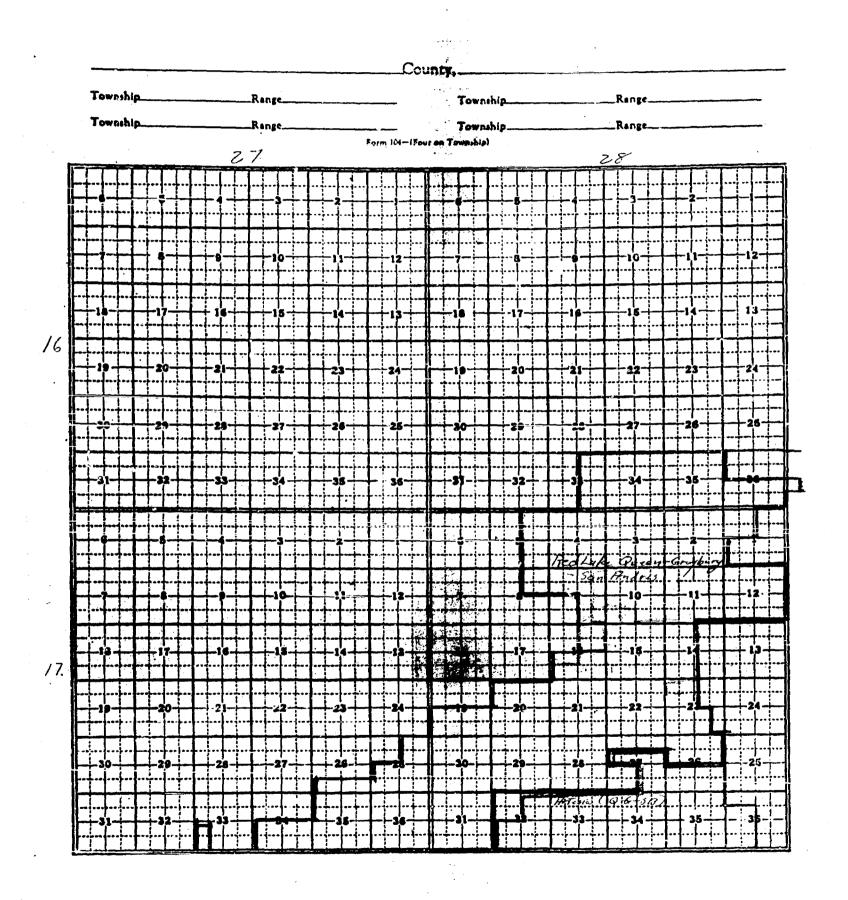


tion, Transcript,

China, Stanson, China, Ch

	12-4-92-1	-95	=2s
		<del></del>	1 + 62 + - 0x + -
92-			
			2/
			-4
zt+++11++01+++			
1 1 9 2 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		<del>┊</del> ┇ <del>┊╏</del>	╂┼┢╌╂┼╈┼╢
80 90 100	363133	- 95	= + + + + + + + + + + + + + + + + + + +
			· <del> </del>
92 12 92	62 06 92	98	
12 52 27 13	20 51 52		+
		20 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	9/
		91 91	- <u>1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 </u>
			++++
<del>┃</del> <del>┃</del> <del>┃</del> <del>┃</del> <del>┃</del> <del>┃</del> <del>┃</del> <del>┃</del>			
82	(qidamo) no sueli-Mi miol	12	
32035	ql/laweF	- Sur S	qldinwoT
- Senge	Township	- Range	Township
	County.		

E# 191d



BOYERNOR JACK M. CAMPBELL CHAIRMAN

HAM OFFICE OCC

State of New Mexico

Mil Conservation Commission

LAND COMMISSIONER E. B. JOHNNY WALKER MEMBER

P. D. DRAWER DD ARTESIA, NEW MEXICO

March 20, 1963

Dan Nutter Chief Engineer NMOCC P. O. Box 871 Santa Fe. New Mexico

> Re: Formation groups Group I Yates-Seven Rivers Group II Queen-Grayburg-SA

RTATE REDUCCION

A. L. POSTER JR.

LICREYARY - DIRECTOR

Dear Dan:

The two current problems involving the Queen formation, J. M Welch and Kersey and Kanson, have served to point out the following facts about oil production in Eddy County. Nowhere in the county, where production is found in more than one formation of the subject groups, has production been proven profitable enough to warrant the drilling of twin wells or the continued dual completion of wells. In general, production, thought initially high, has declined rapidly to marginal or stripper levels. I feel that for Eddy County, therefore, only single completions in the formation groups should be allowed without notice and hearing. In other words, on a 40 acre tract only one completion would be permitted in the Yates-Seven Rivers Group and one in the Queen-Grayburg-San Andres Group. There would be no dual completions within a single group.

I have made my two groupings the way they are because that is the pattern of production which naturally most often occurs. The only pool which has production from both groups is the Shugart Pool.

I do not feel that all pool nomenclature should arbitrarily be changed to show all formations in a Group if it is only being produced from one or two formations of the group. The group number could be added to the name and the formation names or abreviations shown to indicate the actual formations being produced. The following pool names are examples: From I (SR), Artesia II (Q,G, SA), North Square Lake II (G,SA), North Hackberry I Yates or West Henshaw Grayburg II. Benson Yates I etc.

Dan Nutter

Specifically, as regards Mr. Welch's application to combine the Henshaw (San Andres) Pool and the Henshaw Queen Gas Pool, we can find no reason for not merely adding this to the regular nomenclature case and proceeding accordingly.

Very truly yours,

OIL CONSERVATION COMMISSION

R. L. Stamets Geologist

RLS/jw

### BOVERNOR JACK M. CAMPBELL CHAIRMAN

State of New Mexico

# **Bil Conserbation Commission**



LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER

P. G. DRAWER DD ARTESIA, NEW MEXICO

May 6, 1963

Mr. Dan Nutter Chief Engineer New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

> Re: Red Lake, East Red Lake-Queen West Cave San Andres and Vandagriff Keyes Pools

TO THE PARTY OF TH

STATE GEOLOGIST

A. L. PORTER JR. SECRETARY - DIRECTOR

Dear Dan:

As promised, here is the follow up letter to the copy of the June nomenclature advertisement I sent you last week. At the time I made the ad up, I did not have all of my information together but I thought it would be better to go ahead rather than waiting until July.

Enclosed, herewith, please find a copy of a letter and a plat from Southern Union Production Company, a contour map of the top of the Queen Formation, a plat showing the pool limits of the proposed revision and a list of wells involved with certain information included.

The letter and plat from Southern Union Production Company are, I believe, self explanatory.

The contour map shows the following information: first, the attitude of the Queen Formation. Second, the pools involved are shown as follows; pink, West Cave-San Andres; red, Red Lake; blue, East Red Lake-Queen; green, Vandagriff Keyes Gas. The three Red Lake Wells producing from the Queen and Grayburg Formations have their units colored in green. The units colored yellow are those which Southern Union is currently using in their gas storage project. The triangles, orange, brown and orange and brown striped represent respectively, shows of gas, oil, and gas and oil reported in the Queen Formation in the Red Lake Pool. One gas well produces from the Grayburg Formation. It's unit is colored in blue. You will note from the structural position of wells located in the East Red Lake-Queen Pool and the reported shows that the Queen gas is not solely a gas cap. It would seem that the permiability in parts of the Queen are too low for the transmission of crude oil but not so low as to prohibit the accumulation and production of gas. Those wells in Section 5-17-28 shown as temporarily abandoned are former gas producers from the Queen Formation completed in the 1920's. It is interesting to note that a well being completed in the Queen in unit C of Section 4-17-28 has been

-2-Dan Nutter

tested at 500 MCFD and another well in unit L of Section 4-17-28 has been perforated in the Queen and is awaiting completion. The inference here is that permiability and porosity in the Queen Formation must be low or these new wells located within one location would not be as good as they appear to be.

Finally, the attached list of producing wells shows; first, the approximate daily production, total January oil production total January gas production, calculated GOR, whether or not the GOR would affect the allowable based on a GOR of 2000 to 1 and finally a green circle and a GR indicates that the total volume of gas produced exceeds 2000 time NUA of 36 BOPD.

I feel sure I have not answered all your questions but if you send me a list l'll try.

Please hang onto this information as there is only one copy of some of it,

Very truly yours,

OIL CONSERVATION COMMISSION

R. L. Stamets
W Geologist

RLS/jw

	PAGE_	1
NEW MEXICO	OIL CONSERVATION COMMISSION	
	REGULAR HEARING	
	SANTA FE , NEW MEXICO	

REGISTER

HEARING DATE

JUNE 19, 1963

\_TIME:\_

9 A.M.

NAME:	REPRESENTING:	LOCATION:
F. L. Denton	mobil Dil	Mid and In
m. O. Shirt	Sinclair	Midland, Taxo
J. L. Shrensher	Indiana	
Jim fott	El Pas. Not. Cos Producti Co.	Formingfor, W. M.
WGSULLIVAN		FIPASO
R.T. WRIGHT	El Paso Nátural Gas	Sal, N.M.
Jeny Hieron	7	-20 Pas
A.O. Shiplet		Fal, N.M.
m Thank		midla
J. Meal Emiler	holo:00	midland L
CM: Wied	Bulf lilloy	
IF Block	Toug Oel Corp	Housen to
Rymilly		,
J.G. Contes		
41 1 B star	The Bruman Coy	fourton
M. K. Isward	7,	

	P	AGE 2
NEW MEXI	CO OIL CONSERVATION COMMISSI	ON
	REGULAR HEARING	Announce
***************************************	SANTA FE , NEW MEXICO	
	REGISTER	
EARING DATEJ	UNE 19, 1963 TIME:	9 A.M.
NAME:	REPRESENTING:	LOCATION:
uk Booker	Cittes Serve Od	Muclland
	-	
*		

### BUFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico June 19, 1963

### REGULAR HEARING

### IN THE MATTER OF:

Southeastern New Mexico Nomenclature case calling for an order for the creation, abolishment, and the extension of the vertical and horizontal limits of certain pools in Lea, Eddy, and Roosevelt Counties, New Mexico.

CASE NO.

2832

### BEFORE:

Honorable Jack M. Campbell, Governor E. S. "Johnny" Walker, Land Commissioner A. L. "Pete" Porter, Secretary-Director

### TRANSCRIPT OF HEARING

MR. PORTER: We will take up next Case 2832.

MR. DURRETT: Case 2832, Southeastern New Mexico nomenclature case calling for an order for the creation, abolishment, and the extension of the vertical and horizontal limits of certain pools in Lea, Eddy, and Roosevelt Counties, New Mexico.

(Witness sworn.)

### DAN NUTTER

called as a witness herein, having been first duly sworn on oath, was examined and testified as follows:

DEARNLEY-MEIER REPORTING SERVICE,



# DEARNLEY-MEIER REPORTING SERVICE, Inc.

. ...

### DIRECT EXAMINATION

### BY MR. DURRETT:

Q Will you please state your name and position for the record?

A Dan Nutter, Chier Engineer for the Oil Conservation Commission.

Q Mr. Nutter, are you prepared to recommend to the Commission today that it issue an order for the creation, abolishment, and extension of the vertical and horizontal limits of certain pools in Lea, Eddy and Roosevelt Counties, New Mexico?

A Yes, sir, I am.

Q And have your recommendations been prepared in the form of an exhibit?

A Yes.

Q Is that exhibit substantially similar to, or identical to the docket as distributed here today?

A Substantially the same. There are some deviations from the docket, however.

Q Would you please refer to the exhibit, Mr. Nutter, and to the docket, and read into the record any changes that you would recommend?

A I would recommend first that this Estacado-Pennsylvanian Pool be created; this pool was discovered by Union of California State's 117, the NE/4 of Section 17.

The well was completed in the Pennsylvanian on April 16th,

PARISINGTON, N. PHONE 325-118

NTA PE, N. M. NE 983.3971

JOUERQUE, N. M. DNE 243-6691

DEARNLEY-MEIER REPORTING SERVICE,

1963, and the top perforation is 11,478 feet. The vertical limits would be the entire Penn Section.

I recommend the High Plains be created as advertised on the docket. It was discovered by Texas Crude Oil Company and Sinclair Gas Company's State 123 in Unit "M" of Section 23: completed in the Pennsylvanian on April 10th, 1963, with the top of perforation 10,463 feet; vertical limits would be the entire Penn formation.

I recommend the creation of the Hope-Strawn Gas Pool as shown on the docket. This pool was discovered by Sunray-DX Oil Companies, New Mexico State AH Number 1, in Unit "K" of Section 30. It was completed in the Strawn, January 12th, 1963, with the top of perforations at 7,326 feet. The vertical limits would be the Strawn pay of the Penn formation.

I recommend the creation of the North Justis-Glorieta Pool as shown on the docket. It was discovered by Western States Petroleum Company's Carlson B-1 Number 2 in Unit "E" of Section 1. It was completed in the Glorieta on March 13th, 1963, with the top of the perforation at 4,900 feet; the vertical limits would be the Glorieta formation.

I recommend the creation of the Vacuum-Pennsylvanian Pool as shown on the docket; it was discovered by Socony-Mobil Oil Company s State-Bridges Number 96, in Unit "II" of Section 26. It was completed in the Penn on March 3rd, 1963, with the top of the perforations at 11,372 feet; vertical limits would be the entire Penn formation.



DEARNLEY-MEIER REPORTING SERVICE, SANTA FE, N. M. PHONE 983-3971

I recommend the creation of the West Milnesand-San Andres Pool in Roosevelt County, as shown on the docket. This pool was discovered by Cactus Drilling Company's Bolles Number 1 in Unit "H" of Section 20: completed in the San Andres formation on April 22nd. 1963. Top of the perforations was 4,554 feet; vertical limits would be the San Andres formation.

Now, I would recommend that the abolishments and extensions be as shown on the docket, with the exception of Paragraph "p", and in addition to the acreage that's shown for extensions on the docket, I would also recommend that lots 1 and 2 of Section 5, and the NE/4 of Section 9, Township 21 South, Range 36 East, bc added.

- Is that the Oil Center-Blinebry Pool? Q
- Oil Center-Blinsbry Pool.
- Paragraph "p" on the exhibit, is that correct?
- That's paragraph "p" of the Oxhibit and the docket.

Now, we come to the Red Lake Pool, which is Paragraph "q". We recognize that there is a problem in the Red Lake area, which the extensions that I'm going to recommend will not solve entirely. However, there are three wells that must be taken care of at this time, and made legal, probably by some other solution that can be worked out for this area in the future, but for the time being, I would recommend the vertical limits of the Rad Lake Pool, which now comprise the Grayburg and San Andres formations, be extended to include the Queen formation in 340-acre tracts. That would be Unit "H" of Section 9, Unit "E" of Section 14, and Unit "E" of



# DEARNLEY-MEIER REPORTING SERVICE, Inc.

ELFURITY ON TANK

.

ALCUQUERQUE, N. M. PHONE 243.6691 Section 15, all in Township 17 South, Range 28 East. There are wells on these 340-acre tracts which are completed in the Queen-Grayburg and San Andres formations. Now, we also would recommend that the horizontal limits of the pool be extended to include all of the NE/4 of Section 16, Township 17 South, Range 28 East, which is as shown on the docket, with the addition of another 80-acre tract. I believe that further study will be given to this area, and that we will probably have another recommendation in the future for it.

Now, I recommend that Paragraph "r", the extension of the Vacuum-Abo Reef Pool, be as shown on the docket; and also in Township 18 South, Range 34 East, that the NW/4 of the SW/4 of Section 12-18-34, be added, and that in Township 18 South, Range 35 East, the SE/4 of the NE/4 of Section 6 be added.

In all other respects, I recommend that the extensions to the pools be as shown on the docket, and as on the exhibit, and the docket is identical to the exhibits in these other paragraphs.

- Q Thank you, Mr. Nutter. Do you have anything further you would like to add at this time?
  - A No, sir.
- Q Was Exhibit Number 1 prepared by you, or under your direct supervision?
  - A Yes, it was.

MR. DURRETT: If the Commission please, I move the introduction of Exhibit 1 at this time, and that concludes my examination



BANTA FE

MR. PORTER: Without objection, the exhibit will be of Mr. Nutter.

