

Case No.

1343

Application, Transcript,
Small Exhibits, Etc.

CASE 1343: Humble Oil & Ref. Co. application
to authorize 2 producing wells on a 640-acre
gas proration unit, Eumont Gas Pool.

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

November 20, 1957

IN THE MATTER OF
CASE NO. 1343

TRANSCRIPT OF PROCEEDINGS

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
November 20, 1957

IN THE MATTER OF:

Application of Humble Oil and Refining Company for an order authorizing two producing wells on a 640-acre gas proration unit in the Eumont Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing two Eumont gas wells on its Eumont Gas Unit No. 1 which comprises Section 4, Township 20 South, Range 37 East, Lea County, New Mexico, said unit is presently dedicated to the applicant's Eumont Gas Unit #1, Well No. 1, located 2310 feet from the South line and 1980 feet from the East line of said Section 4. The proposed additional well is the applicant's Eumont Gas Unit #1, Well No. 2, located 2180 feet from the South line and 660 feet from the West line of said Section 4. Applicant proposes to limit the production from the No. 2 Well to no more than 50% of the unit allowable.

CASE NO.
1343

BEFORE:

Elvis A. Utz, Examiner.

TRANSCRIPT OF HEARING

MR. CHRISTY: I am Sim Christy of Hervey, Dow and Hinkle, appearing for the applicant. We have one witness.

K. C. HEALD, JR.

called as a witness, having been first duly sworn, testified as follows:

DIRECT EXAMINATION

~~BY MR. CHRISTY:~~

Q Would you state your name, address and occupation, please?

A My name is K. C. Heald, Jr.

Q Have you ever testified before the New Mexico Oil Conservation Commission before? A No, I have not.

Q Would you briefly tell us your formal education as a petroleum engineer?

A I was educated at the Colorado School of Mines and received a petroleum engineering degree, and I am employed by Humble Oil and Refining Company as an engineer. During the last ten years I have been employed in the western division which includes the western part of the State of Texas and all of the State of New Mexico, and in various capacities dealing with operation, production, proration and reservoir studies.

Q Does that work and study include the area in Township 20 South, Range 37 East, Lea County? A Yes, it does.

MR. CHRISTY: Any questions concerning the witness' qualifications?

MR. UTZ: The witness' qualifications are acceptable.

Q (By Mr. Christy) Mr. Heald, will you please explain briefly to the Commission what is requested by the application and why?

A Humble Oil and Refining Company requests that a 640-acre unit allowable be applied to their Eumont gas unit, the allowable to be designated to both wells which are completed within the confines of the unit. The purpose of the application is because the one well presently completed, presently producing on the standard proration

unit, has been incapable of producing at the base allowable, which has resulted in a substantial cumulative under production. The surrounding wells of other operators have been producing at base allowable rates, and as such, could be draining the acreage which is under the Eumont gas unit.

Q By this application, are you seeking an increased allowable for the 640-acres involved? A We are not, no.

Q In other words, you are seeking only the normal allowable for 640-acres but attributable to the two wells rather than the single well? A That is correct.

Q In your opinion, are the offset lease operations draining your Section 4 unit?

A I believe that the offset wells are draining the Section 4 unit.

Q I refer you to a plat which is marked Exhibit 1, and ask you if that is a plat of the area involved in the application showing the offset operators and the offset wells and the two wells involved? A It is.

Q I refer you to Exhibit 2 and I will ask you what that is?

A Exhibit No. 2 is a graph of the months' production which has been produced by Humble's Eumont Gas unit No. 1, Well No. 1, and shows the relationship between that production and the monthly base allowable which has been assigned to that unit. This plat illustrates the fact that since the unit was placed on production, for the first eleven months of its production, why it never did pro-

duce at a monthly rate comparable to the base allowable rate for that month. Since that period of time, there have been some months when the well has produced at higher rates than its base allowable. I might explain our Eumont gas unit No. 1, Well No. 1, had a little difficulty on initial completion, and the well never, after stimulation produced at rates comparable to the rates it produced at before stimulation. In June of 1957 we attempted a workover, which did result in a higher production rate and may be seen by the last few months plotted for the year 1957. The production rate from the well was substantially higher than it had been previously. However, as may also be seen, during only one of the last three months plotted did the well produce at a rate higher than the base attributed for that month.

Q Is the well within 660 feet and 1850 feet from the outside limit of the unit area?

A No, it is within 620 feet and 2100 feet.

Q That would be beyond --

A It is beyond, yes, sir.

MR. CHRISTY: I might say to the Commission that your normal location under Rule 520 for your normal two well is not exactly as provided in the rule. However, Exhibits 3 and 4, are your orders C-101 and 128 showing the location of the No. 2 Well approved by this Commission in your Hobbs office. We should have drilled that well further inside the section lines. For a normal 640 we should have been in here, but under the application we are only asking for

6
this No. 2 Well as a 320.

MR. COOLEY: Be comparable to a 320 allowable.

MR. CHRISTY: Not to exceed 50 percent of the normal (40).

Q (Mr. Christy) Now, would you please explain to the Commission your request for the application in connection with this 50 percent maximum of the No. 2 Well with relation to overproduction?

A With respect to overproduction, if the No. 2 Well produced during the balancing period, over 50 percent of the allowable attributed to the Eumont Gas unit No. 1, the No. 2 Well would be shut in until such overproduction of the 50 percent allowable was made up. The No. 1 Well would still be allowed to produce so long as the basic unit allowable was not exceeded.

Q Is it satisfactory with the applicant for the order to so provide?

A Yes, sir.

Q Now, what is the size of your unit area requested for your No. 2 Well, what is your land?

A Actually, we attributed 320 acres -- we haven't attributed 320 acre -- we have attributed the provision of 320 acres to our No. 2 well.

Q What would be the objection, if any, to splitting the section in half and attributing the west 320 to your No. 2 Well and the east 320 to your No. 1 Well?

A There might not be any objection to that whatsoever. However, the area is unitized or communitized by the pooling of the grants interest of El Paso Natural Gas, Tidewater, Sun, and Humble,

and there may be this involved: By dedicating specific acreage to each of the wells, due to the fact that our No. 1 Well had an excessive cost due to difficulty in completion, it was also worked over in the interest of all unit operators, and the cost attributed to the No. 2 Well was quite a bit less. Some questions could arise as to the splitting of the acreage and how those costs would be allocated. It is possible that no questions would come up and that it could be done very easily. Those things would be taken up between unit operators and the unit's interest.

Q Now, your unit as it stands today is one full section, all contiguous 640-acres?

A That is correct.

Q Is it all reasonable presumptive of producing gas?

A Yes, sir, it is. It is surrounded by gas wells on each side. Has gas wells on each side. I might mention about the waivers. We have notified all offset operators and requested waivers from all offset operators in this case. We received waivers from them with the exception of two operators, whom we were informed would notify the Commission that such an application was acceptable to them.

MR. CHRISTY: I was going to explain that to the Commission. I believe Tennessee Gas and Gulf are two of the offsets that have not given us consent. They were to wire them to the Commission.

MR. COOLEY: We have a consent from Gulf Oil Corporation.

MR. CHRISTY: You have nothing, then, from Tennessee?

MR. COOLEY: No, sir.

3
MR. CHRISTY: We will supply that to you. We have their oral consent, we do not have it in writing.

MR. COOLEY: You have consent from all others?

MR. CHRISTY: Yes, sir, including the unit operators; of course, and the offset.

MR. UTZ: The other offsets include Gulf, Cities Service and Texas Company.

MR. CHRISTY: Sun, Tidewater.

A With the offset, Texas Company, Cities Service, Sun has a 25 percent interest in the Cities Service Block, and Gulf Oil Corporation. We also have waivers from Amarada, which has leases on either side of the unit, and from Aztec that operates the Southern Union property to the north of us, and Texas Company in Section 5 and --

MR. CHRISTY: Tennessee offsets us in the southeast as well as northwest.

MR. UTZ: You will supply the Commission with those waivers.

MR. CHRISTY: Yes, sir. Well, supposing I get the Tennessee Gas and then supply them all at once, would that be better? I have the others except Tennessee Gas. You have the Gulf in your hand.

MR. UTZ: How long will it take you to supply those to the Commission?

MR. CHRISTY: I have all of them if you would like to have all of them, except the Tennessee Gas.

MR. COOLEY: Might as well take those now.

MR. CHRISTY: Here are consents from Sinclair, Citicor Service, the Texas Company, Amerasia and Antec.

