

Case No.

1241

Application, Transcript,
Small Exhibits, Etc.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

May 14, 1937

**Mr. W. V. Kautler
Gulf Oil Corporation
P.O. Box 669
Brewell, New Mexico**

Dear Sir:

**We enclose two copies of Orders R-997 and R-1000 issued
May 12, 1937, by the Oil Conservation Commission in Cases 1241
and 1242, respectively, which were heard on April 23rd at Santa
Fe.**

Very truly yours,

**A. L. Porter, Jr.
Secretary - Director**

**by
Encls.**

**C
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P
Y**

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 1241
Order No. 2-887**

**APPLICATION OF GULF OIL CORPORATION
FOR AN ORDER ESTABLISHING A 224-ACRE
NON-STANDARD GAS PRODUCTION UNIT IN THE
HURST GAS POOL, LEA COUNTY, NEW MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 23, 1957, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner, duly appointed by the Oil Conservation Commission, herein after referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 10th day of May, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced, the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That the applicant is the owner of the E/2 SW/4 of Section 6 and the NW/4 Section 7, Township 23 South, Range 37 East, NMM, Lea County, New Mexico.

(3) That the applicant is the owner and operator of the H. T. Nutter "D" Well No. 6, located 600 feet from the South line and 1000 feet from the West line of said Section 6.

(4) That the applicant proposes to form a 224-acre non-standard gas production unit in the Hurst Gas Pool consisting of the above-described acreage to be dedicated to the aforementioned H. T. Nutter "D" Well No. 6.

(5) That the establishment of the proposed non-standard gas production unit will not cause waste nor impair correlative rights

IT IS THEREFORE ORDERED:

(1) That the application of Gulf Oil Corporation for the establishment of a 224-acre non-standard gas production unit in the Hurst Gas Pool consisting of the E/2 SW/4 of Section 6 and the NW/4 of Section 7, Township 23 South, Range 37 East, NMM, Lea County, New Mexico, be and the same is hereby granted, and that the applicant's H. T. Nutter "D" Well No. 6, located 600 feet from the

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Case No. 1241
Order No. B-297

South line and 1500 feet from the West line of said Section 6, be and the same is hereby designated as the unit well for the unit.

(2) That the aforementioned E. T. Mattson "D" Well No. 6, be granted an allowance in the proportion that the acreage in the above-described unit bears to a standard production unit for the Eumet Gas Pool subject to the provisions of Rule 8 of the Special Rules and Regulations for the Eumet Gas Pool as set forth in Order No. B-220.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. J. Neenan

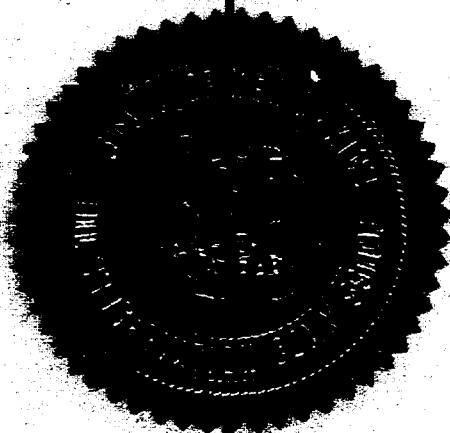
EDWIN L. NEENAN, Chairman

Murray E. Hogan

MURRAY E. HOGAN, Member

A. L. Porter, Jr.

A. L. PORTER, Jr., Member & Secretary



DOCKET: EXAMINER HEARING APRIL 23, 1957

Oil Conservation Commission 9:00 a.m. Mabry Hall, State Capitol, Santa Fe

The following cases will be heard before Daniel S. Nutter, Examiner

CASE 1240: Application of Leslie Frank Hale, dba Hale Production Company, for approval of an unorthodox oil well location in Section 22, Township 21 South, Range 34 East, Lea County, New Mexico, in exception to Rule 104 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the unorthodox location of its Sanders State Well No. 1, at a point 2,386 feet from the South line and 670 feet from the West line of Section 22, Township 21 South, Range 34 East, Lea County, New Mexico; said location is within one mile of the boundary of the West Wilson Pool.

