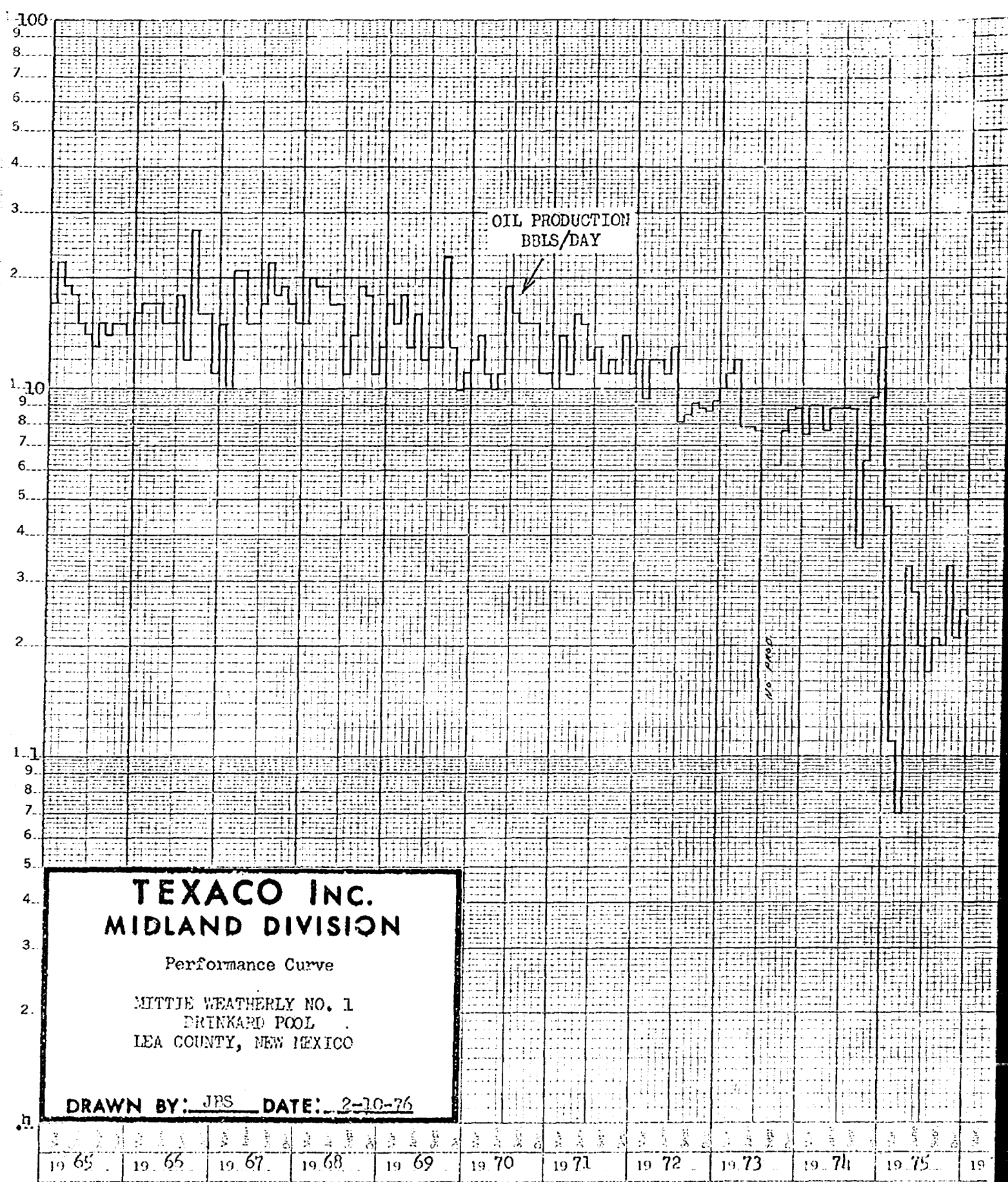
J. W. Peery  
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Midland, Texas 79701

Sohio Petroleum Co.  
P. O. Box 3167  
Midland, Texas 79701

Continental Oil Co.  
P. O. Box 460  
Hobbs, New Mexico 88240

Gulf Oil Corp.  
P. O. Box 670  
Hobbs, New Mexico 88240

Campbell & Hedrick  
P. O. Box 401  
Midland, Texas 79701





BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

dr/

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5659

Order No. R- 5201

APPLICATION OF TEXACO INC.  
FOR DOWNHOLE COMMINGLING, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 31,  
19 76, at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this        day of April, 1976, the Commission,  
a quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Texaco Inc., is the  
owner and operator of the Mittie Weatherly Well No. 1, located  
in Unit F of Section 17, Township 21 South, Range  
37 East, NMPM, Lea County, New Mexico.

(3) That the applicant seeks authority to commingle  
Penrose Skelly(Grayburg) and Drinkard production  
within the wellbore of the above-described well.

(4) That from the Penrose Skelly(Grayburg) zone, the  
subject well is capable of low marginal production only.

(5) That from the Drinkard zone, the  
subject well is capable of low marginal production only.

(6) That the proposed commingling may result in the recovery  
of additional hydrocarbons from each of the subject pools, thereby  
preventing waste, and will not violate correlative rights.

Case No. \_\_\_\_\_  
Order No. R- \_\_\_\_\_

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(8) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Commission any time the subject well is shut-in for 7 consecutive days.

36 (9) That in order to allocate the commingled production to each of the commingled zones in the subject well, 50 percent and percent of the commingled oil and gas production, <sup>respectively,</sup> should be allocated to the Penrose Skelly (Grayburg) zone, and 50 percent and 64 percent of the commingled oil and gas production, <sup>respectively,</sup> to the Drinkard zone.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., is hereby authorized to commingle Penrose Skelly (Grayburg) and Drinkard production within the wellbore of the Mittie Weatherly Well No. 1, located in Unit F of Section 17, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

(2) That 50 percent and 36 percent of the commingled oil and gas production, <sup>respectively,</sup> shall be allocated to the Penrose Skelly (Grayburg) zone and 50 percent and 64 percent of the commingled oil and gas production, <sup>respectively,</sup> shall be allocated to the Drinkard zone.

(3) That the operator of the subject well shall immediately notify the Commission's Hobbs district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.