MR. COOLEY: And include with that a telegram from Gulf and identify them as the next exhibit, I believe, it will be --

MR. CHRISTY: 5.

MR. COOLEY: Make that Exhibit 5.

MR. CHRISTY: We likewise have approval from the operators within the unit area, being Tidewater, El Paso Natural, Sun, which we would like to have marked as Exhibit 6. Those are the people within the unit area, and we will furnish the Commission within seven days the consent from Tennessee.

At this time we would like to offer in evidence Applicant's Exhibit 1 through 6 inclusive.

MR. UTZ: Is there objection to the entrance of Applicant's Exhibits 1 through 6 inclusive? If not, they will be so admitted.

MR. CHRISTY: That's all I have of this witness.

CROSS EXAMINATION

BY MR. UTZ:

Q. Mr. Heald, what you have asked for here is a 320-acre allowable on your No. 2 Well, is that correct?

A. I don't believe that is exactly correct.

Q. Half of a 640-acre unit allowable?

A. We have asked that the well be allowed to produce no more than that.

Q. Therefore, the No. 1 Well being a marginal well, would not

be able to produce any more gas than a 320-acre unit allowable and possibly less?

A No, sir, I don't agree with that for two reasons: First, I am not sure that the No. 1 Well is completely a marginal well, since it has demonstrated ability to produce the equivalent of base allowables during certain periods of time, whether it would continue to do so over an annual period or not, I cannot say. Part of the shortage of the well may be due to production practices, and not so much to the capability of the well. In the second place, I feel that the No. 1 Well should be allowed to produce as much of the unit allowable as possible, and any shortage which would develop from that would be produced from the No. 2 Well.

Q Is it my correct understanding that the only objection you have, or your company would have to splitting the unit into two, three hundred and twenty acre units is your cost problem on your No. 1, and your communitization on the unit as a whole?

A I believe that is correct. I can't state that as definite. It is a problem which is being looked into and we do not know exactly what will develop, as sometimes things develop in unitization.

Q In the event you were to accomplish the splitting of this unit, you would not want this order written, would you?

A In the event that we would accomplish this, we would like to come back to the Commission and designate 320-acres to each of the wells. However, for the purpose of time, it might be six months, it might be a year before an agreement would be worked

out between the operators so that the acreage could be split. During that period of time, we might be substantially short; the 640-acres would probably be drained by offset wells, which may be capable. At the end of September we were overproduced.

MR. COOLEY: To clarify that answer, Mr. Heald, in the event such an agreement were accomplished, the procedure then would be for Humble to apply to the Commission for two nonstandard gas proportions units splitting it down the middle, making it the east half and the west half of the section, individual units, and applying at that time for the cancellation of this order, is that correct, as written?

A That is correct.

MR. UTZ: Are there any further questions of the witness? Is there any further statement in this case? Do you have a statement,, Mr. Cooley?

MR. COOLEY: I don't think so.

MR. UTZ: The witness may be excused and the case taken under advisement.

(Witness excused)

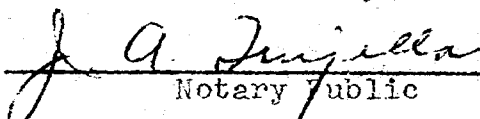
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C E R T I F I C A T E

STATE OF NEW MEXICO)
 : ss
COUNTY OF BERNALILLO)

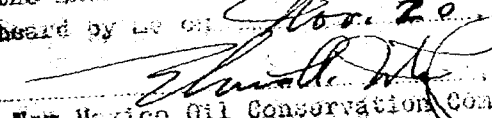
I, J. A. TRUJILLO, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me in Stenotype and reduced to typewritten transcript by me and/or under my personal supervision; the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal, this, the 28th day of December, 1957, in the City of Albuquerque, County of Bernalillo, State of New Mexico.


Notary Public

My Commission Expires:

October 5, 1960.

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 1343,
heard by me on Nov. 20, 1957.

New Mexico Oil Conservation Commission

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS

DL=Day Letter
NL=Night Letter
LT=International Letter Telegram

1201

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

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D MDA205 PD=MIDLAND TEX 24 408 PM

NMEX OIL CONSERVATION COMM=

SANTA FE NMEX=

REFERENCE IS MADE TO HUMBLE OIL AND REFINING COMPANYS
LETTER OF OCT 17 1957 CONCERNING APPLICATION FOR TWO
WELL GAS PRORATION UNIT FOR HUMBLES EUMONT GAS UNIT #1
SECTION 4, TOWNSHIP 20 SOUTH, RANGE 37 EAST, LEA
COUNTY NEW MEXICO. PLEASE CONSIDER APPLICATION AS A
REQUEST FOR EXAMINER HEARING AT THE EARLIEST POSSIBLE
TIME. REQUEST FOR WAIVERS TO BE MAILED OCTOBER 25 1957,
TO OFFSET OPERATORS=

HUMBLE OIL AND REFINING CO R R MCCARTY=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

OFFICE OCC

(13)...

1957 OCT

TH

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24

PM

3

37

Case 1343

MAIL OFFICE 000

1957 NOV 17 AM 10:23

2. # 1343

New Mexico Oil Conservation Commission
Box 87
Santa Fe, New Mexico

Gentlemen:

As requested in their letter of November 15, 1957, this is to advise that we have no objection to the approval of the allocation of a portion of the allowable to Humble Oil & Refining Company's Eumont Gas Unit No. 1, Well No. 2, not to exceed 50 per cent of the 640 Acre Unit Allowable. Well No. 2 is located as follows: 660 feet from the West line and 2180 feet from the South line of Section 4, Township 20 South, Range 37 East, Lea County, New Mexico.

We hereby waive all objections to the allocation of allowable of the above stated well so long as the well allowable is limited to fifty percent of the 640 acre unit allowable.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

By: H. W. Swan

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1343
Order No. R-1103

APPLICATION OF HUMBLE OIL AND REFINING
COMPANY FOR AN ORDER AUTHORIZING TWO
PRODUCING WELLS ON A 640-ACRE GAS
PRORATION UNIT IN THE EUMONT GAS POOL,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 20, 1957, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 18th day of December, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That applicant, Humble Oil and Refining Company, is the owner and operator of 640-acre (standard) gas proration unit in the Eumont Gas Pool consisting of Section 4, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, known as the Humble Oil and Refining Company Eumont Gas Unit #1.
- (3) That the above-described unit is presently dedicated to the Eumont Gas Unit #1 Well No. 1, located 2310 feet from the South line and 1980 feet from the East line of said Section 4.
- (4) That the applicant proposes to assign an additional Eumont gas well to the above-described unit, said well being the Eumont Gas Unit #1 Well No. 2, located 2180 feet from the South line and 660 feet from the West line of said Section 4.
- (5) That the applicant proposes to limit the production from the Eumont Gas Unit #1 Well No. 2 to no more than 50% of the unit allowable.

(6) That approval of the subject application will not cause waste nor impair correlative rights.

(7) That the subject application should be approved provided that no more than 50% of the unit allowable would be produced from the Eumont Gas Unit #1, Well No. 2.

IT IS THEREFORE ORDERED:

(1) That the applicant, Humble Oil and Refining Company be and the same is hereby authorized to jointly dedicate Section 4, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico to its Eumont Gas Unit #1 Well No. 1, located 2310 feet from the South line and 1980 feet from the East line of said Section 4, and to its Eumont Gas Unit #1 Well No. 2, located 2180 feet from the South line and 660 feet from the West line of said Section 4;

PROVIDED HOWEVER, That the applicant shall endeavor to produce as much of the unit allowable as possible from the said Eumont Gas Unit #1 Well No. 1;

PROVIDED FURTHER, That the applicant shall not produce more than 50% of the six-months allowable for the aforementioned Eumont Gas Unit #1 from the No. 2 Well;

PROVIDED FURTHER, That in the event the said Eumont Gas Unit #1 Well No. 2 does produce more than 50% of the 640-acre unit allowable for any six-months proration period, then said well shall be shut-in during the next succeeding six-months proration period until such time as said well's share of the unit allowable (50%) for the current proration period is equal to the well's over-production during the preceding proration period.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

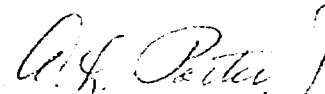
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



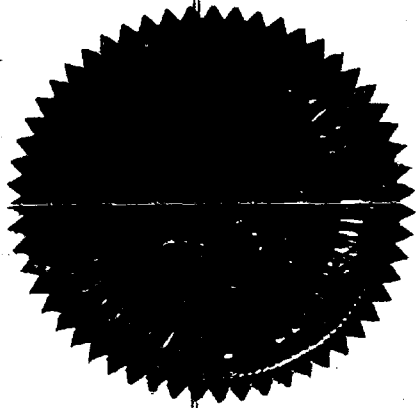
EDWIN L. MECHEM, Chairman



MURRAY E. MORGAN, Member



A. L. PORTER, Jr., Member & Secretary



OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 26, 1957

Mr. S. B. Christy, IV
Hervey, Dow & Hinkle
P.O. Box 547
Roswell, New Mexico

Dear Sir:

On behalf of your client, Humble Oil & Refining Company, we
enclose two copies of Order R-1103 issued December 18, 1957, by the
Oil Conservation Commission in Case 1343, which was heard on November
20th at Santa Fe.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encls.

