

CASE 2213: Application of HUNTER  
for creation of new pool and for  
taking exceptions, San Juan County.

CASE No.  
2918

Application,  
TRANSCRIPTS,  
SMALL Exhibits  
ETC.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE  
STATE OF NEW MEXICO

1963 SEP 27 AM 8:11  
MAIN OFFICE OCC

IN THE MATTER OF THE APPLICATION  
OF HUMBLE OIL & REFINING COMPANY  
FOR CREATION OF A NEW GALLUP POOL  
IN SAN JUAN COUNTY, NEW MEXICO,  
AND FOR PROMULGATION OF TEMPORARY  
SPECIAL FIELD RULES AND REGULATIONS  
IN CONNECTION THEREWITH, INCLUDING  
PROVISIONS FOR TEMPORARY 160-ACRE  
PRORATION UNITS, FIXED WELL LOCA-  
TIONS WITHIN SUCH UNITS AND OIL  
ALLOWABLE FACTORS FOR PRORATION  
PURPOSES

CASE NO. 2918

APPLICATION FOR TEMPORARY  
SPECIAL FIELD RULES AND REGULATIONS

Humble Oil & Refining Company, a Delaware corporation, authorized  
and licensed to do business in New Mexico, hereinafter called "Applicant,"  
for its application herein represents unto this Commission as follows:

I.

Applicant is the owner and operator of certain oil and gas leases  
wherein the Navajo Tribe of Indians is the lessor and Applicant is the  
lessee, which said oil and gas leases cover the premises located in San  
Juan County, New Mexico, legally described as follows:

Applicant's Lease No.

Leased Premises

Township 29 North, Range 15 West

L-602689	Sections 7, 8, & 9: All lying south of the San Juan River Section 17: $W\frac{1}{2}$ , $W\frac{1}{2}E\frac{1}{2}$ , $NE\frac{1}{4}NE\frac{1}{4}$ Section 18: All
L-604847	Section 19: $N\frac{1}{2}$ , $N\frac{1}{2}SE\frac{1}{4}$ Section 20: $NW\frac{1}{4}$ , $N\frac{1}{2}SW\frac{1}{4}$ , $W\frac{1}{2}NE\frac{1}{4}$ , $NW\frac{1}{4}SE\frac{1}{4}$
L-604849	Section 20: $S\frac{1}{2}SW\frac{1}{4}$ , $S\frac{1}{2}SE\frac{1}{4}$ Section 29: $NW\frac{1}{4}$ , $W\frac{1}{2}NE\frac{1}{4}$ , $NE\frac{1}{4}NE\frac{1}{4}$
L-603192	Section 28: $SE\frac{1}{4}SW\frac{1}{4}$ , $SE\frac{1}{4}$ , $SE\frac{1}{4}NE\frac{1}{4}$ Section 32: $S\frac{1}{2}SE\frac{1}{4}$ , $NE\frac{1}{4}SE\frac{1}{4}$ , $SE\frac{1}{4}NE\frac{1}{4}$ Section 33: $S\frac{1}{2}$ , $NE\frac{1}{4}$ , $S\frac{1}{2}NW\frac{1}{4}$ , $NE\frac{1}{4}NW\frac{1}{4}$

Applicant's Lease No.

Leased Premises

L-603191

Township 29 North, Range 15 West (cont'd)

Section 27: E $\frac{1}{2}$ , SW $\frac{1}{4}$ , W $\frac{1}{2}$ NW $\frac{1}{4}$   
Section 34: All

Township 28 North, Range 15 West

L-603193

Fractional Section 9: E $\frac{1}{2}$   
Fractional Section 10: All  
Section 15: All  
Section 16: E $\frac{1}{2}$ , E $\frac{1}{2}$ W $\frac{1}{2}$   
Section 21: E $\frac{1}{2}$   
Section 22: All

II.

Heretofore on July 11, 1963, Applicant, The Pure Oil Company and Sun Oil Company commenced the drilling of a well for oil and gas in the Southwest Quarter of the Southwest Quarter (SW $\frac{1}{4}$ SW $\frac{1}{4}$ ) of Section 18 described above, which said well encountered Gallup Sand formation productive of oil at a depth of 4,109 feet. Thereafter on August 23, 1963, Applicant commenced the drilling of another well for oil and gas in the approximate center of the Northwest Quarter of the Northeast Quarter (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) of Section 19 described above, which said well encountered the same productive Gallup Sand formation at a depth of 4,213 feet. Information available from the drilling of said two wells indicates that said wells are completed in a reservoir which contains a common accumulation of crude petroleum oil and which is completely separated from any other such accumulation. Therefore, Applicant believes and represents that the said common accumulation of oil contained in the said reservoir is a separate and individual pool as that term is defined in Article 3, Chapter 65, New Mexico Statutes Annotated.