CASE 1241: Application of Gulf Oil Corporation for approval of a 234-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (A) of the Special Rules and Regulations for said pool. Applicant, in the above-styled cause, seeks an order authorizing a 234-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the E/2 SW/4 Section 6 and the NW/4 Section 7, Township 22 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to applicant's H. T. Mattern "D" Well No. 6 located 660 feet from the South line and 1980 feet from the West line of said Section 6.

CASE 1242: Application of Gulf Oil Corporation for permission to effect a gas-oil dual completion for its Alice Paddock No. 3 Well in the Blinebry Oil Pool and Tubb Gas Pool, Lea County, New Mexico, in accordance with Rule 112-A of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Alice Paddock No. 3 Well in the Blinebry Oil Pool and Tubb Gas Pool located 660 feet from the South line and 660 feet from the East line of Section 1, Township 22 South, Range 37 East, Lea County, New Mexico. Applicant proposes to produce said well by means of parallel strings of tubing.

CASE 1243: Application of Rowan Oil Company for approval of a 160-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (A) of the Special Rules and Regulations for said Pool. Applicant, in the above-styled cause, seeks an order authorizing a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the N/2 S/2 Section 7, Township 22 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the Rowan Oil Company and Neville G. Penrose, Inc. H. T. Mattern No. 1 Well located 1650 feet from the South line and 330 feet from the West line of said Section 7.

- CASE 1244:** Application of Amerada Petroleum Corporation for an order authorizing an oil-oil dual completion in the Penrose-Skelly Pool and the Paddock Pool in Lea County, New Mexico, in compliance with Rule 112-A of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the above-styled cause, proposes to dually complete, by means of parallel tubing strings, its Baker Well No. 2, located in SE/4 SE/4 of Section 10, Township 22 South, Range 37 East, Lea County, New Mexico, to produce oil from both the Penrose-Skelly and the Paddock Pools.
- CASE 1245:** Application of Geror Oil Corporation for an order granting an exception to Rule 309 (a) of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the movement of oil before being measured from its State B-8318 lease in the SW/4 NW/4 of Section 23, from its State B-8605 lease in the NW/4 SW/4 of Section 22, and from its State B-10418 lease in the SE/4 SW/4 of Section 22 to a central tank battery on its B-10418 lease in the NE/4 SE/4 Section 22, all in Township 13 South, Range 31 East, Chaves County, New Mexico, and the commingling of the oil produced from the Caprock-Queen Pool underlying said separate leases in common tankage at the central battery.
- CASE 1246:** Application of Claud E. Aikman for a 160-acre non-standard drilling and proration unit or, in the alternative, for a 120-acre non-standard drilling and proration unit, in the Fulcher Kutz-Pictured Cliffs Gas Pool in exception to Rules 2, 3, and 6 (A) of the Special Rules and Regulations for said pool as set forth in Order R-565-C. Applicant, in the above-styled cause, seeks an order establishing a 160-acre non-standard drilling and gas proration unit in the Fulcher Kutz-Pictured Cliffs Pool comprising the N/2 NE/4, SE/4 NE/4, and NE/4 SE/4 of Section 24, Township 29 North, Range 12 West, San Juan County, New Mexico, or in the alternative, a 120-acre non-standard drilling and gas proration unit comprising the N/2 NE/4 and SE/4 NE/4 of said Section 24; the acreage in either non-standard unit is to be dedicated to a well to be drilled 990 feet from the North and East lines of said Section 24.
- CASE 1247:** Application of Pan American Petroleum Corporation for an order authorizing the drilling of a salt water disposal well in the Hobbs Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the drilling of a salt water disposal well at a point 1650 feet from the North line and 840 feet from the West line of Section 15, Township 19 South, Range 38 East, Hobbs Pool, Lea County, New Mexico. Applicant proposes to inject salt water in the lower San Andres formation, below the oil-water contact of the Hobbs Pool.