Mr. Nutter, in regard to the paragraph on the Red Lake Pool, admitted. I believe you testified that you feel sure that it may be necessary to further modify this proposal--

Yes, sir. A

MR. PORTER: --at some later time?

Yes, sir. It seems there are several solutions to the problem that exists there, but every solution I have come across so far creates some more problems, and we are still looking for a solution that doesn't create too big a problem.

MR. PORTER: And you intend to work with Mr. Stamets, the geologist in Eddy County, to determine whether or not this is the best solution, or whether some other solution would be better?

Yes, sir.

MR. PORTER: Any other questions--

But for the time being, I would just like to say these three wells are made legal that are in there, and we would order those three wells squeezed off in these, in the Queen formation, but that might not be the best solution either.

(By Mr. Durrett) That would result in considerable expense to the operators--

And might mean a loss of hydrocarbons. A

MR. PORTER: And might mean a loss of further recovery?



ALBUQUERQUE, N. M. PHONE 243.6691

# FARMINGTON, N. M. REPORTING

A Yes.

MR. PORTER: If there are no further questions -- anyone have anything to offer in this case, anything further before the Commission --

The case will be taken under advisement.

The hearing is adjourned.

\*\*\*\*

STATE OF NEW MEXICO SS. COUNTY OF BERNALILLO

I, MARIANNA METER, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF, I have affixed my hand and notarial seal this 11th day of July, 1963.

Notary Public-Court Reporter.

My Commission Expires:

April 8, 1964.

a dis ligrady certify that the foregoing the a complete record of the proceedings in zaniner hearing

by in on:

Examiner Mexico O11/Conservation Commission

9

UC. FARBUHGTON, N. M. PHONE 325-1182	INDEX WITNESS DAN NUTTER	PAGE 2
E, In	Direct Examination by Mr. Durrett	2
SERVIC		
EY-MEIER REPORTING SERVICE, Inc.	EXHTBITS	
-MEIER	NUMBER FOR IDENTIFICATION OFFERED	ADMITTED 7
LEY	Exhibit "l"	
DEARNL	13.6691	
ALBUQUERG	243.6691	



# SOUTHERN UNION PRODUCTION COMPANY FIDELITY UNION TOWER

A. M. WIEDERKEHR

DALLAS I. TEXAS

March 27, 1963

MAR 29 1963

New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico

Attention: Mr. R. L. Stamets

### Gent leven:

I have your letter of March 26, 1963, requesting information on the Vandagriff Keyes gas storage operations of Southern Union Gas Company.

We have discontinued storing gas in the Vandagriff wells located in Section 5, T-16%, R-28K, but are still utilizing wells circled in red on the enclosed plat as part of our Keyes project. Acreage colored in yellow is owned by Southern Union and Southern Union has acquired the gas rights under all of the acreage colored in blue.

These old wells were drilled in the 1920's and 1930's, and we have no information in our files except for total depth and amounts of casing. If this will be of any benefit, please advise and we will tabulate the information for you.

If, after receiving this information, you have further questions, please feel free to call me collect at Riverside 8-8511, Dellas, Texas.

Yours very truly,

SCUTHERN UNION PRODUCTION COMPANY

2Maluderbel

AM:t

Enclosures

### NOMENCIATURE ADVERTISEMENT FOR JUNE, 1963 CASE 2882

Hexico upon its own motion for an order for the creation of new pools in Eddy, Les, and Rossavelt Counties, New Mexico, the abolishment of certain existing poels in Eddy and Les Counties, New Mexico, and the extension of vertical limits to a certain existing pool in Eddy County, New Mexico, and extensions of certain existing pools in Eddy and Les Counties, New Mexico, and extensions of certain existing pools in Eddy and Les Counties, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to appear and show cause why such exentions, abolishments, extension of vertical limits, and extensions should not be made.

a) CREATE A new poel in Les County, New New Les designated as the Estacado-Pennsylvanian Pool, and described as:

### TOMBSETP 14 SOUTH, RANGE 35 EAST, MICH SECTION 17: WE/4

b) CREATE A new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, designated as the High Plains-Pennsylvanian Pool, and described as:

### SOMMORIP 14 SOUTH, RANGE 34 EAST, NAPH SECTION TS: SH/4

c) CREATE A new pool in Eddy County, New Hexico, classified as a gas pool for Strawn production, designated as the Hope-Strawn Cas Fool, and described as:

### MANGHIP 18 SOUTH, RANGE 28 EAST, MAN EXCTENT 20: ALL

d) CREATE A new poel in Lea County, New Mexico, classified as an eil poel for Clarieta production, designated as the North Justis-Glorieta Fool, and described as:

# SCHOOL I: NV/4

e) CREATE A new pool in Reservelt County, New Mexico, classified as an oil pool for San Andres production, designated as the West Milnesand-San Andres Pool, and described as:

### TOWNSHIP 8 SOUTH, RANGE 34 EAST, NAPH SECTION 20: NE/4

f) CREATE A new pool in Les County, New Mexico, classified as an oil pool for Pennsylvanian production, designated as the Vacuum-Pennsylvanian Pool, and described as:

# TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM SECTION 26: NE/4

5) ANDITEM the West Cave-San Andres Pool in Eddy County, New Mexico, described as:

### TORNERIP 17 SOUTH, RANCE 28 EAST, MARK BECTION 12: 8E/4

h) W.OLISH the Loco Hills-Queen Pool in Eddy County, New Mexico, described

-2- June, 1963, Nomenclature

TOMMENTEP 17 SOUTH, RANGE 80 EAST, MICH SECTION 29: 54/4 SECTION 32: NW/4

i) ABBLISH the West Pearl-Queen Pool in Lea County, New Mexico, described

TONNIBHIP 19 SOUTH, RANGE 34 EAST, NAPH SECTION 28: 50/4 SECTION 36: W/2

j) ABOLISH the East Red Lake-Queen Pool in Eddy County, New Mexico, described

MANGELP 16 SOUTH, RANGE 28 EAST, MAPH SECTION 34: ALL SECTION 35: All

SECTION 25: 8/2

TOWNSHIP 16 SOUTH, RANGE 29 EAST, WHEN SECTION 31: NO/4 SV/4

TORNMETP 17 SOUTH, MANOE SE SAST, MARK SECTION 1: MA/4

SECTION 2: N/2 and SE/4

SECTION 3: H/2

SECTION 11: NE/4 and N/2 SE/4 SECTION 12: W/2 and W/2 NE/4

k) ANGLISH the Vandagriff Keyas-Queen Gas Peol in Eddy County, New Mexico, deseribed es:

TOKNIKIP 16 SOUTH, RANGE 28 EAST, MARK SECYTOR 33: E/2

THINKHIP 17 SOUTH, RANGE 28 EAST, MIPH

374

SECTION 8: 8/2 SECTION 4: All

SECTION 5: All

SECTION 8: NE/4

SECYION 9: All

88C730W 10: All

- 1) EXTERN the mertical limits of the Loco Hills-Grayburg-San Andres Poel in Eddy County, New Mersion, to include the Chann formation.
- m) EXTER the North Bagley-Melframp Poel in Lea County, New Mexico, to include therein:

TOMESHIP 11 SOUTH, RANGE 38 EAST, HAPM SECTION 23: 84/4

n) EXTEND the North Benson-Queen-Grayburg Poel in Eddy County, New Mexico, to include therein:

> TOWNSHIP 14 SOUTH, RANGE 30 EAST, MHPM **SECTION 28:** \$/2 SE/4

--- June, 1905, Nomenclature

o) EXTEND the Jackson-Abs Fool in Eddy County, New Mexico, to include therein:

## TOWNSHIP 17 SOUTH, RANC'S 30 EAST, MAPA SECTION 22: WW/4 SE/4

p) EXTERD the Lame-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOMBULLY 9 MOUTH, RANGE SS EAST, MICH. SECTION 24: W/2 SECTION 25: 104/4

q) EXTEND the Lask-Stream Poel in Les County, New Mexico, to include therein:

TOWNESTER 19 BOUTH, MANGE 22 BAST, MICH SECTION SO: WW/4

r) EXTERD the East Millama-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, MAPH THE THE TA: WW/4

SECTION 7: HW/4 and H/2 SW/4

s) EXTEND the East Millman-Seven Rivers Pool in Eddy County, New Herrico, to include therein:

TOMBSHIP 1930UTH, RANGE 28 EAST, NAPASETYTON 12: SE/4 NE/4 and N/2 NE/4 SECTION 28: NV/4

t) EXTEMP the Oil Center-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSKIP 21 SOUTH, RANCE 36 EAST, MAPH SECTION 4: Lots 2 and 7

u) EXTEND the South Peddock Pool in Les County, New Mexico, to include thereim:

TOWNSHIP 22 SOUTH, RANGE 38 EAST, MATH SECTION 32: NE/4

v) EXTEND the Pearl-Queen Pool in Les County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, MAPH SECTION 28: 00/4 SECTION 36: W/2

w) EXTEND the Red Lake Pool in Eddy County, New Maxico, to include therein:

BOANSHIP SA SOUTH, RANGE 28 EAST, MAPH SECTION SE: E/2

SECTION 84: All SECTION 85: All SECTION 36: S/2

## TOMBSHIP 16 SOUTH, RANGE 29 EAST, NOUTH SECTION 31: No/4 SA/4

TOMORNIP 17 SOUTH, RANGE 28 EAST, MIPM SECTION 2: All SECTION 3: All SECTION 4: All SECTION 5: E/2 SECTION 9: NM/4 and V/2 E/2 SECTION 9: NM/4 and V/2 E/2 SECTION 10: N/2, SE/4 and N/2 SN/4 SECTION 12: All SECTION 12: All SECTION 16: NE/4

x) EXTERD the Vacuum-Abo Reef Poel in Lea County, New Mexico, to include therein:

TOMORRELP 17 SOUTH, RANGE 35 EAST, HOUSE EXCELLEN 25: NA/4

TOMORREE 18 SOUTH, RANGE SA EAST, MICHAEL THE THE SECTION 12: 1/2 ME/4

y) EXTERS the White City-Pennsylvenian Sas Peol in Eddy County, New Hexico, to include therein:

SECTION 20: H/2 SECTION 29: H/2 and SE/4 SFOCE Don Nother ned Like to the to bette non this
advitisement. We will get to the better to the may To

Chick The fulls, DISTRICT II
OIL CONSERVATION CONSISSION
NOMENCLATURE ADVERTISEMENT FOR JUNE 1963

C - Creation

A - Abolishment

en indiamental -xe

D - Deletion			
COUNTY	POOL NAME	PESCRIPTION	CADLE
Bddy /A	West Cave-Sun Andres	T178-R28E Sec.12: 8E/4	To be consolidated with the Red Lake Pool.
SốCY Â	Logo Mills - Queen	7178-R302 Sec. 29: 84/4 Sec. 32: 34/4	Lies within Loss Hills Pool. Vertical limits of Loss Hill Pool to be extended to in- clude Queen formation.
BÉRY VÀ	Hast Red Lake- Queen	T168-R28E Sec,34(& 35; All Sec,36( 8/2	To be commoladited with the Red Lake Pool.
		Tì68-R292 Sec.31:WW/4 SW/4	
		T178-R28E Sec.1:WW/4 Sec.2:W/2 & SR/4 Sec.3:W/2 Sec.11:WE/4 & W/2 SE/4 Sec.12: W/2 & W/2 WE/4	
Bddy VA	Vandagriff Reyes Queen <u>das</u>	T168-R28E Sec.33: E/2 T178-R28E Sec.2: SW/4 Sec.3:8/2 Sec.4 & 5:All Sec.8: ME/4 Sec.9 & 10:All	To be conselidated with the Red Lake Pool.
Eddy Ex	North Benson- Queen-Grayburg	T188-R30E Sec.28:5/2 SE/4	Texaco, Inc.,L.R.Manning #3 P, 28-18-30.
Rédy Ex	Jackson-Abo	T178-R30E Sec.22:EW/4 SE/4	R.G.Hanngen, Gravidge Fed., #1 J, 22-17-30.
Eddy Ex	Loco Hills (G-SA)	No ch <b>ange</b>	Extend vertical limits to include the Queen form- ation. To take in Leso Mills Queen Pool and C.A.P. Drilling Co., Aston Fed. \$1 I, 7-18-30, a Queen Oil Well.
Bådy Ex	Bast Millman-Queen Grayburg	T196-R28E Sec.24: WW/4 T196-R29E Sec.6: SW/4 Sec.7: WW/4 &	R.D.Collier, State A,#1 P, 24-19-28. Ralph Nix & Jerry Curtis Nix State A, #1 K,6-19-29,

M/2 SM/4.

Page 2 - Nomenclature Advertisement for June, 1963 Continued -

## 158

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

## 168

Sec. 22: 52/4 HE/4 Sec.23: WW/4

Sec.34 & 35:All

Sec.31:3W/4 SW/4

Sec. 2, 3 & 4: All Sec. 9: HW/4 & Sec.10:E/2,85/4 Sec.12 Gl2:X11 Sec.16: ME/4

International-Yates Malco State, #4 D,23-19-28

To extend the vertical limits of the Red Lake Pool to include the Queen formations as a result of the completion of the E.A. Manage and Marald Mersey. H & K Pederal, #1 H,14-17-28 The H. Corden Phillips, Keyes State No. 2 H,9-17-28, and the S.P.Yates, State F, #3 E,15-17-28,in the Queen and Grayburg formations. And, to consolidate the Red Lake, East Red Lake Queca, West Cave San Andres and Vandagriff Koyes, Queen Gas Pools being pools producing from the same formstions. Further, three undesignated wells completed in the area proposed for extension; Kersey & Company, ASV, #2 D, 11-17-28, Kincaid & Watson Drilling Co., Larson State #1 H. 16-17-28 and Kincaid & Watson Drilling Co. Southern Union State, #3 0, 34-16-28. Three gas wells

Zddy White City Pennsylvanian 625

T245-R26E Sec.20: W/2 Sec. 29: W/2 458/4 So that the Pool limits will conform with proration units. 

### REFERENCE SHEET FOR UNDESIGNATED WELLS

2238 d.M. 1.J. M. 111

	Pool Name_
Date June 17.	1903 (Eddy)(Chaves) County (C11)(Gas)
Lesse Federal	Well No. Z Unit G Sec. 3 T/ZR Z
Footage Lucation	1650 N-1650 E Formation Queen & Gray bury
Perforated Interva	1/442-48,1474-78, 1782-86, 1973-83
Open Hole Interval	<u> </u>
Completion date 3	-20-63 I.P. 200 MCFD
Creation	Extension Vertical Limits
C-123 requested	
Nomenclature reque	sted on C-123
Advertised for	Hearing
	Operator Ressey & Donahue
	Address Box 3/6 To Tesia, N.M.
Remarks	
	I

### REFERENCE SHEET FOR UNDESIGNATED WELLS

ESS CULT TO THE TELL Pool Name Date //- ZZ-6/ (Eddy) (Chaves) County (O11)(Gas) Lease Southern Union Fed Well No. 3 Unit O Sec. 34 T/6 R 25 Footage Location 660 5 1980 E Formation Gray bures Perforated Interval 1742-60 Open Hole Interval Completion date 8-3-61 I.P. 3,360 MCFD est Extension Creation C-123 requested\_\_\_\_\_\_C-123 Filed\_\_\_\_\_ Nomenclature requested on C-123\_\_\_\_\_ \_\_\_\_\_\_ Hearing Advertised for\_\_ Operator Kincuid & Watson Prilling Co.

Address Box 498 Astesia Remarks

GOVERNOR JACK M. CAMPBELL CHAIRMAN

MANI OTTECS QQQ

State of New Mexico

**Bil Conserbation Commission** 

1883 JUN 13  $M \odot 120$ 

LAND COMMISSIONER

E. S. JOHNNY WALKER

MEMBER



P. C. DRAWER DD ARTESIA, NEW MEXICO June 12, 1963 STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Mr. A. L. Porter, Jr. Director New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Re: Nomenclature Case No. 2832, paragraph (q).

