Casa Mo.

722

Replication, Transcript,
5 mall Exhibits, Etc.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 722 Order No. R-525

THE APPLICATION OF SHELL OIL COMPANT FOR AN ORDER GRANTING APPROVAL OF AN EXCEPTION TO RULE 7 (a) OF ORDER NO. R-372-A IN ESTABLISHMENT OF AN UNORTHODOX GAS PRORATION UNIT OF 160 CONTIGUOUS ACRES CONSISTING OF LOTS 13 AND 14 OF SECTION 3 AND LOTS 9 AND 16 OF SECTION 4, TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM, LEA COUNTY, NEW MEXICO, IN THE BLINEBRY GAS POOL.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m., on June 16, 1954, at Santa Fe, New Mexico, before the Oil Conservation Commission, herein-after referred to as the "Commission".

NOW, on this 2 day of September, 1954, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises;

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to provisions of Rule 7 (a) of Order No. R-372-A, the Commission has power and authority to permit the formation of a gas provation unit consisting of other than a legal quarter section after notice and hearing by the Commission.
- (3) That applicant, Shell Oil Company, is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal quarter section, and described as follows, to-wit:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Lots 13 and 14 of Section 3 and Lots 9 and 16 of Section 4

containing 160 acres, more or less.

(4) That applicant, Shell Oil Company, has a producing well on the aforesaid lease known as Shell Livingston No. 8, located 2970 feet from the South line and 2308 feet from the West line of Section 3, Township 21 South, Range 37 East.

- (5) That the aforesaid well was completed and in production prior to January 1, 1954, the effective date of Order No. R-372-A, and is located within the limits of the pool heretofore delineated and designated as the Blinebry Gas Pool.
- (6) That it is impractical to pool applicant's said lease with adjoining acreage in Sections 3 or 4, Township 21 South, Range 37 East, and that the owners of adjoining acreage in said sections 3 and 4 have not objected to the formation of the proposed proration unit of 160 acres.
- (?) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Blinebry Gas Poel.
- (8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, will protect correlative rights, and is necessary to prevent confiscation of applicant's property.

IT IS THEREFORE ORDERED:

(1) That the application of Shell Oil Company for approval of an unorthodox proration unit consisting of the following described acreage

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Lots 13 and 14 of Section 5 and Lots 9 and 16 of Section 4.

be, and the same is hereby approved, and a proration unit consisting of afore said acreage is hereby areated.

(2) That applicant's well, Shell Livingston No. 3, located in Lot 14 of Section 3, Township 21 South, Range 37 East, NMFM, shall be granted an allowable from January 1, 1954 in the proportion that the above described 160 acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe. New Mexico, the day and year hereinabove designated.

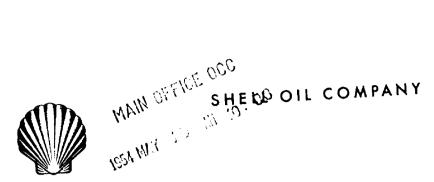
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

W. B. MACRY, Secretary and Member

SEAL



Box 1957 Hobbs, New Mexico

May 14, 1954

Subject: Application for Unorthodox Gas Proration Unit, Shell Livingston Lease, Blinebry Gas Pool, Lea County, New

Mexico

Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Gentlemen:

Shell Oil Company respectfully submits application for an unorthodox gas proration unit for its Livingston 8 well in the Blinebry Gas Pool. Further, it is requested that this matter be considered at the next regular statewide hearing on June 16, 1954.

The following data is offered in support of this application:

- 1. Shell Oil Company is the owner and operator of the 320acre Livingston lease which includes the S/2 NW/4 of Section 3 and E/2 NE/4 of Section 4, T-21-S, R-37-E, Lea County, New Mexico, as shown on the attached plat.
- 2. Shell Oil Company proposes that the above described acreage be established as an unorthodox 160-acre gas proration unit in exception to Rule 7 (a) of Order R-372A.
- 3. Shell Livingston 8, located 2970 feet from the south line and 2308 feet from the west line of Section 3, T-21-3, R-37 E, Lea County, New Mexico, was completed as a Elinebry (gas) - Drinkard (oil) dual well April 20, 1953. Permission to dually complete this well in the Blinebry Gas Pool and the Drinkard Pool was granted by the Oil Conservation Commission in Order R-225 dated December 12, 1952.
- 4. No other Blinebry gas well is completed on the 160-acre proration unit proposed under this application.

M. E. Owen

Division Manager

BEFORE THE

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GIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

Senta Fe, New Mexico

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TRANSCRIPT OF PROCEEDINGS

CASE NO. <u>722</u>

Regular Hearing

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rsFORS Tils OTH CONSERVATION CO. MISSION Santa Me, Now Mexico June 16, 1954

IN THE MATTER OF:

Application of Shell Oil Company for LOOacre unorthodox gas promation unit in the Blinebry Gas Pool: Lots 13 and 14 of Saction 3, and Lots 9 and 16 of Section 4, Tormship 21 South, Range 37 East, NEPM, Lea County, New Mexico.