C
O
P
Y

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 11-21-57

CASE 1343 Hearing Date 11-20-57

My recommendations for an order in the above numbered cases are as follows:

1. The Humble - Eumont Gas unit #1
1980/S, 1980/E 4, 205-37E

and the Humble - Eumont Gas Unit #2
2180/S, 660/W 4, 205-37E

shall be dedicated to a 640 ac. Eumont gas
proportion unit consisting of all of sec 4, 205-37E.

2. The Humble - Eumont Gas unit #2 shall not
produce any more than 50% of the six
months allowable for any proportion period.
Such determination to be made by comparing
the 6 mo. production from Well #2 to 50% of
the 6 mo. allowable for the 640 ac. unit.

3. In the event the Well #2 produces more
than 50% of the 6 mo. allowable it shall
be shut in until it has ~~reduced~~ compen-
sated for such overproduction.

P.S. I don't agree with this procedure but we
have a precedence set.


Staff Member

MAIL OFFICE 055
R. R. MCCARTY
DIV. SUPERINTENDENT
L. W. BYRD
ASST. DIV. SUPERINTENDENT
H. L. HENSLEY
ASST. DIV. SUPERINTENDENT
H. E. MEADOWS
ASST. DIV. SUPERINTENDENT
J. W. GRAYBEAL
DIV. PETROLEUM ENGINEER
R. A. ESTES
DIV. CIVIL ENGINEER

2001-243
February 11-20
HUMBLE OIL & REFINING COMPANY

WESTERN DIVISION
P. O. BOX 1600

47 7:52
MIDLAND, TEXAS

October 28, 1957

Re: Humble Oil & Refining Company's
Amended Application for Two-Well
640 Acre Gas Proration Unit for
its Eumont Gas Unit No. 1, Eumont
Pool, Lea County, New Mexico

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Humble Oil & Refining Company respectfully submits this amended request for a two-well gas proration unit for its Eumont Gas Unit No. 1. This request is filed to amend our previous request as contained in our letter of October 17, 1957. It is requested that this application be set for an Examiner Hearing at your earliest convenience.

This unit was authorized originally on February 10, 1956 as a standard gas proration unit in the Eumont Gas Pool. The unit consists of 640 acres, being Section 4, Township 20 South, Range 37 East, Lea County, New Mexico. Well No. 1 is located 2310 feet from the South line and 1940 feet from the East line of Section 4. Well No. 2 is located 660 feet from the West line and 2180 feet from the South line of Section 4. It is requested that approval be given for allocation to Well No. 2 a portion of the 640 acre unit allowable, not to exceed fifty per cent, and that both wells be allocated as a standard 640 acre unit.

We support our application with the following statements:

1. The unit consists of 640 acres lying wholly within a single governmental section.
2. The unit consists of contiguous quarter-quarter sections.
3. The length and width of the proration unit does not exceed 5280 feet.
4. The entire gas proration unit may reasonably be presumed to be productive.
5. All operators owning interest within 1500 feet of the wells have been notified by copy of this amended request and waivers requested from each.

Gas proration unit plats, well location plats and plats showing offset ownership were filed with our original request.

104


New Mexico Oil Conservation Commission - 2 -

October 28, 1957

In view of the facts set out herein, it is respectfully requested that the Commission approve our application for a 640 acre two-well standard proration unit and since Well No. 2 was drilled as an unorthodox location that said well be assigned a portion of the 640 acre unit allowable not to exceed fifty per cent of said unit allowable.

Yours very truly,

HUMBLE OIL & REFINING COMPANY


R. R. McCarty
Division Superintendent

By:

WHN:am

Memo

From
William J. Cooley

No. Date: 8/24

called H. L. Hensley with
Humble this date and
explained that we have
no provision admin. relief
of the type requested.
He agreed to send telegram
requesting that this letter
be considered as an application
for an examiner hearing.

Memo

From
A. L. Porter Jr.

To David J. ...

no more. I am, my
end R. Croft, Jr.
1881. I will
for the year 1881.
No. 1. The year 1881.

check!

ILLEGIBLE

R. R. MCCARTY
DIV. SUPERINTENDENT
L. H. BYRD
ASST. DIV. SUPERINTENDENT
H. L. HENSLEY
ASST. DIV. SUPERINTENDENT
H. E. MEADOWS
ASST. DIV. SUPERINTENDENT
J. W. GRAYBEAL
DIV. PETROLEUM ENGINEER
R. A. ESTES
DIV. CIVIL ENGINEER

HUMBLE OIL & REFINING COMPANY

WESTERN DIVISION

P. O. BOX 1600

MIDLAND, TEXAS

October 17, 1957

Case 1343

Hearing

Re: Humble Oil & Refining Company
Application for Two-Well 640-Acre
Gas Proration Unit for its Eumont
Gas Unit, Eumont Pool, Lea County,
New Mexico

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

We forward herewith an application in triplicate for a two-well gas proration unit for Humble's Eumont Gas Unit No. 1, located in Section 4, Township 20 South, Range 37 East, Lea County, New Mexico.

Yours very truly,

HUMBLE OIL & REFINING COMPANY

R. R. McCarty
Division Superintendent

By: *H. L. Hensley*
H. L. Hensley
Assistant Division Superintendent

WHN:am
Attachment

R. R. MCCARTY
DIV. SUPERINTENDENT
L. H. BYRD
ASST. DIV. SUPERINTENDENT
H. L. HENSLEY
ASST. DIV. SUPERINTENDENT
H. E. MEADOWS
ASST. DIV. SUPERINTENDENT
J. W. GRAYBEAL
DIV. PETROLEUM ENGINEER
R. A. ESTES
DIV. CIVIL ENGINEER

HUMBLE OIL & REFINING COMPANY

WESTERN DIVISION

P. O. BOX 1600

MIDLAND, TEXAS

October 17, 1957

Re: Humble Oil & Refining Company
Application for Two Well
640-Acres Gas Proration Unit
for its Eumont Gas Unit,
Eumont Pool, Lea County,
New Mexico

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. W. L. Porter, Jr.

Gentlemen:

Humble Oil & Refining Company respectfully requests administrative approval of a two-well gas proration unit for its Eumont Gas Unit No. 1. The unit consists of 640 acres, being Section 4, Township 20 South, Range 37 East, Lea County, New Mexico.

This unit was authorized originally on February 10, 1956 as a standard gas proration unit in the Eumont Gas Pool. Well No. 1 is located 2310 feet from the South line and 1980 feet from the East line of Section 4. This well is incapable of producing the 640-acre unit allowable and well No. 2 was drilled, located 660 feet from the West line and 2180 feet from the South line of Section 4. It is requested that approval be given to produce the 640-acre allowable from either or both of these wells within the Unit.

We support our application with the following statements:

1. The proposed unit complies with the requirements of the Special Rules and Regulations for the Eumont Gas Pool of Order No. R-520.
2. The unit consists of 640 acres lying wholly within a single governmental section.
3. The unit consists of contiguous quarter-quarter sections.
4. The length and width of the proration unit does not exceed 5280 feet.
5. The entire gas proration unit may reasonably be presumed to be productive.
6. All operators owning interest within 1500 feet of the wells are being notified by registered mail.

October 17, 1957

7. We have attached a gas proration unit plat which dedicates 640 acres to the two wells.

A plat is attached hereto showing to the best of our knowledge and belief the proposed unit, the location of the wells and the offset ownership.

In view of the facts set out herein it is respectfully requested that the Commission approve of production allocated to this 640-acre standard gas proration unit being produced from either or both the wells located on this unit.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Yours very truly,

HUMBLE OIL & REFINING COMPANY

R. R. McCarty
Division Superintendent

By: H. L. Hensley
H. L. Hensley
Assistant Division Superintendent

WHN:am
Attachments

Sworn to and subscribed before me this 17th day of October, 1957.