Dear Pete:

Doubting that I will be at the regular Commission Hearing June 19, I will now take this opportunity to register my objections to the adoption of paragraph (q), Case 2832 as advertised. The need for the revision proposed therein, arose when an operator in the Red Lake, G-SA Pool filed a completion with both the Queen and Grayburg formations open. The operator requested an extension of the vertical limits of the Red Lake Pool time include the Queen formation. During my studies of this proposition, I found two additional Red Lake Pool wells already completed in the Queen and Grayburg formations. Further, one other operator informed me that if the vertical limits of the Pool were extended, he would complete the Queen section in his well and another operator now has a marginal Queen well nearing completion on the same unit with a Grayburg well. The Grayburg and San Andres formations in the Red Lake Pool produce predominately oil, while the Queen wells could most often be classed as "marginal gas", though some oil wells do occur. Years ago when most of these Red Lake wells were drilled, there was no market for the gas so no attempt to complete the Queen gas zones was made. Now there are several gasoline plants here which take all the good gas they can get.

In my original proposal for revision of the nomenclature in this case, I suggested that the vertical limits of the Red Lake Pool be extended to include the Queen formation and the consolidation of the new Red Lake-Q-G-SA Pool, East Red Lake Queen Pool, Vandagriff Keyes-Queen Gas Pool and the West Cave-San Andres Pool; these pools being contiguous and having the same producing formations. Dan didn't like my proposal, especially the consolidation and we discussed this when I was in Santa Fe and I agreed that the consolidation was not a necessity. I continued, however, to maintain that the Queen formation should be added to the Red Lake Pool. The advertisement which has actually appeared in this case is to extend the vertical limits of the Red Lake Pool to include the Queen formation under the three 40 acre tracts which precipitated this whole affair only, and this is what I take exception to and object to. My objections stem from the following reasons: the proposal discriminates against other operators in the Red Lake Pocl in not allowing them the same privilege of well bore commingling as their neighbors; it does not seem generally consistant with Commission policies to establish small islands in pools where nomenclature varies from the standard; and finally the confusion which would reign in trying to work out future nomenclature in the area of the Red Lake Pool. We would not know whether to propose new pools for Queen wells or propose extensions to the Red Lake Pools vertical limits 40 acres at a time or whether or not a well completed in the Queen should receive allowable as a wildcat well or be required to remain shut in until its individual case had been worked out. In short, I feel, with all due respect, that if the proposal were to be adopted as advercised, the result would be a mess.

What can be done in the alternative? My original proposal was and still is to extend the vertical limits of the Red Lake Pool to include the Queen formation in total. However, if it is decided that this is a bad, wasteful, ill-advised, onery, pitiful suggestion, then I feel that it would be more appropriate to force the operators of the three wells now open in the Queen to plug off the wells in that zone rather than discriminate against the majority of operators in the Pool.

If you need any more information on this matter, please let me know.

Very truly yours,

R. L. Stamets

RLS/uh

CASE 2832:

Southeastern New Mexico nomenclature case calling for an order for the creation, abolishment, and the extension of the vertical and horizontal limits of certain pools in Lea, Eddy, and Roosevelt Counties, New Mexico.

(a) Create a new oil pool for Pennsylvanian production, designated as the Estacado-Pennsylvanian Pool, and described as:

Township 14 South, Range 35 East, NMPM Section 17: NE/4

(b) Create a new oil pool for Pennsylvanian production, designated as the High Plains-Pennsylvanian Pool, and described as:

Township 14 South, Range 34 East, NMPM Section 23: SW/4

(c) Create a new gas pool for Strawn production, designated as the Hope-Strawn Gas Pool, and described as:

Township 18 South, Range 23 East, NMPM Section 30: All

(d) Create a new oil pool for Glorieta production, designated as the North Justis-Glorieta Pool, and described as:

Township 25 South, Range 37 East, NMPM Section 1: NW/4

(4) Cons. ...cion of the oil alle able for July, 196.

The state of the s

(h) Extend the Pearl-Queen Pool, to include therein:

Township 19 South, Range 34 East, NMPM Section 25: SW/4 Section 36: W/2

(i) Extend the North Bagley-Wolfcamp Pool, to include therein:

Township 11 South, Range 33 East, NMPM Section 23: SW/4

(j) Extend the North Benson Queen-Grayburg Pool, to include therein:

Township 18 South, Range 30 East, NMPM Section 28: S/2 SE/4

(k) Extend the Jackson-Abo Pool to include therein:

Township 17 South, Range 30 East, NMPM Section 22: NW/4 SE/4

(1) Extend the Lane-Pennsylvanian Pool, to include therein:

LOX ONLY

Township 9 South, Range 33 East, NMPM
Section 23: NE/4
Section 24: W/2
Section 25: NW/4

### CASE 2832:

The state of the s

Southeastern New Mexico nomenclature case calling for an order for the creation, abolishment, and the extension of the vertical and horizontal limits of certain pools in Lea, Eddy, and Roosevelt Counties, New Mexico.

(a) Create a new oil pool for <u>Pennsylvanian production</u>, designated as the Estacado-Pennsylvanian Pool, and described as:

Township 14 South, Range 35 East, NMPM Section 17: NE/4

(b) Create a new oil pool for Pennsylvanian production, designated as the High Plains-Pennsylvanian Pool, and described as:

Township 14 South, Range 34 East, NMPM Section 23: SW/4

(c) Create a new gas pool for Strawn production, designated as the Hope-Strawn Gas Pool, and described as:

Township 18 South, Range 23 East, NMPM Section 30: All

(d) Create a new oil pool for Glorieta production, designated as the North Justis-Glorieta Pool, and described as:

Township 25 South, Range 37 East, NHPM Section 1: NW/4

(1) Con. ...cion of the oil alterable for July, 1961,

(e) Create a new oil pool for Pennsylvanian production, designated as the Vacuum-Pennsylvanian Pool and described as:

Township 17 South, Range 34 East, NMPM Section 26: NE/4

(f) Create a new oil pool for San Andres production, designated as the West Milnesand-San Andres Pool, and described as:

Township 8 South, Range 34 East, NMPM Section 20: NE/4

(g) Abolish the West Pearl-Queen Pool, described as:

Township 19 South, Range 34 East, NMPM Section 25: SW/4 Section 36: W/2

(h) Extend the Pearl-Queen Pool, to include therein:

Township 19 South, Range 34 East NMPM Section 25: SW/4 Section 36: W/2

Section 23: SW/4

(i) Extend the North Bagley-Wolfcamp Pool, to include therein:

Township 11 South. Range 33 East, NMPM

(j) Extend the North Benson Queen-Grayburg Pool, to include therein:

Township 18 South, Range 30 East, NMPM Section 28: S/2 SE/4

(k) Extend the Jackson-Abo Pool to include therein:

Township 17 South, Range 30 East, NMPM Section 22: NW/4 SE/4

(1) Extend the Lane-Pennsylvanian Pool, to include therein:

Township 9 South, Range 33 East, NMFM Section 23: NE/4 Section 24: W/2 Section 25: NW/4

(m) Extend the Lusk-Strawn Pool, to include therein:

Township 19 South, Range 32 East, NMPM Section 30: NW/4

(n) Extend the East Millman Queen-Grayburg Pool, to include therein:

Township 19 South, Range 28 East, NMPM Section 24: NW/4

Township 19 South, Range 29 East, NMPM

Section 6: SW/4

Section 7: NW/4 and N/2 SW/4

Extend the East Millman-Seven Rivers Pool, to include therein:

Township 19 South, Range 28 East, NMPM

Section 22: SE/4 NE/4 and N/2 NE/4

Section 23: NW/4

(p) Extend the Oil Center-Blinebry Pool, to include therein;

Township 21 South, Range 36 East, NMPM Section 4: Lots 2 and 7

ADDITIONS:

SECTION 5: Lots 1 and 2

SECTION 9: NE/4

Extend the vertical limits of the Red Lake (Grayburg-(q) San Andres) Pool in Eddy County, to include the Queen formation underlying Unit H of Section 9, Unit E of Section 14, and Unit E of Section 15 only, all in Township 17 South, Range 28 East. Further to extend the horizontal limits of said pool to include therein:

Township 17 South, Range 28 East, NMPM

Section 16: W/2 NE/4

ADDITION: SECTION 16: E/2 NE/4

Extend the Vacuum Abo Reef Pool, to include therein: (r)

Township 17 South, Range 35 East, NMPM Section 26: NW/4

Township 18 South, Range 34 East, NMPM

Section 12: N/2 NE/4

ADDITION:

ADDITION:

Section 12: NW/4 SW/4
TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM

SECTION 6: SE/4 NE/4

Extend the White City-Pennsylvanian Gas Pool, to include:

Township 24 South, Range 26 East NMPM

Section 20: W/2

Section 29: W/2 and SE/4

iqg/

THE MACEST TO THE MAN MOLLON TO CONSIDER THE TE In the matter

CV2E 5811:

the six-month period beginning August 1, 1963 for that 1963, also presentation of purchasers' nominations for Pic Arribs and Sandoval Counties, New Mexico, for July, production of gas from nine prorated pools in San Juan, Counties, New Mexico. Consideration of the allowable July, 1963, from ten prorated pools in Lea and Eddy Consideration of the aliowable production of gas for

decombad as:

. tsiderat

ALLOWABLE:

BUILDING, SANTA FE, NEW MEXICO OIF CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE (h) Extend the Pearl-Queen Pool, to include therein:

Township 19 South, Range 34 East. NMPM Section 25: SW/4 Section 36: W/2

(i) Extend the North Bagley-Wolfcamp Pool, to include therein:

Township 11 South, Range 33 East, NMPM Section 23: SW/4

(j) Extend the North Benson Queen-Grayburg Pool, to include therein:

Township 18 South, Range 30 East, NMPM Section 28: S/2 SE/4

(k) Extend the Jackson-Abo Pool to include therein:

Township 17 South, Range 30 East, NMPM Section 22: NW/4 SE/4

(1) Extend the Lane-Pennsylvanian Pool, to include therein:

300 000g

Township 9 South, Range 33 East, NMPM Section 23: NE/4 Section 24: W/2 Section 25: NW/4

# OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

ALLOWABLE:

reidera! ...

dell ibed as:

(2) Consideration of the allowable production of gas for July, 1963, from ten prorated pools in Lea and Eddy Counties, New Mexico. Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for July, 1963, also presentation of purchasers' nominations for the six-month period beginning August 1, 1963 for that

CASE 2811:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the revision of Rule 402 of the Commission Rules and Regulations to require shut-in pressure tests of natural gas wells annually only rather than semi-annually as now required.

Further, to provide a procedure whereby the Secretary-Director of the Commission, by administrative order could require specific procedures for testing in certain pools.

CASE 2832:

Southeastern New Mexico nomenclature case calling for an order for the creation, abolishment, and the extension of the vertical and horizontal limits of certain pools in Lea, Eddy, and Roosevelt Counties, New Mexico.

(a) Create a new oil pool for Pennsylvanian production, designated as the Estacado-Pennsylvanian Pool, and described

Township 14 South, Range 35 East, NMPM Section 17: NE/4

(b) Create a new oil pool for Pennsylvanian production, designated as the High Plains-Pennsylvanian Pool, and described as:

Township 14 South, Range 34 East, NMPM Section 23: SW/4

(c) Create a new gas pool for Strawn production, designated as the Hope-Strawn Gas Pool, and described as:

Township 18 South, Range 23 East. NMPM Section 30: All

(d) Create a new oil pool for Glorieta production, designated as the North Justis-Glorieta Pool, and described as:

Township 25 South, Range 37 East, NMPM Section 1: NW/4

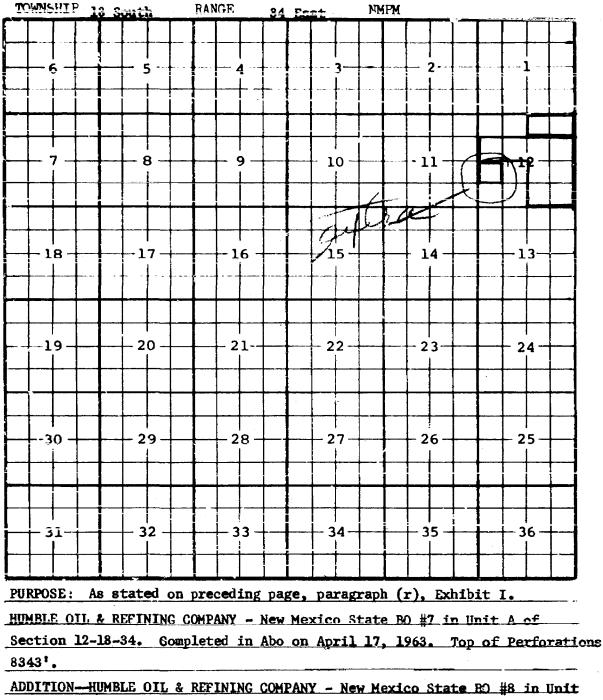
CASE 2832: (a) EXTENSION OF AN EXISTING GAS POOL

Tourship 243 Range 26E NMPM  -6 -5 - 4 - 3 - 2 - 1  -7 - 8 - 9 - 1011 - 12  -18 - 1716 - 15 - 14 - 13  -19 - 20 - 21 - 22 - 23 - 24  -30 - 23 - 28 - 27 - 26 - 25  -31 - 32 - 33 - 34 - 35 - 36  Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4	County	Eddy	Pool	White-	City-Pennsylv	anian Gas
7	Tounship	2 <b>4</b> S	Range	26E	NMPM	
7						
7				3	2	
Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2 Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2 Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2 Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2 Section 29: W/2 & SE/4	7					
Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4			3	10		12
Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4				_		
Purpose: To extend the pool limits to conform with the proration unit  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4	19	17	16	15	14	13
Purpose: To extend the pool limits to conform with the proration unit.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4			10			13
Purpose: To extend the pool limits to conform with the proration unit.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4	19	20-	21	22	23	24
Purpose: To extend the pool limits to conform with the proration unit.  Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						2
Purpose: To extend the pool limits to conform with the proration unit.  Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit.  Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit.  Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4	10		20	27	25	25
Purpose: To extend the pool limits to conform with the proration unit  Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4			20			
Purpose: To extend the pool limits to conform with the proration unit.  Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit.  Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Purpose: To extend the pool limits to conform with the proration unit.  Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4	31	32	33	34	35	36
Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Pool boundary colored in red.  Proposed extensions colored in green. Section 20: W/2  Section 29: W/2 & SE/4						
Proposed extensions colored in green. Section 20: W/2 Section 29: W/2 & SE/4	Purpose:	To extend t	he pool limits	to confor	rm with the pr	oration unit
Proposed extensions colored in green. Section 20: W/2 Section 29: W/2 & SE/4						
Proposed extensions colored in green. Section 20: W/2 Section 29: W/2 & SE/4	Pool bound	lary colored	in red.			
Section 29: W/2 & SE/4	Proposed e	x <b>ten</b> sions o	colored in gree	en. Secti	on 20: W/2	
				Secti	on 29: W/2 & S	E/4
				·		
	,		·			

CASE 2832: (r) EXTENSION OF AN EXISTING OIL POOL (Continued)

COUNTY **LEA** POOL VACUUM-ABO REEF TOWNSHIP RANGE NMPM 10 -11 -16 15 -14 -18 -17 13--19 -20 -23-24-21 30 29 28 27 26 25 33 -- 35 -- 31-32 -- 34 -- 36 -PURPOSE: As stated on preceding page, paragraph (r), Exhibit I. ADDITION -- TEXACO, INC. - State of New Mexico "R" NCT-1 #6 in Unit H of Section 6-18-35. Completed in Abo on May 1, 1963. Top of Perforations 8554. Pool boundary colored in red. Proposed pool extension colored in green. ADDITION ---- SECTION 6: SE/4 NE/4 COUNTY LEA

POOL VACUUM-ABO REEF



PURPOSE: As stated on preceding page, paragraph (r), Exhibit I.

HUMBLE OIL & REFINING COMPANY - New Mexico State BO #7 in Unit A of
Section 12-18-34. Completed in Abo on April 17, 1963. Top of Perforation
8343\*.

ADDITION—HUMBLE OIL & REFINING COMPANY - New Mexico State BO #8 in Unit
B of Section 12-18-34. Completed in Abo on May 22, 1963. Top
of Perforations 8453\*.

ADDITION—TEXACO, INC. - State of New Mexico "AE" #6 in Unit L of Section
12-18-34. Completed in Abo on April 23, 1963. Top of Perforations 8701\*.

Pool boundary colored in red.