III.

The information available from the drilling of said wells described above indicates that the reservoir from which said wells will produce can be efficiently and economically drained and developed on 160-acre proration units. Such information further indicates that the drilling of more than one well on each 160-acre proration unit will result in the drill-

ing of unnecessary wells and economic loss therefrom and also will result in the augmentation of risks, arising from the drilling of an excessive number of wells. Such evidence further indicates that the reservoir from which said two wells are producing underlies the premises described as follows:

Township 29 North, Range 16 West

Section 11: All  
Section 12: All  
Section 13: All  
Section 14: All  
Section 24: All

Township 29 North, Range 15 West

Section 7: All  
Section 8: All  
Section 15: SW $\frac{1}{4}$   
Section 16: All  
Section 17: All  
Section 18: All  
Section 19: All  
Section 20: All  
Section 21: All  
Section 22: All  
Section 23: SW $\frac{1}{4}$   
Section 25: SW $\frac{1}{4}$   
Section 26: All  
Section 27: All  
Section 28: All  
Section 29: All  
Section 30: All  
Section 32: N $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 33: All  
Section 34: All  
Section 35: All  
Section 36: All

Township 28 North, Range 15 West

Fractional Section 10: All  
Fractional Section 11: All  
Fractional Section 12: All  
Section 13: All  
Section 14: N $\frac{1}{2}$ , SE $\frac{1}{4}$

Township 28 North, Range 14 West

Fractional Section 7: All  
Section 18: All

#### IV.

In order to maintain a uniform well spacing pattern which will adequately protect the correlative rights of all owners of oil and gas within the area to be spaced, each governmental quarter section of normal size within the field should be designated a standard proration unit and should be assigned a 160-acre proportional factor of 4.00 for allowable purposes. The well drilled in each standard proration unit east of the line between Range 15 West and Range 16 West should be drilled in the southwest quarter ( $SW\frac{1}{4}$ ) of such unit and should be located no more than 150 feet from the center of such quarter-quarter section, and the well drilled in each standard proration unit west of such line should be drilled in the northeast quarter ( $NE\frac{1}{4}$ ) of such unit and should be located no more than 150 feet from the center of such quarter-quarter section. The well heretofore drilled in the Northwest Quarter of the Northeast Quarter ( $NW\frac{1}{4}NE\frac{1}{4}$ ) of Section 19 described in paragraph II hereinabove should be allowed to be produced as an exception to said location requirement. Further, in order to maintain a uniform spacing pattern, Fractional Sections 10, 11 and 12, Township 28 North, Range 15 West, and Fractional Section 6, Township 28 North, Range 14 West, should each be designated a separate non-standard proration unit, with a proportional allowable factor granted to each such fractional section in the same ratio to 4.00 as the number of surface acres contained therein bears to 160, and the well drilled in each such unit should be drilled at any location selected by the operator of such unit, but no closer than 660 feet to any boundary line of such unit.

#### V.

In order that all available information relative to effective drainage, recoverable reserves and other reservoir characteristics may be obtained, temporary special field rules and regulations should be established for a period of one (1) year, during which said period each operator in the pool should be granted permission to conduct interference tests in wells completed within the spaced area; and, to permit adequate

interference tests, each operator should be permitted to transfer allowances from one producing well to any other well or wells on the same lease.

#### VI.

Applicant installed four and one-half inch ( $4\frac{1}{2}$ " ) production casing in the well drilled in the Northwest Quarter of the Northeast Quarter (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) of Section 19 described hereinabove and plans to install such casing in future producing wells drilled by it in the field. After installing such casing in said well, Applicant fractured the producing formation in said well through such casing without installing tubing in order to stimulate said formation most effectively. After said fracture treatment, said well commenced to flow naturally; but due to the provisions of Rule 107(d)(1) of the Rules and Regulations promulgated by this Commission, it was necessary for Applicant to kill said well in order to install tubing therein before said well could be produced. In spite of all possible precautions, killing a naturally flowing well creates unnecessary risk of damage to the producing formation therein and consequent loss of recoverable oil. On the other hand, producing a flowing well in the field through production casing without tubing can cause no waste or injury to the reservoir or correlative rights or to any public or private interest. Therefore, any temporary special field rules and regulations promulgated in response hereto should permit all operators in the field to produce any naturally flowing well in the field through production casing without installing tubing therein for so long as such well is capable of producing oil by natural flow.

#### VII.

No order has heretofore been entered by this Commission establishing proration units or field rules of any kind, governing production of oil or gas from the reservoir from which the said wells described above are producing. In order to prevent the economic loss caused by the drilling of unnecessary wells, to protect correlative rights, including those of royalty owners, to prevent waste and to avoid the augmentation of risks arising from drilling an excessive number of wells, this Commis-

sion should enter an order designating the reservoir discovered in the said two wells described hereinabove a new oil pool in San Juan County, New Mexico, and establishing temporary special field rules and regulations governing the production of oil and gas therefrom.

VIII.

Insofar as known to Applicant, those persons owning oil and gas leases in the area requested herein to be spaced are:

*Handwritten: 10-7-63*

The Pure Oil Company	- P. O. Box 1611, Casper, Wyoming
Sun Oil Company	- P. O. Box 1798, Denver, Colorado
Skelly Oil Company	- P. O. Box 1650, Tulsa, Oklahoma
Sunray DX Oil Company	- P. O. Box 2039, Tulsa, Oklahoma
Tidewater Oil Company	- P. O. Box 1960, Durango, Colorado
Pan American Petroleum Corporation	- P. O. Box 480, Farmington, New Mexico
James R. Pickett	- P. O. Box 268, Phoenix, Arizona
Jalco Drilling Company	- Address Unknown

WHEREFORE, Applicant requests this Commission to enter its order designating the reservoir from which the wells described above are producing as a new oil pool in San Juan County, New Mexico, and establishing and promulgating temporary special field rules and regulations governing the production of oil and gas therefrom, as follows:

- (A) Establishing 160-acre standard proration units for said pool, each unit to consist of each governmental quarter section of standard size included therein.
- (B) Establishing non-standard proration units for said pool, each unit to consist of each fractional section included therein.
- (C) Assigning each standard proration unit in the pool a 160-acre proportional factor of 4.00 for allowable purposes and assigning each non-standard proration unit in the pool a proportional allowable factor in the same ratio to 4.00 as the number of surface acres therein bears to 160.
- (D) Requiring the well drilled in each standard proration unit east of the line between Range 15 West and



Range 16 West to be drilled at a location within the southwest quarter (SW $\frac{1}{4}$ ) thereof, which said location shall be no more than 150 feet from the center of such quarter-quarter section; requiring the well drilled in each standard proration unit west of such line to be drilled in the northeast quarter (NE $\frac{1}{4}$ ) thereof; providing that each location in each standard proration unit shall be no more than 150 feet from the center of the quarter-quarter section designated for the location; and requiring the well drilled in each non-standard proration unit consisting of a fractional section to be drilled at a location selected by the operator of such unit, which said location shall be no closer than 660 feet to any boundary line of such unit.

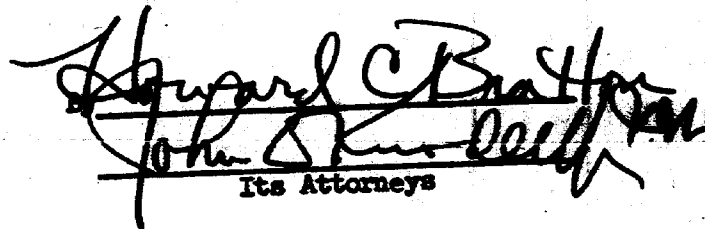
- (E) Authorizing the production of oil from and the operation of the well drilled in the Northwest Quarter of the Northeast Quarter (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) of Section 19 described above as an exception to the well location requirements of said rules.
- (F) Permitting the Secretary-Director to grant exceptions to said rules and to establish non-standard proration units after notice and hearing and for good cause shown.
- (G) Permitting the transfer of producing allowables from any producing well in the field to any other well or wells on the same lease during the period the temporary order is in force and effect.
- (H) Permitting any operator to produce, through production casing and without tubing, any well in the field capable of producing oil by natural flow for so long as such well may be capable of producing oil by such flow, as an exception to the provisions of Rule 107(d)(1).

- (I) Providing that this matter shall be reopened at the regular hearing of this Commission held in October, 1964, at which time all interested persons may appear to show cause why any order entered herein should not be made permanent.
- (J) Making such further provision with regard to the production of oil and gas from said reservoir as may be necessary or desirable.

Dated this 26<sup>th</sup> day of September, 1963.

Respectfully submitted,

HUMBLE OIL & REFINING COMPANY

  
Its Attorneys

Mr. Howard C. Bratton  
Hervey, Dow & Hinkle  
P. O. Box 10  
Roswell, New Mexico  
622-6510

Mr. John D. Knodell, Jr.  
P. O. Box 120  
Denver, Colorado  
534-1251

FEDERAL ABSTRACT CO.

Ph.

FEDERAL ABSTRACT CO.

Name

Address

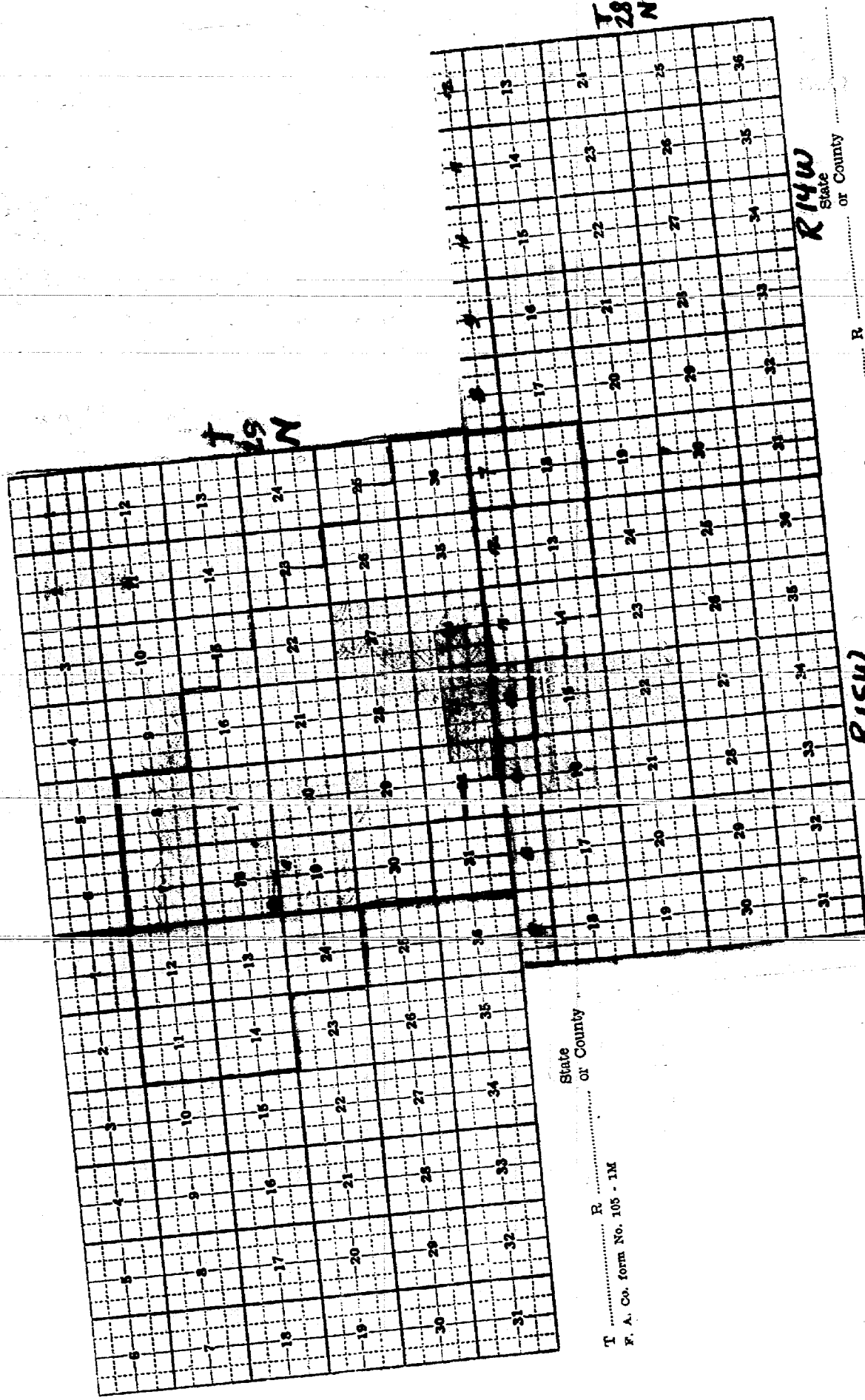
Remarks:

Name

Address

Remarks:

Ph.