Frances Vick Lincecum
Frances Vick Lincecum
Notary Public in and for
Midland County, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date October 15, 1957

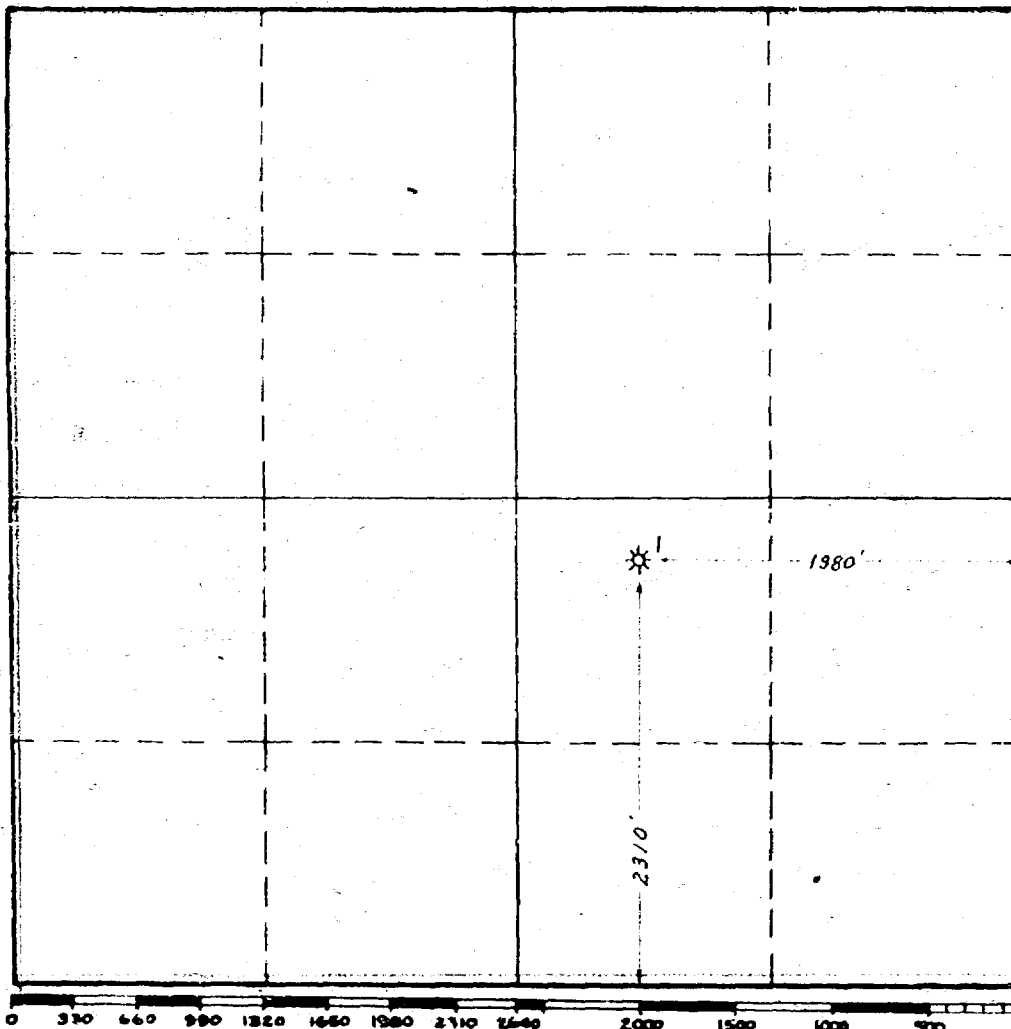
Operator HUMBLE OIL & REFG. CO Lease EUMONT GAS UNIT NO. 1 (M.E. Laughlin Lease)
Well No. 1 Unit Letter J Section 4 Township 20 South Range 37 East NMFM
Located 2310 Feet From South Line, 1980 Feet From East Line
County LEA G. L. Elevation _____ Dedicated Acreage 640 Acres
Name of Producing Formation QUEENS GAS Pool EUMONT

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No ✓.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement, or otherwise? Yes ✓ No _____. If answer is "yes," Type of Consolidation Unitization
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

HUMBLE OIL & REFG. CO
(Operator)

H. L. Henoley
(Representative) ✓
Assistant Division Supt.
Box 1600 Midland, Texas
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 9-8-55

E. T. Mahan
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 1513

LEASE NO. 2231/2

W-A-1693

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date 8-28-57

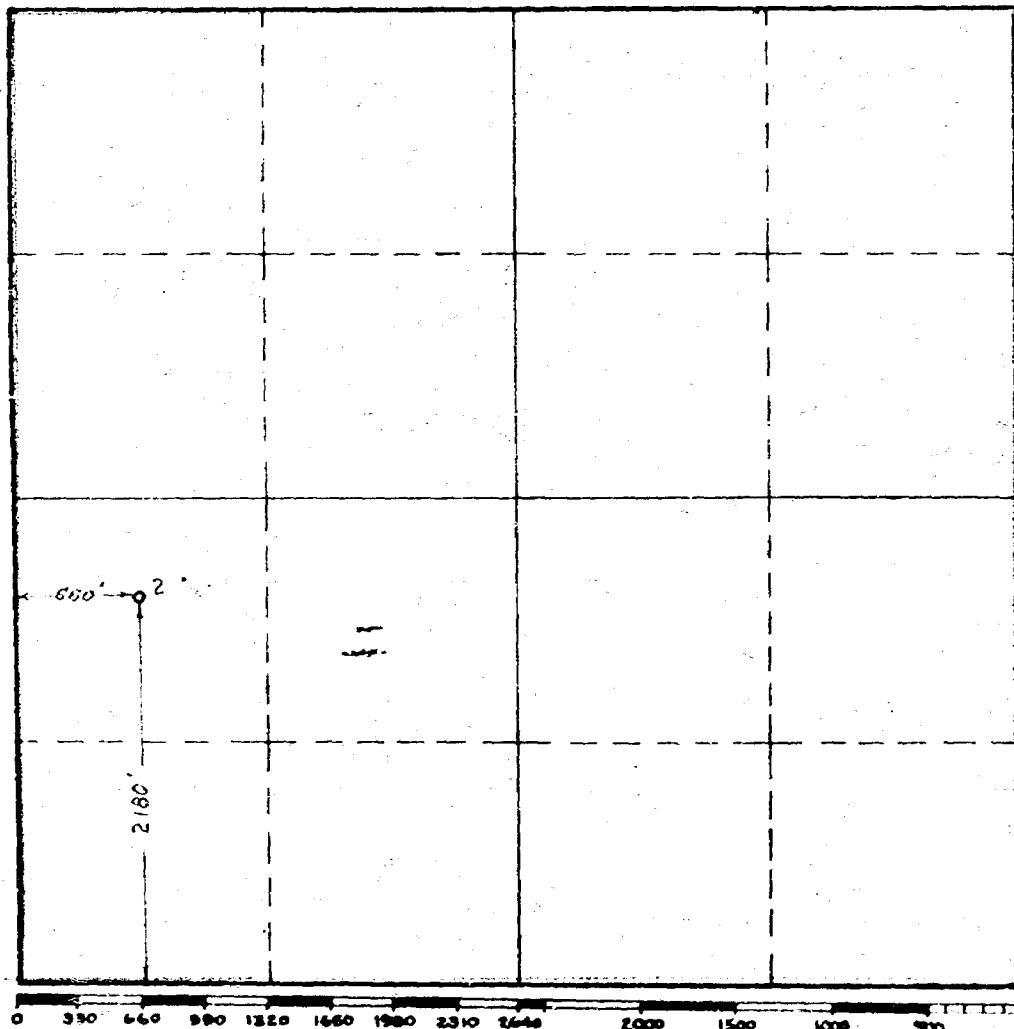
Operator HUMBLE OIL & REFG. CO Lease EUMONT GAS UNIT NO. 1 (M.E. LAUGHLIN LSA)
Well No. 2 Unit Letter "L" Section 4 Township - 20-S Range - 37-E NMPM
located 2180 Feet From SOUTH Line, 660 Feet From WEST Line
County LEA G. L. Elevation _____ Dedicated Acreage 640 Acres
Name of Producing Formation QUEENS GAS Pool EUMONT

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No L.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes L No _____. If answer is "yes," Type of Consolidation UNITIZATION
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

HUMBLE OIL & REFG. CO
(Operator)

Henry S. Madan
(Representative)
Assistant Division Supt.
Box 1600 Midland, Texas
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 8-13-57

E. T. Shahan
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 1513

LEASE NO. 22312

W-A - 1693

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 8-27-57

HUMBLE OIL & REFINING CO.

