

CASE 2917: Application of JAKE L.

for a gas well with water
disposal dual completion.

Reg.

CASE No.
2917

Application,
TRANSCRIPTS,
SMALL Exhibits
ETC.

CORRECTED REPORT

Revised 9 16 58

STATE OF NEW MEXICO
MAIN OFFICE OCC OIL CONSERVATION COMMISSION

SEP 25 10 26 AM '63

APPLICATION

1963 SEP 26 AM 8:29
TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION
NOT PRODUCTIVE OF OIL OR GASOperator Jake L. Hamon Address 500 Vaughn Building, Dallas, TexasLease H.E. Lynch Unit Well No. 1 County LeeUnit H Section 17 Township 20-S Range 35-E

This is an application to dispose of salt water produced from the following pool(s):

UndesignatedName of Injection Formation(s): Salado- Castile and Upper YatesTop of injection zone: 894' KB Bottom of injection zone: 4000' KB

Give operator, lease, well no., and location of any other well in this area using this same

zone for disposal purposes: None

CASING PROGRAM

	Diameter	Setting Depth	Sacks Cement	Top of Cement
Surface	13 3/8"	894' KB	565	circulated
Intermediate	9 5/8"	5498' KB	500	4000' KB
Long String	7"	14151' KB	565	13288' KB

Will injection be through tubing, casing, or annulus? Annulus between surface & intermediateSize tubing: 2" EUE Setting depth: 13649' KB Packer set at: 13,628'Name and Model No. of packer: Baker Model "D"Will injection be through perforations or open hole? Open holeProposed interval(s) of injection: 894' to 4000'Well was originally drilled for what purpose? GasHas well ever been perforated in any zone other than the proposed injection zone? Yes

List all such perforated intervals and sacks of cement used to seal off or squeeze each:

13,659 to 13,675, 13,714 to 13,730 & 13,766 to 13,774 for productionGive depth of bottom of next higher zone which produces oil or gas: NoneGive depth of top of next lower zone which produces oil or gas: 13,602Give depth of bottom of deepest fresh water zone in area: No fresh water exists in this area.Expected volume of salt water to be injected daily (barrels): 300Will injection be by gravity or pump pressure? pump Estimated pressure: 400Is system open or close type? closed Is filtration or chemical treatment necessary? No

Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

List all offset operators to the lease on which this well is located and their mailing address

Drilling & Exploration Co., Inc., Box 2075, Hobbs, New Mexico

Pan American Petroleum Corp., Box 68, Hobbs, New Mexico

Amerada Petroleum Corp., Box 312, Midland, Texas

Gulf Oil Corporation, Box 1150, Midland, Texas

Simclair Oil & Gas Company, Box 1470, Midland, Texas

Sunray Mid-Continent Oil Co., Box 128, Hobbs, New Mexico

Phillips Petroleum Company, Box 2105, Hobbs, New Mexico

Harper & Huffman, 815 First National Bank Building, Midland, Texas

Name and address of surface owner Pat and Leo Sims, Danice, New Mexico

Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? Yes

Is a complete electrical log of this well attached? No. Electrical log not run on this interval, Gamma-ray log on the proposed injection zone is attached.

Operator: JAKE L. HANON

By: R. T. Mayberry

Title: District Clerk

STATE OF Texas)
) ss.
County of Midland)

BEFORE ME, The undersigned authority, on this day personally appeared R.T. Mayberry known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SUBSCRIBED AND SWORN TO before me this the 20 day of September, 1963