Proposed pool extensions colored in green. SECTION 12: N/2 NE/4

ADDITION: SECTION 12: NW/4 SW/4

CASE 2832: (r) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)

COUNTY LEA POOL VACUUM-ABO REEF TOWNSHIP NMPM RANGE 35 East 4 6 10 -- 11 --17 -16 15-14 -·13~ - 18 - 20 ---19-- 21-- 22 -- 23-24 --30 28 31-34 -35 32 -PURPOSE: Two completed oil wells capable of producing. PHILLIPS PETROLEUM COMPANY - Santa Fe #76 in Unit F of Section 26-17-35. Completed in Abo on April 4, 1963. Top of Perforations 8612'. Pool boundary colored in red. Proposed pool extension colored in green. SECTION 26: NW/4

CASE 2832: (q) EXTENSION OF VERTICAL AND HORIZONTAL LIMITS OF AN EXISTING OIL POOL

Eddy

Pool

Red Lake

ИМБW Tounship Range 6 5 8 10 -11 -12 18 17 15 13 21-20 22 24 30 29-28 -25 36 32 33 -35 31-34 Purpose: To extend the vertical limits of the Red Lake (G-SA) Pool to include the Queen Formation underlying unit-H of Section 9 and units E of Section 14 and 15 and one completed gas well capable of producing. Old wells completed in Queen & Grayburg Formations. N. Gordon Phillips-Keyes St. Well No. 2 in unit H of Section 9-17-28.

Purpose: To extend the vertical limits of the Red Lake (G-SA) Pool to include the Queen Formation underlying unit-H of Section 9 and units E of Section 14 and 15 and one completed gas well capable of producing.

Old wells completed in Queen & Grayburg Formations.

N. Gordon Phillips-Keyes St. Well No. 2 in unit H of Section 9-17-28.

Completed September 1938 in openhole 1223' to 1724'. Top of Queen approx. 1145'.

Harold Kersey & E. A. Hanson-H & K Fed. Well No. 1 in unit E of Section 14-17-28.

Completed 1-15-63 thru perforations 1674-88, 2020-24, & 2030-34. Top of Queen approx. 1464'.

S. P. Yates-St. F Well No. 3 in unit E of Section 15-17-28. Completed 5-24-by thru perforations 1434-44 & 1912-26. Top of Queen approx. 1196'.

Kincaid & Watson Drlg. Co.-Larson St. Well No. 1 in unit H of Sec. 16-17-28.

Completed in Grayburg February 22, 1959. Top of perforations 1899'. A Gas well.

Pool boundary's co' red in red.

Proposed extensions-colored in green. Section 16: W/2 NE/4

Addition Section 16: E/2 NE/4

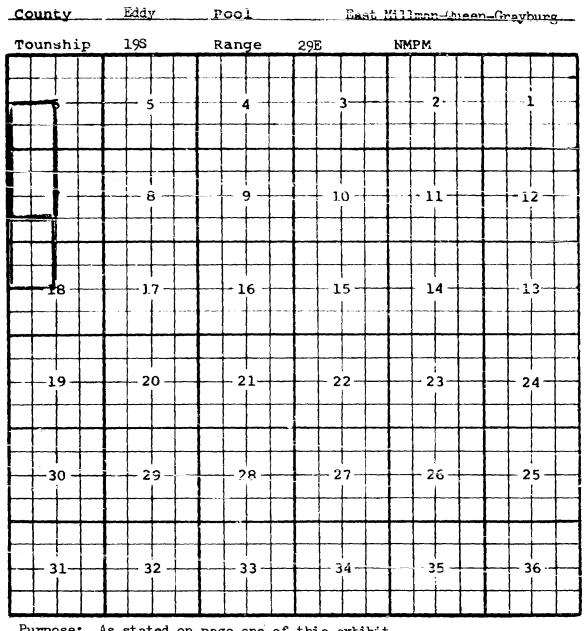
CASE 2832: (P) EXTENSION OF AN EXISTING OIL POOL

CASE 28	32 ;	(P	) E	XTL	NS.	TON	ŨĒ	AN	EX	IST	ING O	IL P	OOL					
COUNTY	LE	<b>A</b>		<del>* 1</del>	$\dot{\cdot}$	P00	L		عـــت	ENT	ER-BL	INEB	RY					
TOWNSHI	P 21	Sal	. + <b>)</b> .	4	~	RAN		1	Ea	e+		NM.	PM					
-T 1				<i>a</i> 1							-			7	T	$\top$	TT	7
<del></del>	-		- +	-+	ŀ	i i		l i	i i	12		1			$\dashv$			
6-	<del>                                     </del>		. · · 5			13	14	15	16	13	· 3	<del>  -  </del>		ż			i	
	1./		<u>_</u>								1				_		1	
			,									1		1		1		
	77			$\top$														
14		X		1			,				1	1			$\top$	_	7-1	
-th 76		-	₹ 8	+	-		- •		<del>                                     </del>	7	10 -	+		-1	L 🕂		-12	!
₩	1				-				-			+-+			$\dashv$	-+-	+-+	+
<del>- \                                   </del>	1	1							<u> </u>	<b> </b>		4				-		_
	<u> </u>		_	_					L			1						
18			: 17	, $ot$		Ĺ	_ 1	1 6 -	<u></u>		- 15 -			1	4	<u> </u>	$\frac{1}{13}$	
18,			1/	T			1	0 - 			- 13 -			1				
	1																	+
	1		+	_	ᅦ				-	<del>                                     </del>					寸	_	++	1
	1			$\dashv$		<del> </del>			-	<del> </del>		+	-		-		++	
19-	┼	<b>-</b>	- 20	<b>)</b> +			- 2	1-		<del> </del>	- 22 -	-	<b>-</b>	- 2	3+	<del></del>	+ 24	1-
	-					ļ		ļ	ļ			- <del></del>						-+
	ļ			_						_		1					4	
											22			]	_	l		.
30 -			- 29 I	1			_2	8 - 			27-			- 2	°T	7	7 2	,
	1									t-		1	} 	1	_		1 1	
	+-			$\dashv$		-		-	-	一		┿	┪		-	-+-	+-+	_
	+	-		$\dashv$		-	<del>                                     </del>		├	╂	├─-├─	╁	<b>!</b>			<b></b> }-	+	
	-	ļ	- 32	2 -			<b>⊢</b> з	3	-	<b> </b>	- 34 -		ļ	- 3	5 🕂		30	5 —
	4			$\dashv$		<u> </u>			<b> </b>	<b> </b>			<u> </u>					
	<u> </u>					<u> </u>		ļ 				_	<u> </u>					
PURPOSE	: 0	ne (	COMU	let	ed:	oi	1 w	ell	ca	pab	le of	pro	duc	ing.				
CONTINE										_		_						
Complete							-											
															_			
ADDITION											•							
									RT	ine	bry o	n Ma	<u>y 6</u>	<u>, , , , , , , , , , , , , , , , , , , </u>	<del>703</del> .	ro	p or	reri
			ions							~	<del></del>							
ADDITION	VS	INC	LAIF	01	L	& G	<u>AS</u>	COM	PAN	Y -	E. C	. Ad	kin	8 #.	U i	n Un	it A	of
	S	ect	<u>ion</u>	9-2	21-	36.		OBL	let	ed_	in Bl	ineb	IY.	on l	iay_	1, 1	963.	Top
	0	f P	erfo	rat	io	ns	594	51.										
Pool bor	ında	ıry	colo	red	li	n r	ed.											
Propose									17	رج ا	een_	SEC	ጥገር	N 4	: 1	ots	2 and	7
									,				-					
								AUL	Щ	7N2					_			<u> </u>
												SEC	T10	N 9	: N	E/4		

CASE 2832: (o) EXTENSION OF AN EXISTING OIL POOL

County	Eddy	Pool	Į,	ast Millmen-S	even Rivers
Tounship	19S	Range	28E	NMPM	
6	5	4	3	2-	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	-22	53	24
30 +	29	28	27	26	25
31	32	33	34	35	36
Furpose:	One complete	ed oil well c	apable of p	roducing.	
× ×					tion 23-19-28.
					•
	lary colored		en. Section	n 22: SE/4 N n 23: NW/4	IE/4 & N/2 NE/1
•					

CASE 2832: (n) EXTENSION OF AN EXISTING OIL POOL (Continued)



Purpose: As stated on page one of this exhibit.

Ralph Nix & Jerry Curtis-Nix State A	Well No. 1 in	unit K of S	Section 6-19-29
Completed in Queen March 22, 1963. To	op of perfora	tions 19241	
			<u> </u>
		·····	
Pool boundary colored in red.			
Proposed extensions colored in green.	Section 6:	SW/L	
		NW/4 & N/2	

CASE 2832: (n) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)

Tourship 198 Range 28E NMPM	County	Fddy	Pon1		Sast Millman—Qu	een-Grayburg
7 8 9 10 11 12 12 13 14 13 14 13 15 14 13 15 14 13 15 14 13 15 14 15 14 15 15 14 15 15 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Tounship	19S	Range	28E	NMPM	
7 8 9 10 12 12 12 12 13 14 13 15 14 13 19 20 21 22 23 24 24 25 25 25 25 25 25 25 25 25 25 25 25 25						
7 8 9 10 12 12 12 12 13 14 13 15 14 13 19 20 21 22 23 24 24 25 25 25 25 25 25 25 25 25 25 25 25 25						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129°.	6	5	4	3		
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129°.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129°.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129°.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129°.	7	8 -	9	10	11	12
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129°.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129°.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129°.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129.  Pool boundary colored in red.	18	17	16	15	14 + 1	13
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129.  Pool boundary colored in red.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129.  Pool boundary colored in red.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129.  Pool boundary colored in red.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129*.  Pool boundary colored in red.	19	20	21-	22-	2/3	24
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129*.  Pool boundary colored in red.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129*.  Pool boundary colored in red.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129*.  Pool boundary colored in red.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129%.  Pool boundary colored in red.	30	29	28	27	26	25
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129%.  Pool boundary colored in red.						
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129%.  Pool boundary colored in red.	<b>}</b>		<del></del>		╼╂╼┼╼┼╾┼╼╉	
Purpose: Two completed oil wells capable of producing.  R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129%.  Pool boundary colored in red.				1 + + + +	╌╁╌╁╌╂╌╂	
R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129.  Pool boundary colored in red.	31	32 +	33	34	35	36
R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129.  Pool boundary colored in red.				+++-	<del>-   -   -   -  </del>	
R. D. Collier—State A Well No. 1 in unit F of Section 24-19-28.  Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129.  Pool boundary colored in red.						
Completed in Queen-Grayburg February 7, 1963. Top of perforations 2129*.  Pool boundary colored in red.						
Pool boundary colored in red.						
	Completed	in Queen-Gr	rayburg Febr	uary 7, 196	3. Top of per	forations 2129%.
		•	·			
		<del></del>				
Proposed extension colored in green. Section 24" NW/4		•		· · · · · · · · · · · · · · · · · · ·		
	Proposed ex	ctension co.	lored in gree	en. Section	1 24" Nu/4	
			·	· · · · · · · · · · · · · · · · · · ·		
				· · · · · · · · · · · · · · · · · · ·		
					······································	·
						•

CASE 2832: (m) EXTENSION OF AN EXISTING OIL POOL COUNTY LEA POOL LUSK-STRAWN

TOWNSHIP 19 South	RANGE	32 East	NMPM		
	1 4	111.	3-1-1-	2	
				i	
7 - 8	1 1 9		0	$_{11}^{\prime}$	12
					12
18 1	7		5	14	13
2	21	1 2	2	23	+ 24 +
				1	24
	28	3 - 2	7	26	25
					1 1 1
31 3:	2 + + + 33	3 + 3	4	35	- 36
					1 1
				1 1 1	

PURPOSE: One completed oil well capable of producing.

DELHI-TAYLOR OIL CORPORATION - Federal #1 in Unit C of Section 30-19-32.

Completed in Strawn on March 30, 1963. Top of Perforations 11,226.

Pool boundary colored in red.

Proposed pool extension colored in green. SECTION 30: NW/4

CASE 2832: (1) EXTENSION OF AN EXISTING OIL POOL

COUNTY	LiliA .		P.OT	LANE-PI	NNSYLV	ANIAN				
TOWNSHI	P 9 5	outh	RANGE	33 Eas	st	NM	PM .			
6-		<b>├</b> 5 <b>├</b>		4	  3		2		1-1-	
<b> </b>	<del>                                     </del>	╁╌┼╌┼╸		1-1-1				+		
		+++				$\rightarrow$		++	+-+-	-
		+++						+-+-	11	$\Box$
		8 -		9	10	'	-11		12-	
						_				
18-	<del>├</del> -┟	17+	1	6	15	; <del>  -  </del>	14	++	13-	H
	-	<del>                                     </del>			-+			++	1 1-	
19-		20	2	1	22		23		24-	
	-								<del>                                     </del>	
<b>}</b>									┼╂┈	
		<del>                                     </del>	<del>- -</del>  -					+	+-1-	H
30 -		29	1 2	8	27	'	25		5-	
		<del>                                     </del>							<del>      -   -                            </del>	
31-		- 32 -	3	3 -	34	·		++	36-	H
	1-1-		1			$\dashv$		<del>       </del>	+	
PURPOSE:	One	complete	d oil w	ell cap	able of	prod	ucing.			السيط
SAM BORE				_		_	-		ed in l	Bough
C on Apr	<b>11</b> 73ya	1963. 1	op of Po	erforat	ions 9	5441.				
Pool bour	_									
Proposed	pool	extensio	ns colo	red in	green.		TION 23 TION 24	•		
							TION 24	•		<del></del> -
<del>-</del>									1	
		·	<del></del>	<del></del>				· · · · · · · · · · · · · · · · · · ·		
			<del></del>	····			<del></del>			
										•

CASE 2832: (k) EXTENSION OF AN EXISTING OIL POOL

County		Pool		ckson-Abo	
Tounship	178	Range	30E	NMPM	
6	5	4	3	2.	1
			H + H - H		<b>}</b>
	8	9	10		
			10	11	12
				++++	
		<del></del>			
18	17	16	15	14	13-1-1
19-	20	21-	2	2-3	24
			-		
30	29	28	27	26	25
31-	32	33	34	35	36
	One completed		<del></del>		
				J of section	
	in Abo April forations 69				
					•
	ary colored i		s. Section	22: NW/4 SE/	<u> </u>
	-				
		<del></del>	<del></del>		

CASE 2832: (j) EXTENSION OF AN EXISTING OIL POOL

North Benson-Queen-Grayburg County Eddy Pool Tounship 3Œ Range **NMPM** 6 5 -- 11 - 18 -17 -16 - 15 -14 -13--19 -- 20 -21-22 -23-24 -29 28 26 25 - 31-32 -3|3 36 -Purpose: One completed Oil Well capable of producing. Texaco Inc. L.R. Manning #3 in unit -P of Section 28-18-30. Completed in Queen-Grayburg April 15, 1963, Top of perforations 2806 Pool boundary colored in red. Proposed extension colored in green. Section 28: S/2 SE/4

CASE 2832: (1) EXTENSION OF AN EXISTING OIL POOL

COUNTY	LEA		POOL 1	NORTH_I	BAGLEY-WOI	FCAMP		
TOWNSHIP	11	South	RANGE	_ 33 Ea	et	NMPM		
6 -		5		4	3		2	
7 -		8		9 -	10		11-	12
18-		17	1	5	15 -		14	13
19-		20 —	2	1	22-		98	24
30 -		29	2	8	27 —		26	25
31-		32 +	3	3	34-		35	36
CABOT COR	RPORAT	ION - Jo olfcamp	hn R. Th	nompsor L 27, 1	#1 in Ur 1963. Top	of Per	Section foretion	n 23-11-33. ns 84261.
								4
								11

CASE 2832: (h) EXTENSION OF AN EXISTING OIL POOL

CASE 2832: (h) EXTENSION OF AN EXISTEN
COUNTY LEA NIMPM
TOWNSHIP 19 South RANGE 34 East
10 most
6+++5++++++++++++++++++++++++++++++++++
1 7 + 1 + 8 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
23 + 24
19 + 1 + 20 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
29 + 1 + 28 + 1   1   1   1   1   1   1   1   1   1
1-30 + 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
35 + 35 + 35 + 35 + 35 + 35 + 35 + 35 +
PURPOSE: To take in area of abolished West Pearl-Queen Pool because of
e abolished West Pearl-Queen ros
PURPOSE: To take in area of accountances.  contiguous pool boundaries.
contiguous pool boundaries
Pool boundary colored in red.  Pool boundary colored in green. SECTION 25: SW/4
Pool boundary colored in red.  Proposed extensions colored in green. SECTION 25: SW/4  Proposed extensions colored in green. SECTION 36: W/2
Proposed extension