EUMONT GAS UNIT NO. 1

1 & 2

Operator

Lease

Well No.

Name of Producing Formation QUEENS GAS

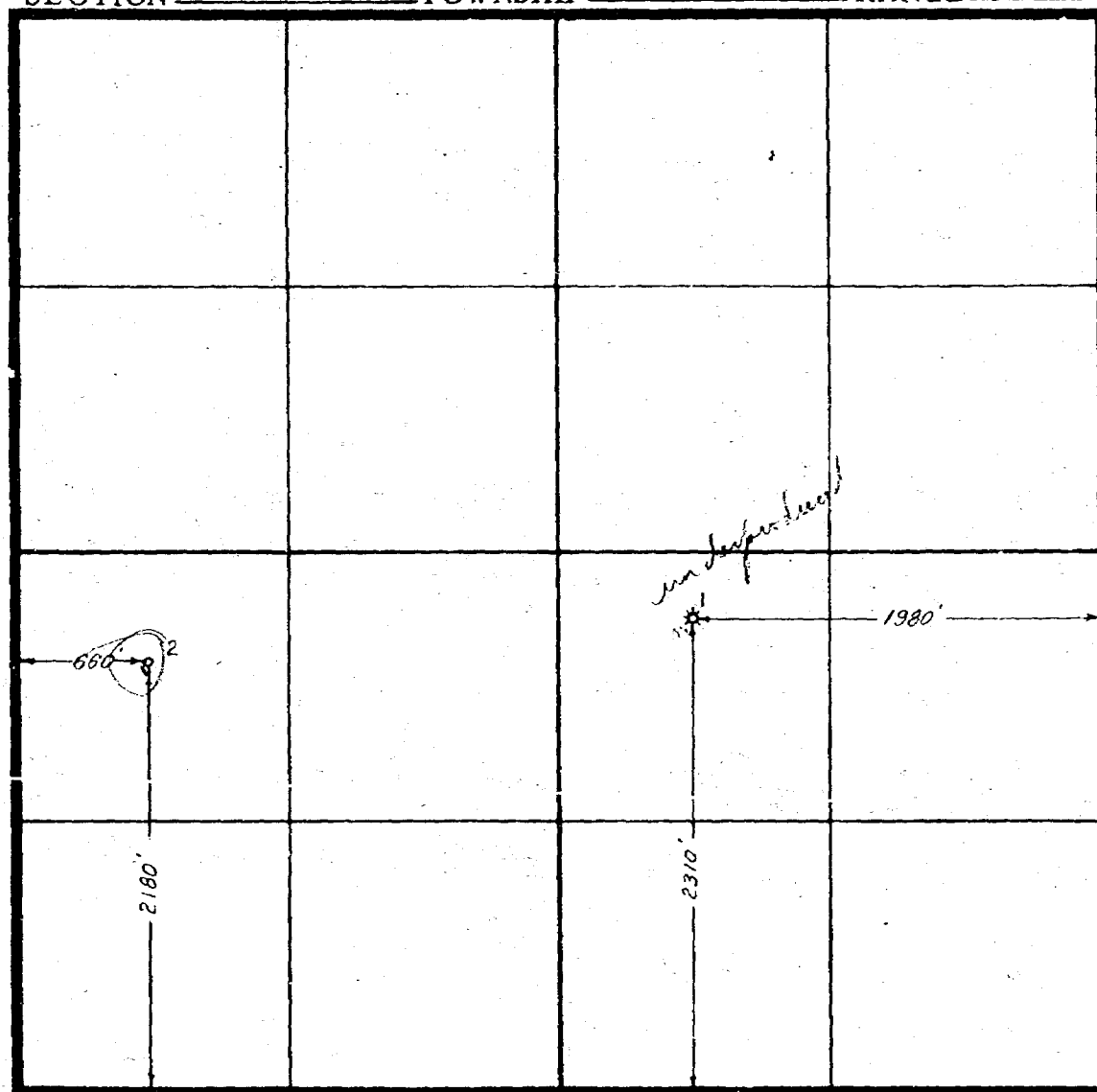
Pool EUMONT

No. Acres Dedicated to the Well 640

SECTION 4

TOWNSHIP -20-S

RANGE -37-E



I hereby certify that the information given above is true and complete to the best of my knowledge.

1. Is this gas well a dual completion? ~~Yes~~ No
2. Are there any other dually completed wells within the dedicated acreage? Yes No

Name

Mary E. Meadows

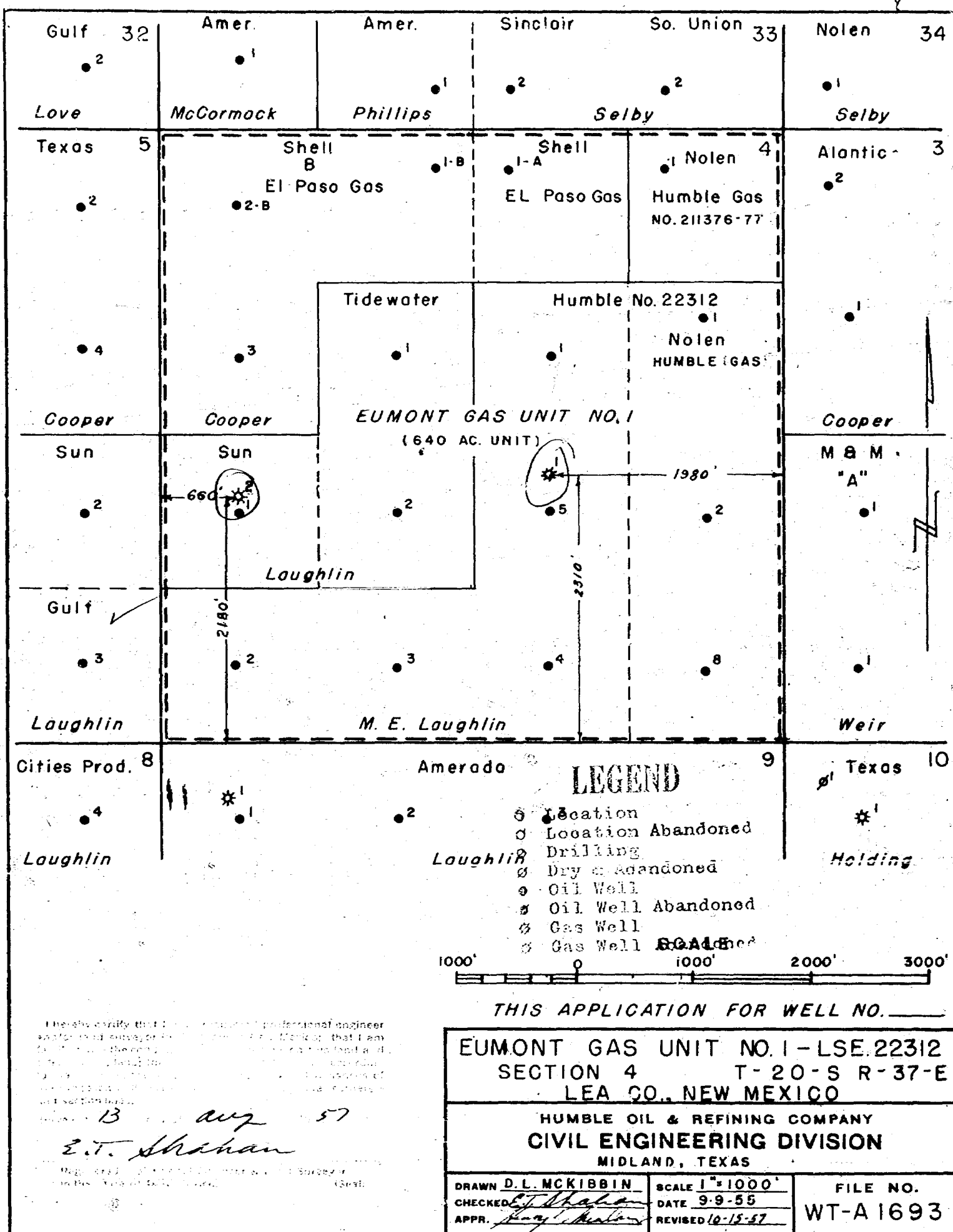
Position ASSISTANT DIVISION SUPERINTENDENT

