

CASE 2807: HEARING CALLED BY THE
SEC FOR REVISION OF RULE 1301.

CASE No.

2807

Application,
TRANSCRIPTS,
SMALL Exhibits
ETC.

NEW MEXICO OIL CONSERVATION COMMISSION

EXHIBIT "A"

CASE NO. 2807

RULE 1301. DISTRICT OFFICES

To expedite administration of the work of the Commission and the enforcement of its rules and regulations, the State shall be divided into four districts as follows:

- DISTRICT 1 Lea, Roosevelt, and Curry Counties,
and that portion of Chaves County
lying East of the North-South line
dividing Ranges 29 and 30 East, NMPM,
with office at Hobbs.
- DISTRICT 2 Eddy, Otero, Dona Ana, Luna, Hidalgo,
Grant, Sierra, Lincoln, and De Baca
Counties, and that portion of Chaves
County lying West of the North-South
line dividing Ranges 29 and 30 East,
NMPM, with office at Artesia.
- DISTRICT 3 San Juan, Rio Arriba, McKinley, and
Sandoval Counties, with office at Aztec.
- DISTRICT 4 Remainder of state, office of the Oil
Conservation Commission, Santa Fe.

NEW MEXICO OIL CONSERVATION COMMISSION
EXHIBIT "A"
CASE NO. 2808

RULE 112-A. MULTIPLE COMPLETIONS

I. No change

II. MULTIPLE COMPLETIONS (CONVENTIONAL)

The Secretary-Director of the Commission shall have the authority to grant an exception to the requirements of Rule 112-A (I) and approve the dual or triple completion of a well to produce from more than one common source of supply without notice and hearing when application for such approval has been filed in due form; and

(a) The Commission has previously authorized the similar multiple completion of a well in the same common sources of supply as proposed, after notice and hearing, provided however, that in Rio Arriba, San Juan, Sandoval, and McKinley Counties, a proposed multiple completion may be approved if the Commission has previously authorized the similar multiple completion of a well in the same formations as proposed, after notice and hearing; and

(b) The applicant proposes to utilize one of the mechanical installations described below:

1. The well is to be completed as a gas-gas dual or as a gas-gas-gas triple and the hydrocarbons from each of the zones can be safely and efficiently produced through parallel strings of tubing or a combination of tubing string(s) and the tubing-casing annulus.

2. The well is to be completed as an oil-oil dual or as an oil-oil-oil triple and the hydrocarbons from each of the zones can be safely and efficiently produced through parallel strings of tubing.

3. The well is to be completed as a combination oil and gas multiple completion and the hydrocarbons from each oil zone can be safely and efficiently produced through parallel strings of tubing and the hydrocarbons from each gas zone can be safely and efficiently produced through parallel string(s) of tubing and the tubing-casing annulus; and

(c) All strings of tubing used for the production of oil in the proposed multiple completion will have a nominal inside diameter of not less than 1.670 inches nor greater than 2.50 inches; and

(d) The packer(s) used to segregate the separate zones of the multiple completion shall be production-type packer(s) and shall effectively prevent communication between all producing zones.

III. MULTIPLE COMPLETIONS (TUPINGLESS AND COMBINATION)

The Secretary-Director of the Commission shall have the authority to grant an exception to the requirements of Rule 112-A (I) and approve the multiple completion of a well without notice and hearing where application has been filed in due form; and

(a) The Commission has previously authorized the similar multiple completion of a well in the same common sources of supply as proposed, after notice and hearing; provided however, that in Rio Arriba, San Juan, Sandoval, and McKinley Counties, a proposed multiple completion may be approved if the Commission has previously authorized the similar multiple completion of a well in the same formations after notice and hearing; and

(b) The applicant proposes to employ one of the following methods or completion:

1. Same

2. Multiple Completion (Combination) utilizing a combination of small diameter (2.875 inches OD or less) and conventional diameter (greater than 2.875 inches) casing strings, all cemented in a common well-bore. Provided however, that if any conventional diameter casing in said multiple completion is used for the production of more than one common source of supply, the rules pertaining to Multiple Completions (Conventional) in Rule 112-A II above shall also apply; and