Case No. 722

BEFORE:

Honorable Edwin L. Mechem Mr. 3. S. (Johnny) Walker Mr. R. R. Spurrier

TRANSCRIPT OF HEARING

MR. HUGHSTON: It will not be necessary to qualify the witness every time. He is an employee of Shell and acquainted with all the facts.

AR. SPURRIER: He is reminded that he is sworn in all these cases.

A. J. a D .. A E D S O M

called as a witness, having been first duly sworn, testified as follows:

MARCH WARRENCE

Py all. EUGHOTO.:

Go you have a plac that you have prepared in correction

with Case 722?

ADA DEARNLEY & ASSOCIATES
STENOTYPE REPORTERS
ROOM 105-106-107 EL CORTEZ BLDG.
PHOMES 7-9645 AND 5-9546
ALBUQUERQUE, NEW MEXICO

A Yes, sir.

.er there it, please?...to was oremand outer your direction?

- A Yes, sir.
-) And is a time and correct reflection of the location and shape of the unit?
 - A That is correct.
- Q And of the other matters appearing on the legend on the plat?
 - A Yes, sir.

(Marked Shell's Exhibit No. 1, for identification.)

MR. HUGHSTON: We offer the plat in evidence as Shell's Exhibit Number 1.

MR. SPURRIER: Without objection it will be admitted.

Now, Mr. Edwardson, will you state the basis for the application for the unorthodox unit in this case?

A This plat shows 160-more gas promation unit proposed by Shell Oil Company for its Livingston 8 Well in the Blinebry Gas Pool. This promation unit shall consist of the south half of the northwest fourth, or Lots 13 and 14 of Section 3, and the east half, northeast fourth, or Lots 2 and 16 of Section 4, Township 21 South, games 37 Mast, Los County. New Maxico, as outlined in red. Other wells in this vicinity in the Blinebry Gas Pool and also shown in rad. Jhell Livingston 8 was originally completed September 25, 1932

ADA DEARNLEY & ASSOCIATES

STENOTYPE REPORTERS

ROOM 105-105-107 EL CORTEZ BLOG.
PHONES 7-9645 AND 5-9546

ALBUQUERQUE, NEW MEXICO

as a Drinkard Oil Well. Permission to dually committee this well in the Minebry Gas Pool and the Drichard Oil Pool was granted by the the Minebry Gas Pool and the Drichard Oil Pool was granted by the Oil Conservation Commission in Order 225, dated December 12, 1 172.

This well was recompleted as a plinebry Gas-Drinkari Oil
dual well April 20, 1963 for a ras rotential of 1.2 million cubic
feet per day. As evidence to show that the western portion of the
tract under consideration is productive from the Blinebry, 1 would
tract under consideration is productive from the Blinebry, 1 would
like to read some data on a drill-stem test in Shell bivingston 10,
like to read some data on a drill-stem test in Shell bivingston 21
which is now a producer, located in bot 10, Section 4, Township 21
which is now a producer, located in bot 10, Section 4, Township 21
South, Range 37 East. This well nested the Blinebry interval at
5602 to 5850. Gas flowed at a stabilized rate at one million cubic
feet per day on this drillstem test.

- O The Stanolind A-5 in Section 4 and which offsets the Shell Livingston 10 is also a producer from the Blinebry Gas, is it not?
 - And an unorthodox unit was granted to Stanolind in Section 4 of the northwest of the southeast of the east half of the southeast, the southwest of the southeast and the southeast of the southwest, is that correct?
 - A Yes, sir.

 [MILL YOU give us the order number on which that action]

 [Mas order?]
 - A That was Order I water 1-476.
 - in when case?

A Jose San •

ADA DEARNLEY & ASSOCIATES

STENOTYPE REPORTERS

ROOM 105-108-107 EL CORTEZ BL.OG.
PHONES 7-9645 AND 5-9546
ALBUQUERQUE. NEW MEXICO

this effect. We have before recommended to the Journassian that it not cross section lines with reference to unorthodex units. We are usking here that it be done. We are only asking in the event that the Commission adopts that practice. We are not urging that the practice be adopted, but we wish to be situated to take advantage of it if the Commission does adopt it. If am not sure that you have entered any orders as yet that crosses sections. If you do not adopt it we are perfectly willing for you to overrule our application on this.

That is all we have on this case.

MR. SPURATER: Anyone have a question of the witness in this Case 722?

MA. MACSY: Mr. Hughston, if the Commission were so decide not to allow crossing section lines, you would ask for a 80-acre unorthodox?

MR. HUGHSTON: Yes, we would have to ask for 80-acres.

MR. MACEY: One or two?

LR. HUGHSTON: We only have one well, we could only ask for one at this time. Later on we would be up against what we would have to do in Section 4.

AM. SPUMMIAM: If no questions of the winness he may be excused.

(Littless excused.)

.R. SPURKTIN: Jose gryone also have comment in the case? li not we will bais the case of the civisement and move or so Case

STATE OF NEW MEXICO) : ss.

I, Manuale, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 8th day of _______, 1954.

Motory Public, Court Reporter

My Commission Expires:

June 19, 1955