Representing HUMBLE OIL & REFINING CO

Address BOX 1600 MIDLAND, TEXAS

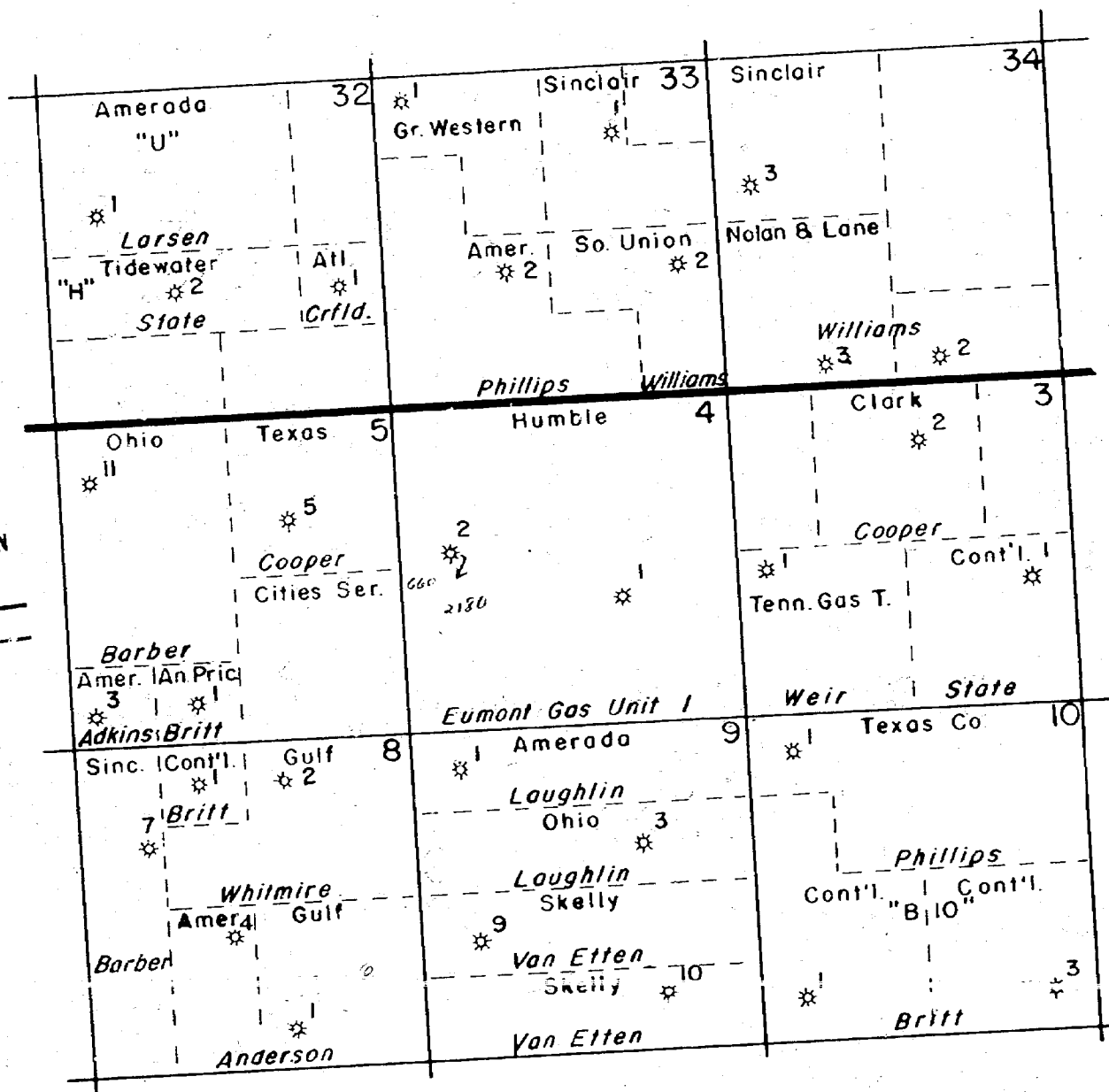
LEASE 22312

W-A 1693



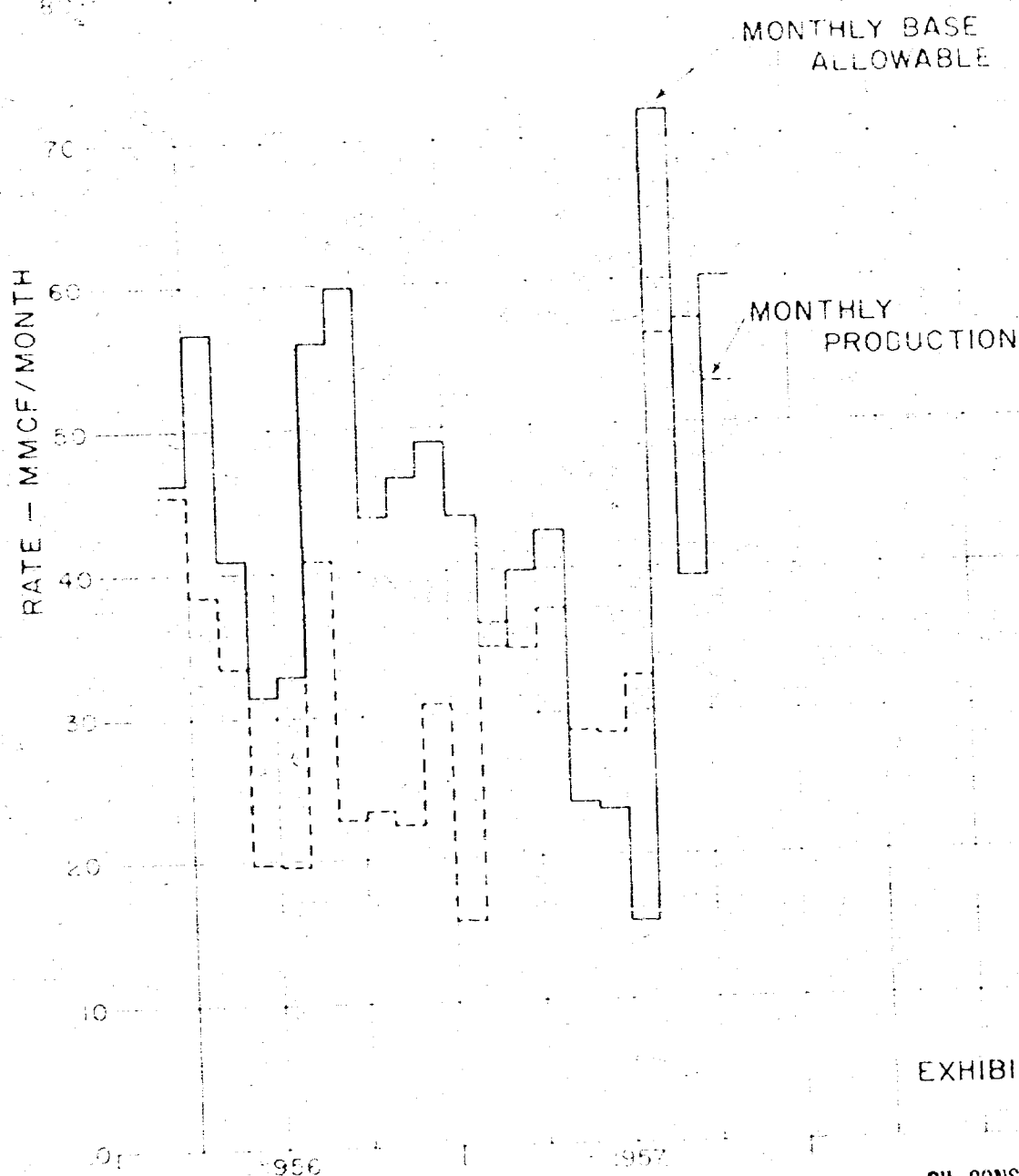
R 37 E

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 1
CASE 1343



T205

HUMBLE OIL & REFINING COMPANY EXHIBIT 1



HUMBLE OIL & REFINING COMPANY
EUMONT GAS UNIT NO. 1

EXHIBIT NO 2

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1343 EXHIBIT No. 2

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form 5-201
02-1-55 (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice is hereby given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the vendor. Submit this notice in QUANTIFICATION. One copy will be retained following approval. See additional instructions in Rules and Regulations of the Commission. If State Land exhibit a copy of this form to triplicate to limit 3 copies of form C-101.