CASE 2832: (g) ABOLISHMENT OF AN EXISTING OIL POOL

TOWNSHIF 19 South RANGE 34 East NMPM						
7 - 8 - 9 - 10 - 11 - 12 - 13 - 18 - 17 - 16 - 15 - 14 - 13 - 13 - 19 - 20 - 21 - 22 - 23 - 24 - 24 - 27 - 26 - 25 - 27 - 26 - 28 - 27 - 26 - 25 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 27	TOWNSHIP 19 South RANGE 34 East NMFM  6 5 4 3 2 11 12 12 14 13 14 13 15 14 13 15 14 13 15 14 15 14 15 15 14 15 15 14 15 15 14 15 15 15 15 15 15 15 15 15 15 15 15 15					
7 - 8 - 9 - 10 - 11 - 12 - 18 - 17 - 16 - 15 - 14 - 13 - 19 - 20 - 21 22 - 23 - 24 - 24 - 30 - 29 - 28 - 27 - 26 - 31 - 32 - 33 - 34 - 35 - 35 - 31 - 32 - 33 - 34 - 35 - 35 - 35 - 35 - 35 - 35						
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2	6	5	4		2	<u>-</u>
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2					<del>                                     </del>	+
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2						╂╼┼╌┼╌
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2						1 + + + -
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2		8-1-	9 -	10 -	11	12
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2						
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2						
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2	18	17	16	15-	14	13
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2		+ + + +				1 1 1 1
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2						
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2	19	20	21	22	23	1 24
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2						
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2	<del>                                     </del>		╂╌┼╌┼╌┤			
PURPOSE: To consolidate two pools producing from the same reservoir whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4 SECTION 36: W/2		+++		1 1 1		
PURPOSE: To consolidate two pools producing from the same reservoir  whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2	30	29	28	2/-	26	1/1/4
PURPOSE: To consolidate two pools producing from the same reservoir  whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2						$\bot$
PURPOSE: To consolidate two pools producing from the same reservoir  whose pool boundaries are contiguous.  Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2						
Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2	31	32 +	-33	34-	35	<b></b>
Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2						
Proposed abolishment colored in blue. SECTION 25: SW/4  SECTION 36: W/2	PURPOSE: To	consolidat	e two pool	s producing	from the same	reservoir
SECTION 36: W/2						
	Proposed abo	lishment co	lored in b			
				SECTIO	JH 36: W/Z	
		-				
			· · · · · · · · · · · · · · · · · · ·			
	·					
·		<u> </u>	<del></del>		• .	

CASE 2832: (f) CREATION OF A NEW OIL POOL

COUNTY	KÜÜ	EVE	1	<u> </u>	L	HES	T M	TTA	EÇAND.	<u>-SAI</u>	Į Ą)	IDRE	S				-	Sha makalan
TOWNSHIP	8	Sout	:h	RAN	IGE	34	E E	ust		NM	PM							
	į			1														
	-	1		_ †														
6 +	1	+ 5	5		- 4	4 -			3	-		2	•	··		1	🛊	
		+	-		-				-+-						$\vdash$	- 1		
╼╅╼┼╌┼			<b>-</b>		-	-	{											
┝╾┼┈┼╾┼		+		-}	-	├─┼										$\vdash$	_	
7		<b>↓</b> €	₹ -	_ {	<u> </u>	إ ـ و	[		- 10 -			- 1	ı			-1	2 –	
		↓	$\vdash \downarrow$															
		↓	lacksquare															
					<u> </u>													
18		<u> </u>	7 +		-1	ا ۽			15			1	4			-1	2	
10			iΊ		•				15				4				3	
		T								]								
	1			7														
		†		1														
19	_	+2	<b>D</b>	-	<del> </del> 2	1-			- 22 -	-	<u> </u>	- 2	3-			- 2	4	
1-1-1		+-	-+	-{-		$\vdash$			_	-	-	$\vdash$					لــــــــــــــــــــــــــــــــــــ	
		+-	$\vdash$		+					-	├			-	<b>-</b>	1		
	-	-			-						<b> </b>							_
30		<del>↓</del> 2	9+		<b>⊢</b> 2	8-			- 27 -	<del> </del>	<b> </b>	_ 2	6 –		<u> </u>	2	5	
		-				1				ļ	ļ	-				1-1		<u></u>
										<u> </u>	_							
		<u> </u>																_
31-	_ {	1 2	2 +	1	1 2	!  3 -			- 34 -		<u> </u>		5		L	  -3	c	
3,1		T 3	ΪŢ	-	7	ן נו			34			]	J =	}			0 –	
															Γ_			
PURPOSE:	One	COM	olet	ed oi	1 ພ	el 1	Car	ah'	le of	oro	jnc.	ing.		<del></del>	<u></u>	باست يسييار		
CACTUS DR														20.			C	·····
				_														<u> </u>
pleted in															5 43	<u> </u>	•	
Proposed	DOOT	bou	naar	y col	ore	<u>a 11</u>	re	<u>:a.</u>	SECT	TON	20	الــــــــــــــــــــــــــــــــــــ	ŒZ:	4				
		-																
						<del></del> -									· ·		<del>-</del> ,	
						<del></del> -			<del></del>						<del></del>			
<del></del>																		
	· · · · · ·																	
										-								

COUNTY LEA POOL VACUUM-PENNSYLVANIAN

TOWNSHIP 17 South		M-PENNSYLVAN	IM	
	RANCE 34 F	1		
6 - 5	1 4 1	3-1	2-1-	1
8	9	10	11-	12
18 17	16	1.5	14	13
	<del>                                      </del>			
<del></del>			<u> </u>	<del></del>
	1 21	22	23	24
		1-1-1-1-1		
_				
30 + 29	28 +	27	26	25
31 32	33	34	35	36
31 32	33	34	33	30
PURPOSE: One compl	eted oil well ca	pable of prod	ucing.	
SOCONY MOBIL OIL CO	PANY, INC St	ate Bridges	96 in Unit l	of Section
26-17-34. Complete	· ·		•	
tions 11,372'.				
Proposed pool bound	ary colored in r	ed. SECTION	26: NE/4	

CASE 2832: (d) CREATION OF A NEW OIL POOL

COUNTY 1	<u>FA</u>	POOL N	ORTH JUST	TS-GLORI	ETA	
TOWNSHIP	25 South	RANGE	37 East	MM	PM .	
6	5	4	111	- 3	2	
	1		111	1 1 1		
		1 1 +		+		
7 +	8 +	9-	+++	10	11	12
		1		1 1 1		
	1-1-1-	<b>†</b>	+ + +	<del></del>		
	1 1 1		<del>         </del>	1 1 1		
18	17-	16	111	15	14	13-
	-		<del>- - -</del>			
	1	<del>                                      </del>	+ + +	<del></del>		
	1-+-+-	<del>                                      </del>	<del>                                      </del>	1 1		
19	20	21-	+	22	23	24
			<del>                                      </del>	<del>-   </del>		
		+	+ + +	- <del>     </del>		
	1 1 1	1-1-1-	+	<del>-   -   -  </del>	·	
30	29	28	+	27	26	25
	╂┼┼┼	1 1	+ + +	<del></del>	++-	
	1-1-1-		<del>┤╌╋┈</del> ┼╸	<del>- - -</del>	╾┼╌┼╾┼	┠╼╂╾┼╼┼╍┦
	1 + + +	1	<del>                                     </del>	<del>       </del>		
31-	32 +	33	<del>                                      </del>	34	35	36
	╉╌┼╌┼╌		┼╂┼	╌┼╌╂╌╏		
DHDDOCE -	One semalaha	d od 1 m 1	1	<u> </u>		
	One complete					
						ction 1-25-37
•				_		ns 4900¹.
Proposed p	ool boundary	colored	in red.	SECTION	1: NW/4	
		<u>.                                 </u>				<u></u>
			<del></del>	<del></del>		
					<del></del>	
		<del></del>				
				·	<del></del>	
	<del></del>	<del></del>				
· <del></del>						
					·	
	<del></del>					
					<del></del> ;	

CASE 2832: (e) CREATION OF A NEW GAS FOOL

ounty Edd	<u> </u>	Pool	i	Hope-Strawn Gas									
ounship	185	Range	23E	ATMT) M ATMA 4 4									
	5-			2.									
6													
	8		10	111	12								
					1								
<del>                                     </del>			1 -   -	4 4 4 4									
			111										
18		16	15	14	13-								
		╂╌┼╌┼╴	+										
<del>│</del>		╂╼┼╌┼╌											
19	20 -	21-			24								
╂╼╂╌╂╌	+++-												
		╂╌┼╌┼╴											
			++++										
30	+ 29 +	28	27	26	25								
+		1	-										
		<del>                                      </del>											
+ + + +													
+ 31 + +	32	33	34	35	36								
Purpose: On	ne complet	ed gas well	capable of p	oroducing.									
- <del>-</del>	ell: Sunr	ay DX Oil Co	N.M. St.	"AH" #1 in uni	tK								
. <del> </del>	of Se	ction 30-18-	-23. Complet	ted in Strawn J	anuary 12,								
·	Top o	f perforation	ns 73261										
<del></del>	<del></del>	<del></del>											
Proposed po	ol boundar	y colored in	n green. Sec	ction 30: All									
		·	<del></del>										
·			<del></del>										
				<del></del>									
					~								

CASE 2832: (b) CREATION OF A NEW OIL POOL

COUNTY LEA	POOL HIGH PLAINS-	ENNSYLVANIAN
TOWNSHIP 14 South	RANGE 34 East	NNPM
6 + 5 -	4 3	2 1
4 4 4 4 4 4		
- 7 - B -	9 10	11 - 12 -
		+ + + + + + + + + + + + + + + + + + + +
		+
18	16	14
<del></del>		
		<del>                                      </del>
19	21 + 22 -	24
30 29	28 - 27	26 25
30 29	28 21	26 23
31 32	33 34-	35 - 36 -
		producing,
		GAS COMPANY - State #1-23 in
		ennsylvanian on April 10, 19
op of Perforations		
roposed poel boundar	ry colored in red. SE	CTION 23: SW/4

CASE 2832: (a) CREATION OF A NEW OIL POOL

OWNSHIP 14	South	RANGE	35 East		NMFM			
						1		
6	5	4		3-		2	1	
								1
+-+-+		++		<del>                                     </del>		1	<del>-   -  </del>	-
+-+-1				╂╼╂╼╣		╀╌╂╌┨		+-
<del>  7     1</del>	8	$+\dot{9}$		10		1		-
<del>┤</del> ╶┦┈╂┈	<del></del>			<del>                                     </del>		<del>╎╶</del> ╏╌╏		-
<del>                                     </del>								L
								L
10		1.16		15		.4	1 1 2	
18	17-1-1	16		15	1 '	4	13-	T
		11						T
<del>                                      </del>			11			<u> </u>	11	T
++++		-+-+		<del>                                     </del>	++-	<del>     </del>	++-	+
19	20	2,1	. <del>-  </del>	22	<del>  </del>	3-	24 -	+
<del>         </del>			<b></b>	╂─┼─┼		┼╌┼╌┨		+
+++			<b></b>	<del></del>		<del></del>		+
1 1 1			_ <b></b>			<b>     </b>	-   -   -	$\perp$
30	29	28		27		! 26	25-	
								T
						1		T
+ 31-+	32	33	\ <del>-   -   -   -   -   -   -   -   -   - </del>	34	<b></b>	35	36 -	$\dagger$
<del>-   </del>			<del></del>	╂╼╂╼╁		+ + - 1	1	$\dagger$
								1
URPOSE: One	e completed	oil we	L capab.	le of p	roducing	<u> </u>	<del></del>	
NION OIL CON	IPANY OF CAL	IFORNIA	- Stat	e No. l	-17 in U	nit A o	f Section	n_
7-14-35. Ce	empleted in	Pennsy.	lvanian (	on Apri	1 16, 19	63. To	p of Per	fo
iens 11,478	t							
ropesed poo.	l boundary c	olored	in red.	SECTION 1	กม 77.	NTC /A		
	:							
		<del></del>	· · · · · · · · · · · · · · · · · · ·	r. <del></del>				
		<del></del>						
		<del></del>						
		·						
<del> </del>					<del></del>			
					·			

NEW POOLS
it is recommended that a new oil pool be created and designated as t
NORTH JUSTIS-GLORIETA Pool.
Vertical limits to be the <u>Glorieta</u> formation and the horizont
limits should be as follows: as shown in paragraph (d). Exhibit I
Discovery well was Westates Petroleum Company, Carlson B-1 #2
located in Unit E Section 1 Township 25 Range 37 and was completed on
March 13, 1963 <b>小的</b>
perforations is at 4900 feet.
e) It is recommended that a new oil pool be created and designated as t
VACUUM-PENNSYLVANIAN Pool.
Vertical limits to be the <u>Pennsylvanian</u> formation and the horizont
limits should be as follows: as shown in paragraph (e). Exhibit I
Discovery well was Socony Mobil Cil Company. Inc State Bridges #96
located in Unit H Section 26 Township 17 Range 34 and was completed on
March 3、1963 - 特別等 排除者 多別等排除者 多別等非常報告報告報告報告報告報告報告報告報告報告報告報告報告報告報告報告報告報告報告
perforations is at 11.222 feet.
f) It is recommended that a new of pool be created and designated as the
WEST MILNESAND-SAN ANDRES Pool.
Vertical limits to be the San Andres formation and the horizontal
limits should be as follows: as shown in paragraph (f). Exhibit I
Discovery well was Cacins Brilling Company, Bolles #1
located in Unit_H_Section20_Township_8_Range_34_and was completed on

perforations is at 4554 feet.

MER LANGS
i) It is recommended that a new <u>oil pool</u> be created and designated as the
ESTACADO-PENNSYLVANIAN Pool.
Vertical limits to be the Pennaylvanian formation and the horizontal
limits should be as follows: as shown in paragraph (a), Exhibit I
Discovery well was Union Gil Company of California - State #1-17
located in Unit A Section 17 Township 14 Range 35 and was completed on
April 16, 1963
perforations is at 11,478 feet.
b) It is recommended that a new oil pool be created and designated as the
HIGH PLAINS-PENNSYLVANIAN Fooi.
Vertical limits to be the <u>Pennsylvanian</u> formation and the horizontal
limits should be as follows: as shown in paragraph (b), Exhibit I
Discovery well was Texas Crude Oil Co. and Sinclair Oil & Gas Co., State #1-23
located in Unit M Section 23 Township 14 Range 34 and was completed on
April 10、1963 《最前時刊章報等報序報序報序報序報序報序報序報序報序報告報告報告報告報告報告報告報告報告報告
perforations is at 10,463 feet.
c) It is recommended that a new gas pool be created and designated as the
HOPE-STRAWN GAS Pool.
Vertical limits to be the Strawn formation and the horizontal
limits should be as follows: as shownin paragraph (c), Exhibit I
Discovery well was Sunray DX Oil Company, New Mexico State AH #1
located in Unit K Section 30Township 18 Range 23 and was completed on
January 12、1963

perforations is at 7326 feet.

BOVERNOR JACK M. DAMPBELL CHAIRMAN State of New Mexico Gil Conservation Commission

1833 AVI (19) III

STATE GEOLOGIST A. L. PORTER, JR. BECRETARY - DIRECTUR

LAND COMMISSIONER E & JOHNNY WALKER MEMBER

P. D. DRAWER DD ARTESIA, NEW MEXICO

June 18, 1963

Hew Hexico Oil Conservation Commission Non Nutter Whisf Engineer 2. 0. Box 871 Santa Fe, New Mexico

10

Re: Nomenclature

Currently, there is one Grayburg gas well and one Queen Grayburg gas well being produced within the horizontal limits of the East Red Lake-Queen Pool, see attached tickets for well description.