(c) No change

(d) No change

(e) No change

(f) No change

NEW MEXICO OIL CONSERVATION COMMISSION
EXHIBIT "A"
CASE NO. 2809

RULE 701. INJECTION OF FLUIDS INTO RESERVOIRS

A. No change

B. Method of Making Application

Application for original authority for the injection of gas, liquefied petroleum gas, air, water, or any other medium into any formation for any reason, including salt water disposal, or for the expansion of any such injection project by the completion or conversion of additional wells shall include the following:

1. No change
2. No change
3. A diagrammatic sketch of the proposed injection well(s) showing all casing strings, including diameters and setting depths, quantities used and tops of cement, perforated or open hole intervals, tubing strings, including diameters and setting depths, and type and location of packers, if used.
4. No change
5. Evidence that a copy of the application, complete with all attachments, has been sent to the State Engineer Office, Box 1079, Santa Fe.

C. Salt Water Disposal Wells

1st paragraph: no change

2nd paragraph:

To obtain such administrative approval, operator shall submit in triplicate Commission form entitled, "Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas," said application to be filed in accordance with Rule 701-B above. Copies of the application shall also be sent to all offset operators and the surface owner of the land upon which the well is located.

3rd and 4th paragraphs: no change

D. No change

E. Water Flood Projects

1. no change
2. no change
3. no change
4. no change
5. 1st and 2nd paragraphs: no change

3rd paragraph:

To obtain such administrative approval, operator shall submit in triplicate an application in accordance with Rule 701-B above. The application shall also state the Order number which originally authorized the water flood project, and shall set forth all the facts pertinent to the need for conversion of additional wells to water injection. It shall also be accompanied by Commission Form C-116, showing production tests of the affected well or wells both before and after stimulation by water flood. A copy of the application shall also be sent to each operator offsetting the proposed injection well.

4th paragraph: no change

Case _____

In the matter of the hearing called by the Oil Conservation Commission ~~upon~~ on its own motion ^{to consider} a revision of Rule ~~13011~~ ^{of the Commission Rules and Regulations} to include Grant, Sierra, Hidalgo, and Luna Counties in Oil Conservation Commission District No. 2, headquarters Artesia, New Mexico.

Case _____

In the matter of the hearing called by the Oil Conservation Commission on its own motion ^{to} ~~consider~~ ^{of the Commission Rules and Regulations} a revision of Rule 112 ¹ to permit the administrative approval by the Secretary-Director of the Commission of triple completions (conventional)

Case _____

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider a revision ^{insofar as said} of Rule 701-B, 701-C, and 701-E ^{insofar as} ~~relating to the~~ ^{relating to the} method of making application for hearings or administrative approval ~~of~~ ^{for} for injection ~~wells~~ or disposal wells

NEW MEXICO OIL CONSERVATION COMMISSION

EXHIBIT "A"

CASE NO. 2810

RULE 401. METHOD OF DETERMINING NATURAL GAS WELL POTENTIAL

All operators shall conduct tests to determine the daily open flow potential volumes of all natural gas wells from which gas is being used or marketed. Such tests shall be reported on forms prescribed by the Commission within 60 days after the date of initial connection of the well to a gas transportation facility and the date of reconnection following workover.

To establish comparable open flow capacity, wells shall be tested in accordance with the New Mexico Oil Conservation Commission "Manual for Back-Pressure Test For Natural Gas Wells." In the event the Commission approves an alternate method for testing, all wells producing from a common source of supply shall be tested in a uniform and comparable manner.