Signature (Print)

Date (Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

WELL NO. 1, in the County of Santa Fe, New Mexico.

The well is located in the Township of Santa Fe, County of Santa Fe, New Mexico.

located in the Township of Santa Fe, County of Santa Fe, New Mexico.

(GIVE LOCATION FROM SECTION LINE) Pool, Santa Fe County

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

One Section and State

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging land is: No plug with Commission Office

Drilling Contractor: Santa Fe

We intend to complete this well in the Santa Fe formation at an approximate depth of 1000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Casing	Face of Casing	Weight per Foot	New or Second Hand	Depth	Seals Cement
11"	2 1/2"	125	New	500'	2000
7 1/2"	2 1/2"	50	New	800'	1000

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Wells to be recompleted
Wells to be 2 1/2" cas.
Wells to be 2 1/2" cas.
Wells to be 2 1/2" cas.

Wells to be recompleted
Wells to be 2 1/2" cas.
Wells to be 2 1/2" cas.
Wells to be 2 1/2" cas.

Approved:
Success as follows:

SEP 3 1957

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

EXHIBIT No. 3

CASE 1343

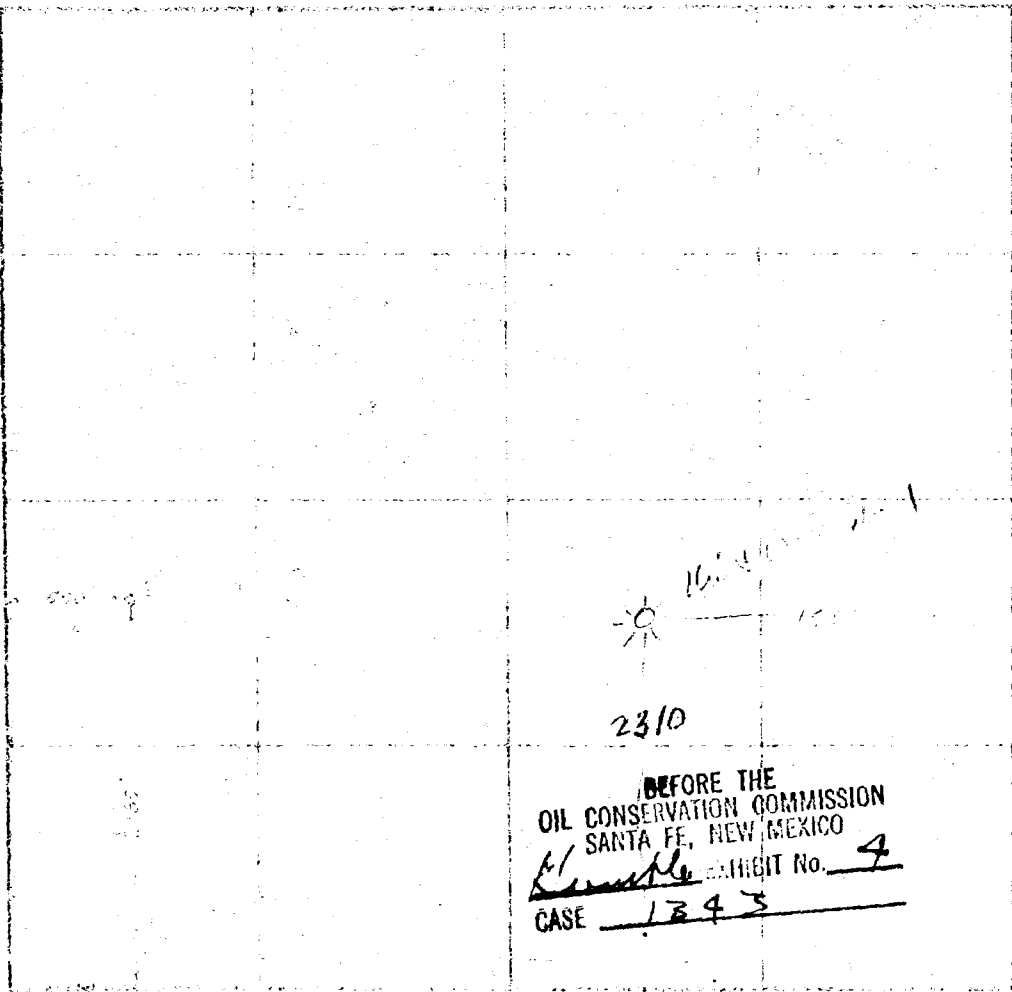
Engineer District 1

Sincerely yours,

By: Santa Fe
Position: Santa Fe
Name: Santa Fe
Address: Santa Fe

NAME OF OPERATOR: LAURENCE GAS UNIT NO. 1 (M.F. LAUGHLIN L&S)
 DATE: 20-5 YEAR: 1951
 COUNTY: 2182 TOWN: 20000 RANGE: 200 SECTION: 10
 NAME OF LAND OR FARM: LAURENCE GAS ADDRESS: LAURENCE
 NAME OF LAND OR FARM: BULLINS GAS ADDRESS: LAURENCE
 Is the operator the only owner in the indicated acreage outlined on the plat below?
 Yes ☐ No ☐
 If the answer to question one is "no," name the interests of all the owners: teen
 consolidated by communitization agreement or otherwise? Yes ☐ No ☐ If answer is
 "yes," type of consolidation: UNITIZATION
 If the answer to question two is "no," list all the owners and their respective interests
 and relief:

Section B



This is to certify that the information in Section A above is true and correct to the best of my knowledge and belief.

NAME OF OIL & REELECT (operator)
 (Representative)
 Assistant Division Supt.
 20000, Midland, Texas
 Address: 244

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 8-20-51
 Registered Professional Engineer and/or Land Surveyor

MEMORANDUM FOR THE COMMISSIONER OF THE OIL CONSERVATION COMMISSION

MEMORANDUM, 1957

August 21, 1957

1. A. CHASE
2. B. CHASE
3. C. CHASE
4. D. CHASE
5. E. CHASE
6. F. CHASE
7. G. CHASE
8. H. CHASE
9. I. CHASE
10. J. CHASE

Midwater Oil Company
P. O. Box 731
Tulsa 2, Oklahoma

Compliance:

In compliance with the terms of our operating agreement covering operations on our jointly-owned Amount Gas Unit No. 1 Lease, Amount Field, Lea County, New Mexico, we submit for your approval the following described work:

Drill and complete Amount Gas Unit No. 1, Well No. 2, located 860 feet from the West line and 2080 feet from the South line of Section 4, T-20-S, R-37-E, Lea County, New Mexico. Estimated cost \$45,000.00.

Three copies of our Request for Authority are attached and will provide you with the detailed estimated cost of the proposed work. If this expenditure meets with your approval, please sign in the space provided below and return the original of this letter to this office within ten (10) days.

Very truly yours,

Amount Oil & Refining Company

R. R. McCarty

By: [Signature]
Asst. Division Superintendent

Other
Attachment

APPROVED:

[Signature]
Midwater Oil Company

Date: September 16, 1957

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 6
CASE 1393

Delivered

SUN OIL COMPANY

BALIAS 2, TEXAS

September 11, 1957

Humble Oil & Refining Company
P. O. Box 1600
Midland, Texas

Attention: Mr. H. E. Meadows

Re: Eumont Gas Unit 1 Well No. 2
Section 4, T-20-S R-37-E
Lea County, New Mexico

Gentlemen:

Sun's approval of the drilling of above captioned well is shown on copy of your August 16, 1957 letter returned herewith. It will be noted the well location indicated in your letter has been changed from 2080' to 2180' from the south line of Section 4 in order that the location would be at least 200' from Sun's Laughlin oil well. This location change was approved by Humble's Mr. H. L. Beckman in letter dated August 29, 1957 to Sun's Mr. A. T. Ballou.

Your furnishing to the undersigned copy of regulatory body reports and drilling contract in connection with the proposed well would be appreciated.

