

Case No.

1243

Application, Transcript,
Small Exhibits, Etc.

Case 124-3

ROWAN OIL COMPANY

ROWAN BUILDING 6000 CAMP BOWIE BLVD.
FORT WORTH 16, TEXAS

March 28, 1957

ADDRESS REPLY TO
P. O. DRAWER 8604
FORT WORTH 16, TEXAS

Application for Approval of a
160-Acre Proration Unit in the
Bamont Gas Pool to be Assigned
to Rowan Oil Company and Neville
G. Penrose, Inc. No. 1 E. T.
Mattern, Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Please let me apologize for not having a representative present
for the hearing scheduled for March 27, relative to the subject appli-
cation. It would be greatly appreciated if you would reset this applica-
tion for hearing April 24, in Santa Fe.

Should this request meet with your approval, the following is
respectfully submitted in support of this application for a 160-acre Gas
Proration Unit to include all of the N/2 of the S/2 of Section 7, Township
22-S, Range 37-E to be assigned to Rowan Oil Company et al No. 1 E. T.
Mattern well in the Arrowhead oil and Bamont gas pools.

1. The above described 160 acres include: the E. T. Mattern lease which
consists of the N/2 of the S/2 of Section 7, Township 22-S, Range 37-E.
Rowan Oil Company is a joint owner and operator of this lease.
2. The proposed unit well is located 330' from the South and West lines
of the Mattern lease in Section 7, T-22-S, R-37-E, Lea County, New
Mexico, and was completed in October, 1939 in open hole from 3631'-3750'
opposite the Grayburg line. Operator proposes to dually complete the
subject well by perforating within the approximate interval of 3400'-
3480' in the Queen Sand of the Bamont Gas Pool and produce the Grayburg
through the tubing, and the Queen Sand gas through the tubing-casing
annulus. A production type packer will be set at approximately 3550'
to separate the two pay zones.
3. Rowan Oil Company proposes to assign the N/2 of the S/2 of Section 7,
T-22-S, R-37-E, to the proposed unit well of the 160-Acre Gas Proration
Unit.

1. Effects notified
2. Location of well.

Docket Mailed
Neville G. Penrose
4/2/57
B.P.

Examined by 4/23/57
9:00 AM
J.W.

330-SW 7-22S-37E

Lisdon

DC-412
received
3/21/57

Oil Conservation Commission
Page No. 2
March 28, 1957

4. By copy of this letter of application, all operators owning an interest in off-set leases to this proposed final completion are notified of this application.

The approval of this application as outlined in the above proposal is respectfully requested.