The hought that the amounted consolidation of the Red Dear Dan: tions. I had thought that the proposed consolidation of the Red Lions: I had thought that the proposed consolidation of the ked Lake, East Red Lake-Queen, Vandagriff-Keyes Gas and West Cave-San Andrew Book Would take can of the control Lake, East Red Lake-Queen, vandagrill-neves was and west wave-ball Now, however, since Andres Pool would take care of these two wells. Now, however, the heat the consolidation is not going through it would seem that the best way to handle this would be to extend the vertical limits of the East way to manute this would be to extend the vertical limits of the master.

Red Lake-Queen Pool to include the Grayburg Formation. If you agree, prease give unis retuer to whoever prepares the nomenciature advertisements and ask them to add it to the July 17th hearing docket. If you need more information please let me know. Very truly yours,

OIL CONSERVATION COMMISSION

R. L. Stamets Geologist

RLS/jw

#### NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

## GAS NOMINATION ANALYSIS FCR JULY, 1963

		1903
Southeast	July, 1963	% Change from July, 1962
Bagley, Lower	73,800	
Bagley, Upper	53,700	- 32.9
Elinebry	1,411,100	2
Crosby-Devonian	434,300	- 27.7
Eumont	3,880,600	- 6.6
Jalmat	3,789,500	- 14.0
Justis	200,500	- 19.9
Monument-McKee	127,900	+ 4.9
Tubb	1,356,400	- 16.1
Atoka-Penn	400,000	- 22.4
		<u>+ 73.9</u>
Total	11,727,800	- 17.1
Northwest		
Blanco-MV	8,378,900	
Basin-DK	7,025,000	- 13.4
Aztec-PC	604,000	- 14.9
Ballard-PC	669,300	- 31.1
So. Blanco-PC	2,466,900	- 29.6
Fulcher Kutz-PC	290,000	- 18.6
Tapacito-PC	499,400	- 18.1
West Kutz-PC	238,600	+ 22.2
Devils Fork	146,800	- 23.5
D. F. Estimate	<u>164, 791</u>	- 21.1
		<u>+ 27.2</u>
Total	20,318,900	- 15.1
Total on D.F. Est	20,336,891	
Both Areas	32,064,691	- 14.8
	,00,031	- 15.0

#### NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA PE, NEW MEXICO

# PRELIMINARY GAS NOMINATION ANALYSIS FOR PERIOD 8-1-63 thru 1-31-64

Northwest	2rd Period 1963	% Change from 2nd Period 1962
Blanco-MV	71,977,253	+ 6.3
Basin-DK	57,191,300	- 21:7
Aztec-PC	4,585,970	- 18.9
Ballard-PC	4,995,500	- 16.8
So. Blanco-PC	19,300,700	+ 2.6
Fulcher Kutz PC	2,351,900	- 10.0
Tapacito-PC	4,093,300	+ 10.0
West Kutz-PC	1,892,900	- 4.8
Pevils Fork	1,112,100	
Both Areas	167,500,923	- 7.1

```
YATES, MARTIN III ET AL
               2 J 36-17-27 2 32. - NA
                      2 3 - 1/7
2 3 - 1/7
               3 M "
             1,4 K *
      TOTAL
 YATES, S. P.
                             7124-51112 12930 XX
               2 F 15-17-28 2/27-3
      TOTAL
             3
 POOL TOTAL 157
                         1038
        RED LAKE QUEEN, EAST
 CONTINENTAL OIL COMPANY
                                          10 21
             1 C 12-17-28 11 372-380
              2 B" 2 47 - 100 2/27 XX
              3 G "
                            5 62-NB
     TOTAL
                           18
GEN. WEST. PETR. CORP.
             1 M 36-16-28 6 202 166 524
              2 L " 7 185-97 524
3 N " 12 246-129 524
4 K " 2 74-46 540
     TOTAL
                           27
MARRIS, L. C.
Read.St.
            1 H 11-17-28 22 491 670 1263
KINCAID & WATSON DRLG.CO., A CORP.
Atlantic St.A 1 D 1-17-28 14 324-6/6 190/
             2 C " 14 324 617 1901
Eindaid St. 1 F 35-16-28 84 97-237 2443 X7
Res-EShel.St. 1 H 2-17-28 8381-484 5234 YY
              2 A "
                     186 163-848 5202 XY
** 127 195 -1018 5220 YY

**S Smelt.St. 1 H 35-16-28 2 76 -NR
    TOTAL
              7
MCCOY & STEVENS
Atlantic St. 1 E 1-17-28 14 260 -374 1438
            2 F " 14 260-374 1438 L
1 E 12-17-28 10 219-275 1255
             2 F " 10 220-275 /255
    TOTAL
                          48
   SILVERTHORNE, R. Q.
   Sun.Mid-Cont.St.1A 11-17-28 9 /72-356 /953
" 2 I " 9 /73-337 /947
Sup.St. 1 D */2-11-28 17 309-31/ /006
        TOTAL
               3
                              35
   YATES PERTROLEUM CORP.
   Smith 2 L 31-16-29 2014 -NB 2756 XX
   POOL TOTAL 23
          RED LAKE QUEEN, NORTH
   KINCAID & WATSON
   So.Un.Fed.
                2 M 34-16-28 8/3 82-226 2756 17
4 G " 82: 6-555 8951 XX
5 R " -2212-455 2951 XX
                              $262-555 8951 XX
                              28/2 370- 6765 1481 x (10) GB,
                 6 н "
                               1 20 14
                                            2714 XX
      TOTAL
                4
 SOUTHERN UNION PROD. CO.
                              40
  Fed. 1-34 F 34-16-28 2 37-3923
                                            106,027 X(1),68,
                1 D 3-17-28 2/ 2/-3472
                                            136,965 XX, 68,
```

TOTAL

POOL TOTAL

2

```
Jan 63/ Junes GOR
                                         Gas
                                    0.1
                                    Prod
                                         Post
                                Total Total
 GAVE SAN ANDRES. NEST
STOUT, G. KELLY
                               4.0
                            2 M.L. 12 - NR
              1 J 12-17-29
· Superior
                             n. Z
          NED LAKE (G.EA)
BEDINGFIELD. J. E.
Aston & Fair St.1F 31-17-28 6
                                    14-100
Bed.St. 1,4 F 36-17-27 2
                            2 -- 121-
2,5 G "
         3 M 36-17-27 2 T:
                                     64-NB
                            5 131-390 2977 XX
State 11 L "
     TOTAL 7
                       25-17-27 1 49-NB
      C & H OILS
                   18 E 35-17-27 1 /2-N/3
      ploque
                   l D .
      Malco Fed.
                                 6 98 373 1516
                    2 A 3-18-27 5 1495
           TOTAL
                    3
                                 12
      CACTUS DRILLING COSTANTY
      Pan Aq. St. B 1 M 27-17-28 9 245-31 126
      CARPER SIV.EMP. JOINT ACCT.
      Hag. Fed. 7,11 E 35-17-27 1 14 - NR
        12.9 K = 1 60 - NR
10 P = 1 5 - NR
                             1
      Russell 1,3 N *
                                 1 5- NB
      " 2,4 O " <u>1</u>
           TOTAL
                    9
      CASTLE, JOHN & BRACE WIGZELL

      Delbi St.
      2 m 28-17-28 15 13 380-857 2255 XX

      Gulf St.
      1 m 22-17-28 8 4 97-669 6896 XX

      2 C " 16 7 208-669 3216 XX

           TOTAL
                                 33
      CHAMBERS & KERNEDY
             2 11 27-17-28 7 2/3-36 /69
      COCKBURN, MAGGIE SUETTA EXECUTRIX
      Barr.Fed. 5 G 35-17-27 6 82 -NR
                                     60 - NA
             6 B "
                            4
      Homan St. 1 H 36-17-27 1 26 NR Ramapo St. 1 N 31-17-28 2 37 N/3 2 L " 3 63- N/3
                                 3
                                      63- NR
           TOTAL 5
                                 16
      COWAN & SHETTLE
      Jackson 1 M 7-18-27 18 522 - NR
      DELHI TAYLOR OIL CORP.
      State 15 N 28-17-28 126 166 - 410 2469 XX
      FRANKLIN, ASTON & PAIR
      St. AG 1 J 31-17-28 36 new
```

(Ī)

```
GRARIDGE CORPORATION
Car.Fed.Coll 1 G 5-18-27 2 ~4-NR
            1 0 6-18-27 14 30 4 - 707
            1 K 5-18-27 4 O - NR
Baton Fed.
NEVARTS Fed. 1 H 6-18-27 8 240 - NI
             1 L 33-17-27 14 372-358 9/3
Fred Fed.
             2 E " 5 /77 - 156 706
 Julia Fed.A 1,2 L 5-18-27 12 332 A'S
             3 E " 10 277 - N'19
            1 I 6-18-27 6 139 - N/3
 Julia Fed.B
Paton Fed. 2 N " 4 \times 3 - N  | 1
Yates Fed.Co. 1 J 5-18-27 4 94 - NA
     TOTAL
            12
             1 1. " 36 1116-NIS
HANSON E.A. & HAROLD KERSEY
H & K Fed. 1 E 14-17-28 10 No.
Schram Fed.
     TOTAL
                         46
HAYNES, OWEN
Harbold
            16 N 26-17-27 25 O
         1 0 27-17-27 30
Trigg
     TOTAL
             2
                         55
BONDO OIL & GAS COMPANY
            1 G 7-18-27 185222 - 356 3855 XX
 Gant.Fed.
             2 I " 106/62-461 2845 XX
            1 E 6-18-27 8235-522 /4,9/4 XX
             2 F " 327 199 - 469 4869 XX
W.Stirl, Jr. 1 M 6-18-27 11 202-370 1683
             2 D 7-18-27 13 352-426 1210
  . April Parks 1 a
            3 C " 7 176-340 1931
4 F " 95 149-596 4000
                       $5 149.596 4000 XX
    TOTAL
             8
HUDSON, MILDRED CRANE
Mal" A" Fed. 1 P 6-18-28 13 358-160 418
Mel.B Fed. 1 J " 19 505 - 4/9 8 2/
             2 C 9-18-27 36 317-NB
2 H 7-18-27 7 221-NB
3 A " 7 220-NB
Mann
 Vanda Fed.
             4 B "
                         15 210-252 1200
     TOTAL
                         97
             6
    HUDSON, W. M.
    Compton 5 G 8-18-27 11 260-N/3
                1 M 5-18-27 7 18-7-NB
    Fed.
    Fed.
                4 M 4-18-27 11 355 WB
    Hudson Hondo Fed.1G 4-18-27 20 0
    Humble Fed. 1 N 4-13-27 8 99 - N/3
               1 J 7-18-27 87214-558 2607 XX
    Kaiser
    Malco
                2 G 6-18-27 10 266 N/T
    Mann
                1 D 9-18-27 2012 372 -1514 4069 XX
    Pitcher
                3 B 8-18-27 7 229-NB
    St.B-9299 1 A 2-18-27 1 17 - NR
              1 H " 1 0 - NIT
    Turner St.
                 1 I 8-18-27 13 30/ - Nil
    vanda
         L'TOT
               12
                            117
    HURLEY, HARVEY
              1 D 18-18-27 4 100 - NA
    Gulf Jac.
```

INTERNATIONAL-YATES
St. 647, TR. 1 77 G 26-17-28 1 2/ N/3

```
KERSEY & COMPANY
                8 K 19-17-28 1 0-N/8
   Delhi St.
        RED LAKE PREMIER SAND UNIT
                  6 I 19-17-28 Input
                  9 Q "
   Dolhi St.Reid 1 F 20-17-28 "
                  4 I 20-17-28 "
   Hart.St.
                  2 P "
   Scannell
                  1 J 21-17-28 "
   Stanolind
                  1 K 20-17-28 "
   Thompson
                  2 L "
                  3 N "
                  4 M "
   Tigner St.
                  1 L 28-18-28 "
   Welch
                 10 L 21-17-28 "
                 11 N "
                 13 M "
                 14 C 28-17-28 "
                 16 F "
   Wel.Reid
                1,3 G 20-17-28 "
                  2 A "
   Wel.Steph.
                  2 H "
   Delhi St.
                  1 K 21-17-28 6
               2,11 C 29-17-28 15
                  3 D "
                                 1
                  4 A "
                                 2
                  5 B "
                 10 G 30-17-28
                                        (:
               1 P 19-17-28 23
Del.Steph.
               1 I 20-17-28 1
烈art.St.
             2,3 J "
                              3
               1 A 30-17-28
Piatt St.
Scann.
               1 0 20-17-28
               4 P "
Staley
               1 H 30-17-28
Thompson
               5 N 20-17-28
               6 K "
              12 D 28-18-28
Welch
              15 E "
              16 F "
                              3
              19 N "
                              6
Wel.Steph.
               3 H 20-17-28
                              3
Will."A"
             1,2 E 21-17-28
               1 F 29-17-28
Will."B"
               2 G "
                              8
                                  8835 - NB
      TOTAL
              26
                            122
              27
                            123
OPR. TOTAL
 #Allowable for this area based on
Commission Order #R-1127. Max.
 Allowable equals 39 Units X NUA(36)
 or 1404 BOPD.
KINCAID & WATSON DRLG. CO.
               1 G 15-17-28 87/54-803 4248 XX
 Aztec Fed.
                              $1190-803 42-18 XX
                2 B "
                              $7191 - SUH 4248 XX
               3 H "
                             15 342 -354 1035
 Federal
               1 J "
                             15 342-354 1035
               3 I "
                             15 343-356 1035
               4 P "
               1 F 23-17-28 148 038 100 2741 XX
1 J " 16 173 (2738)15,826 X(5),GR,
 Hondo Fed.
Humble 23
      TOTAL
                             97
 MCCOY & STEPHENS
               1 K 23-17-28 6 177-169 736
```

```
1X L 7-18-27 3 73-83 7000
  NIX, RALPH & JERRY CURTIS
  Collier St. 1 L 27-17-28 $5 137-37 2108 XX
  PHILLIPS, N. GCRDON
 Keyes St. 2 H 9-17-28 4237-1704 /1605 1/ XX
Keyes A Fed. 1A N 10-17-28 2 33-27 818
39)
      PRILLIPS N. SOUDON.
      Phillips Bald. St. 28, 15-17-28 122 33 - 273 8515 XX
" 3,4K " 20261-284 4655 XX
          TOTAL
                                 38
      RED LAKE OIL COMPANY
     Levers St. 5,24 B 27-17-28 2 62-280 45/6 XY
                  20 C " 7237-140 3783 YY
                                1236 - 139 386/ XX
                  21 D "
                  23 A 20 10-18 X236 -134 386/ XX
                 4,8 1 MEZ-17- 22 5 83 - NA
      St."B"
                               4 214 -NB
                   2 F .
                   3 G "
                                1 0
                               3 45 -NA
                 1,6 K "
                               2 61 - NB
                  73"
                               4 61 N/3
                   9 € "
          TOTAL
                 13
                               24
      RUTTER & WILBANKS
     Regruder 2,4 E 36-17-27 3 24-NA
                 1 G 2-18-27 1 /- NA
      State B
          TOTAL 3
     SAIKIN, DAVID C.
              1 E 31-17-28 1 14-NA
     St."B"
      TRIGG, JOHN H.
                 1 P 1-18-26 5 164- 93 750
      Emp.Fed.J
                   2 I " 21 465 - 233 501
                  3 H "
                              10 151-93 615
     Har. Fed.
                7,14 H 35-17-27 4
                         2 3/-NB
                  8 A "
               10,15 F "
                              1
                               1 19-11/13
                 11 C "
          TOTAL
                  9
     TER DRILLING COMPANY
     Gilbert 1x,2 k 7-18-27 8 /52-N/3
              2 J "
                          5 148 - NB
     Kalset
     Noreage Pactor 0.750
                              5 121 -NB
                  40 "
          TOTAL
                               18
```

1 M 14-17-28 8 /87 N/]

NEARBURG & INGRAM

WELCH, V. S.