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Docket No. 13-57

CASE 1348: Application of Moran Oil Producing and Drilling Corporation for an order authorizing an unorthodox location and 80-acre non-standard gas proration unit in the Tubb Gas Pool, Lea County, New Mexico, for its Lineberry No. 1 Well and further, authorizing a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool. Applicant, in the above-styled cause, seeks an order authorizing the unorthodox location of its Lineberry No. 1 Well at a point 2240 feet from the North line and 1980 feet from the East line of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico. Applicant proposes to effect a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool. Applicant further proposes to establish an 80-acre non-standard gas proration unit for the Tubb Gas Pool to be dedicated to said well; said unit consists of the S/2 NE/4 of said Section 29.

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BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

April 23, 1957

IN THE MATTER OF
CASE NO. 1241

TRANSCRIPT OF PROCEEDINGS

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211

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**BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 23, 1957**

IN THE MATTER OF:

Application of Gulf Oil Corporation
for approval of a 234-acre non-stand-
ard gas proration unit in the Ramont
Gas Pool, Lea County, New Mexico, in
exception to Rule 5 (A) of the Special
Rules and Regulations for said pool.
Applicant, in the above-styled cause,
seeks an order authorizing a 234-acre
non-standard gas proration unit in the
Ramont Gas Pool consisting of the N/2
SW/4 Section 6 and the NW/4 Section 7,
Township 22 South, Range 37 East, Lea
County, New Mexico, said unit to be de-
dicated to applicant's H. T. Mattern "F"
Well No. 6 located 660 feet from the
South line and 1980 feet from the West
line of said Section 6.

CASE NO.
1241

REPORT:

Daniel S. Putter, Examiner.

TRANSCRIPT OF HEARING

MR. HUTTON: We will take up Case No. 1241.

MR. GUCKER: Case 1241. Application of Gulf Oil Corporation
for approval of a 234-acre non-standard gas proration unit in the
Ramont Gas Pool, Lea County, New Mexico, in exception to Rule 5
(A) of the Special Rules and Regulations of said pool.

MR. EASTMAN: I am Bill Eastman from the Law Department of
Gulf Oil Corporation in Roswell, and our witness is Mr. Walker.

J. DON WALKER

called as a witness, having been first duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. KASTLER:

Q Mr. Walker, you have been sworn? A Yes.

Q Now, will you please state your name, and your place of residence?

A Yes, sir. Don Walker, I live at Arlington, Texas; I am employed by Gulf Oil Corporation in Fort Worth.

Q What is your position with Gulf Oil Corporation, and how long have you held that position, please?

A I am classified as a division protection engineer on a job which I have held for approximately the last four and one half years.

MR. KASTLER: Mr. Walker has appeared many times before the Oil Conservation Commission and I move that his qualifications be accepted so that we may proceed.

MR. BUREAU: His qualifications are accepted.

Q (By Mr. Kastler) Mr. Walker, are you familiar with Case No. 1241? Will you explain what Gulf is seeking in this application?

A Yes, sir, I am. In this application, Gulf Oil Corporation is seeking the Commission's approval for a 234-acre non-standard gas protection unit, and the hearing is necessitated because the

proposed unit crosses the section line.

Q I see. Do you have an exhibit, prepared under your direction, which shows more adequately the ownerships and the sections involved?

A Yes, sir. I have.

Q May this be marked as Exhibit No. 1, please? Using a copy of this exhibit, would you please explain what the lease area is, as shown on there, and the proposed non-standard unit area?

A Yes, sir. The lease and well number in this case is Gulf's H. F. Hutton "B" Well No. 6, which is located 660 feet from the South line and 1900 feet from the West line of Section 6, Township 22 South, Range 37 East. In this proposed 2 $\frac{3}{4}$ -acre non-standard unit, Gulf desires to assign to this well No. 6, the East Half of the Southwest Quarter of Section 6 and the Northwest Quarter of Section 7, all in Township 22 South, Range 37 East.