Yours very truly,

ROMAN OIL COMPANY

Leroy Gideon

Leroy Gideon
Production Superintendent

LG:bt

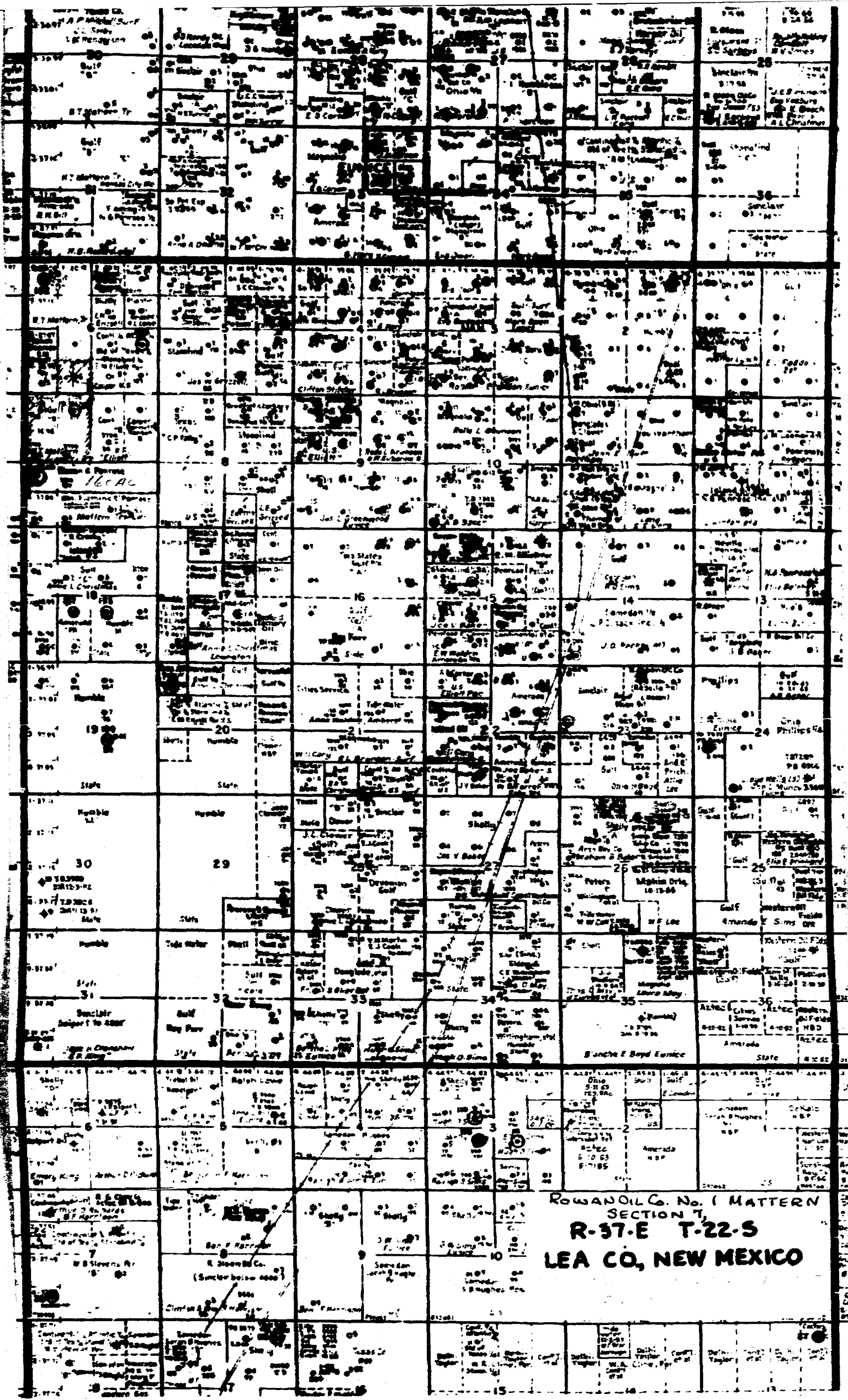
cc; Oil Conservation Commission
Hobbs, New Mexico

United States Department of Interior
Geological Survey
Roswell, New Mexico

Gulf Oil Corporation
Roswell, New Mexico

Continental Oil Company
P. O. Box 427
Hobbs, New Mexico

The Texas Company
Houston, Texas



ROWAN OIL CO. No. 1 MATERN
SECTION 7,
R-37-E T-22-S
LEA CO, NEW MEXICO

**BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 26, 1957**

*
IN THE MATTER OF: *
*
CASE NO. 1243 *
*

TRANSCRIPT OF PROCEEDINGS

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 26, 1957

IN THE MATTER OF:

The application of Rowan Oil Company for approval of a 160-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (A) of the Special Rules and Regulations for said pool. Applicant, in the above-styled cause, seeks an order authorizing a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the N/2 S/2 Section 7, Township 22 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the Rowan Oil Company and Neville G. Penrose, Inc., H. T. Mattern No. 1 Well located 1650 feet from the South line and 330 feet from the West line of said Section 7.

CASE NO. 1243

BEFORE:

Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

MR. COOLEY: Case 1243, application of Rowan Oil Company for approval of 160-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico. Would you identify yourself for the record please?

MR. NEWMAN: I am Kirk Newman of Atwood & Malone appearing for Rowan Oil Company.