Ped.

	 	 		i.	Chambis	-	Com se	ç, 1	Rhoude	Sh Elm	<b>.</b>	t e.	7	COR	Rand	on them the	- - - 	:		FI	7	$\beta_{x}$	incuid & le		11011	9	S	& Barns	andamit	45.112	
			:				<i>LA33</i>	ic Ulmon Fred	Water	lea	· · · · · · · · · · · · · · · · · · ·		100 H		de 1 57°	um Prod Co.		2		N. N. N.	My Toulor Spr	70 ST	lud som		14		hs	C-0	Mkyur C		
							1-4 16/17 28	30 84-14-28					Service 1		164-17-85		***					123/18			L. 1.01		IM 2-17-28		Dura Her	Θ	
-							0	0							6					0	0	0	1		70		a			  ⊕	
							0/2	11812						+	2001					250	*	23/6			3	الا الا	715			Θ	
							2/0000	26/8,400							1079000					3056000	4/73000	9/6/00			7000	/ 3 5 7(4)	7/5/00			Θ	
																			•	ナメであ	× 4.63	185° × K				<u> </u>	· · · · · · · · · · · · · · · · · · ·			Θ	**************************************
																														0	
																														9	
																														•	
																														()	
					<del> </del>																									(10)	
																						‡=- +; +; +;								9	
					-												•		<u> </u>					<del> </del>						- (E)	

EX

My stamp

In the matter of the application of the Oil Conservation Commission of New Mexico upon its own motion for an order for the creation of new pools in Eddy, Lsa, and Rossevelt Counties, New Mexico, the abolishment of certain existing pools in Eddy County, New Mexico, and extension of Vertical limits to a certain existing pool in Eddy County, New Mexico, and extensions of certain emissing pools in Eddy and Eddy Counties, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to appear and show sauce why such creations, abolishments, extension of vertical limits, and exicosions should not be made.

a) CREATE A new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, designated as the Estacado-Pennsylvanian Pool, and described as:

### TOWNSHIP 14 SOUTH, RANGE 35 EAST, NMPM SECTION 17: NE/4

b) CREATE A new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, designated as the High Plains-Pennsylvanian Pool, and described as:

#### TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM SECTION 23: SW/4

c) CREATE A new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production, designated as the Hope-Strawn Gas Pool, and described as:

#### TOWNSHIP 18 SOUTH, RANGE 23 EAST, NMPM SECTION 30: All

d) CREATE A new pool in Lea County, New Mexico, classified as an oil pool for Glorieta production, designated as the North Justis-Glorieta Pool, and described as:

### TOWNSHIP 25 SOUTH, RANGE 37 EAST, NHPM SECTION 1: NW/4

CREATE A new pool in Roosevelt County, New Mexico, classified as an oil pool for San Andres production, designated as the West Milnesand-San Andres Pool, and described as:

#### TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMFM SECTION 20: NE/4

(2) CREATE A new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, designated as the Vacuum-Pennsylvanian Pool, and described as:

#### TOWNSHIP 17 SOUTH, RANGE 34 EAST, NAPM SECTION 26: NE/4

g) ABOLISH the Hest Cave-San Andres Pool in Eddy County, New Mexico, described as:

### TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM SECTION 12: SE/4

h) APORISH the Loco Hills-Queen Pool in Eddy County, New Mexico, described as:

```
SECTION 2: NV/4
                  RANGE 30 EAST, NMPM
```

ABOLISH the West Pearl-Queen Poul in Lea County, New Mexico, described

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM (h) see next SECTION 25: SW/4 SECTION 36: W/2 SECTION 50: M/2

Regel in Eddy County, New Mexico, described ASOLISE II TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM SECTION 34: All SECTION 33: All

SECTION 36: S/2

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPH SECTION 31: NW/4 SW/4

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM SECTION 1: NW/4

SECTION 2: N/2 and SE/4

SECTION 3: N/2 SECTION 11: NE/4 and N/2 SE/4

SECTION 12: W/2 and W/2 NE/4 ABOLISH the Vandage II Keyes Green Gas Pool in Eddy County, New Mexico, described as:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPH

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM SECTION 2: SW/4

SECTION 4: AN

SECTION 5: All

SECTION 8: NE/4 SECTION 9: All

SECTION 10: All

Eddy County, New Hexico, to include the Queen formation and change Pool in Extend the North Ragley-Molfpamp Pool in Lea County New Marion to in-EXTEND the North Bagley-Wolfcamp Pool in Lea County, New Mexico, to in-

TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM SECTION 23: SW/4

EXTEND the North Benson Queen-Grayburg Pool in Eddy County, New Mexico,

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM SECTION 28: S/2 SE/4

EXTEND the Jackson Abo Peol in Eddy County, New Mexico, to include there-

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NHPM SECTION 22: NW/4 SE/4

EXTEND the Lane-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM SECTION 23: NE/4

SECTION 24: W/2

SECTION 25: NW/4

EXTEND the Lusk-Strawn Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM SECTION 30: NW/4

EXTEND the East Millman (Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM SECTION 24: NW/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

SECTION 6: SW/4

SECTION 7: NW/4 and N/2 SW/4

(a) EXTEND the East Millman-Seven Rivers Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 19SOUTH, RANGE 28 EAST, NMPM SECTION 22: SE/4 NE/4 and N/2 NE/4

SECTION 23: NW/4

EXTEND the Oil Center-Blinebry Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM SECTION 4: Lots 2 and 7

Paddock Fool in Lea County, New Mexico, to include there-

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM SECTION 32: NE/4

EXTEND the Pearl-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM SECTION 25: SW/4 SECTION 36: W/2

ake Fool in Eddy County, New Mexico, to include therein:

ONLE DO GOVIN, RANGE 20 EAST, MITT

SECTION 33: RECTION 34: ALL

SECTION 35: All

SECTION 36: S/2

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NHPH

SECTION 31: NW/4 SW/4

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NHPH

SECTION 1: NW/4

SECTION 2: ALL

SECTION 3: ALL

SECTION 4: ALL

SECTION 5: E/2

SECTION 6: NB/4

SECTION 9: NW/4 and W/2 E/2

SECTION 10: N/2, SE/4 and N/2 SW/4

SECTION 12: ALL

SECTION 12: ALL

EXTEND the Vacuum-Abo Reef Pool in Lea County, New Mexico, to include therein:

SECTION 16: NE/4

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM SECTION 26: NW/4

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM SECTION 12: N/2 NE/4

EXTEND the White City-Pennaylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM SECTION 20: W/2 SECTION 29: W/2 and SE/4

(9) Extend the vertical limit of the Red Rake ( Kengfourg-Jan Andres) Pool in Elly County
to include the Queen formation underlying
blut H of Rection 9, Went & of Section 14,
and Unit E of Section 15 only, are in
Voundajo 17 South, fourge 28E at, Further
to extend the harizontal limits of Said
pool to include therein:

Township 17 South, lange 28 East
Section 16: W/2 NE/4

DOCKET: REGULAR HEARING - WEDNESDAY - JUNE 19, 1963
OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE
BUILDING, SANTA FE, NEW MEXICO

#### ALLOWABLE:

- (1) Consideration of the oil allowable for July, 1963;
- (2) Consideration of the allowable production of gas for July, 1963, from ten prorated pools in Lea and Eddy Counties, New Mexico. Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for July, 1963, also presentation of purchasers' nominations for the six-month period beginning August 1, 1963 for that

#### CASE 2811:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the revision of Rule 402 of the Commission Rules and Regulations to require shut-in pressure tests of natural gas wells annually only rather than semi-annually as now required.

Further, to provide a procedure whereby the Secretary-Director of the Commission, by administrative order could require specific procedures for testing in certain pools.

#### CASE 2832:

Southeastern New Mexico nomenclature case calling for an order for the creation, abolishment, and the extension of the vertical and horizontal limits of certain pools in Lea, Eddy, and Roosevelt Counties, New Mexico.

(a) Create a new oil pool for Pennsylvanian production, designated as the Estacado-Pennsylvanian Pool, and described as:

Township 14 South, Range 35 East, NMPM Section 17: NE/4

(b) Create a new oil pool for Pennsylvanian production, designated as the High Plains-Pennsylvanian Pool, and described as:

Township 14 South, Range 34 East, NMPM Section 23: SW/4

(c) Create a new gas pool for Strawn production, designated as the Hope-Strawn Gas Pool, and described as:

Township 18 South, Range 23 East, NMPM Section 30: All

(d) Create a new oil pool for Glorieta production, designated as the North Justis-Glorieta Pool, and described as:

Township 25 South, Range 37 East, NMPM Section 1: NW/4

(e) Create a new oil pool for Pennsylvanian production, designated as the Vacuum-Pennsylvanian Pool and described as:

Township 17 South, Range 34 East, NMPM Section 26: NE/4

(f) Create a new oil pool for San Andres production, designated as the West Milnesand-San Andres Pool, and described as:

Township 8 South, Range 34 East, NMPM Section 20: NE/4

(g) Abolish the West Pearl-Queen Pool, described as:

Township 19 South, Range 34 East, NMPM Section 25: SW/4 Section 36: W/2

(h) Extend the Pearl-Queen Pool, to include therein:

Township 19 South, Range 34 East, NMPM Section 25: SW/4 Section 36: W/2

(i) Extend the North Bagley-Wolfcamp Pool, to include therein:

Township 11 South, Range 33 East, NMPM Section 23: SW/4

(j) Extend the North Benson Queen-Grayburg Pool, to include therein:

Township 18 South, Range 30 East, NMPM Section 28: S/2 SE/4

(k) Extend the Jackson-Abo Pool to include therein:

Township 17 South, Range 30 East, NMPM Section 22: NW/4 SE/4

(1) Extend the Lane-Penrsylvanian Pool, to include therein:

Township 9 South, Range 33 East, NMPM Section 23: NE/4 Section 24: W/2 Section 25: NW/4

(m) Extend the Lusk-Strawn Pool, to include therein:

Township 19 South, Range 32 East, NMPM Section 30: NW/4

(n) Extend the East Millman Queen-Grayburg Pool, to include therein:

Township 19 South, Range 28 East, NMPM Section 24: NW/4

Township 19 South, Range 29 East, NMPM Section 6: SW/4
Section 7: NW/4 and N/2 SW/4

(o) Extend the East Millman-Seven Rivers Pool, to include therein:

Township 19 South, Range 28 East, NMPM Section 22: SE/4 NE/4 and N/2 NE/4 Section 23: NW/4

(p) Extend the Oil Center-Blinebry Pool, to include therein;

Township 21 South, Range 36 East, NMPM Section 4: Lots 2 and 7

(q) Extend the vertical limits of the Red Lake (Grayburg-San Andres) Pool in Eddy County, to include the Queen formation underlying Unit H of Section 9, Unit E of Section 14, and Unit E of Section 15 only, all in Township 17 South, Range 28 East. Further to extend the horizontal limits of said pool to include therein:

Township 17 South, Range 28 East, NMPM Section 16: W/2 NE/4

(r) Extend the Vacuum-Abo Reef Pool, to include therein:

Township 17 South, Range 35 East, NMPM Section 26: NW/4

Township 18 South, Range 34 East, NMPM Section 12: N/2 NE/4

(s) Extend the White City-Pennsylvanian Gas Pool, to include:

Township 24 South, Range 26 East NMPM
Section 20: W/2
Section 29: W/2 and SE/4

DOCKET: REGULAR HEARING - WEDNESDAY - JUNE 19, 1963
OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE
BUILDING, SANTA FE, NEW MEXICO

#### ALLOWABLE:

- (1) Consideration of the oil allowable for July, 1963;
- (2) Consideration of the allowable production of gas for July, 1963, from ten prorated pools in Lea and Eddy Counties, New Mexico. Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for July, 1963, also presentation of purchasers' nominations for the six-month period beginning August 1, 1963 for that area.

## CASE 2811:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the revision of Rule 402 of the Commission Rules and Regulations to require shut-in pressure tests of natural gas wells annually only rather than semi-annually as now required.

Further, to provide a procedure whereby the Secretary-Director of the Commission, by administrative order could require specific procedures for testing in certain pools.

#### CASE 2832:

Southeastern New Mexico nomenclature case calling for an order for the creation, abolishment, and the extension of the vertical and horizontal limits of certain pocls in Lea, Eddy, and Roosevelt Counties, New Mexico.

(a) Create a new oil pool for Pennsylvanian production, designated as the Estacado-Pennsylvanian Pool, and described as:

Township 14 South, Range 35 East, NMPM Section 17: NE/4

(b) Create a new oil pool for Pennsylvanian production, designated as the High Plains-Pennsylvanian Pool, and described as:

Township 14 South, Range 34 East, NMPM Section 23: SW/4

(c) Create a new gas pool for Strawn production, designated as the Hope-Strawn Gas Pool, and described as:

Township 18 South, Range 23 East, NMPM Section 30: All

(d) Create a new oil pool for Glorieta production, designated as the North Justis-Glorieta Pool, and described as:

Township 25 South, Range 37 East, NMPM Section 1: NW/4

(e) Create a new oil pool for Pennsylvanian production, designated as the Vacuum-Pennsylvanian Pool and described as:

Township 17 South, Range 34 East, NMPM Section 26: NE/4

(f) Create a new oil pool for San Andres production, designated as the West Milnesand-San Andres Pool, and described as:

Township 8 South, Range 34 East, NMPM Section 20: NE/4

(g) Abolish the West Pearl-Queen Pool, described as:

Township 19 South, Range 34 East, NMPM Section 25: SW/4 Section 36: W/2

(h) Extend the Pearl-Queen Pool, to include therein:

Township 19 South, Range 34 East, NMPM Section 25: SW/4 Section 36: W/2

(i) Extend the North Bagley-Wolfcamp Pool, to include therein:

Township 11 South, Range 33 East, NMPM Section 23: SW/4

(j) Extend the North Benson Queen-Grayburg Pool, to include therein:

Township 18 South, Range 30 East, NMPM Section 28: S/2 SE/4

(k) Extend the Jackson-Abo Pool to include therein:

Pownship 17 South, Range 30 East, NMPM
Section 22: NW/4 SE/4

(1) Extend the Lane-Pennsylvanian Pool, to include therein:

Township 9 South, Range 33 East, NMPM Section 23: NE/4 Section 24: W/2 Section 25: NW/4

(m) Extend the Lusk-Strawn Pool, to include therein:

Township 19 South, Range 32 East, NMPM Section 30: NW/4

(n) Extend the East Millman Queen-Grayburg Pool, to include therein:

Downship 19 South, Range 28 East, NMPM Section 24: NW/4

Township 19 South, Range 29 East, NMPM Section 6: SW/4
Section 7: NW/4 and N/2 SW/4

(o) Extend the East Millman-Seven Rivers Pool, to include therein:

Township 19 South, Range 28 East, NMPM Section 22: SE/4 NE/4 and N/2 NE/4 Section 23: NW/4

(p) Extend the Oil Center-Blinebry Pool, to include therein;

Township 21 South, Range 36 East, NMPM Section 4: Lots 2 and 7

(q) Extend the vertical limits of the Red Lake (Grayburg-San Andres) Pool in Eddy County, to include the Queen formation underlying Unit H of Section 9, Unit E of Section 14, and Unit E of Section 15 only, all in Township 17 South, Range 28 East. Further to extend the horizontal limits of said pool to include therein:

Township 17 South, Range 28 East, NMPM Section 16: W/2 NE/4

(r) Extend the Vacuum-Abo Reef Pool, to include therein.

Township 17 South, Range 35 East, NMPM Section 26: NW/4

Township 18 South, Range 34 East, NMPM Section 12: N/2 NE/4

(s) Extend the White City-Pennsylvanian Gas Pool, to include: Township 24 South, Range 26 East NMPM Section 20: W/2 Section 29: W/2 and SE/4

### PARCER THE CIL COMBERVATION COMMISSION OF THE STATE OF MEN MEXICO

IN THE MATTER OF THE MEARING CALLED BY THE OIL COMBERVATION COMMISSION OF THE STATE OF MEM MEXICO FOR THE PURPOSE OF COMBINERING:

> CASE NO. 2832 ORDER NO. R-2507

THE APPLICATION OF THE OIL COMMERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER CHRATING, ABOLISHING, CHANGING VERTICAL LIMITS, AND EXTENDING CHRAIN POOLS IN EDDY, LEA, AND ROCSEVELT COUNTIES, NEW MEXICO

#### ORDER OF THE COMMISSION

### MY THE COMMISSION

This cause came on for hearing at 9 o'clock a.m., on June 19, 1963, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

new, on this 21st day of June, 1963, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises.