Q Have you described the location of the unit well?

A Yes, sir.

Q Is that a State or a Fee lease, Mr. Walker?

A This is a fee lease.

Q Could you state, briefly, what is the history of this well?

A Yes, sir. This, the proposed unit well was originally drilled to 3745 feet as an oil well in the Arroyo Pool, and was completed in that pool on June the 22nd, 1948. At that time,

the five and a half inch casing was cemented, with five hundred and fifty sacks, at a depth of 3655 feet. The casing has been perforated, sorry -- the well has been plugged back now to 3620 feet, and perforated in the Eumont Gas Pool from 3168 to 3190 feet, 3210 to 3245 feet; 3478 to 3578 feet, and 3548 to 3596 feet with two one-half inch jet holes per foot.

Q Do you have a log prepared at your direction showing the new perforated intervals in this well?

A Yes, sir.

MR. KASTLER: May this be introduced as Exhibit No. 2, or offered to be marked?

Q (By Mr. Kastler) Will you continue with the history and explain what is shown?

A Yes, sir, this log, which is the log of the proposed unit well, E. T. Matthern Well No. 6 in Case 1241, has indicated on it the top of the Rustlar, top of the Yates, Seven Rivers, Queen, Permian, and Grayburg Formations, and also shows the casing point and the perforated intervals in the Eumont, all of which are within the vertical limits, by the way, of the Eumont Gas Pool.

Q You were successful, then, in making it a Eumont Gas Well completion, and in your opinion, does the newly completed Eumont Gas Well have the capability for producing the allowable for the proposed unit area?

A Yes, sir. This well was recompleted on January the 3rd of this year, and during the completion test on that date, at a

600 pound back pressure, it flowed at a million and twelve cubic feet rate, and the estimated open flow is 1,950 MCF's per day, and that is considerably in excess than the allowable will be for a 250-acre unit. Actually, a 160-acre unit now has an allowable, I believe, of approximately 400 MCF's per day.

Q Is there any diversity of ownership in any of the lands of this proposed non-standard unit?

A No, sir, no diversity of ownership.

Q Would you please now state whether there is any others producing within the extent of this proposed unit?

A Yes, sir. Within the limit of the proposed unit, there are five oil wells producing from the Arrowhead Oil Pool; the Grayburg Formation of the Arrowhead. These are wells, 1, 2, 3, 4, and 5; four in the Northwest Quarter of Section 7, and 1 in the East half of the Southwest Quarter of Section 6.

Q Do you have a plat, showing the contours on top of the Queen Formation?

A Yes, sir.

MR. KASTLER: May that be introduced in evidence as Exhibit No. 3?

Q (By Mr. Kastler) Using this Exhibit No. 3, can you base the conclusion that all of the acreage is capable of producing gas?

A Yes, sir. Actually, all of the acreage included in this unit is in the now defined limits of the Queen, of the Eminent Gas Pool, and looking at the structure map on top of the Queen, it indicates that the Southwest portion of the unit is higher than the

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portion which the well is located, and actually, should be more likely to produce gas, assuming the propensity and so forth, than the area surrounding the well, so I do think that the whole 230-acre is productive of gas.

Q I see, what also is shown on that plat in your squares there?

A I have indicated on this plat the units which have been approved by the Commission in the immediate area of the proposed unit. Actually, there are still spaces in the North end of the map which weren't outlined, but I don't believe there are any units now approved in the East of this unit. However, to the West, they are and there is still some units approximately a mile south, which are not shown on the plat.

Q Will the approval of this non-standard gas unit impair correlative rights in any way?

A No, sir.

MR. KASLER: That's all I have to offer. I wish to move to admit the Exhibits into evidence in this case. They were prepared at the direction of Mr. Walker.