THE WITNESS HAVING FIRST BEEN DULY SWORN IN TESTIFIED AS
FOLLOWS:

BY MR. NEWMAN:

Q. Would you state your name please?

A. Leroy Gideon.

Q. By whom are you employed?

A. Rowan Oil Company.

Q. In what capacity?

A. Production Superintendent.

Q. How long have you been employed by Rowan Oil Company?

A. Thirteen years.

Q. What professional training do you have?

A. Geological Degree from Texas Christian University in Fort Worth.

Q. Were you employed directly out of school with Rowan?

A. No, sir. I went with a Texas Company two years.

Q. How long were you with them?

A. Two years.

Q. What work and where - - - did you do?

A. Geophysical Division, Midwest.

Q. What have been your duties since your employment with Rowan Oil Company?

A. Geological and production.

Q. In what areas?

A. New Mexico, West Texas, South Texas, and Louisiana.

Q. So you are familiar with production and geological matters in New Mexico areas.

A. Yes, sir.

MR. NEWMAN: Are the witness'es qualifications accepted?

EXAMINER NUTTER: They are.

MR. NEWMAN: Would you state the purpose of the application in this case?

MR. GIDEON: Yes, sir. This application made for 160 acres proration unit in the Eumont Gas Pool to cover N/2 S/2, Section 7, Township 22 South, Range 37 East, Lea County, New Mexico.

Q. Do you have a plat show that proration unit that will be offered as Exhibit "A"?

A. Yes, sir.

Q. What is the exact location of the proposed gas well?

A. 330 feet from the South and West lines, Section 7, Township 22 South, Range 37 East, Lea County.

Q. Would you give us the history of this well?

A. Mattern No. 1, it was drilled and completed in October 1939 from the Grayburg formation completed in the open hole from 3631 to 3750.

Q. Is it presently producing from the Grayburg formation?

A. Yes, sir.

Q. And you propose to dually complete this well as gas over oil?

A. Yes, sir.

Q. And your application for authority to dually complete this well has been granted by this Commission?

A. Yes, sir.

Q. Is the acreage included in the proposed proration unit allotted to any other Eumont field production?

A. No, sir.

Q. What is the lease hold ownership on the proposed unit?

A. Rowan Oil Company, Neville G. Penrose, 50-50.

Q. Is there any other acreage in the adjoining immediate area of this not included in a gas proration unit?

A. Yes, sir. That is shown on Exhibit "A". Units that have been approved, wells that are producing and possible units that have not been formed or applied for.

Q. The only lands adjoining this would be the S/2 S/2 of Section 7 and the NE/4 of Section 7, those are not within an authorized proration unit?

A. That's right.

Q. Does Rowan Oil Company own an interest in any of the other lands adjoining this, not included in a proration unit?

A. No, sir.

Q. Have you attempted to unitize or form a proration unit with other lands in the Section 7?

A. No, sir.

Q. For what reason?

A. Penrose owns half the section, they own the S/2 S/2, Section 7, and is operator of the N/2 S/2. We propose to dually complete our No. 1 Mattern to include that 160 acres because the well is best suited structurally, it could be more economical to complete than our No. 2.

Q. Has this Mattern No. 1 Well been completed as gas well?

A. No, sir.

Q. Do you anticipate that the well when completed will produce sufficient quantities to complete the allowable of the 160 acres unit?

A. Yes, sir. Based on the potential wells in the surrounding area, it is estimated that - - - - -

Q. Which wells in particular and do you have any information to show that this well will coincide with the other wells?

A. Yes, sir. Exhibit - - - - - cross section will be introduced as Exhibit "B". Its marked "A" but - - Exhibit "B" shows the cross section from the Rowan Oil Company No. 1-B-6 Elliott Well in Section 6 through the Mattern lease on which our proposed dual completion well is located down through the Rowan Oil Company No. 1 Crosby Well. This cross section is drawn to show that the same Queen Sand Section will be present in the Mattern No. 1. It might be good information to know that we did not run an electrical log of any type on that log at the time it was drilled, but planning to do so if this application is approved.