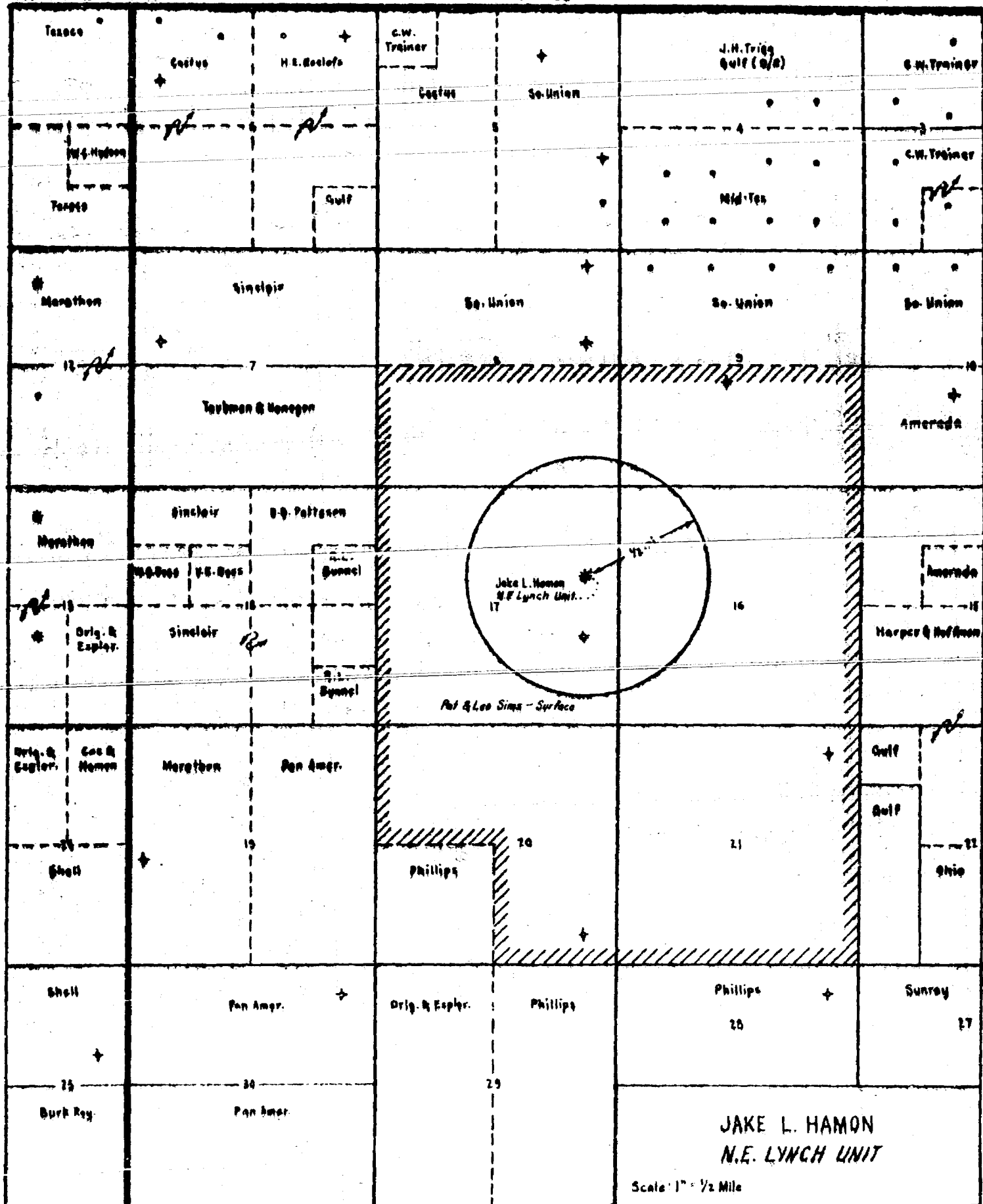
Alta L. Mullins
Notary Public in and for the County of Midland

June 1, 1965
My Commission Expires

NOTE: Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

R-34-E

R-35-E



MAIN OFFICE OCC

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

1963 SEP 26 AM 8:22

APPLICATION SEP 21 AM 4 54

TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION
NOT PRODUCTIVE OF OIL OR GASOperator John L. Hanson Address 500 Vaughn Building, Dallas, TexasLease N.E. Lynch Unit Well No. 1 County LeonUnit II Section 17 Township 20-S. Range 35-E

This is an application to dispose of salt water produced from the following pool(s):

undesignatedName of Injection Formation(s): Salado-Castile and Upper YatesTop of injection zone: 894' KB Bottom of injection zone: 4000' KBGive operator, lease, well no., and location of any other well in this area using this same
zone for disposal purposes: None

CASING PROGRAM

	Diameter	Setting Depth	Sacks Cement	Top of Cement
Surface	13 3/8"	894' KB	565	circulated
Intermediate	9 5/8"	5198' KB	500	4000' KB
Long String	1"	14151' KB	565	13208' KB

Will injection be through tubing, casing, or annulus? Annulus between surface & IntermediateSize tubing: 2" EUE Setting depth: 13649' KB Packer set at: 31628Name and Model No. of packer: Packer Model "B"Will injection be through perforations or open hole? Open holeProposed interval(s) of injection: 894' to 4000'Well was originally drilled for what purpose? GasHas well ever been perforated in any zone other than the proposed injection zone? Yes

List all such perforated intervals and sacks of cement used to seal off or squeeze each:

13,659 to 13,675, 13,714 to 13,730 & 13,766 to 13,774 for productionGive depth of bottom of next higher zone which produces oil or gas: NoneGive depth of top of next lower zone which produces oil or gas: 13,632Give depth of bottom of deepest fresh water zone in area: No fresh water exists in this areaExpected volume of salt water to be injected daily (barrels): 500Will injection be by gravity or pump pressure? Pump Estimated pressure: 400Is system open or close type? closed Is filtration or chemical treatment necessary? No

Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

List all offset operators to the lease on which this well is located and their mailing address

Drilling & Exploration Co., Inc., Box 2075, Hobbs, New Mexico

Pan American Petroleum Corp., Box 68, Hobbs, New Mexico

Amerade Petroleum Corp., Box 312, Midland, Texas

Gulf Oil Corporation, Box 1150, Midland, Texas

Simclair Oil & Gas Company, Box 1470, Midland, Texas

Sunray Mid-Continent Oil Co., Box 128, Hobbs, New Mexico

Phillips Petroleum Company, Box 2105, Hobbs, New Mexico

Harper & Huffman, 815 1st National Bank Building, Midland, Texas

Name and address of surface owner Pat and Leo Sims, Eunice, New Mexico

Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? Yes

Is a complete electrical log of this well attached? No. Electrical log not run on this interval, Gamma-ray log on the proposed injection zone is attached

Operator: JANE L. HANON

By: [Signature]

Title: District Clerk

STATE OF Texas

) ss.

County of Midland

BEFORE ME, The undersigned authority, on this day personally appeared R. T. Hayberry known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SUBSCRIBED AND SWORN TO before me this the 19 day of September, 19 63.

[Signature]
Notary Public in and for the County of Midland

June 1, 1965

My Commission Expires

NOTE: Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

ir/

MAIN OFFICE ^{CCC} STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

1963 SEP 25 AM 8:22 APPLICATION

TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION
NOT PRODUCTIVE OF OIL OR GAS

Operator Jack L. Hanson Address 500 Western Building, Dallas, Texas

Lease N.E. Lynch Unit Well No. 1 County Lee

Unit H Section 17 Township 20-S. Range 15-E

This is an application to dispose of salt water produced from the following pool(s):

undesignated

Name of Injection Formation(s): Salado-Castile and Upper Yates

Top of injection zone: 894' KB Bottom of injection zone: 4000' KB
Give operator, lease, well no., and location of any other well in this area using this same

zone for disposal purposes: None

CASING PROGRAM

	Diameter	Setting Depth	Sacks Cement	Top of Cement
Surface	13 3/8"	894' KB	565	circulated
Intermediate	9 5/8"	5498' KB	500	4000' KB
Long String	7"	14251' KB	565	13288' KB

Will injection be through tubing, casing, or annulus? Annulus between surface & Intermediate

Size tubing: 2" EUE Setting depth: 13649' KB Packer set at: 31626

Name and Model No. of packer: Paker Model "PD"

Will injection be through perforations or open hole? Open hole

Proposed interval(s) of injection: 894' to 4000'

Well was originally drilled for what purpose? Gas

Has well ever been perforated in any zone other than the proposed injection zone? Yes

List all such perforated intervals and sacks of cement used to seal off or squeeze each:

13,659 to 13,675, 13,714 to 13,730 & 13,766 to 13,774 for production

Give depth of bottom of next higher zone which produces oil or gas: None

Give depth of top of next lower zone which produces oil or gas: 13,602

Give depth of bottom of deepest fresh water zone in area: No fresh water exists in this area

Expected volume of salt water to be injected daily (barrels): 300

Will injection be by gravity or pump pressure? PUMP Estimated pressure: 130

Is system open or close type? closed Is filtration or chemical treatment necessary? No

Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

List all offset operators to the lease on which this well is located and their mailing address

Drilling & Exploration Co., Inc., Box 2075, Hobbs, New Mexico

Pan American Petroleum Corp., Box 68, Hobbs, New Mexico

Amerada Petroleum Corp., Box 312, Midland, Texas

Gulf Oil Corporation, Box 1250, Midland, Texas

Sinclair Oil & Gas Company, Box 1470, Midland, Texas

Sunray Mid-Continent Oil Co., Box 128, Hobbs, New Mexico

Phillips Petroleum Company, Box 2105, Hobbs, New Mexico

Harper & Huffman, 815 1st National Bank Building, Midland, Texas

Name and address of surface owner Pat and Leo Sims, Eunice, New Mexico

Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? Yes

Is a complete electrical log of this well attached? No. Electrical log not run on this interval, Gamma-ray log on the proposed injection zone is attached

Operator: JACK E. HANON

By: R. T. Mayberry

Title: District Clerk

STATE OF Texas)
County of Midland) ss.