MR. HUTTEN: Without objection, Gulf's Exhibits, 1, 2, and 3, will be admitted in evidence in Case 1241. Does anyone else have any questions of the witness?

MR. WEA: Yes.

MR. HUTTEN: Mr. WEA.

CROSS EXAMINATIONMR. WALKER:

Q Mr. Walker, I note in your application for this hearing, that you stated that the well was completed in the Queen Formation. Is the Fenrose a portion of the Queen?

A The Fenrose is a portion of the Queen Formation, however, the letter apparently is in error, because we have some perforations in the lower part of the Seven Rivers.

Q The well was completed in the Seven Rivers?

A Yes, sir.

Q Vertical limits of the Recent Gas Pool?

A Yes, sir. One thing I failed to cover here, this well is connected to Fenwick at this time, and we are not operating under NIP Order 150, which approved an 80-acre unit for this well No. 6, and immediately surrounding it. This NIP was dated February the 16th of this year.

Q This will be single completion, will it not?

A Yes, sir.

MR. WALKER: That's all.

MR. WALKER:

Q Mr. Walker, you stated a moment ago that there was no development to the East. Is it not true that there is some Queen Development quite a bit further Southeast of this well?

A Yes, sir. When I said development, I probably used the wrong word, I meant units as now approved by the Commission in-

notably East; but to the Southeast, there is, yes, sir.

Q Which would indicate -- have reason to believe that the area would be productive to the East and to the entire unit?

A Yes, sir.

MR. MANKIN: That's all.

MR. MANKIN:

Q Mr. Walker, I didn't understand very well when you stated what the initial potential test of the well was, and what the present potential was?

A The initial, and I assume the present, are the same, I have no difference in figures there. On the test taken on January the 3rd, of this year, it produced, I believe, a thousand and fifteen -- just a second -- a thousand and twelve MCF's per day at a back pressure of 600 pounds, and the estimated open flow is 1,750 per day. That compares with probably an allowable for a 230-acre unit of maybe six hundred thousand, or six hundred MCF's.

MR. BUTTER: Thank you. Anyone else have any questions of the witness? Mr. Cooley?

MR. COOLEY:

Q Mr. Walker, is the proposed non-standard gas provision with all part of one basic lease?

A Yes, sir.

Q On that basic lease, is the entire working interest owned by Gulf Oil Corporation? A Yes, sir.

Q Is the West Half of the Southwest Quarter of Section 6

presently dedicated to a Bumont Gas Well?

A Yes, sir. Their well No. 1 has been approved, I believe, as an 80-acre unit. Actually, prior to the approval of this, the recompletion, I don't exactly know what Roman -- I don't know, I believe it is Fumrese, isn't it -- before their well was actually completed, we had talked to them, I believe, in Roswell about a unitization there, and we planned to assign their 80-acres to our 214, assuming it is that, and we had, I believe, started an agreement, but I believe they went ahead and drilled a well, or plugged it back, I am not sure, and formed their own unit.

Q You don't anticipate --

A (Interrupting) We do not anticipate now joining with them.

Q You feel that the well in the West Half of the Southwest Quarter is draining part of the proposed unit, and likewise, that your proposed well will drain part of that unit?

A I think that is ordinary common practice, yes, sir, for what you call compensative draining.

Q Counter draining is what I was getting at?

A Yes, sir.

MR. COULLEY: I believe that's all.

MR. JUSTICE: Anyone else have any questions? If not, the witness may be excused. Does anyone have anything further to offer in Case 1241? If not, we will take the case under advisement and proceed to Case 1242.

C E R T I F I C A T E

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

I, J. A. TRUJILLO, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing was reported by me in Stenotype at the time and place hereinbefore set forth; that same was thereafter transcribed into typewritten transcript by me, and that same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this, the 9th day of May, 1957,
in the City of Albuquerque, County of Bernalillo, State of New Mexico.

J. A. Trujillo
NOTARY PUBLIC

My Commission Expires:
October 5, 1960.