State  
or County

T ..... R .....  
F. A. Co. form No. 105 - 1M

R 16 W  
State  
or County

T ..... R .....  
F. A. Co. form No. 105 - 1M

R 14 W  
State  
or County

T ..... R .....  
F. A. Co. form No. 105 - 1M

R 16 W

DOCKET: REGULAR HEARING - WEDNESDAY, OCTOBER 16, 1963

OIL CONSERVATION COMMISSION - 9 A.M., - HOBBS HIGH SCHOOL AUDITORIUM, 1300 EAST  
SCHARBAUER, HOBBS, NEW MEXICO

- ALLOWABLE:**
- (1) Consideration of the oil allowable for November, 1963.
  - (2) Consideration of the allowable production of gas for November, 1963, from ten prorated pools in Lea and Eddy Counties, New Mexico, also consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for November, 1963.
- CASE 2916:** Application of Gulf Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Fowler Paddock Gas Pool underlying the W/2 of Section 23, Township 24 South, Range 37 East, Lea County, New Mexico.
- CASE 2917:** Application of Jake L. Hamon for a gas well-salt water disposal dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete his Northeast Lynch Unit Well No. 1, located in Unit H of Section 17, Township 20 South, Range 35 East, Lea County, New Mexico, to produce hydrocarbons from an undesignated Pennsylvanian gas pool and to dispose of produced salt water through the annulus between the surface and intermediate casing strings into the open hole interval from 394 to 4000 feet.
- CASE 2918:** Application of Humble Oil & Refining Company for the creation of a new pool and for tubing exceptions therein, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Gallup production comprising all of Sections 7 and 18, Township 28 North, Range 14 West; all of Sections 10 through 13, and N/2 and SE/4 of Section 14, Township 28 North, Range 15 West; all of Sections 7 and 8, SW/4 of Section 15, all of Sections 16 through 22, SW/4 of Section 23, SW/4 of Section 25, all of Sections 26 through 30, N/2 and SE/4 of Section 32, and all of Sections 33 through 36, Township 29 North, Range 15 West; All of Sections 11 through 14 and all of Section 24, Township 29 North, Range 16 West. Applicant further seeks an exception to Rule 107(d)1 of the Commission Rules and Regulations to permit all oil wells completed in said pool to be flowed through production casing without tubing for as long as said wells are capable of natural flow. (This case will be continued to November 13, 1963.)
- CASE 2919:** In the matter of the application of the Oil Conservation Commission of New Mexico upon its own motion for an order for the creation of new pools in Eddy and Lea Counties, New Mexico, the extension of vertical limits and change of pool name to a certain existing pool in Eddy County, New Mexico and extension of certain existing pools in Eddy, Lea, and Roosevelt Counties, New Mexico and giving notice to all persons and parties interested in the subject matter thereof to appear and show cause why such creations, extensions of vertical limits, change of pool name, and extensions should not be made.

- (a) Create a new pool in Eddy County, New Mexico, classified as an oil pool for Cisco production, designated as the Cedar Lake-Cisco Pool, and described as:

TOWNSHIP 17 SOUTH, RANGE 31 EAST, NMPM  
SECTION 30: SW/4

- (b) Create a new pool in Lea County, New Mexico, classified as a gas pool for Pennsylvanian production, designated as the Leach-Pennsylvanian Gas Pool, and described as:

TOWNSHIP 20 SOUTH, RANGE 35 EAST, NMPM  
SECTION 17: NE/4

- (c) Extend the North Benson-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM  
SECTION 28: N/2 S/2

- (d) Extend the Corral Canyon-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 30 EAST, NMPM  
SECTION 17: W/2 NE/4

- (e) Extend the Goodwin-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 37 EAST, NMPM  
SECTION 31: NW/4

- (f) Extend the West Henshaw-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 30 EAST, NMPM  
SECTION 2: Lot 5

- (g) Extend the Jackson-Abo Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM  
SECTION 22: NE/4 SW/4

- (h) Extend the North Justis-Montoya Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM  
SECTION 2: NE/4

(i) Extend the vertical limits of the South Lea-Grayburg Pool in Eddy County, New Mexico, to include the Queen formation and change the pool name from South Leo-Grayburg Pool to the South Leo ~~Queen~~-Grayburg Pool.