BEFORE ME, The undersigned authority, on this day personally appeared R. T. Mayberry known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

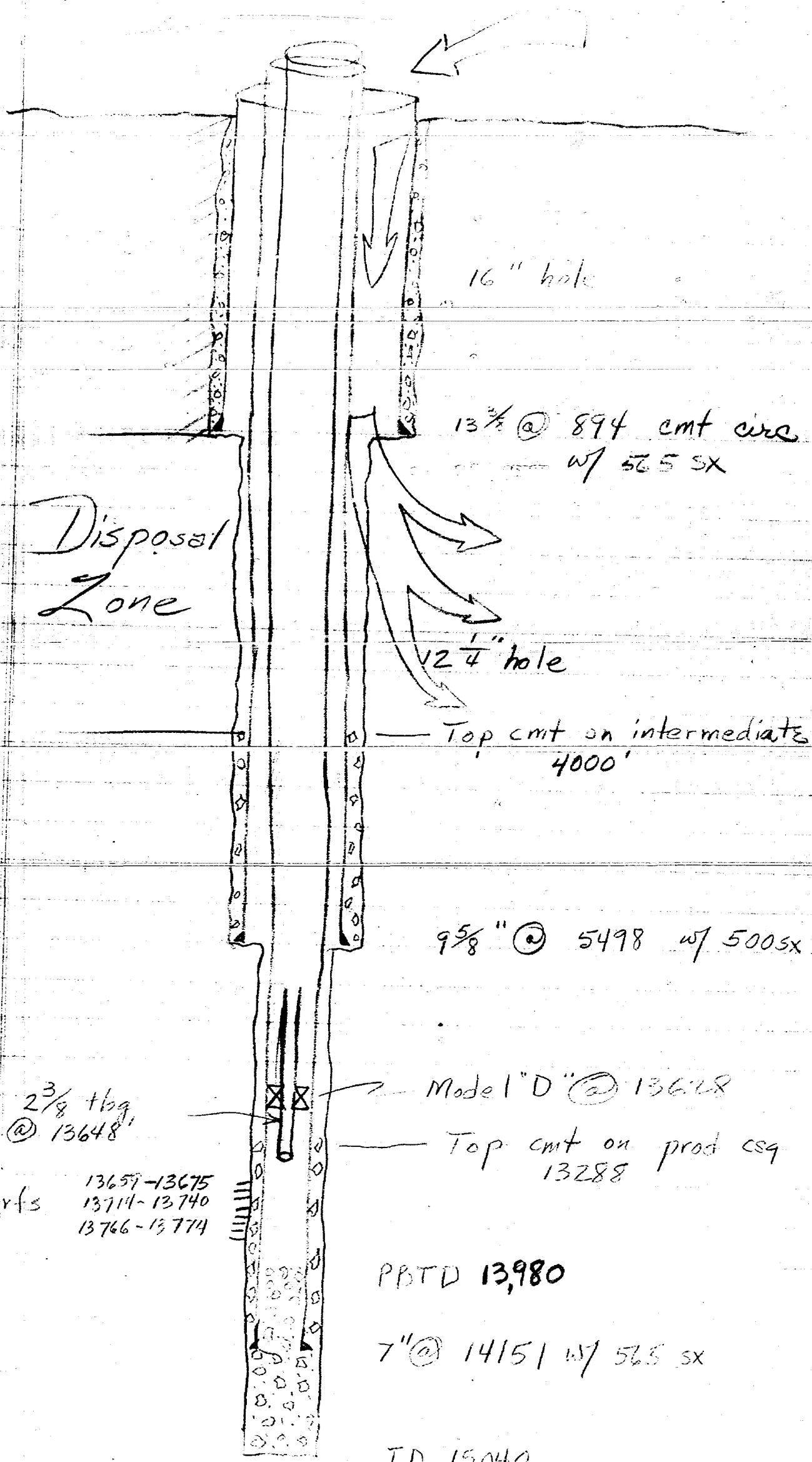
SUBSCRIBED AND SWORN TO before me this the 19 day of September, 19 65.

Alita L. Mullins
Notary Public in and for the County of Midland

June 1, 1965

My Commission Expires

NOTE: Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.