Case 1241



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P.O. BOX 1290 FORT WORTH 1, TEXAS

B. E. THOMPSON
DIVISION PRODUCTION MANAGER

March 13, 1957

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

HOBBS OFFICE

1957 MAR 15 PM 2:45

FORT WORTH
PRODUCTION DIVISION

Examiner Ray SF
9 am 4-23-57

Re: Application for 234-Acre Eumont Non-Standard Gas
Proration Unit to be Assigned to Gulf Oil Corpo-
ration's H. T. Mattern "D" Well No. 6

Gentlemen:

Gulf Oil Corporation respectfully submits application for a 234-acre non-standard gas proration unit to include the E/2 of the SW/4 of Section 6 and the NW/4 of Section 7, T-22-S, R-37-E, Lea County, New Mexico. The above-described acreage will be assigned to Gulf's H. T. Mattern "D" Well No. 6, recently recompleted as a single zone gas well in the Eumont Gas Pool. It is requested that the Commission set this matter for examiner hearing at an early date.

The following facts are offered in support of this application:

- 80 Ac Unit
Now 7
E-Sub 1
- by NSR-350
on 4/16/57
- (1) The above-described 234 acres comprise a portion of the H. T. Mattern "D" Lease which consists of the NW/4 and E/2 of the SW/4 of Section 6, and the NW/4 of Section 7, all in T-22-S, R-37-E. Gulf Oil Corporation is the owner and operator of the H. T. Mattern "D" Lease which is shown on the attached plat.
 - (2) The proposed unit well, Gulf's H. T. Mattern "D" Well No. 6, is located 1980 feet from the west line and 660 feet from the south line of Section 6, T-22-S, R-37-E, Lea County, New Mexico. On January 3, 1957, this well was recompleted as a single zone gas well in the Eumont Gas Pool at a plug-back total depth of 3620 feet. The Queen Zone in the Eumont Gas Pool will produce through 5½-inch casing perforations from 3168-3190', 3210-3245', 3478-3528', and 3548-3596'.
 - (3) Gulf Oil Corporation proposes that the above-described acreage be established as a non-standard 234-acre gas proration unit in exception to New Mexico Oil Conservation Commission Order No. R-520.

March 13, 1957

- (4) By copy of this letter of application, all operators owning interests in the sections in which the proposed unit is located and all operators within 1500 feet of the proposed unit well are notified of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit.