Q. Have you advised the adjoining lease hold owners, Neville Penrose, of this pending application?

A. Yes, sir.

Q. What is the ownership of royalty interests under the lease?

A. This is a State Mattern Lease.

Q. You mean Federal Lease?

A. Yes, Federal Lease.

Q. Is the Federal Lease comprising the S/2 of Section 6.

A. Yes, sir.

Q. If this application is not granted, will you get your fair share of the Eumont gas production?

A. No, sir.

Q. In your opinion, is the entire proration unit area as proposed, productive of gas?

A. Yes, sir.

Q. Will correlative rights in any way be affected by the granting of this Order?

A. No, sir.

Q. Were the Exhibits designated "A" and "B" prepared by you or your direction?

A. Yes, sir.

MR. NEWMAN: We would like to offer these Exhibits in evidence.

EXAMINER NUTTER: Without objection Rowan's Exhibit "A" and "B" in Case No. 1243 will be accepted. Mr. Gideon, this cross section that you prepared, is this corrected for differences in the elevation on the surface?

A. Yes, sir.

EXAMINER NUTTER: I wonder if you could tell me what the top of the pay would be in Gulf Oil Corporation, A. L. Christmas Well No. 7 C in the SE 1/4 of Section 18?

A. No, sir. I can't tell you anything - - - - -

EXAMINER NUTTER: I wonder if that would be higher or lower structurally?

A. Structurally, it will be slightly lower. How much, I don't know. I don't have that information with me.

EXAMINER NUTTER: Another thing, Mr. Gideon, I think that in describing the location of your well, you said it was 330 feet from the South and the West lines of Section 7. I wonder if you would state that location again please?

A. 330 from the South and West lines of the H. D. Mattern 160-acre lease.

EXAMINER NUTTER: What would the location be with reference to the Section lines then sir?

A. 1650 feet from the South and 330 from the West.

EXAMINER NUTTER: Does anyone have any questions of the witness?

MR. UTZ: Mr. Gideon, who owns the west offset of the well in question here?

A. I believe thats Gulf's, I am not positive about that.

Q. Have they been notified of this application?

A. Yes, sir.

Q. I believe you stated that you had not completed this well with intention to dually complete it?

A. Yes, sir. We have not completed it.

Q. Is this entire unit inside the present horizontal boundaries of the Eumont Pool?

A. Yes, sir.

Q. Do you know of any intended drilling in the S/2 S/2 of Section 7?

A. No, sir.

Q. I believe you stated that you did not try to unitize with the S/2 SW/4 of Section 7, did you not?

A. Thats right.

Q. And what would be the reason again for this?

A. Well, mainly with the operator that - - - - - 160-acre tract on which the proposed well is and - - - - - the well is structurally higher than our No. 2. We did not discuss unitizing the SW/4, however, we did discuss with Penrose, and they approved our suggested 160 acre unit.

Q. It would be more complicated accounting procedure, I presume to communitize.

A. Yes, sir.

EXAMINER NUTTER: Does anyone have any questions of the witness?

Mr. Newman?

MR. NEWMAN: Have you been advised by Mr. Penrose whether he plans to make a gas unit out of the S/2 S/2?

A. I have not.

Q. Is the Lease hold ownership of the S/2 SW/4 the same as the N/2 SW/4?

A. No, sir.

EXAMINER NUTTER: Mr. Gideon, I don't know if you stated this or not, if you did, excuse my asking again. Is it your expert opinion that the entire 160 acres under this requested unit is productive of gas in the Eumont Pool?

A. I think so, yes, sir.

EXAMINER NUTTER: Does anyone have any questions of the witness?

Mr. Cooley?

MR. COOLEY: Mr. Gideon, you stated that the lease ownership of the proposed unit being the N/2 S/2 of Section 7, is 50% Rowan Oil Company and 50% Neville Penrose?

A. Yes, sir.

Q. Is that ownership undivided?

A. Yes, sir.

Q. You have stated several times in your testimony that Rowan Oil Company is the operator of the N/2 S/2 of Section 7 - - - - - was Rowan designated as operator under some operating agreement or some other type of agreement?

A. Only verbal. We do not have a written operating agreement.

Q. But Neville G. Penrose, Incorporated, does recognize Rowan Oil Company to be the operator of the N/2 S/2 of Section 7.