Very truly yours,

SUN OIL COMPANY

H. A. Sparks
H. A. Sparks
Coordinator of Joint Operations

COPY

Abstract

11-21-2017, 11:59

10. "Country Club" 1934, 1935, 1936, 1937, 1938, 1939, 1940, 1941, 1942, 1943, 1944, 1945, 1946, 1947, 1948, 1949, 1950, 1951, 1952, 1953, 1954, 1955, 1956, 1957, 1958, 1959, 1960, 1961, 1962, 1963, 1964, 1965, 1966, 1967, 1968, 1969, 1970, 1971, 1972, 1973, 1974, 1975, 1976, 1977, 1978, 1979, 1980, 1981, 1982, 1983, 1984, 1985, 1986, 1987, 1988, 1989, 1990, 1991, 1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614,

Mr. A. E. Sullivan
Box 210 Cheyenne
Fire Grounds National Building
Dallas 5, Texas

Dear Sirs:

In reply to your letter of Feb. 27, 1951, this is to advise that the location for well No. 1 on the ground was drilled to a depth of 630 feet from the surface and 2160 feet from the base line of Section 4, T-20-N, R-37-E, Lee County, New Mexico. This is in unit with your request that the proposed well be at least 200 feet from any present or potential oil well, surface, line, etc.

02/20/2012

M. L. McLaughlin

20:00

SUN OIL COMPANY

SOUTHWEST DIVISION
600 DEAN NATIONAL BUILDING
DALLAS 2, TEXAS

August 27, 1951

Mr. H. L. Beckman
Divisional Production Geologist
Humble Oil Refining Company
Midland, Texas

Dear Sir:

In re: Esmeralt Gas Unit No. 1, Well No. 2,
Monument Field, Lea County, New Mexico

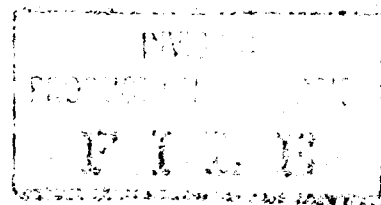
We have been advised that you plan to drill your Esmeralt Gas Well No. 3, Well No. 2, in the Monument Field at a location 800' from the West line and 2030' from the South line of Section 4, Township 26 South, Range 31 East, Lea County, New Mexico, which places the location of this well 100' North of Sun Oil Company's M. E. Laughlin Well No. 1.

It is the opinion of our Production Department that this location, being 100' from our well, is too close and they have recommended that you move the location of your well to 650' from the West line and 2150' from the South line of Section 4 so that the surface location of your well will be at least 200' from our well.

We shall appreciate your consideration of this request.

Very truly yours,

ARB:ams



August 15, 1947

RECEIVED
AUG 22 1957

Don Hill Company
P. O. Box 2020
Dallas, Texas

OPERATING DEPT.
- DALLAS -

முடிவுரை:

In compliance with the terms of our operating agreement covering operations on our jointly-owned Bumont Gas Unit No. 1 Lease, Bumont Field, Lea County, New Mexico, we submit for your approval the following described work:

Drill and complete Desert Gas Well No. 1, Well No. 2, located 660 feet from the West line and 240 feet from the South line of Section 4, T-20-S, R-37-E, Lea County, New Mexico. Estimated cost \$45,000.00.

Three copies of our Request for Authority are attached and will provide you with the detailed estimated cost of the proposed work. If this expenditure meets with your approval, please sign in the space provided below and return the original of this letter to this office within ten (10) days.

Very truly yours,

Humble Oil & Refining Company

R. R. McCarty

Asst. Division Superintendent

5/22:28
Attachment

ATTACHED:

Sam C. Company

Date: September 11, 1957

New Mexico Oil Conservation Commission
Box 87
Santa Fe, New Mexico

Gentlemen;

As requested in their letter of October 28, 1957, this is to advise that we have no objection to the approval of the allocation of a portion of the allowable to Humble Oil & Refining Company's Eumont Gas Unit No. 1, Well No. 2, not to exceed 50 per cent of the 640 Acre Unit Allowable. Well No. 2 is located as follows: 660 feet from the West line and 2180 feet from the South line of Section 4, Township 20 South, Range 37 East, Lea County, New Mexico.

We hereby waive all objections to the allocation of allowable of the above stated well so long as the well allowable is limited to fifty percent of the 640 acre unit allowable.

Yours very truly,

SINCLAIR OIL & GAS COMPANY

By: *W. H. Hefner* *Forney*

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Humble WELL NO. 5
CASE 1393

New Mexico Oil Conservation Commission
Box 87
Santa Fe, New Mexico

Gentlemen;

As requested in their letter of October 28, 1957, this is to advise that we have no objection to the approval of the allocation of a portion of the allowable to Humble Oil & Refining Company's Eumont Gas Unit No. 1, Well No. 2, not to exceed 50 per cent of the 640 Acre Unit Allowable. Well No. 2 is located as follows: 660 feet from the West line and 2180 feet from the South line of Section 4, Township 20 South, Range 37 East, Lea County, New Mexico.

We hereby waive all objections to the allocation of allowable of the above stated well so long as the well allowable is limited to fifty percent of the 640 acre unit allowable.

Yours very truly,

CITIES SERVICE OIL COMPANY

By: AK Bowie

November 5, 1957

New Mexico Oil Conservation Commission
Box 87
Santa Fe, New Mexico

Gentlemen;


As requested in their letter of October 28, 1957, this is to advise that we have no objection to the approval of the allocation of a portion of the allowable to Humble Oil & Refining Company's Eumont Gas Unit No. 1, Well No. 2, not to exceed 50 per cent of the 640 Acre Unit Allowable. Well No. 2 is located as follows: 660 feet from the West line and 2180 feet from the South line of Section 4, Township 20 South, Range 37 East, Lea County, New Mexico.

We hereby waive all objections to the allocation of allowable of the above stated well so long as the well allowable is limited to fifty percent of the 640 acre unit allowable.

Yours very truly,

THE TEXAS COMPANY

By:


G. F. BROWN
Assistant Division Manager

New Mexico Oil Conservation Commission
Box 87
Santa Fe, New Mexico

Gentlemen;

As requested in their letter of October 28, 1957, this is to advise that we have no objection to the approval of the allocation of a portion of the allowable to Humble Oil & Refining Company's Eumont Gas Unit No. 1, Well No. 2, not to exceed 50 per cent of the 640 Acre Unit Allowable. Well No. 2 is located as follows: 660 feet from the West line and 2180 feet from the South line of Section 4, Township 20 South, Range 37 East, Lea County, New Mexico.

We hereby waive all objections to the allocation of allowable of the above stated well so long as the well allowable is limited to fifty percent of the 640 acre unit allowable.

Yours very truly,

ALABAMA PETROLEUM COMPANY

By:

J. C. Blackburn

New Mexico Oil Conservation Commission
Box 87
Santa Fe, New Mexico

Gentlemen;

As requested in their letter of October 28, 1957, this is to advise that we have no objection to the approval of the allocation of a portion of the allowable to Humble Oil & Refining Company's Eumont Gas Unit No. 1, Well No. 2, not to exceed 50 per cent of the 640 Acre Unit Allowable. Well No. 2 is located as follows: 660 feet from the West line and 2180 feet from the South line of Section 4, Township 20 South, Range 37 East, Lea County, New Mexico.

We hereby waive all objections to the allocation of allowable of the above stated well so long as the well allowable is limited to fifty percent of the 640 acre unit allowable.

Yours very truly,

AZTEC OIL & GAS COMPANY

By: Frederick L. Savary
General Attorney

CLASS OF SERVICE
This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, President

SYMBOLS
DL=Day Letter
NL=Night Letter
LT=International Letter Telegram

1220
(R 11-54)

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

1957 NOV 13 LMO 94 15 DA 138

1957 NOV 19 AM 9 05 (40)...

D FWA142 PD=FAX FORT WORTH TEX 19 931AMC=

OIL CONSERVATION COMMISSION, STATE OF NEW MEXICO=

= STATE CAPITOL BLDG ATTN A L PORTER JR SANTA FE NMEX=

RE NMOCC CASE 1343 SCHEDULED NOVEMBER 20 1957. GULF OIL CORPORATION HAS BEEN GIVEN DUE NOTICE OF HUMBLE'S APPLICATION FOR A TWO WELL 640-ACRE EUMONT GAS PRORATION UNIT TO CONSIST OF SECTION 4 T-20-S R-37-E WHEREIN THE ASSIGNED ALLOWABLE FOR WELL NO. 2 WILL NOT EXCEED FIFTY PERCENT OF TOTAL 640-ACRE UNIT ALLOWABLE. GULF OIL CORPORATION HAS NO OBJECTION TO THE GRANTING OF HUMBLE'S REQUEST AS ADVERTISED=

B E THOMPSON GULF OIL CORP==

11-19-57

RE NMOCC 1343 20 1957 640 4 T-20-S R-37-E 2=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE