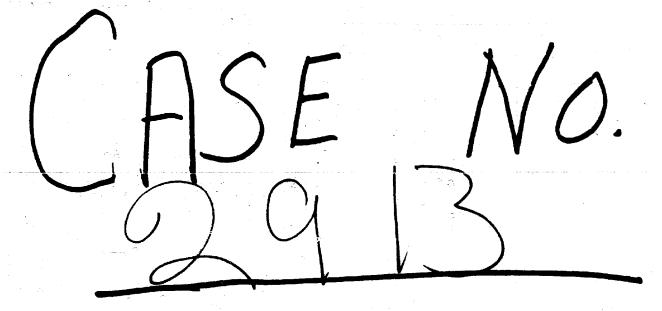
Cage 2913: Application of GULP for a 20 acres to the pint gas protection unit, Eas County



APPlication,
Transcripts,
SMALL Exhibits
ETC.

JMD/esr

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Jour

CASE No. 2913

Order No. R-25-82

APPLICATION OF GULF OIL CORPORATION FOR A HOM-STAMPARD GAS PROBATION UNIT, LEA COUPTY, NEW MEDICO.

6

10-24-63

ORDER OF THE COMMISSION

BY THE COMMISSION

This cause came on for hearing at 9 o'clock a.m on October 9 , 1963 , at Santa Fe, New Mexico, before // Elvis A. Utz Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this _____day of <u>October</u>, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, **Elvis A. Utz**, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- establishment of a 280-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the NW/4, W/2 NE/4 and NW/4 SE/4 of Section 29, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, to be dedicated to its C. E. LaMunyon Well No. 4 located in Unit D of said Section 29.
- (3) That the proposed 280-acre non-standard gas proration unit may reasonably be presumed to be productive of gas from the Jalmat Gas Pool.

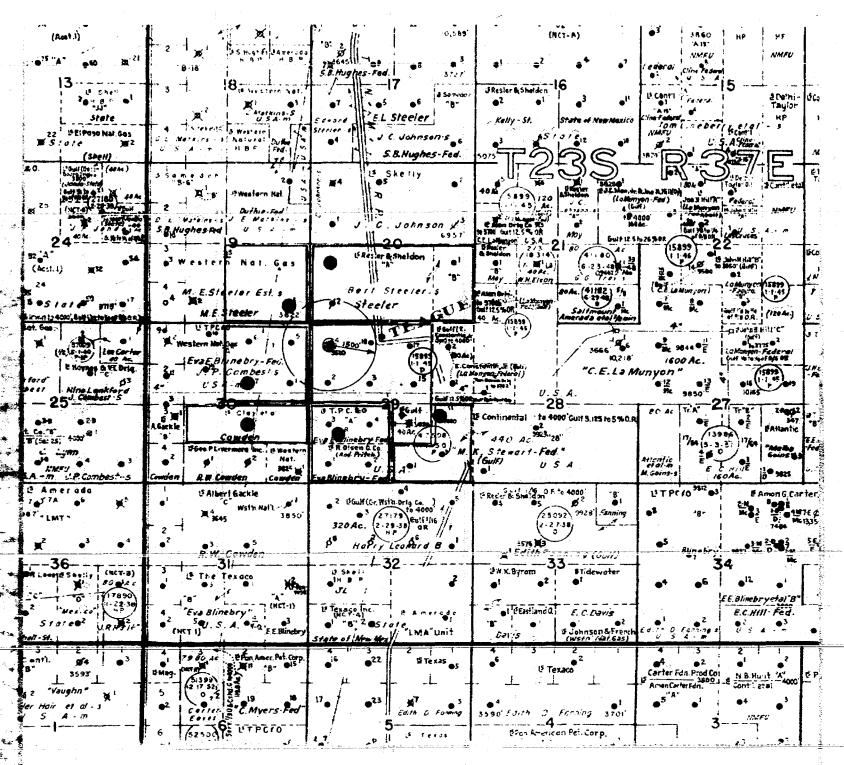
that approval of the subject application will prevent waste and protect correlative rights.

(4) Shet the C. E. La Munyon well ho. 4 is capable of draining the proposed non- standard goe provation unit.

IT IS THEREFORE ORDERED:

- (1) That a 280-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the NW/4, W/2 NE/4 and NW/4 SE/4 of Section 29, Township 23 South, Range 37 East, HMPM, Lea County, New Mexico, is hereby approved; Gard unit shall be dedicated to the Gulf Oil Corporation C. E. LaMunyon Well No. 4 located in Unit D of said Section 29.
- (2) That the allowable assigned to the above-described non-standard gas proration unit shall be based upon the unit size of 280 acres.
 - (3) That this order shall be effective November 1, 1963.
- (4) That jurisidction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DOME at Santa Fe, New Mexico, on the day and year hereinabove designated.



PLAT

C. E. LA MUNYON LEASE JALMAT GAS POOL

Les County, New Mexico

- LEGEND -

Proposed Non-Standard Unit

Pertinent Well

Offsetting Gas Proration Units

CASE NO. 2913 EXHIBIT NO. 1 October 9, 1963

ROSWELL PRODUCTION DISTRICT W. B. Hopkins
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION P. O. Drawer 1938 September 17, 1963 ISTRICT EXPLORATION Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico Attention: Mr. J. M. Durrett, Jr. Re: Application of Gulf Oil Corporation for Sea Approval of a Non-Standard 280 Acre Gas Proration Unit, Jalmat Gas Pool, Lea County, New Mexico Gentlemen: Reference is made to your letter of September 13, 1963 advising that you cannot approve administratively Gulf's subject application. Will you please set this matter for hearing as soon as possible. Yours very truly, M. I. Taylor JHH:dch DOCKET MAILED

Gulf Oil Corporation

Can 243

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Case 2913

September 13, 1963

mald oil Companyation 2. 1. Sector Sept

Mitention: Mr. H. I. Teylor, District Production Honoger

her application of ould oil desperation Augustian of a manufacture indhere has resetten thit, minut the Pool, Lee County, New Mexico

Good Lamana

Please emones my delay in replying to the above application. We behalved your application during my recent two weeks absence from the State and it did not come to my attention watth today.

As Bule 5(B) of the General Bules and Regulations
governing procuked que pools in Southeast Nov Houses, as
promission by Order No. B-1670, provided that not note
than 160 actes may be assigned to a 660-660 location in
640-acre pools, your application is not eligible for adminintrative approval. We will be happy to place your application on the decket for hearing if you so desire. If you do
desire a hearing, please advise me at your earliest conven-

Very truly yours,

J. M. DURRETT, Jr. Attorney

JID/esr

Gulf Oil Corporation (10x 29/3 ROSWELL PRODUCTION DISTRICT Laraus ing Mi P. O. Drawer 1938

W. B. Kopkins
DISTRICT MANAG
M. I. Taylor F. O. Mortlock

August 19, 1963

ASP 1565

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico

> Re: Application of Gulf Oil Corporation for Approval of a Non-Standard 280-Acre Gas Proration Unit, Jalmat Gas Pool, Lea County, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully requests administrative approval of a Mon-Standard 260-Acre Jalmat Cas Proration Unit covering the 186/4, W/2 NE/4 and NW/4 SE/4 of Section 29, Township 23 South, Range 37 East, Lea County, New Mexico. This Non-Standard Unit is to be attributed to the C. E. LaMunyon Well No. 4. In support of this application, the following facts are submitted:

- (1) Applicant's C. E. LaMunyon Well No. 4, located 660 feet from the north and west lines of Section 29, is completed in the Jalmat Gas Pool and is assigned a 160-acre Mon-Standard Cas Proration Unit covering the WW/4 by Administrative Order NSP-493 dated June 5, 1959. This well is capable of producing the allowable for the additional acreage.
- An offset operator has recently requested and received approval of a Non-Standard 120-Acre Jalmat Gas Proration Unit covering the S/2 SE/4 and ME/4 SE/4 of this Section 29.
- To protect applicant's leases from drainage, it is proposed to communitize the portion of the M. K. Stewart Federal Lease described as the MW/4, SE/4 with a portion of the C. E. LaManyon Federal Lease described as the NW/4 and W/2-NE/4 to form the proposed 200-acre
- (4) The United States Geological Survey's Roswell Office was contacted and applicant was advised that the communitization will be approved if the Oil Conservation Commission approves the proposed Non-Standard Unit.
- (5) The attached plat shows the proposed Non-Standard Unit outlined in red with the Unit Well colored in red. The offsetting Jalmat Gas Proration Units are outlined in green with the Unit Well colored in green.

- (6) The Non-Standard Gas Proration Unit consists of contiguous quarterquarter sections.
- (7) The Non-Standard Gas Proration Unit lies wholly within a single governmental section.
- (8) The entire Non-Standard Unit may reasonably be presumed to be productive of gas in the Jalmat Gas Pool.
- (9) The length or width does not exceed 5,280 feet.
- (10) All offset operators in the Section in which the proposed Mon-Standard Unit is located and within 1,500 feet of the Unit Well have been furnished a copy of this application.

Respectfully submitted,

GULF OIL CORPORATION

Attachment JHH:sz

M. I. Taylor

cc: New Mexico Oil Conservation Commission Post Office Box 1980 Hobbs, New Mexico

> Texas Pacific Coal and Oil Company Post Office Box 4067 Midland, Texas

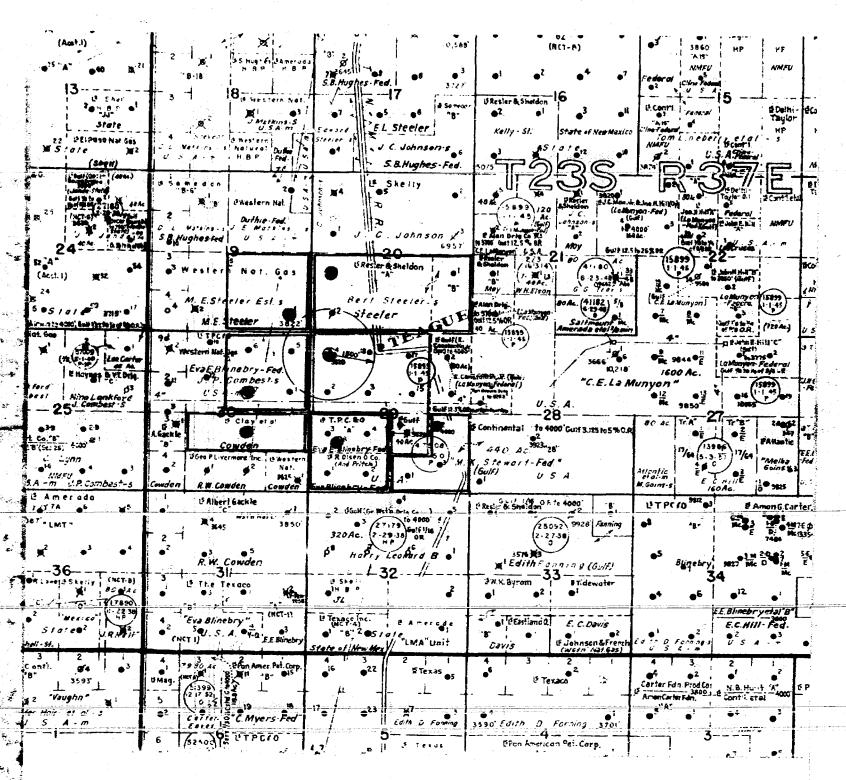
Continental Oil Company Post Office Box 1377 Roswell, New Mexico

E. Constantin, Jr. 2900 Mercantile Bank Building Dallas, Texas

Resler & Sheldon 801 West Texas Street Artesia, New Mexico

Western Natural Gas Company 823 Midland Tower Building Midland, Texas

U. S. Geological Survey Post Office Box 1857 Roswell, New Mexico



PLAT

C. E. LA MUNYON LEASE JAINAT GAS POOL

Lea County, New Mexico

- LEGEND -

Proposed Non-Standard Unit

(Pertinent Well

Offsetting Gas Proration Units

(Tax 29/3

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 9, 1963

9:00 A. M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, examiner, or Daniel S. Nutter as alternate examiner:

CASE 2888: (Continued from the September 4, 1963 examiner hearing)

Application of the British American Oil Producing Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Jalmat Deep Unit Area domprising 10,568.81 acres of State land in Townships 21 and 22 South, Range 35 East, Lea County, New Mexico.

GASE 2903: (Continued from the September 25, 1963 examiner hearing)

Application of Coastal States Gas Producing Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its Gulf State Well No. 1, located in Unit F of Section 20, Township 17 South, Range 36 East, Lea County, New Mexico, to produce oil from the Double-A Abo Pool and an undesignated Lower Leonard pool through parallel strings of tubing.

CASE 2907: (Continued from the September 25, 1963 examiner hearing)

Application of Penroc Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Indian Hills-Upper Pennsylvanian Gas Pool underlying Section 19, Township 21 South, Range 24 East, Eddy County, New Mexico.

CASE 2908: (Continued from the September 25, 1963 examiner hearing)

Application of Penroc Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Morrow Section of the Pennsylvanian formation underlying Section 19, Township 21 South, Range 24 East, Indian Hills Field, Eddy County, New Mexico.

CASE 2910: (Continued from the September 25, 1963 examiner hearing)

Application of Big (6) Drilling Company for extension of an existing oil pool and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the Scharb Bone Spring Oil Pool to comprise the W/2 of Section 5, all of Section 6, and the N/2 of Section 7, Township 19 South, Range 35 East, Lea County, New Mexico, and for special rules therefor, including 80-acre spacing and proration units to comprise any two contiguous 40-acre tracts, and for fixed well locations.

-2-No. 28-63

CASE 2911:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Francis L. Harvey & Capital Counsellors and all other interested parties to appear and show cause why the Francis L. Harvey & Capital Counsellors Bunce-Federal Well No. 1, located 1586 feet from the North line and 1503 feet from the East line of Section 19, Township 29 North, Range 10 West, San Juan County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 2912:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Tamanaco Oil Company and all other interested parties to appear and show cause why the Tamanaco El Poso Ranch Well No. 11, located 680 feet from the South line and 2080 feet from the West line of Section 11; the Tamanaco Pound Ranch Well No. 14 located 740 feet from the North line and 1850 feet from the West line of Section 14, and the Tamanaco Pound Ranch Well No. 27 located 330 feet from the North line and 1501 feet from the East line of Section 27, all in Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 2913:

Application of Gulf Oil Corporation for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 280 acre non-standard gas proration unit comprising the NW/4, W/2 NE/4 and NW/4 SE/4 of Section 29, Township 23 South Range 37 cast, Jaimat Gas Pool, Lea County, New Mexico, to be dedicated to its C. E. LaMunyon Well No. 4, located in Unit D of said Section 29.

CASE 2660: (Reopened) In the matter of Case No. 2660 being reopened pursuant to the provisions of Order No. R-2348, which order established temporary 80-acre proration units for the Middle Lane-Pennsylvanian Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2678: (Reopened) In the matter of Case No. 2678 being reopened pursuant to provisions of Order No. R-2359, which order established temporary 160-acre/proration units for the East Saunders Permo-Pennsylvanian Pool,
Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2659: (Reopened) In the matter of the Case No. 2659 being reopened pursuant to the provisions of Order No. R-2347, which order established temporary 80-acre proration units for the North Bagley-Wolfcamp Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2658: (Reopened) In the matter of Case 2658 being reopened pursuant to the provisions of Order No. R-2346, which order established temperary 80-acre

-3-No. 28-63

proration units for the North Bagley-Upper Pennsylvanian Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2914:

Application of Humble Oil & Refining Company for an exception to Rule 107 (d) 1, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to produce oil from the Gallup formation through 4½-inch casing without tubing from its Navajo Tribe Tract 12 Well No. 1, located in Unit B of Section 19, Township 29 North, Range 15 West, San Juan County, New Mexico.

CASE 2915:

Application of Franco Western Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the South Seven Rivers Unit Area comprising 4,480 acres, more or less, of State, Federal and Fee lands in Township 20 South, Ranges 24 and 25 East, Eddy County, New Mexico.

Case. 22/3, Lead. 10-8-63 Rec. 10-8-63. 1. Grant. Sulfa regist. for a 288 Ar. w/2 NE/4, NW/4, NW/45 E/4 sec. 24. 235- 37 E. Genit well to be the Huff-C.E. for Mungon #4, D-19-23-37 E. 2. Janila NOSO ocher unit which. would indek de productione cereage. Thur ()

BOVERHOR JACK M. CAMPBELL DHAIRMAN

State of Hate Musics Bil Conservation Commission

LAND COMMISSIONER

C. S. JOHNNY WALKER

MENTER



BANTA FE

A L PORTON OR REDUCTARY - DIRECTOR

October 30, 1963

Mr. Bill Eastler Gulf Gil Corporation Post Office Box 1938 Roswell, New Mexico

Order No. 2913
Order No. R-2582
Applicants

GULF OIL CORPORATION

Dear Sire

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

Carbon copy of order also sent to:

Bobbs OCC __X

Artesia OCC___
Astec OCC ___
OTHER

BEFORE THE OIL COMSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL COMSERVATION COMMISSION OF MEN MEXICO FOR THE PURPOSE OF COMSIDERING:

> CREE No. 2913 Order No. R-2582

APPLICATION OF GULF OIL CORPORATION FOR A MOS-STREERING GAS PRODATION UNIT, LEA COUNTY, MEN HIXZOO.

ORDER OF THE COMMISSION

MY THE COMMISSIONS

This cause came on for hearing at 9 o'clock 2.2. on October 9, 1963, at Santa Fe. New Mexico, before Elvis A. Utz, Exemiser daily appointed by the oil Conservation Consission of Hear Mexico, hopsinafter referred to as the "Consission," in accordance with Rule 1214 of the Consission Rules and Regulations.

NOW, on this 30th day of October, 1963, the Commission, a quorum being present, having considered the application, the evidence address, and the recommunications of the Examiner, Elvis A. Utz, and being fully acrised in the premises,

FIRES:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Gil Corporation, seeks the establishment of a 280-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the NW/4, W/2 NE/4 and NW/4 SE/4 of Section 29, Township 23 South, Range 37 East, NMPM, Lea County, New Maxico, to be dedicated to its C. E. LaManyon Well No. 4 located in Unit D of said Section 29.
- (3) That the proposed 280-acre non-standard gas preration unit may reasonably be presumed to be productive of gas from the Jalmat Gas Pool.
- (4) That the C. E. LaMunyon Well No. 4 is capable of draining the proposed non-standard gas provation unit.
- (5) That approval of the subject application will prevent waste and protect correlative rights.

-2-CASE No. 2913 Order No. R-2582

IT IS THEREFORE CADERED:

- (i) That a 200-ages non-standard gas proration unit in the Jalmat Cas Pool comprising the HM/4, W/2 HE/4 and HM/4 SE/4 of Section 29, Township 23 South, Range 37 Rast, MRM, Les County, Mess Mexico, is heavily approved; that said unit shall be dedicated to the Gulf Gil Corporation C. E. LaManyon Well Mo. 4 located in Unit D of said Section 29.
- (2) That the allowable assigned to the above-described nonstandard gas progration unit shall be based upon the unit size of 200 acres.
 - (3) That this order shall be effective Movember 1, 1963.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may does necessary.

DOME at Souta Fo, New Memico, on the day and year hereinabove designated.

> STATE OF MEN MEXICO ALL COMMENVATION COMMISSION

JACK M. CAMPBELL, Chairman

A. L. PORTER, Jr., Hamber & Secretary

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico October 9, 1963

EXAMINER HEARING

IN THE MATTER OF:

Application of Gulf Oil Corporation for a non-standard gas proration unit, Lea County, New Mexico.

Case No. 2913

DEFUNE:

MR. ELVIS A. UTZ, EXAMINER

TRANSCRIPT OF HEARING



BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico October 9, 1963

EXAMINER HEARING

IN THE MATTER OF:

Application of Gulf Oil Corporation for a non-standard gas proration unit,) Lea County, New Mexico.

CASE NO. 2913

BEFORE:

MR. ELVIS A. UTZ, EXAMINER

TRANSCRIPT OF PROCEEDINGS

MR. UTZ: Case 2913.

MR. DURRETT: Application of Gulf Oil Corporation for a non-standard gas proration unit, Lea County, New Mexico.

MR. KASTLER: If the Examiner please, my name is Bill

Kastler, employed by and appearing on behalf of Gulf Oil Corporation.

My witness is Mr. John H. Hoover.

MR. UTZ: Any other appearances in this case?

(Witness sworn)

JOHN H. HOOVER,

called as a witness herein, being first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. KASTLER:

- Q Mr. Hoover, are you, or have you previously appeared and testified as a production engineer and been qualified to do so before the New Mexico Oil Conservation Commission?
 - A Yes, sir.
 - Q All right.

MR. KASTLER: Are the witness' qualifications satisfactory?

MR. UTZ: Yes.

Q (By Mr. Kastler) What is Gulf seeking in this application?

A We are seeking approval of a 280 acre non-standard gas proration unit in the Jalmat Gas Pool to be dedicated to its C. E. LaMunyon Well Number Four.

Q Exhibit Number One a plat of the ground involved in the C. E. LaMunyon lease, and if so, what is shown?

A Yes, it is. We have shown on the exhibit this proposed non-standard unit outlined in red. It is described as the Northwest Quarter, the West Half, Northeast Quarter, and the Northeast Quarter, Southwest Quarter, of Section 29, Township 23 South, Range 37 East, Lea County, New Mexico.

Q All right.

A The C. E. LaMunyon Well Number Four is located as shown on the plat outlined in red, and located 500 feet from the



North and West lines of the this section, Section 29. This well was-

- Q 23. Section 29, I beg your pardon.
- This well was originally completed in December, 1944 in the Landautic Oil Pool, was plugged back to Jalmat Gas in April of 1959. We have also shown on this plat the offsetting gas proration units in the Jalmat Gas Pool, and these are outlined in green with the unit well circled and colored in green. The offsetting units almost completely surround our proposed non-standard unit.
- Q Is all of the proposed 280 acre non-standard unit you are seeking approval for here, made up of the LaMunyon lease?
- A No, it is not. All of the is except the Northwest Quarter of the Southeast Quarter, which M. K. Stewart Federal lease.
- Q Then, you propose to pool acreage; has the USGS been contacted concerning the pool?
- A Yes, we do propose to pool acreage. We contacted USGS office and they verbally advised that they would approve the pooling it the Commission approved the 280 acre non-standard unit
- Q The working interests on these two leases entirely owned by Gulf; is that not correct?
 - A Yes, it is.
 - Q Royalty under both of those leases is identical?

it is



Sim

Is that correct? What acreage is dedicated to the C. E. LaMunyon Well Number Four at this time?

At this time, the well has a non-standard 160 acre unit, which is described as the Northwest Quarter of Section 29.

Why is it necessary or advisable to expand the 160 acre unit to a 280 acre unit?

Recently, on offset operator drilled a well, or completed a well, in the Jalmat Gas Pool, and received approval of a nonstandard 120 acre unit. Referring to Exhibit One, this is shown in green and described as the East Half of the Southeast Quarter and the Southwest Quarter, Southeast Quarter of Section 29. This created a need to protect the $\hat{40}$ acre M. K. Stewart lease as well as the West Half of the Northeast Quarter, being the portion of the C. E. LaMunyon lease. We propose to do this by expanding our 160 acres to 280 acre non-standard unit.

In other words, the 120 acre non-standard unit of another operator, which is located in the Southeast of your proposed 280° acres, created a drainage situation; is that not correct?

That is correct, yes, sir.

You are attempting to offset, or curtail that drainage by seeking approval of this 280 acre non-standard unit?

Yes, sir, that is correct.

Is there an economic advantage of using the existing LaMunyon Well Number Four as a unit well, rather than to develope



A Yes, there is. If we were to use another existing well we expect the minimum cost to be eight to ten thousand dollars and we can save this amount by utilizing the existing well, that is, existing Well Number Four.