DOCKET: REGULAR HEARING - WEDNESDAY - MAY 15, 1963

OIL CONSERVATION COMMISSION - 9 A.M., ELKS CLUB, 200 NORTH RICHARLSON
AVENUE, ROSWELL, NEW MEXICO

- ALLOWABLE: (1) Consideration of the oil allowable for June, 1963.
- (2) Consideration of the allowable production of gas for June, 1963, from ten prorated pools in Lea and Eddy Counties, New Mexico, and also presentation of purchasers' nominations for said pools for the six-month period beginning July 1, 1963; consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties New Mexico for June, 1963.
- CASE 2802: Application of J. R. Cone for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Cone Jalmat Yates Pool Unit Area comprising 1,760 acres of State land in Township 22 South, Range 35 East, Lea County, New Mexico.
- CASE 2803: Application of J. R. Cone for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Yates formation, Jalmat Pool, through 4 wells located in Units J, L and N of Section 13, and Unit D of Section 24, Township 22 South, Range 35 East, Lea County, New Mexico.
- CASE 2804: Application of John W. Gates for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the White City-Pennsylvanian Gas Pool underlying all of Section 29, Township 24 South, Range 26 East, Eddy County, New Mexico.
- CASE 2805: Application of Newmont Oil Company for an amendment of Order No. R-2178-B. Applicant, in the above-styled cause, seeks an amendment of Order No. R-2178-B, which order established an administrative procedure for expansion by stages of the Loco Hills Sand Unit Waterflood Project, Eddy County, New Mexico. Said amendment is necessitated by unexpected delay in commencing initial injection in the unit area.
- CASE 2806: Application of Sun Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause,

seeks an order force pooling all mineral interests in the Oil-Center Blinebry Pool underlying the W/2 SW/4 of Section 3, Township 21 South, Range 36 East, Lea County, New Mexico.

CASE 2807:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider a revision of Rule 1301 of the Commission Rules and Regulations to include Grant, Sierra, Hidalgo, and Luna Counties in Oil Conservation Commission District No. 2, headquarters Artesia, New Mexico.

CASE 2808:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider a revision of Rule 112 of the Commission Rules and Regulations to permit the administrative approval by the Secretary-Director of the Commission of triple completions (conventional).

CASE 2809:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider a revision of Rule 701-B, 701-C, and 701-E of the Commission Rules and Regulations insofar as said rules relate to the method of making application for hearings or administrative approval for injection or disposal wells.

CASE 2810:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the revision of Rule 401 of the Commission Rules and Regulations to require open flow potential tests of natural gas wells upon completion and after workovers only rather than annually as now required.

CASE 2811:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the revision of Rule 402 of the Commission Rules and Regulations to require shut-in pressures of natural gas wells annually only rather than semi-annually as now required.

CASE 2812:

Southeastern New Mexico nomenclature case calling for an order for the creation, contraction, abolishment, and extension of certain pools in Chaves, Eddy, Lea, and Roosevelt Counties, New Mexico.

(a) Create a new gas pool for Strawn production, designated as the Antelope Sink-Strawn Gas Pool, and described as:

TOWNSHIP 18 SOUTH, RANGE 23 EAST, NMPM
Section 30: All

- (b) Create a new oil pool for Abo production, designated as the Midway-Abo Pool, and described as:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM

Section 9: S/2
Section 16: NW/4
Section 17: NE/4

- (c) Create a new oil pool for San Andres production, designated as the Penasco-San Andres Pool, and described as:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM

Section 25: NW/4

- (d) Contract the Robinson (Grayburg-San Andres) Pool in Eddy and Lea Counties, New Mexico, by deletion of the following-described acreage in Eddy County:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM

Section 25: S/2 and S/2 NE/4
Section 35: All
Section 36: All

TOWNSHIP 17 SOUTH, RANGE 31 EAST, NMPM

Section 1: S/2 and E/2 NW/4
Section 2: All
Section 11: E/2 and N/2 NW/4

- (e) Abolish the North Robinson-Queen-Grayburg-San Andres Pool in Eddy County, described as:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM

Section 24: NE/4

- (f) Extend the Grayburg-Jackson Pool to include:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM

Section 24: W/2 SE/4 and SW/4 NE/4
Section 25: S/2 and NE/4
Section 35: All
Section 36: All

TOWNSHIP 17 SOUTH, RANGE 31 EAST, NMPM

Section 1: N/2 and E/2 SE/4
Section 2: All
Section 11: All

- (g) Extend the Artesia Pool to include:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM
Section 24: SE/4

- (h) Extend the Corral Canyon-Delaware Pool to include:

TOWNSHIP 25 SOUTH, RANGE 30 EAST, NMPM
Section 17: W/2 SW/4
Section 20: NW/4 NW/4

- (i) Extend the Henshaw-Wolfcamp Pool to include:

TOWNSHIP 16 SOUTH, RANGE 30 EAST, NMPM
Section 23: SE/4

- (j) Extend the High Lonesome Pool to include:

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM
Section 20: E/2 E/2

- (k) Extend the Inbe-Pennsylvanian Pool to include:

TOWNSHIP 11 SOUTH, RANGE 34 EAST, NMPM
Section 18: W/2 NE/4 and NW/4

- (l) Extend the North Justis-Blinebry Pool to include:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
Section 2: S/2 NE/4 and SE/4

- (m) Extend the North Justis-Devonian Pool to include:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
Section 2: SW/4

- (n) Extend the North Justis-Tubb Drinkard Pool to include:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
Section 2: SW/4

- (o) Extend the Pearl-Queen Pool to include:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM
Section 36: SE/4

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
Section 1: N/2 NE/4

- (p) Extend the Sawyer-San Andres Gas Pool to include:

TOWNSHIP 9 SOUTH, RANGE 36 EAST, NMPM
Section 31: SE/4

- (q) Extend the Vacuum-Devonian Pool to include:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM
Section 35: NE/4
Section 36: NW/4

- (r) Extend the Vacuum-Glorieta Pool to include:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM
Section 36: SW/4

- (s) Extend the Wantz-Abo Pool to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 26: SW/4
Section 35: W/2

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 2: All

- (t) Extend the West Henshaw-Grayburg Pool to include:

TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM
Section 33: S/2 SE/4
Section 34: SW/4 SW/4

- (u) Extend the Diablo-San Andres Pool to include:

TOWNSHIP 10 SOUTH, RANGE 27 EAST, NMPM
Section 21: NE/4 NE/4
Section 22: NW/4 NW/4

- (v) Extend the Windmill-San Andres Pool to include:

TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM
Section 10: W/2 SW/4
Section 15: NW/4 NW/4

- (w) Extend the West Allison-Pennsylvanian Pool to include:

TOWNSHIP 8 SOUTH, RANGE 35 EAST, NMPM
Section 36: NE/4

- (x) Extend the Milnesand-San Andres Pool to include:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM

Section 1: S/2 SE/4

Section 12: NE/4

Section 24: SW/4

TOWNSHIP 3 SOUTH, RANGE 35 EAST, NMPM

Section 5: N/2 SE/4

- (y) Extend the South Prairie-Pennsylvanian Pool to include:

TOWNSHIP 8 SOUTH, RANGE 36 EAST, NMPM

Section 15: SE/4

CASE 2813:

Northwestern New Mexico nomenclature case calling for an order extending certain existing pools in Rio Arriba, San Juan, and Sandoval Counties, New Mexico.

- (a) Extend the Aztec-Pictured Cliffs Pool to include:

TOWNSHIP 30 NORTH, RANGE 10 WEST, NMPM

Section 14: SW/4

Section 23: N/2

Section 24: NW/4

- (b) Extend the Blanco-Pictured Cliffs Pool to include:

TOWNSHIP 30 NORTH, RANGE 9 WEST, NMPM

Section 20: S/2

- (c) Extend the South Blanco-Pictured Cliffs Pool to include:

TOWNSHIP 23 NORTH, RANGE 2 WEST, NMPM

Section 2: All

Section 3: E/2

Section 11: All

Section 12: W/2

TOWNSHIP 27 NORTH, RANGE 5 WEST, NMPM

Section 34: SW/4

- (d) Extend the Blanco-Mesaverde Pool to include:

TOWNSHIP 32 NORTH, RANGE 5 WEST, NMPM

Partial Section 18: All

Partial Section 19: All

Docket No. 14-63

- (e) Extend the Puerto Chiquito-Gallup Oil Pool to include:

TOWNSHIP 27 NORTH, RANGE 1 EAST, NMPM
Section 20: SE/4 SW/4

- (f) Extend the Verde-Gallup Oil Pool to include:

TOWNSHIP 31 NORTH, RANGE 15 WEST, NMPM
Section 10: SE/4 SW/4

iqg/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

CASE No. 2807
Order No. R-2488

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION ON ITS OWN MOTION TO
CONSIDER A REVISION OF RULE 1301
OF THE COMMISSION RULES AND REG-
ULATIONS.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 15, 1963, at Roswell, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 28th day of May, 1963, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That there 's need to delete Grant, Sierra, Hidalgo, and Luna Counties from Oil Conservation Commission District No. 4, headquarters at Santa Fe, New Mexico, and to include said counties in Oil Conservation Commission District No. 2, headquarters at Artesia, New Mexico.