Respectfully submitted,

GULF OIL CORPORATION

By: B. E. Thompson
Division Production Manager

cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

✓ The Atlantic Refining Company
P. O. Box 871
Midland, Texas

✓ John A. Barnett
P. O. Box 570
Roswell, New Mexico

✓ Carper Drilling Company
200 Carper Building
Artesia, New Mexico

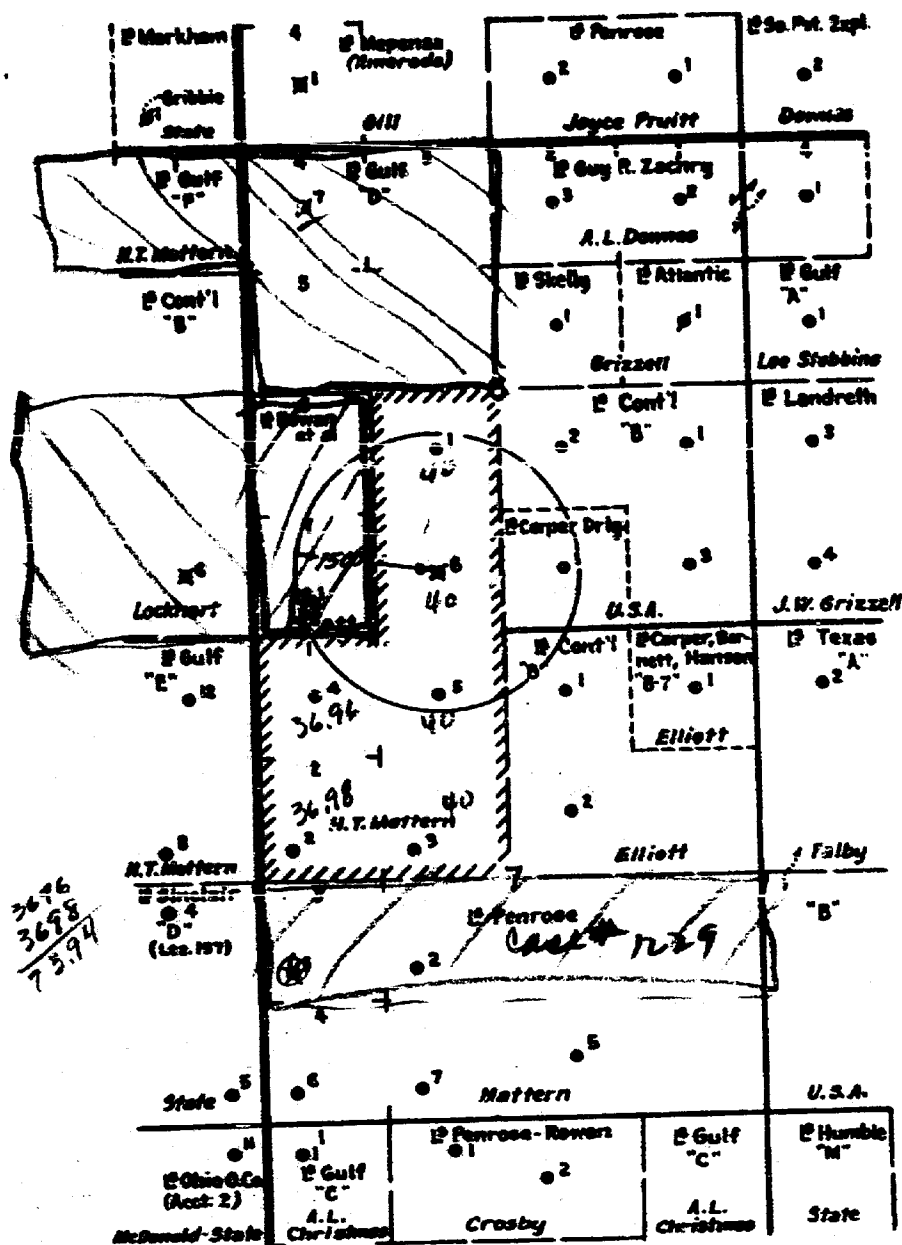
✓ Continental Oil Company
P. O. Box 427
Hobbs, New Mexico

✓ M. G. Penrose, Inc.
1815 Fair Building
Fort Worth, Texas

✓ Rowan Oil Company
P. O. Box 1873
Midland, Texas

✓ Skelly Oil Company
P. O. Box 38
Hobbs, New Mexico

✓ Guy R. Zachry
Stark Building
Hobbs, New Mexico



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3696
3698
7394

R-37-E

GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Proposed 234-Acre Non-Standard
Kiboni Gas Unit Assigned to
Gulf's H. T. Mattern "D"
Well No. 6

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 4/26/57

CASE 1241

Hearing Date Jan 4-23-57 DSN @ SF

My recommendations for an order in the above numbered cases are as follows:

Enter an order granting Gulf's
request for 234-acre unit
comprising E/2 SW/4 Sec 6, ^{and the} ~~SW/4~~ NW/4
~~Sec 7~~ ~~and lots 1 and 2~~ Sec 7,
T 22 S, R 37 E.