(j) Extend the Loco Hills Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM  
SECTION 19: NE/4 NW/4

(k) Extend the Lusk-Strawn Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM  
SECTION 25: NE/4

(l) Extend the Maljamar-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM  
SECTION 22: NW/4

(m) Extend the Mesa-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 32 EAST, NMPM  
SECTION 16: SW/4

(n) Extend the North Mescalero-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 32 EAST, NMPM  
SECTION 11: SE/4

(o) Extend the East Millman Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM  
SECTION 21: E/2 SE/4

(p) Extend the Milnesand-San Andres Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 35 EAST, NMPM  
SECTION 6: S/2

(q) Extend the West Milnesand-San Andres Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM  
SECTION 21: NW/4

(r) Extend the Oil Center-Blinebry Pool in Lea County, New Mexico,  
to include therein:  
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 3: Lots 14 and 15

(s) Extend the Paddock Pool in Lea County, New Mexico, to include  
therein:  
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 25: NE/4

(t) Extend the East Red Lake Queen-Grayburg Pool in Eddy County,  
New Mexico, to include therein:  
TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM  
SECTION 1: SW/4 SW/4

(u) Extend the Shugart Pool in Eddy County, New Mexico, to include  
therein:  
TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM  
SECTION 19: S/2

(v) Extend the West Teas-Yates Pool in Lea County, New Mexico,  
to include therein:  
TOWNSHIP 20 SOUTH, RANGE 33 EAST, NMPM  
SECTION 9: S/2 SW/4

(w) Extend the Vacuum-Abo Reef Pool in Lea County, New Mexico,  
to include therein:  
TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM  
SECTION 27: S/2 SW/4  
SECTION 33: S/2 NE/4

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM  
SECTION 11: SE/4

(x) Extend the Vacuum-Pennsylvanian Pool in Lea County, New Mexico,  
to include therein:  
TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM  
SECTION 36: NE/4

(y) Extend the Vacuum-Wolfcamp Pool in Lea County, New Mexico,  
to include therein:  
TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM  
SECTION 31: S/2 & NE/4

(z) Extend the Weir-Blinbry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM  
SECTION 9: E/2 SE/4

(aa) Extend the West Wilson-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM  
SECTION 3: S/2  
SECTION 4: SE/4

CASE 290:

Northwest New Mexico nomenclature case calling for the creation and extension of certain pools in San Juan and Rio Arriba Counties, New Mexico, and for the designation and redesignation of certain vertical limits.

(a) Redesignate the Rattlesnake-Pennsylvanian Oil Pool, San Juan County, as the Rattlesnake-Pennsylvanian "CD" Oil Pool, and define the vertical limits to be from the depth correlative to the point depicted at 5554 feet on log of the Continental Rattlesnake Well No. 136, located in Unit J of Section 2, Township 29 North, Range 19 West, to the depth correlative to the point depicted at 6827 feet on said log.

(b) Create the Rattlesnake-Pennsylvanian "B" Gas Pool in Township 29 North, Range 19 West, San Juan County, and to define the vertical limits to be identical to the zone from 6404 feet to 6554 feet in the above-described Continental Rattlesnake Well No. 136. Horizontal limits to be described as:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM  
SECTION 2: S/2  
SECTION 11: N/2

(c) Redesignate the Puerto Chiquito-Gallup Oil Pool, Rio Arriba County, as the Puerto Chiquito-Mancos Oil Pool and define the vertical limits to be from the depth correlative to the point depicted at 1997 feet on the log of the Intex Hijo Well No. 1, located in Unit F of Section 5, Township 26 North, Range 1 East, to the depth correlative to the point depicted at 3143 feet on said log. (From the top of the Niobrara Member of the Mancos Shale to the base of the Greenhorn formation).

(d) Extend the Boulder-Mancos Oil Pool boundary in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 1 WEST, NMPM  
SECTION 27: N/2 SE/4

(e) Extend the Devils Fork-Gallup Pool boundary in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM  
SECTION 9: E/2 NW/4, W/2 NE/4 & E/2 SE/4



(f) Extend the Many Rocks-Gallup Oil Pool boundary in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 16 WEST, NMPM  
SECTION 17: NE/4 SW/4, N/2 SE/4 & SE/4 SE/4

TOWNSHIP 32 NORTH, RANGE 17 WEST, NMPM  
SECTION 26: W/2 SW/4  
SECTION 35: NW/4 SE/4

(g) Extend the Otero-Gallup Oil Pool boundary in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM  
SECTION 16: SE/4  
SECTION 21: NE/4  
SECTION 22: SW/4 NW/4

(h) Extend the Totah-Gallup Oil Pool boundary in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM  
SECTION 18: S/2 NE/4



# HUMBLE OIL & REFINING COMPANY

DENVER 1, COLORADO

CENTRAL REGION

DENVER AREA

JOHN D. KNOELL, JR.  
AREA ATTORNEY

September 26, 1963

1963 SEP 27 AM 8:11 P. BOX 120

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention Mr. James Durrett

Gentlemen:

Re: Humble's Application for Temporary Special Field  
Rules and Regulations in Newly Discovered Field in  
South Waterflow Area, San Juan County, New Mexico

Enclosed please find three (3) copies of our application described above which requests the creation of a new Gallup pool in San Juan County, New Mexico, and temporary special field rules and regulations governing operations in that field. You will note that paragraph (H) of our prayer for relief requests permission to produce flowing wells through the casing as an exception to the provisions of Rule 107(d)(1) of the Rules and Regulations promulgated by the Commission.

You will recall that I have discussed this application with you by telephone and that Howard Bratton has discussed it with Mr. Porter. We would like very much to have those portions of the application requesting (1) designation of a new Gallup pool and (2) permission to produce flowing wells through casing as an exception to Rule 107(d)(1) placed on the docket for hearing before the Commission at its regular hearing October 16. It is our understanding that the Commission would prefer to hear the balance of the application at its regularly scheduled November hearing, and we are willing to accommodate the Commission in that respect.

I, therefore, request that you place the application on the docket for the October 16, 1963 hearing in order that the Commission may act at that time on our request for creation of a new pool and for permission to produce flowing wells through production casing. I also request that

A M E R I C A ' S   L E A D I N G   E N E R G Y   C O M P A N Y



New Mexico Oil Conservation Commission  
Santa Fe  
September 26, 1963

Page Two

you place the balance of the application on the docket for the regularly scheduled November hearing of this Commission.

Very truly yours,

  
John D. Knodell, Jr.

JDK:ch  
Enclosures (3)

cc: Mr. Howard C. Bratton  
Hervey, Dow & Hinkle  
P. O. Box 10  
Roswell, New Mexico (w/enclosure)

DOCKET MAILED

10-7-63  
~~Date~~

United States Department of the Interior  
Geological Survey  
P. O. Box 159  
Farmington, New Mexico  
Attention Mr. P. T. McGrath (w/enclosure)

Navajo Tribe of Indians  
412 Petroleum Plaza Building  
Farmington, New Mexico  
Attention Mr. Henry Pohlman (w/enclosure)

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2918  
Order No. R-2391

APPLICATION OF HUMBLE OIL & REFINING  
COMPANY FOR THE CREATION OF A NEW  
POOL AND FOR TUBING EXCEPTIONS, SAN  
JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on  
October 16, 1963, at Hobbs, New Mexico, before the Oil Conser-  
vation Commission of New Mexico, hereinafter referred to as the  
"Commission."

NOW, on this 30th day of October, 1963, the Commission,  
a quorum being present, having considered the record, and being  
fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

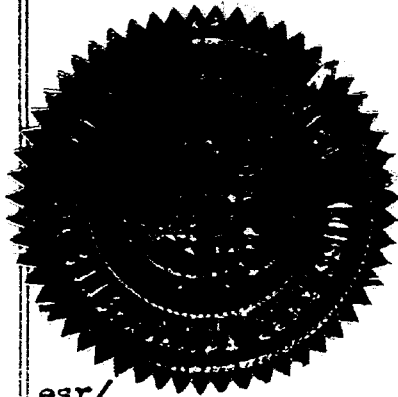
(2) That the attorney for the Commission moved to dismiss  
the subject case as it is to be readvertised for a later date.

(3) That the motion to dismiss should be granted.