16" hole

13 ³/₈ @ 894 cmt circ
w/ 565 SX

Disposal
Zone

12 ¹/₄" hole

Top cmt on intermediate
4000'

9 ⁵/₈" @ 5498 w/ 500 SX

Model "D" @ 13628

Top cmt on prod csq
13288

2 ³/₈ tubing
@ 13648

Perfs
13657-13675
13714-13740
13766-13774

PBTD 13980

7" @ 14151 w/ 565 SX

TD 15040

*file
Jake Hanson
Salt Water
Disposal
Case*

MAIN OFFICE OCC

1963 OCT 1 AM 12

2917

September 30, 1963

Mr. Jake L. Hanson
511 Midland Savings Building
Midland, Texas

DOCKET MAILED

Date _____

Dear Mr. Hanson:

Reference is made to your application to dispose of salt water into the Salado-Guadalupe and Upper Yates formations through an existing well in Unit E of Section 17, Township 20 South, Range 35 East. I have talked to Mr. Matter of the Oil Conservation Commission concerning this application and he stated that in view of the fact that this application would be a dual completion, it would be necessary for them to hold a hearing before taking action. It is noted on the log for the subject well that 2020 to 2124 is recorded as anhydrite. However, the scout report shows the top of the anhydrite to be at 1948.

The log of the well situated in Section 10 of Township 20 South, Range 35 East shows the top of the anhydrite at about 1960 feet below the surface and a log of another well in Section 21 of Township 20 South, Range 35 East shows the top of the anhydrite to be at 1995 feet below the surface.

The red beds above the anhydrite often contain usable water and in the specific instances where they do not contain water, there is a permeability sufficient to transmit contaminants to the water-bearing areas. It is the conclusion of this office that these waters should be protected.

Your application states that no fresh water exists in this area. This office has evidence to indicate that fresh water does exist in the subject area. I thought that you would be interested to know our thinking at this time rather than have it come as a surprise at the hearing. If it is your desire to discuss this matter with me, please feel free to do so.

Yours truly,

S. E. Reynolds
State Engineer

By:
Frank E. Irby
Chief
Water Rights Division

FEI/ka
cc-Oil Conservation Commission

Case file

Case 2917
MAIN OFFICE OCC
1963 SEP 29 PM 12:54

September 27, 1963

To the New Mexico Oil Conservation Commission:

I hereby file an objection to Wake L. Hamon's Application
to dispose of salt water by injection into a porous formation
on Lease N.E. Lynch Unit, Well No. 1, County Lea, Unit H,
Section 17, Township 20-S, Range 35-E. Mr. Hamon's application
was dated September 19.

I object to this application for reasons given in an enclosed
letter to Mr. Porter.

Pat Sims

Pat Sims, Surface Owner

DOCKET MAILED

Date 10-7-63

JK

Case 2917

MAIN OFFICE OCC

1963 SEP 29 PM 12:55

Box 1046
Eunice, New Mexico
September 27, 1963

Mr. K. L. Porter, Jr.
Secretary-Director
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Mr. Porter:

Mr. Jake L. Hamon, 500 Vaughn Building, Dallas, Texas,
Lease N. E. Lynch Unit, Well No. 1, Lea County, Unit II,
Section 17-208-35E has filed with the New Mexico Oil Con-
servation Commission an application to dispose of salt
water by injection into a porous formation not productive
of oil or gas. The depths to which he has filed are 894
feet KB to 4,000 feet MD.

I have discussed filing an objection with Mr. Hamon's
representative, Mr. Buck Shaw, and told him that we are
planning to start using some Santa Rosa water in this area
for stock watering since there are places in this area where
there is no shallow water. The Santa Rosa water in this area
is around 1,100 feet.

Since Mr. Hamon's application would contaminate the Santa
Rosa water, I would like to file an objection to this appli-
cation.

Very truly yours,

Pat Sims
Pat Sims

✓
EX-1046
Date 10-1-63

DOCKET: REGULAR HEARING - WEDNESDAY, OCTOBER 16, 1963

OIL CONSERVATION COMMISSION - 9 A.M., - HOBBS HIGH SCHOOL AUDITORIUM, 1300 EAST
SCHARBAUER, HOBBS, NEW MEXICO

ALLOWABLE:

- (1) Consideration of the oil allowable for November, 1963.
- (2) Consideration of the allowable production of gas for November, 1963, from ten prorated pools in Lea and Eddy Counties, New Mexico, also consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for November, 1963.

CASE 2916:

Application of Gulf Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Fowler Paddock Gas Pool underlying the W/2 of Section 23, Township 24 South, Range 37 East, Lea County, New Mexico.

CASE 2917:

Application of Jake L. Hamon for a gas well-salt water disposal dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete his Northeast Lynch Unit Well No. 1, located in Unit H of Section 17, Township 20 South, Range 35 East, Lea County, New Mexico, to produce hydrocarbons from an undesignated Pennsylvanian gas pool and to dispose of produced salt water through the annulus between the surface and intermediate casing strings into the open hole interval from 894 to 4000 feet.

CASE 2918:

Application of Humble Oil & Refining Company for the creation of a new pool and for tubing exceptions therein, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Gallup production comprising all of Sections 7 and 18, Township 28 North, Range 14 West; all of Sections 10 through 13, and N/2 and SE/4 of Section 14, Township 28 North, Range 15 West; all of Sections 7 and 8, SW/4 of Section 15, all of Sections 16 through 22, SW/4 of Section 23, SW/4 of Section 25, all of Sections 26 through 30, N/2 and SE/4 of Section 32, and all of Sections 33 through 36, Township 29 North, Range 15 West; All of Sections 11 through 14 and all of Section 24, Township 29 North, Range 16 West. Applicant further seeks an exception to Rule 107(d)1 of the Commission Rules and Regulations to permit all oil wells completed in said pool to be flowed through production casing without tubing for as long as said wells are capable of natural flow. (This case will be continued to November 13, 1963.)

CASE 2919:

In the matter of the application of the Oil Conservation Commission of New Mexico upon its own motion for an order for the creation of new pools in Eddy and Lea Counties, New Mexico, the extension of vertical limits and change of pool name to a certain existing pool in Eddy County, New Mexico and extension of certain existing pools in Eddy, Lea, and Roosevelt Counties, New Mexico and giving notice to all persons and parties interested in the subject matter thereof to appear and show cause why such creations, extensions of vertical limits, change of pool name, and extensions should not be made.

(a) Create a new pool in Eddy County, New Mexico, classified as an oil pool for Cisco production, designated as the Cedar Lake-Cisco Pool, and described as:

TOWNSHIP 17 SOUTH, RANGE 31 EAST, NMPM
SECTION 30: SW/4

(b) Create a new pool in Lea County, New Mexico, classified as a gas pool for Pennsylvanian production, designated as the ~~Leach~~-Pennsylvanian Gas Pool, and described as:

TOWNSHIP 20 SOUTH, RANGE 35 EAST, NMPM
SECTION 17: NE/4

(c) Extend the North Benson-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM
SECTION 28: N/2 S/2

(d) Extend the Corral Canyon-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 30 EAST, NMPM
SECTION 17: W/2 NE/4

(e) Extend the Goodwin-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 37 EAST, NMPM
SECTION 31: NW/4

(f) Extend the West Henshaw-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 30 EAST, NMPM
SECTION 2: Lot 5

(g) Extend the Jackson-Abo Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM
SECTION 22: NE/4 SW/4

(h) Extend the North Justis-Montoya Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
SECTION 2: NE/4

(i) Extend the vertical limits of the South Lea-Grayburg Pool in Eddy County, New Mexico, to include the Queen formation and change the pool name from South Leo-Grayburg Pool to the South Leo ~~Queen~~-Grayburg Pool.

(j) Extend the Loco Hills Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
SECTION 19: NE/4 NW/4

(k) Extend the Lusk-Strawn Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM
SECTION 25: NE/4

(l) Extend the Maljamar-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM
SECTION 22: NW/4

(m) Extend the Mesa-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 32 EAST, NMPM
SECTION 16: SW/4

(n) Extend the North Mesalero-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 32 EAST, NMPM
SECTION 11: SE/4

(o) Extend the East Millman Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM
SECTION 21: E/2 SE/4

(p) Extend the Milnesand-San Andres Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 35 EAST, NMPM
SECTION 6: S/2

(q) Extend the West Milnesand-San Andres Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM
SECTION 21: NW/4

(r) Extend the Oil Center-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
SECTION 3: Lots 14 and 15

(s) Extend the Paddock Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
SECTION 25: NE/4

(t) Extend the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM
SECTION 1: SW/4 SW/4

(u) Extend the Shugart Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM
SECTION 19: S/2

(v) Extend the West Teas Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 33 EAST, NMPM
SECTION 9: S/2 SW/4

(w) Extend the Vacuum-Abo Reef Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM
SECTION 27: S/2 SW/4
SECTION 33: S/2 NE/4

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM
SECTION 11: SE/4

(x) Extend the Vacuum-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM
SECTION 36: NE/4

(y) Extend the Vacuum-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM
SECTION 31: S/2 & NE/4

(z) Extend the Weir-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
SECTION 9: E/2 SE/4

(aa) Extend the West Wilson-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM
SECTION 3: S/2
SECTION 4: SE/4

CASE 290:

Northwest New Mexico nomenclature case calling for the creation and extension of certain pools in San Juan and Rio Arriba Counties, New Mexico, and for the designation and redesignation of certain vertical limits.

(a) Redesignate the Rattlesnake-Pennsylvanian Oil Pool, ~~San Juan~~ County, as the Rattlesnake-Pennsylvanian "CD" Oil Pool, and define the vertical limits to be from the depth correlative to the point depicted at ~~6554~~ feet on log of the Continental Rattlesnake Well No. 136, located in Unit J of Section 2, Township 29 North, Range 19 West, to the depth correlative to the point depicted at 6827 feet on said log.

(b) Create the Rattlesnake-Pennsylvanian "B" Gas Pool in Township 29 North, Range 19 west, San Juan County, and to define the vertical limits to be identical to the zone from 6404 feet to 6554 feet in the above-described Continental Rattlesnake Well No. 136. Horizontal limits to be described as:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM
SECTION 2: S/2
SECTION 11: N/2

(c) Redesignate the Puerto Chiquito-Gallup Oil Pool, Rio Arriba County, as the Puerto Chiquito-Mancos Oil Pool and define the vertical limits to be from the depth correlative to the point depicted at 1997 feet on the log of the Intex Hijo Well No. 1, located in Unit F of Section 5, Township 26 North, Range 1 East, to the depth correlative to the point depicted at 3143 feet on said log. (From the top of the Niobrara Member of the Mancos Shale to the base of the Greenhorn formation).

(d) Extend the Boulder-Mancos Oil Pool boundary in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 1 WEST, NMPM
SECTION 27: N/2 SE/4

(e) Extend the Devils Fork-Gallup Pool boundary in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM
SECTION 9: E/2 NW/4, W/2 NE/4 & E/2 SE/4

-6-
No. 29-63

(f) Extend the Many Rocks-Gallup Oil Pool boundary in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 16 WEST, NMPM
SECTION 17: NE/4 SW/4, N/2 SE/4 & SE/4 SE/4

TOWNSHIP 32 NORTH, RANGE 17 WEST, NMPM
SECTION 26: W/2 SW/4
SECTION 35: NW/4 SE/4

(g) Extend the Otero-Gallup Oil Pool boundary in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM
SECTION 16: SE/4
SECTION 21: NE/4
SECTION 22: SW/4 NW/4

(h) Extend the Totah-Gallup Oil Pool boundary in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM
SECTION 18: S/2 NE/4

JAKE L. HAMON
OIL PRODUCER
511 MIDLAND SAVINGS & LOAN BUILDING
MIDLAND, TEXAS

October 10, 1963

OCT 14 7 47 AM '63

New Mexico Oil Conservation Commission
1000 West Broadway
Hobbs, New Mexico

Attn: Mr. Joe D. Ramey, Proration Mgr.

Gentlemen:

Listed on your Docket for Hearing for October 16, 1963, you have listed Case 2917: "Application of Jake L. Hamon for a gas well-salt water disposal dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete his Northeast Lynch Unit Well No. 1, located in Unit H of Sec. 17, T-20S, R-35E, Lea County, New Mexico, to produce hydrocarbons from an undesignated Pennsylvanian gas pool and to dispose of produced salt water through the annulus between the surface and intermediate casing strings into the open hole interval from 894 to 4000 feet." I hereby request that this case be dropped from the Docket.

The Northeast Lynch Unit Well No. 1 is now producing a large amount of salt water with decreasing amounts of gas and distillate. We propose to re-work this well in the near future and attempt to shut off the salt water production. Should we not accomplish our objective on the re-work job, we may request that our "Application For a Gas Well-Salt Water Disposal Dual Completion" be set for hearing at some later date.

Prior to the re-working of this well we shall notify the Commission as well as notifying them of the results. Should there be any question regarding this matter, please feel free to call me collect.

Yours very truly,

JAKE L. HAMON

By: 

H. W. Shaw,
Production Superintendent

HWS:mg
cc: Mr. Chester Phillips
Dallas, Texas

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND MANAGER
L. E. JENNIFER WALKER
MEMBER

P. O. BOX 871
SANTA FE

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

October 30, 1963

Mr. Jake L. Hamon
Oil Producer
511 Midland Savings & Loan Building
Midland, Texas

Re: Case No. 2917
Order No. R-2590
Applicant:
JAKE L. HAMON

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.

A. L. PORTER, JR.
Secretary-Director

ix/

Carbon copy of order also sent to:

Hobbs OCC x

Artesia OCC

Astec OCC

OTHER

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2917
Order No. R-2590

APPLICATION OF JAKE L. HAMON
FOR A GAS WELL-SALT WATER
DISPOSAL DUAL COMPLETION, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
October 16, 1943, at Hobbs, New Mexico, before the Oil Conser-
vation Commission of New Mexico, hereinafter referred to as the
"Commission."

NOW, on this 30th day of October, 1943, the Commission,
a quorum being present, having considered the record, and being
fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

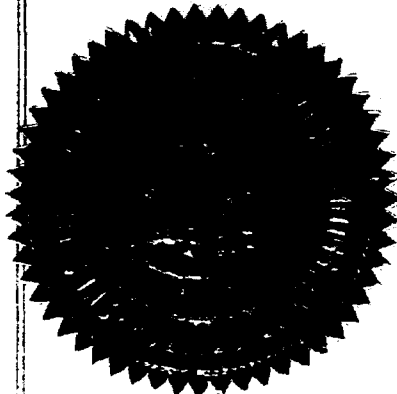
(2) That the attorney for the Commission stated that the
applicant had requested voluntary dismissal and moved to dismiss
the subject case.

(3) That the motion to dismiss should be granted.

IT IS THEREFORE ORDERED:

That Case No. 2917 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Jack M. Campbell
JACK M. CAMPBELL, Chairman

E. S. Walker
E. S. WALKER, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

esr/

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS ~~NEW MEXICO~~, New Mexico
October 16, 1963

REGULAR HEARING

IN THE MATTER OF:

Application of Jake L. Hamon for a gas
well-salt water disposal dual completion
Lea County, New Mexico.

Case No. 2917

BEFORE: E. S. "Johnnie" Walker, Land Commissioner
A. L. "Pete" Porter, Secretary-Director

TRANSCRIPT OF HEARING

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, N. M.
PHONE 243-6891

ALBUQUERQUE, N. M.
PHONE 243-6891

ALBUQUERQUE, N. M.
PHONE 243-6891

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO
October 16, 1963

REGULAR HEARING

IN THE MATTER OF:

The application of Jake L. Hamon for a
gas well-salt water disposal dual
completion, Lea County, New Mexico.

Case No. 2917

BEFORE: E. S. "Johnnie" Walker, Land Commissioner
A. L. "Pete" Porter, Secretary-Director

TRANSCRIPT OF HEARING

MR. PORTER: The next case is 2917, will you call that
case?

MR. DURRETT: Application of Jake L. Hamon for a gas well-
salt water disposal dual completion, Lea County, New Mexico.

If the Commission please, I would like to state for the record
that the Commission has received a letter from the applicant in
this case asking that this case be dismissed, on that letter as
a basis for the motion I would, therefore, move the Commission
to dismiss this case.

MR. PORTER: Is there any objection to Counsel's motion
for dismissal?

DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building

Albuquerque, New Mexico

Phone 243-0691



Case Number 2917 will be dismissed

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

I, NORRIS R. CROWNOVER, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal this 20th day of November, 1963.

Norris R. Crowover
NOTARY PUBLIC

My Commission Expires:
July 11, 1967.

DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6691



DRAFT

JMD/esr

October 28, 1963

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2917

Order No. R- 2590

APPLICATION OF JAKE L. HAMON
FOR A GAS WELL-SALT WATER
DISPOSAL DUAL COMPLETION, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Hobbs,

This cause came on for hearing at 9 o'clock a.m. on
October 16, 1963, at ~~Santa Fe~~ New Mexico, before the Oil Conser-
vation Commission of New Mexico, hereinafter referred to as the
"Commission."

✓ record

NOW, on this _____ day of October, 1963, the Commission,
a quorum being present, having considered the testimony presented
and the exhibits received at said hearing, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the attorney for the Commission stated that the
applicant had requested voluntary dismissal and moved to dismiss
the subject case.

(3) That the motion to dismiss should be granted.

IT IS THEREFORE ORDERED:

That Case No. 2917 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.