~~the~~

Sam Miller
Staff Member
Examiner

OK to
oppose —
but get ~~examined~~
recommendation.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Wm
9/14/57

Date 9-29-57

CASE 1291

Hearing Date

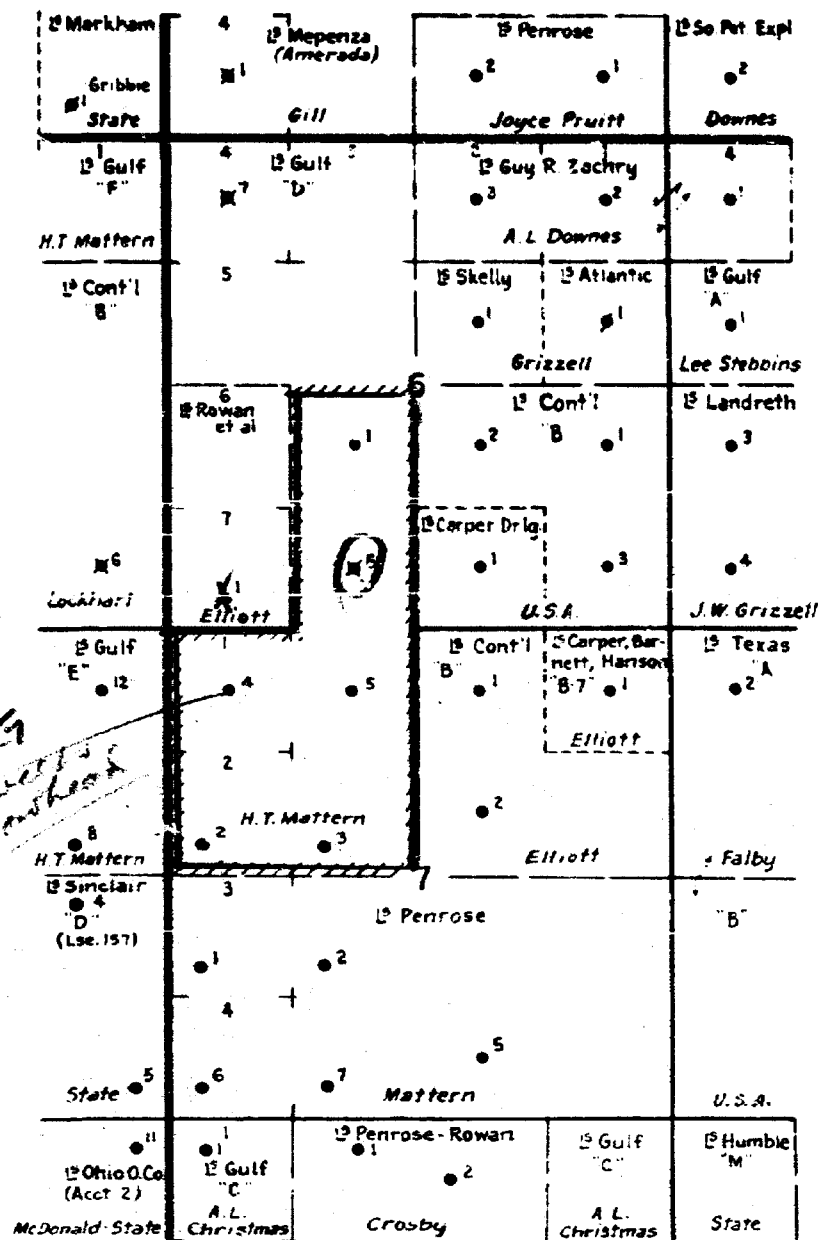
@ 9 AM before DSN
9-23-57 @ SF.

My recommendations for an order in the above numbered cases are as follows:

1. That the application be granted as requested for a non-ld. unit consisting of the E/2 SW/4 sec 6 and NW/4 sec 7, 225-37E.
2. That NSP No. 350 be cancelled.
3. Dedicated to the Gulf - H. T. Mattern "D" # 6, located 660/S, 1980/W line of sec. 6 - 225-37E.

increase in Allowable per Rule 8

Thos. D. [Signature]
Staff Member



R-37-E

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Gulf EXHIBIT No. 1
1241

GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Proposed 234-Acre Non-Standard
Emmont Gas Unit Assigned to
Gulf's H. T. Mattern
Well No. 6 - Case No. 1241