(3) That approval of the proposed rule change will enable the Oil Conservation Commission to more efficiently administer the laws of the State of New Mexico as they relate to conservation of oil and gas.

IT IS THEREFORE ORDERED:

(1) That Rule 1301 of the Commission Rules and Regulations be and the same is hereby revised to read in its entirety as follows:

RULE 1301. DISTRICT OFFICES

To expedite administration of the work of the Commission and the enforcement of its rules and regulations, the State shall

-2-

CASE No. 2807
Order No. R-2488

be divided into four districts as follows:


- DISTRICT 1 Lea, Roosevelt, and Curry Counties, and that portion of Chaves County lying East of the North-South line dividing Ranges 29 and 30 East, NMPM, with office at Hobbs.
- DISTRICT 2 Eddy, Otero, Dona Ana, Luna, Hidalgo, Grant, Sierra, Lincoln, and De Baca Counties, and that portion of Chaves County lying West of the North-South line dividing Ranges 29 and 30 East, NMPM, with office at Artesia.
- DISTRICT 3 San Juan, Rio Arriba, McKinley, and Sandoval Counties, with office at Aztec.
- DISTRICT 4 Remainder of state, office of the Oil Conservation Commission, Santa Fe.

Each district office shall be under the charge of an oil and gas inspector, a deputy oil and gas inspector or a member of the Commission. Unless otherwise specifically required, all matters pertaining to the Commission shall be taken care of through the district office of the district in which the land that is affected lies.


(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

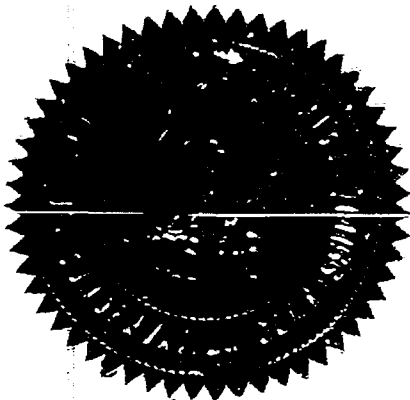
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JACK M. CAMPBELL, Chairman


E. S. WALKER, Member


A. L. PORTER, Jr., Member & Secretary



esr/

DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.
PHONE 325-1182

SANTA FE, N. M.
PHONE 983-3971

ALBUQUERQUE, N. M.
PHONE 243-6691

BEFORE THE
OIL CONSERVATION COMMISSION
Roswell, New Mexico
May 15, 1963

IN THE MATTER OF:

The hearing called by the Oil Conservation Commission on its own motion to consider a revision of Rule 1301 of the Commission Rules and Regulations to include Grant, Sierra, Hidalgo, and Luna Counties in Oil Conservation Commission District No. 2, headquarters Artesia, New Mexico.

Case 2807

BEFORE: Honorable Jack M. Campbell
Mr. A. L. "Pete" Porter
Mr. E. S. "Johnny" Walker

TRANSCRIPT OF HEARING

MR. PORTER: The hearing will come to order, please. The next five cases have to do with proposed rule changes. All of the proposed rule changes have been printed and have been distributed. We'll take up Case 2807 first.

MR. DURRETT: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider a revision of Rule 1301 of the Commission Rules and Regulations to include Grant, Sierra, Hidalgo, and Luna Counties in Oil Conservation Commission District No. 2, headquarters Artesia, New Mexico.

If the Commission please, I am J. M. Durrett, Junior



appearing on behalf of the Commission and its staff. I will have one witness, Mr. Daniel S. Nutter, who I'll swear in at this time.

(Witness sworn.)

MR. PORTER: You may proceed, Mr. Durrett. Remember to talk directly into the microphone.

DANIEL S. NUTTER

called as a witness, having been first duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. DURRETT:

Q Mr. Nutter, would you please give us a brief background of this rule and its purpose, and the proposed change?

A Rule 1301 divides the State into four districts insofar as Oil Conservation Commission activities are concerned. District 2 at the present time takes care of that portion of Southwest New Mexico which is not covered by the Hobbs Office. District 2's headquarters are in Artesia. There's a certain amount of wildcat activity in Southwest New Mexico. By the actual calculation of the mileage involved we find it's sixty miles closer from Artesia to a typical well site than it is to Santa Fe, and for that reason I recommend that it be taken out of the Artesia District.