IT IS THEREFORE ORDERED:

That Case No. 2918 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*Jack M. Campbell*  
JACK M. CAMPBELL, Chairman

*E. S. Walker*  
E. S. WALKER, Member

*A. L. Porter, Jr.*  
A. L. PORTER, Jr., Member & Secretary

esr/

State of New Mexico  
Oil Conservation Commission



**STATE DELOINIST**  
**A. L. POTTER, JR.**  
**SECRETARY - BUREAU**

**October 30, 1963**

Re: Case No. 2012  
Order No. 2-2501  
Applicant:

~~WINDLE OIL & REFINING CO.~~

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. Porter, Jr.

**Carbon copy of order also sent to:**

**OTHER** \_\_\_\_\_

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
HOBBS ~~NEW MEXICO~~, New Mexico  
October 16, 1963

REGULAR HEARING

IN THE MATTER OF:

Application of Humble Oil and Refining  
Company for the creation of a new pool  
and for tubing exceptions therein,  
San Juan County, New Mexico.

Case No. 2918

BEFORE: E. S. "Johnnie" Walker, Land Commissioner  
A. L. "Pete" Porter, Secretary-Director

TRANSCRIPT OF HEARING

DEARNLEY-MELER REPORTING SERVICE, Inc.

ALBUQUERQUE, N. M.  
PHONE 243-1182

SANTA FE, N. M.  
PHONE 243-3971

ALBUQUERQUE, N. M.  
PHONE 243-6591

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
HOBBS, NEW MEXICO  
October 16, 1963

REGULAR HEARING

IN THE MATTER OF:

Application of Humble Oil and Refining  
Company for the creation of a new pool  
and for tubing exceptions therein,  
San Juan County, New Mexico.

Case Number. 2918

BEFORE: E. S. "Johnnie" Walker, Land Commissioner  
A. L. "Pete" Porter, Secretary-Director

TRANSCRIPT OF HEARING

MR. PORTER: Call Case 2918.

MR. DURRETT: Application of Humble Oil and Refining  
Company for the creation of a new pool and for tubing exceptions  
therein, San Juan County, New Mexico.

If the Commission please, Mr. John O'Dell, the attorney for  
the Humble Oil and Refining Company, has contacted me, by telephone  
several times during the past two weeks since this case has been  
advertised and has indicated that for various reasons they didn't  
want the case to come on at this time. Part of this application  
they felt there was no longer any need for it to be considered by

DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6691



DEARNLEY, MEIER, WILKINS and CROWNOVER

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the Commission at the present and they requested that the case be continued. It was on that basis that it was indicated on this docket that the case would be continued to November 13, 1963. The case in all probability will be readvertised to November and if it is readvertised there will be substantial differences in the case.

On that basis I move the Commission to dismiss this case with the understanding that it will be readvertised with the changes that the applicant requested at a later date.

MR. PORTER: In other words, Mr. Durrett, we can expect Humble to file a new application?

MR. DURRETT: Yes, that's what Mr. O'Dell, the attorney for Humble advised me, that they do expect to file a new application but it will be substantially different from this application as docketed today.

MR. PORTER: Case No. 2918 will be dismissed. There has been considerable interest in this case, so, according to Mr. O'Dell, they will file a revised application which will be duly advertised and put on, probably, at the regular hearing for November.





STATE OF NEW MEXICO )  
 ) ss  
 COUNTY OF BERNALILLO )

I, NORRIS R. CROWNOVER, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal this 20th day of November, 1963.

Norris R. Crowover  
 NOTARY PUBLIC

My Commission Expires:

July 11, 1967.

DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building

Albuquerque, New Mexico

Phone 243-6691



DRAFT

JMD/esr

October 29, 1963

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2918

Order No. R- 2591

APPLICATION OF HUMBLE OIL & REFINING  
COMPANY FOR THE CREATION OF A NEW  
POOL AND FOR TUBING EXCEPTIONS, SAN  
JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Hobbs,

This cause came on for hearing at 9 o'clock a.m. on  
October 16, 1963, at ~~Santa Fe~~ New Mexico, before the Oil Conser-  
vation Commission of New Mexico, hereinafter referred to as the  
"Commission."

record NOW, on this \_\_\_\_\_ day of October, 1963, the Commission,  
a quorum being present, having considered the ~~testimony presented~~  
and the ~~exhibits received at said hearing~~, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the attorney for the Commission moved to dismiss  
the subject case as it is to be readvertised for a later date.

(3) That the motion to dismiss should be granted.

IT IS THEREFORE ORDERED:

That Case No. 2918 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.