Q Is the C. E. LaMunyon Well Number Four capable of producing the allowable for additional acreage?

A Yes, it is. The last deliverability test was taken on this well in 1962, and had a deliverability of 2292 MCF. In February of 1963, we checked the producing rate to the purchaser and the well produced 29,691,000 cubic feet in 27 days, which is an average of approximately 1100 MCF per day. I have checked the average allowable for 280 acres, for the first nine monty; of 1963, and find it to be 645 MCF per day.

Q This is what the allowable would be if you had a 280 acre non-standard unit?

A Yes, it would, and in my opinion, that well can easily produce 280 acre allowable.

Q Is this application in the interest of protection of corelative rights and the prevention of waste?

A Yes, it is.

Q All right.

MR. KASTLER: This concludes my questions on direct. I would like at this time to move that the Exhibit Number One be admitted into evidence.

MR. MTZ: Without objection. Exhibit Number One will be



entered in the record of this case.

Are you also asking to exception of Rule 5-B of R-1670 as to the location of this well?

- Let's see, Five-B, that is- -
- 5-B states that 660-660 location, maximum acreage 160 acres.
- Yes, if that is what it takes. I thought the reason for hearing was to get the approval for the 280, which would - -Yes, it would be an exception. That is what we are asking.
 - This is a 660-660 location?

Yes, it is. I might point out that that rule says that a 660-660 location can only get 160 acres, but you might sec up in the South nair or section 20, that well is located on a 660-660-1980. It is the same distance from their lease lines as ours is, but they are entitled to 320 acres, without exception. So, we are actually located no closer to lease lines than we would if we were on a 660-1980. I will just bring that out. It is a matter of technicality, as I see it.

- In other words, they got the 660 location with 320 acres
- There is a 560-1980, but 660-660 from their lease. A
- Well, the rules state that the boundary of the proration unit, so this 320 to the North would be a 860-660 as far as their proration unit is concerned, would it not?
- Yes, it would. I thought the rule says 360-1980 from which the propation was a section



You are seeking then-

MR. KASTLER: You are seeking the enception?

Yes, if that is what it takes.

MR. UTZ: Any other questions of the witness? MR. DURRETT: Yes, sir. Mr. Hoover, you don't want to except to the well location, requirements, you want the exception of the amount of acreage that can be assigned to the well as located; is that correct?

Yes, that is correct.

MR. DURRETCE WWw. I believe you stated on direct examination, in your opinion, approval of this application would prevent wasta. I wonder if you would go into some detail on that?

Well, it will provent wants in this respect, that it will prevent us from an economic situation of eight to ten thousand dollars that we will have to develope another well. And then, to me, it is waste if somebody else gets the gas under the lease, than the man that is entitled to it.

> MR. DURRETT: That is approaching corelative rights? Corelative lights, yes, sir.

MR. DURRETT: Now, as a matter of interest, what would be your opinion concerning the area this well is capable of draining, total area; how many acres do you think this well can really drain?

Well, it is an established fact in a Jalmat Gas Pool that one well can drain 640 agres. I firmly believe that this



well, by drainage and country drainage, which is the principle of all gas pools being depleted under, is that this well can get its 200 acre share of gas.

MR. DURRETT: But, on a theory of drainage and counter drainage, you would feel that this is the reason that this well in its present physical location can drain what would be the Southeast corner of the proration unit that you are proposing?

A Yes, I believe it can.

MR. DURRETT: Thank you.

MR. UTZ: Any other questions? Witness may be excused.

Statements in this case? Case will be taken under advisement.

Hearing will be adjourned to 1:15.

* * * *



Suite 1120 Simms Building Albuquerous Non Manice Di

STATE OF NEW MEXICO

COUNTY OF BERNALILLO

I, ROY D. WILKINS, a Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal of office this 6th day of December, 1963.

NOTARY PUBLIC

My Commission Expires:

September 6, 1967.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No 2003. heard by me on 0 complete the foregoing in the foregoing in the Examiner hearing of Case No 2003.

new Mexico Cil Conservation Commission