DEARNLEY-MEIER REPORTING SERVICE, Inc.

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Q Have you prepared the proposed rule in the form of an exhibit?

A Yes. It provides that Eddy, Otero, Dona Ana, Lincoln and De Baca Counties and a portion of Chaves County would be in District No. 2. We have suggested and recommend that Luna, Hidalgo, Grant and Sierra Counties be added to that, and it's depicted on Exhibit A of this case.

Q Was this Exhibit A prepared by you or under your direct supervision?

A Yes, sir.

Q Mr. Nutter, do you feel that the adoption of this proposed Rule 1301 will provide more efficient and effective administration of the laws of the State of New Mexico pertaining to conservation of oil and gas?

A Upon development of oil and gas in Grants, Sierra, Hidalgo and Luna Counties, yes, sir.

MR. DURRETT: Thank you, Mr. Nutter. If the Commission please, I move the introduction of Exhibit A in this case, and that concludes my examination of this witness.

MR. PORTER: Without objection the exhibit will be admitted.

(Whereupon, Commission's Exhibit A was introduced and admitted in evidence.)



MR. PORTER: Any questions of the witness? The witness may be excused.

(Witness excused.)

MR. PORTER: Does anyone have any statement to make?
The Commission will take the case under advisement.

STATE OF NEW MEXICO)
) ss
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Roswell, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal
this 4th day of June, 1963.

Ada Dearnley
Notary Public-Court Reporter

My commission expires:
June 19, 1963.

DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.
PHONE 325-1182

SANTA FE, N. M.
PHONE 983-3971

ALBUQUERQUE, N. M.
PHONE 243-6691



DRAFT

DSN/esr
May 21, 1963

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

~~IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING~~



CASE No. 2807

Order No. R-2488

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION ON ITS OWN MOTION TO
CONSIDER A REVISION OF RULE 1301
OF THE COMMISSION RULES AND REG-
ULATIONS.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Roswell,

This cause came on for hearing at 9 o'clock a.m. on
May 15, 1963, at ~~Santa Fe~~, New Mexico, before the Oil Conser-
vation Commission of New Mexico, hereinafter referred to as the
"Commission."

NOW, on this _____ day of May, 1963, the Commission,
a quorum being present, having considered the testimony presented
and the exhibits received at said hearing, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That there is need ^{to delete} ~~for the deletion of~~ Grant, Sierra,
Hidalgo, and Luna Counties from Oil Conservation Commission
District No. 4, headquarters at Santa Fe, New Mexico, and to
include said counties in Oil Conservation Commission District
No. 2, headquarters at Artesia, New Mexico.

(3) That approval of the proposed rule change will enable
the Oil Conservation Commission to more efficiently administer
the laws of the State of New Mexico as they relate to conserva-
tion of oil and gas.

IT IS THEREFORE ORDERED:

(1) That Rule 1301 of the Commission Rules and Regulations
be and the same is hereby revised to read in its entirety as
follows:

RULE 1301. DISTRICT OFFICES

To expedite administration of^{the} work of the Commission and the enforcement of its rules and regulations, the State shall be divided into four districts as follows:

DISTRICT 1 Lea, Roosevelt, and Curry Counties, and that portion of Chaves County lying East of the North-South line dividing Ranges 29 and 30 East, NMPM, with office at Hobbs.

DISTRICT 2 Eddy, Otero, Dona Ana, Luna, Hidalgo, Grant, Sierra, Lincoln, and De Baca Counties, and that portion of Chaves County lying West of the North-South line dividing Ranges 29 and 30 East, NMPM, with office at Artesia.

DISTRICT 3 San Juan, Rio Arriba, McKinley, and Sandoval Counties, with office at Aztec.

DISTRICT 4 Remainder of state, office of the Oil Conservation Commission, Santa Fe.

Each district office shall be under the charge of an oil and gas inspector, a deputy oil and gas inspector or a member of the Commission. Unless otherwise specifically required, all matters pertaining to the Commission shall be taken care of through the district office of the district in which the land that is affected lies.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DO NE at Santa Fe, New Mexico, on the day and year hereinabove designated.