A. Yes, sir.

Q. Mr. Gideon, you testified that Rowan Oil Company would not get its fair share of gas if this application were not granted. Would it not get its fair share of gas in this area if the Communitization Agreement were entered into with Penrose, Incorporated, constituting the SW/4 of Section 7 as the unit for this well?

MR. NEWMAN: Please, that is the mathematical problem and Rowan would have one-fourth interest in the SW/4 instead of one-half. He would have half interest in half of the unit. This way they have one-half interest in the entire unit.

MR. COOLEY: Yes, sir. Would it not leave then the SE/4 of Section 7u open as a drilling block?

MR. GIDEON: They have, but arrangements have not been made as we discussed this morning, with Penrose to undertake the burden on this dual completion

MR. COOLEY: I understand, thank you.

EXAMINER NUTTER: Mr. Gideon, what formation is your well No. 2 in that 160 acres open up in?

A. The Grayburg.

Q. That's in the Arrowhead Gas Pool?

A. Yes.

EXAMINER NUTTER: Anyone else have any questions?

MR. NEWMAN: I'd like one more question please - - - what, from your information is the next eastward approved gas unit, Eumont gas field, upon this acreage?

A. The Trace Oil Company has a unit in Section 17 and Section 20, E/2 SW/4, Section 17, and the N/2 NW/4 in Section 20. In Section 15, Rowan Oil Company has an 80-acre unit held by its Waldren #6 and holds an 80 acreage, N/2 NW/4, Section 15.

Q. Is that Rowan well producing out of the same formation as proposed for this well in the application.

A. Yes, sir.

Q. Is it your opinion that the gas extends from the well included in the application equal to your other well?

A. On the information we have, that's our opinion.

EXAMINER NUTTER: Does anyone else have any questions?

NANCY ROYAL: What is the other zone for the proposed dual completion?

EXAMINER NUTTER: I believe it will be in the Arrowhead Oil Pool.

MR. GIDEON: Grayburg.

NANCY ROYAL: Is that now before the Commission in a DC?

EXAMINER NUTTER: I believe Mr. Gideon stated that a DC has already been approved for that.

MR. GIDEON: Yes, sir.

EXAMINER NUTTER: What is the number of that DC?

MR. GIDEON: 412.

EXAMINER NUTTER: 412. If there are no further questions of the witness, the witness may be excused. Does anyone have anything further they wish to offer in Case No. 1243? If there are no statements, we will take the case under advisement and the Hearing is adjourned.

STATE OF NEW MEXICO)
: ss
COUNTY OF SANTA FE)

I, Doris Arnold, do hereby certify that the foregoing
and attached transcript of proceedings before the New Mexico Oil
Commission Examiner at Santa Fe, New Mexico, is a true and
correct record, to the best of my knowledge, skill and ability.

Dated at Santa Fe, New Mexico, this 21st day of
May, 1957.

Doris Arnold
Doris Arnold

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 1243,
heard by me on 4-26, 1957.

James M. Smith Examiner
New Mexico Oil Conservation Commission

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

May 14, 1957

Mr. Kirk Newman
Atwood & Malone
P.O. Box 867
Roswell, New Mexico

Dear Sir:

On behalf of your client, Rowan Oil Company, we enclose two copies of Order R-998 issued May 10, 1957, by the Oil Conservation Commission in Case 1283, which was heard on April 26th at Santa Fe.

The enclosed order approves a non-standard gas proration unit consisting of the S/2 S/2 of Section 7, Township 22 South, Range 37 East. Further research of the survey plat shows that this unit instead of being 140 acres was found to be 157 acres. The allowable will be assigned in the proportion that the 157 acres bears to a standard proration unit in the Eumont Gas Pool.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

lp
Encls.

CC-OCC, Hobbs
Proration, Santa Fe

C
O
P
Y

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:**

CASE NO. 1243
Order No. R-808

**APPLICATION OF ROVAN OIL COMPANY
FOR AN ORDER ESTABLISHING A NON-
STANDARD GAS PRODUCTION UNIT IN THE
EMMENT GAS POOL, LEA COUNTY, NEW
MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 23, 1937, and again at 10 o'clock a.m. on April 28, 1937, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner, duly appointed by the Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

Now, on this 10th day of May, 1937, the Commission, a quorum being present, having considered the application, the evidence adduced, the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That the applicant is co-owner and operator of the N/2 S/2 Section 7, Township 22 South, Range 37 East, NMPN, Lea County, New Mexico.

(3) That the applicant is the co-owner and operator of the H. T. Mattern No. 1 Well, located 1600 feet from the South line and 300 feet from the West line of said Section 7.

(4) That the applicant proposes to form a non-standard gas production unit in the Emmet Gas Pool consisting of the above-described acreage to be dedicated to the aforementioned H. T. Mattern No. 1 Well.

(5) That the establishment of the proposed non-standard gas production unit will not cause waste nor impair correlative rights.

-2-
Case No. 1243
Order No. E-600

IT IS THEREFORE ORDERED:

(1) That the application of Brown Oil Company for the establishment of a non-standard gas proration unit in the Eumont Gas Pool consisting of the N/2 S/2 of Section 7, Township 22 South, Range 27 East, NMPN, Lea County, New Mexico, be and the same is hereby granted, and that the applicant's N. T. Mattern No. 1 Well located 1850 feet from the South line and 330 feet from the West line of said Section 7 be and the same is hereby designated as the unit well for the unit.

(2) That the aforementioned N. T. Mattern No. 1 Well be granted an allowable in the proportion that the acreage in the above-described unit bears to a standard proration unit for the Eumont Gas Pool subject to the provisions of Rule 12 of the Special Rules and Regulations for the Eumont Gas Pool as set forth in Order No. E-520.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Menden

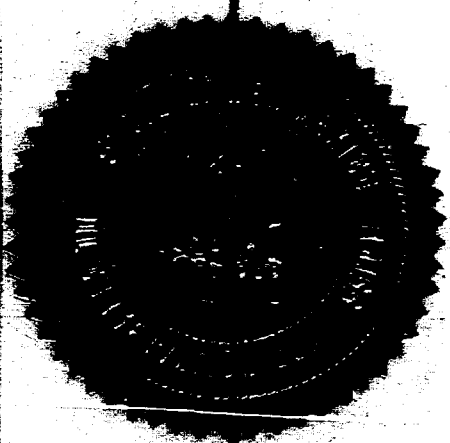
EDWIN L. MENDEN, Chairman

Murray E. Morgan

MURRAY E. MORGAN, Member

A. L. Porter, Jr.

A. L. PORTER, Jr., Member & Secretary



OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 4-26-57

9 am 4-23-57 cont to

CASE 1243

Hearing Date 10 am 4-26-57 DSN @ SF

My recommendations for an order in the above numbered cases are as follows:

Enter an order granting Rowan Oil Company's request for 160 acre Non Std production unit in the Summont gas Pool.

Applicant ~~presently~~ has two wells on said unit, both Arrowhead oil wells completed in the grayburg formation. DC 412 dated 3-3-57 authorized the dual completion in the Arrowhead and Summont Pools of applicant's Matern #1 well, 330' FWL and 1650' FSL, Sec 7-22S-37E. The Summont completion of this well is to be dedicated to subject unit.

Points to note:

1. The entire 160 acres may reasonably be presumed to be productive of gas from the Summont.
2. No objections were voiced at the hearing ^{to the unit}.
3. Operator-applicant has an undivided 50% interest in this tract with N.G. Penrose. Operator-applicant by agreement w/ Penrose has been ~~dedicated~~ designated operator of the unit.

[Signature]
Staff Member
Examiner

OK to
oppose -
need Examiners
Recommendation ^{and} ^{drop}

DIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 4-26-57

CASE 1293

Hearing Date

4-26-57

before DSN

@ 10 am @ SC

My recommendations for an order in the above numbered cases are as follows:

That the application be granted as requested
for a non Std. Protection Unit in the Eumout gas
pool consisting of the N/2 S/2 sec 7, 225-37 East
dedicated to the Rowan & Penrose - H.T. Mattem
1, located 1650/S, 330/W line of sec 7, 225-
37 E. which well is to be finally completed
in conformance with Order DC 412 in the
Anasazi - ~~Langhorne~~ Pool and the Eumout-
green Gas Pool.

Luis A. [Signature]
Staff Member

DOCKET: EXAMINER HEARING APRIL 23, 1957

Oil Conservation Commission 9:00 a.m. Mabry Hall, State Capitol, Santa Fe

The following cases will be heard before Daniel S. Nutter, Examiner

CASE 1240: Application of Leslie Frank Hale, dba Hale Production Company, for approval of an unorthodox oil well location in Section 22, Township 21 South, Range 34 East, Lea County, New Mexico, in exception to Rule 104 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the unorthodox location of its Sanders State Well No. 1, at a point 2,386 feet from the South line and 670 feet from the West line of Section 22, Township 21 South, Range 34 East, Lea County, New Mexico; said location is within one mile of the boundary of the West Wilson Pool.

CASE 1241: Application of Gulf Oil Corporation for approval of a 234-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (A) of the Special Rules and Regulations for said pool. Applicant, in the above-styled cause, seeks an order authorizing a 234-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the E/2 SW/4 Section 6 and the NW/4 Section 7, Township 22 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to applicant's H. T. Mattern "D" Well No. 6 located 660 feet from the South line and 1980 feet from the West line of said Section 6.

CASE 1242: Application of Gulf Oil Corporation for permission to effect a gas-oil dual completion for its Alice Paddock No. 3 Well in the Blinebry Oil Pool and Tubb Gas Pool, Lea County, New Mexico, in accordance with Rule 112-A of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Alice Paddock No. 3 Well in the Blinebry Oil Pool and Tubb Gas Pool located 660 feet from the South line and 660 feet from the East line of Section 1, Township 22 South, Range 37 East, Lea County, New Mexico. Applicant proposes to produce said well by means of parallel strings of tubing.

CASE 1243: Application of Rowan Oil Company for approval of a 160-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (A) of the Special Rules and Regulations for said Pool. Applicant, in the above-styled cause, seeks an order authorizing a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the N/2 S/2 Section 7, Township 22 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the Rowan Oil Company and Neville G. Penrose, Inc. H. T. Mattern No. 1 Well located 1650 feet from the South line and 330 feet from the West line of said Section 7.

*Cont to
Apr 26
10 am
DSN @ SE*

- CASE 1244:** Application of Amerada Petroleum Corporation for an order authorizing an oil-oil dual completion in the Penrose-Skelly Pool and the Paddock Pool in Lea County, New Mexico, in compliance with Rule 112-A of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the above-styled cause, proposes to dually complete, by means of parallel tubing strings, its Baker Well No. 2, located in SE/4 SE/4 of Section 10, Township 22 South, Range 37 East, Lea County, New Mexico, to produce oil from both the Penrose-Skelly and the Paddock Pools.
- CASE 1245:** Application of Geror Oil Corporation for an order granting an exception to Rule 309 (a) of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the movement of oil before being measured from its State B-8318 lease in the SW/4 NW/4 of Section 23, from its State B-8605 lease in the NW/4 SW/4 of Section 22, and from its State B-10418 lease in the SE/4 SW/4 of Section 22 to a central tank battery on its B-10418 lease in the NE/4 SE/4 Section 22, all in Township 13 South, Range 31 East, Chaves County, New Mexico, and the commingling of the oil produced from the Caprock-Queen Pool underlying said separate leases in common tankage at the central battery.
- CASE 1246:** Application of Claud E. Aikman for a 160-acre non-standard drilling and proration unit or, in the alternative, for a 120-acre non-standard drilling and proration unit, in the Fulcher Kutz-Pictured Cliffs Gas Pool in exception to Rules 2, 3, and 6 (A) of the Special Rules and Regulations for said pool as set forth in Order R-565-C. Applicant, in the above-styled cause, seeks an order establishing a 160-acre non-standard drilling and gas proration unit in the Fulcher Kutz-Pictured Cliffs Pool comprising the N/2 NE/4, SE/4 NE/4, and NE/4 SE/4 of Section 24, Township 29 North, Range 12 West, San Juan County, New Mexico, or in the alternative, a 120-acre non-standard drilling and gas proration unit comprising the N/2 NE/4 and SE/4 NE/4 of said Section 24; the acreage in either non-standard unit is to be dedicated to a well to be drilled 990 feet from the North and East lines of said Section 24.
- CASE 1247:** Application of Pan American Petroleum Corporation for an order authorizing the drilling of a salt water disposal well in the Hobbs Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the drilling of a salt water disposal well at a point 1650 feet from the North line and 840 feet from the West line of Section 15, Township 19 South, Range 38 East, Hobbs Pool, Lea County, New Mexico. Applicant proposes to inject salt water in the lower San Andres formation, below the oil-water contact of the Hobbs Pool.