### FIRM:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Pennsylvanian formation, said pool to bear the designation of Estacado-Pennsylvanian Pool. Said Estacado-Pennsylvanian Pool was discovered by Union Oil Company of California, State No. 1-17, located in Unit A of Section 17, Township 14 South, Range 35 East, MMPM. It was completed in Pennsylvanian on April 16, 1963. The top of the perforations is at 11,478 feet.
- (3) That there is need for the creation of a new pool in Los County, New Mexico, for the production of oil from the Pennsylvanian formation, said pool to bear the designation of

-2-Case No. 2832 Order No. R-2507

High Plains-Connsylvanian Pool. Said High Plains-Fennsylvanian Pool was discovered by Texas Crude Oil Company and Sinclair Oil & Gas Company, State Mo. 1-23, located in Unit M of Section 23, Township 14 South, Range 34 East, MRPM. It was completed in Pennsylvanian on April 10, 1963. The top of the perforations is at 10,463 feet.

- (4) That there is need for the creation of a new pool in Eddy County, New Mexico, for the production of gas from the Strawn (Pennsylvanian) formation, said pool to bear the designation of Hope-Strawn Gas Pool. Said Hope-Strawn Gas Pool was discovered by Sunray DX Oil Company, New Mexico State "AH" No. 1, located in Unit K of Section 30, Township 18 South, Range 23 East, NMPM, It was completed in Strawn (Pennsylvanian) on January 12, 1963, The top of the perforations is at 7326 feet.
- (5) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Glorieta formation, said pool to bear the designation of Morth Justis-Glorieta Pool, Said North Justis-Glorieta Pool was discovered by Westates Petroleum Company, Carlson B-1 Mo. 2, located in Unit E of Section 1, Township 25 South, Range 37 East, MMPM. It was completed in Glorieta on March 13, 1963. The top of the perforations is at 4900 feet.
- (6) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Pennsylvanian formation, said pool to bear the designation of Vacuum-Pennsylvanian Pool. Said Vacuum-Pennsylvanian Pool was discovered by Socony Mobil Oil Company, Inc., State Bridges No. 96, located in Unit H of Section 26, Township 17 South, Range 34 East, MMPM. It was completed in Pennsylvanian on March 3, 1963. The top of the perforations is at 11,372 feet.
- (7) That there is need for the creation of a new pool in Roosevelt County, New Mexico, for the production of oil from the San Andres formation, said pool to bear the designation of West Milnesand-San Andres Pool. Said West Milnesand-San Andres Pool was discovered by Cactus Drilling Company, Bolles No. 1, located in Unit H of Section 20, Township 8 South, Range 34 East, MPM. It was completed in San Andres on April 22, 1963. The top of the perforations is at 4554 feet.
- (8) That there is need for the consolidation of the West Pearl-Queen Pool and the Pearl-Queen Pool, Lea County, New Mexico, inasmuch as the pools produce from the same formations, said consolidation to be accomplished by abolishment of the West Pearl-

-3-

Case Mo. 2832 Order No. R=2507

Queen Pool and extension of the Pearl-Queen Pool.

- (9) That there is need for the extension of the vertical limits of the Red Lake (Grayburg-San Andres) Pool in Eddy County, New Mexico, to thereby include the Queen formation underlying Unit E of Section 9, Unit E of Section 14, and Unit E of Section 15 only, all in Township 17 South, Range 28 East.
- (10) That there is need for certain extensions to the Morth Benson Queen-Grayburg Pool, the Jackson-Abo Pool, the East Millman Queen-Grayburg Pool, the East Millman-Seven Rivers Pool, the Red Lake (Grayburg-San Andres) Pool, and the White City-Pennsylvanian Gas Pool, all in Eddy County, New Mexico, the Morth Bagley-Wolfcamp Pool, the Lane-Pennsylvanian Pool, the Lusk-Strawn Pool, the Oil Center-Blinebry Pool, and the Vacuum-Abo Reef Pool, all in Les County, New Mexico.

# IT IS THEREFORE CROERED:

(a) That a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, is hereby created and designated as the Estacado-Pennsylvanian Pool, consisting of the following described area:

# TOWNSHIP 14 SOUTH, RANGE 35 HAST, MICH. Section 17: ME/4

(b) That a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, is hereby created and designated as the High Plains-Pennsylvanian Pool, consisting of the following described area:

### TOWNSHIP 14 SOUTH, RANGE 34 EAST, HIPM Section 23: SN/4

(c) That a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production, is hereby created and designated as the Hope-Strawn Gas Pool, consisting of the following described area:

# TOWNSHIP 18 SOUTH, RANGE 23 RAST, HMPM Section 30: All

(d) That a new pool in Lea County, New Mexico, classified as an oil pool for Glorieta production, is hereby created and designated as the North Justis-Glorieta Pool, consisting of the following described area:

-4-

Care No. 2832 Order No. 2-2507

# POWERETP 25 SOUTH, DANGE 37 BAST, WORM Section 1: NM/4

(e) That a new pool in Les County, New Mexico, classified as an oil pool for Pennsylvanian production, is hereby created and designated as the Vacuum-Pennsylvanian Pool, consisting of the following described area:

# TOWNSHIP 17 SOUTH, RANGE 34 EAST, MEPH Section 26: MR/4

(f) That a new pool in Roosevelt County, New Mexico, classified as an oil pool for San Andres production, is hereby created and designated as the West Milnesand-San Andres Pool, consisting of the following described area:

## TOWESHIP 6 SOUTH, PANGE 34 RAST, MOPH Section 20: ME/4

(g) That the West Pearl-Queen Pool in Lea County, New Mexico, consisting of the following described area:

### TOWNSHIP 19 SOUTH, RANGE 34 RAST. NEEDS Section 25: SW/4 Section 36: W/2

# is hereby abolished.

(h) That the Fearl-Queen Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

## TOMESHIP 19 SOUTH, RANGE 34 RAST, HMPN Section 25: SW/4

Section 36: W/2

(i) That the Worth Bagley-Wolfcamp Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

#### TOWNSHIP 11 SOUTH, RANGE 33 EAST, HMPM Section 23: SW/4

(j) That the Morth Benson Queen-Grayburg Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, BANGE 30 EAST, NHPM Section 28: 8/2 SE/4 -5-

Case No. 2832 Order No. R-2507

(k) That the Jackson-Abo Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

## TOWNSHIP 17 SOUTH, RANGE 30 EAST, MUPH Section 22: NW/4 SE/4

(1) That the Lane-Pennsylvanian Pool in Lea County, New Maxico, as heretofore classified, defined, and described, is hereby extended to include therein:

PURBELLE 9 SOUTH, RANGE 33 HAST, MOPN

Section 23: NE/4 Section 24: W/2 Section 25: NW/4

(m) That the Lusk-Strawn Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

## TOWNSHIP 19 SOUTH, RANGE 32 RAST, NOPM Section 30: NW/4

(n) That the Bast Millman Queen-Grayburg Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 19 SOUTH, BANGE 28 EAST, NOPH Section 24: W/4

> TOROGETTP 19 SOUTH, RANGE 29 HAST, HAPH Section 6: SW/4 Section 7: WW/4 and H/2 SW/4

(o) That the East Millman-Seven Rivers Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NHPM Section 22: SE/4 ME/4 and N/2 ME/4 Section 23: NN/4

(p) That the Oil Center-Blinebry Pool in Lea County, Mew Mexico, as heretofore classified, defined, and described, is hereby extended to include therein;

# TOWEREIP 21 SOUTH, PANCE 35 RAST, NORM

Section 4: Lots 2 and 7 Section 5: Lots 1 and 2

Section 9: 28/4

Case No. 2832 Order No. R-2507

(q) That the Red Lake (Grayburg-San Andres) Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWEREIP 17 SOUTH, RANGE 28 RAST, NOPM Section 16: ME/4

Further extend the vertical limits of the Red Lake (Grayburg-San Andres) Pool in Eddy County, New Mexico, to include the Queen formation underlying Unit H of Section 9 and Unit E of Sections 14 and 15, all in Township 17 South, Range 28 East.

(r) That the Vacuum-Abo Reef Pool in Lea County, Mew Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

Section 26: NW/4

TOWNSHIP 18 SOUTH, RANGE 34 HAST, MICH. Section 12: M/2 HE/4 and MM/4 SW/4

TOWESHIP 18 SOUTH, RANGE 35 HAST, MOPH. Section 6: SE/4 M2/4

(a) That the White City-Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

FOWESHIP 24 SOUTH, PARGE 26 PAST, MAPN Section 20: W/2 Section 29: W/2 and SE/4

### IT IS PURTER ORDERED:

That the effective date of this order and all creations, abolishments, change of vertical limits, and extensions included herein shall be July 1, 1963.

-7-Case No. 2832 Order No. R-2507

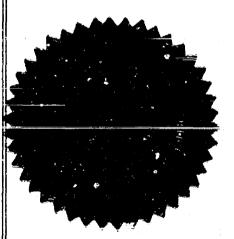
DOWN at Santa Fe, New Maxico, on the day and year hereinabove designated.

> STATE OF MEN MEXICO OIL CONSERVATION CONMISSION

JACK M. CAMPBELL, Chairman

celevara

A. L. PORTER, Jr., Member & Secretary



iqg/

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 2832
ORDER NO. R- 35-07

THE APPLICATION OF THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER CREATING, ABOLISHING, CHANGING VERTICAL LIMITS, AND EXTENDING CERTAIN POOLS IN EDDY, LEA, AND ROOSEVELT COUNTIES, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 19, 1963, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this day of June, 1963, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and subject matter thereof.
- Mexico, for the production of oil from the Pennsylvanian formation, said pool to bear the designation of Estacado-Pennsylvanian Pool. Said Estacado-Pennsylvanian Pool was discovered by Union Oil Company of California, State No. 1-17, located in the said. Unit A of Section 17, Township 14 South, Range 35 East, NMPM. It was completed in Pennsylvanian on April 16, 1963. The top of perforations is 11,478 feet.
- (3) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Pennsylvanian formation, said pool to bear the designation of High Plains-Pennsylvanian Pool. Said High Plains-Pennsylvanian Pool was discovered by Texas Crude Oil Company and Sinclair Oil & Gas Company, State No. 1-23, located in the said, Unit M of Section 23, Township 14 South, Range 34 East, NMPM. It was completed in Pennsylvanian on April 10, 1963. The top of perforations is 10,463 feet.
- (4) That there is need for the creation of a new pool in Eddy County, New Mexico, for the production of gas from the Strawn (Pennsylvanian) formation, said pool to bear the designation of Hope-Strawn Gas Pool. Said Hope-Strawn Gas Pool was discovered by Sunray DX Oil Company, New Mexico State AH No. 1, located in the Late, Unit K of Section 30, Township 18 South, Range 23 East, NMPM. It was completed in Strawn (Pennsylvanian) on January 12, 1963. The top of perforations is 7326 feet.
- (5) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Glorieta formation, said pool to bear the designation of North Justis-Clorieta Pool. Said North Justis-Glorieta Pool was discovered by Westates Petroleum Company, Carlson B-1 No. 2, located in the Land, Unit E of Section 1, Township 25 South, Range 37 East, NMPM. It was completed in Glorieta on March 13, 1963. The top of perforations is 4900 feet.
- (6) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Pennsylvanian formation, said pool to bear the designation of Vacuum-Pennsylvanian Pool. Said Vacuum-Pennsylvanian Pool was discovered by Socony Mobil Oil Company, Inc., State Bridges No. 96, located in Fig., Unit H of Section 26, Township 17 South, Range 34 East, NMPM. It was completed in Pennsylvanian on March 3, 1963. The top of perforations is 11,372 feet.
- /(7) That there is need for the creation of a new pool in Roosevelt County, New Mexico, for the production of oil from the San Andres formation, said pool

to bear the designation of West Milnesand-San Andres Pool. Said West Milnesand-San Andres Pool was discovered by Cactus Drilling Company, Bolles No. 1, located in the MIT, Unit H of Section 20, Township 8 South, Range 34 East, NMPM. It was completed in San Andres on April 22, 1963. The top of perforations is 4554 feet.

18) That there is need for the consolidation of the West Pearl-Queen Pool and the Pearl-Queen Pool Lea County, New Mexico, inasmuch as the pools produce from the same formations, said consolidation to be accomplished by the continuous abolishment of the West Pearl-Queen Pool and extension of the Pearl-Queen Pool.

(10) That there is need for certain extensions to the North Benson Queen Grayburg Pool, the Jackson-Abo Pool, the East Millman Queen Grayburg Pool, the East Millman Seven Rivers Pool, the Red Lake Grayburg-San Andres) Pool, and the White City Pennsylvanian Gas Pool, all in Eddy County, New Mexico, the North Bagley-Wolfcamp Pool, the Lane-Pennsylvanian Pool, the Lusk-Strawn Pool, the Gil Center Blinebry Pool, the Poorl Queen Pool, and the Vacuum Abo Reef Pool, all in Lea County, New Mexico.

### IT IS THEREFORE ORDERED:

(a) That a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, is hereby created and designated as the Estacado-Pennsylvanian Pool, consisting of the following described area:

# TOWNSHIP 14 SOUTH, RANGE 35 EAST, NMPM SECTION 17: NE/4

(b) That a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, is hereby created and designated as the High Plains-Pennsylvanian Pool, consisting of the following described area:

# TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM SECTION 23: SW/4

(c) That a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production, is hereby created and designated as the Hope-Strawn Gas Pool, consisting of the following described area:

# TOWNSHIP 18 SOUTH, RANGE 23 EAST, NMPM SECTION 30: All

(d) That a new pool in Lea County, New Mexico, classified as an oil pool for Glorieta production, is hereby created and designated as the North Justis-Glorieta Pool, consisting of the following described area:

# TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM SECTION 1: NW/4

(e) That a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production, is hereby created and designated as the Vacuum-Pennsylvanian Pool, consisting of the following described area:

# TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM SECTION 26: NE/4

(f) That a new pool in Roosevelt County, New Mexico, classified as an oil pool for San Andres production, is hereby created and designated as the West Milnesand-San Andres Pool, consisting of the following described area:

# TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM SECTION 20: NE/4

(g) That the West Pearl-Queen Pool in Lea County, New Mexico, consisting of the following described area:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM SECTION 25: SW/4 SECTION 36: W/2

CASE NO. 2832 ORDER NO.

(h) That the Pearl-Queen Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, MMPM SECTION 25: SW/4 SECTION 36: W/2

(i) That the North Bagley-Wolfcamp Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

#### TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM SECTION 23: SW/4

(j) That the North Benson Queen-Grayburg Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM SECTION 28: S/2 SE/4

(k) That the Jackson-Abo Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM SECTION 22: NW/4 SE/4

(1) That the Lane-Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM SECTION 23: NE/4 SECTION 24: W/2 SECTION 25: NW/4

(m) That the Lusk-Strawn Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM SECTION 30: NW/4

(n) That the East Millman Queen-Crayburg Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM SECTION 24: NW/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM SECTION 6: SW/4
SECTION 7: NW/4 and N/2 SW/4

(o) That the East Millman-Seven Rivers Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM SECTION 22: SE/4 NE/4 and N/2 NE/4 SECTION 23: NW/4

(p) That the Oil Center-Blinebry Pool in Lea County, New Mexico, as here-tofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM SECTION 4: Lots 2 and 7 SECTION 5: Lots 1 and 2 SECTION 9: NE/4

(q) That the Red Lake Grayburg-San Andres) Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM SECTION 16: W/2 NF/4 and E/2 NB/4 NE/4

CASE NO. 2832 ORDER NO.

Further extend the vertical limits of the Red Lake (Grayburg-San Andres) Pool in Eddy County, New Mexico, to include the Queen formation underlying Unit H of Section 9 and Unit E of Sections 14 and 15, all in Township 17 South, Range 25 East, San Andres Pool

(r) That the Vacuum-Abo Reef Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

> ✓ TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPH SECTION 26: NW/4

> TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM SECTION 12: N/2 NE/4 and NW/4 SW/4

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM SECTION 6: SE/4 NE/4

(s) That the White City-Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM SECTION 20: W/2 SECTION 29: W/2 and SE/4

### IT IS FURTHER ORDERED:

That the effective date of this order and all creations, abolishments, change of vertical limits, change of pool names, and extensions included herein shall be July 1, 1963.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. Walker, Member

A. L. Porter, Jr., Member & Secretary

SEAL