-3-
Docket No. 13-57

CASE 1248: Application of Moran Oil Producing and Drilling Corporation for an order authorizing an unorthodox location and 80-acre non-standard gas proration unit in the Tubb Gas Pool, Lea County, New Mexico, for its Lineberry No. 1 Well and further, authorizing a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool. Applicant, in the above-styled cause, seeks an order authorizing the unorthodox location of its Lineberry No. 1 Well at a point 2240 feet from the North line and 1980 feet from the East line of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico. Applicant proposes to effect a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool. Applicant further proposes to establish an 80-acre non-standard gas proration unit for the Tubb Gas Pool to be dedicated to said well; said unit consists of the S/2 NE/4 of said Section 29.

ir/

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

MAIN OFFICE 000

Well Location and/or Gas Proration Plat

Date March 22, 1937

Operator Queen Oil Co. & Neville G. Farnese, Inc. Lease E. T. Mattern

Well No. 1 Section 7 Township 22-S Range 37-E NMPM

Located 1670 Feet From South Line, 330 Feet From East Line,

Lee County, New Mexico. G. L. Elevation _____

Name of Producing Formation Queen Sand Pool Queen Gas Dedicated Acreage 160

(Note: All distances must be from outer boundaries of Section)

NOTE

This section of
form is to be
used for gas
wells only.



SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes X No ____.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage ? Yes ____ No X.

Name Loew Olden

Position Production Superintendent

Representing Queen Oil Company

Address P. O. Box 12007, Ft. Worth, Texas

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed August 8, 1937

Registered Professional Engineer and/or
Land Surveyor

BEFORE THE
OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO
April 23, 1957

IN THE MATTER OF
CASE NO. 1243

TRANSCRIPT OF PROCEEDINGS

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 23, 1957

IN THE MATTER OF:

Application of Rowan Oil Company for approval of a 160-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (A) of the Special Rules and Regulations for said Pool. Applicant, in the above-styled cause, seeks an order authorizing a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the N/2 S/2 Section 7, Township 22 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the Rowan Oil Company and Neville G. Penrose, Inc. H. T. Mattern No. 1 Well located 1650 feet from the South line and 330 feet from the West line of said Section 7.

CASE NO.
1243

BEFORE:

Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARING

MR. NUTTER: The next case that we will take up will be Case 1243. You want to request a continuance?

MR. NEWMAN: I request a continuance.

MR. COOLEY: Mr. Newman, you are appearing on behalf of Rowan Oil Company and request that the case continued until Friday.

MR. NEWMAN: Yes, the reason for the request being that tornado conditions in Texas grounded the commercial air lines and

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211

our engineer who planned to testify at this hearing was unable to get here.

MR. NUTTER: Is there objection to the continuation of Case 1243 to Friday, April 24 at 10:00 o'clock a.m., at Marbry Hall? If there are no objections, the case will be continued until Friday.

C E R T I F I C A T E

STATE OF NEW MEXICO)
: ss
COUNTY OF BERNALILLO)

I, J. A. TRUJILLO, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing was reported by me in Stenotype at the time and place hereinbefore set forth; that same was thereafter transcribed into typewriter transcript by me; and that same is a true and correct record to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal this, the 8th day of May, 1957, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

J. A. Trujillo
NOTARY PUBLIC

My Commission Expires:

October 5, 1960.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 1243 heard by me on April 23, 1957.
J. A. Trujillo, Examiner
New Mexico Oil Conservation Commission

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211