

CASE 3027: Application of EL PASO
NATURAL for adoption of a new
form.

CASE NO.
3027

Application,
TRANSCRIPTS,
SMALL Exhibits
ETC.



1964 APR 5
April 2, 1964: 09

(see note)
3027
3028

Mr. Elvis Utz, Gas Engineer
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Elvis:

Yesterday we discussed on the phone some of the points concerning Cases 3027 and 3028 which are set down for Examiner Hearing on April 8. This letter is to confirm our conclusions which were conveyed to you yesterday.

Southern Union Gas Company has no objection to the matters covered in both of the cases mentioned above. By this letter we offer our support to the Commission in its Case 3028. We understand from our discussion yesterday, that our present method of reporting, Gas Purchasers Monthly Report (C-111), will continue to be acceptable insofar as the details on Sheet 2 are concerned. Our present reporting form is very nearly identical to the proposed Sheet 2 of Form C-111 and we understood from you yesterday that the minor differences can be disregarded in continued reporting.

We have taken cognizance of the problem you mentioned which arises from a different order of well listing on our reports and on the Commission's Proration Schedule. We are again checking our C-110's to compare against our listing and will proceed to make any changes in well names indicated by the C-110's. We will send you a list of any discrepancies which we are unable to reconcile from our records.

Best regards,

SOUTHERN UNION GAS COMPANY

Oran L. Haseltine
Manager of Gas Supply

OLH:cm

Set for hearing

El Paso Natural Gas Co. *Case 3027*
El Paso, Texas
MAIN OFFICE OCC

1964 MAR 18 AM 10:08
March 12, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

At your earliest convenience, please set for hearing El Paso's application for the adoption of the proposed new form to be used in lieu of combined C-111 and C-114 (proposed C-108) and C-115. This form would be an optional form for reporting of information through the use of electronic data processing equipment for those purchasing companies who have production of their own. It is proposed that this form would contain all the information necessary to be filed on the proposed new C-108 which is to be filed by the purchasing companies and the C-115 which is filed by producers. The proposed form would require data concerning disposition and liquid production in those instances in which the purchasing company is also the operator of the well.

A copy of the proposed form is attached for your information and for purposes of advertising.

Very truly yours,

PRORATION DEPARTMENT

D. H. Rainey

D. H. Rainey
Administrative Assistant

DHR:mm

cc: B. R. Howell
G. C. Whitworth
J. B. Magruder

DOCKET MAILED

Date 3-27-64

Case —

Application of El Paso Natural Gas Company
for the adoption of a new gas form.
~~for reporting gas production and~~

Applicant, in the above-styled cause,
asks the adoption of a new
form entitled Purchaser's and
operator's monthly report, said form
to be for the ^{optional} use of those gas
purchasing companies which also
have ^{gas} production. Use of said form
to report ^{monthly} purchases and production
would be in lieu of the monthly
purchaser's report and the
monthly producer's report presently
required. Copies of the proposed form are available
at the Office of the Oil Conservation ~~Building~~
Commissioner, State Land Office Building, Santa Fe.

Memo

From

JOE D. RAMEY
SUPERVISOR & PRORATION
MANAGER

To 25#

100#

Diff

Drinkard 25 ft³/bbl 75 ft³/bbl 70

Hore 30 " 115 " 85

70 " 170 " 100

Tubb 30 " 90 " 60

Terry
Blume 80 " 140 " 60

Average is 80 cubic
feet per bbl. kept in solution
with the added 75# on separate

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 8, 1964

EXAMINER HEARING

IN THE MATTER OF:

Application of El Paso Natural Gas Company
for the adoption of a new form.

Case No. 3027

BEFORE: DANIEL S. NUTTER, EXAMINER

TRANSCRIPT OF HEARING

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, N. M.
PHONE 243-6191

SANTA FE, N. M.
PHONE 923-3971

FARMINGTON, N. M.
PHONE 325-1182



DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6691

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 8, 1964

EXAMINER HEARING

IN THE MATTER OF:

Application of El Paso Natural Gas
Company for the adoption of a new
form.

CASE NO. 3027

BEFORE: DANIEL S. NUTTER, EXAMINER

TRANSCRIPT OF HEARING

MR. NUTTER: Call Case 3027.

MR. DURRETT: Application of El Paso Natural Gas Company
for the adoption of a new form.

MR. MORRIS: I am Richard Morris, of Seth, Montgomery,
Federici and Andrews of Santa Fe, New Mexico, and I wish to enter
my appearance in this case on behalf of the applicant, El Paso
Natural Gas Company, and associated with our firm is Mr. Ben
R. Howell of El Paso, Texas, who will present the case on behalf
of the applicant.

MR. HOWELL: We have one witness in this case, Mr.
Gerald Hickson. I ask that he be sworn.



(Witness sworn)

GERALD HICKSON,

called as a witness herein, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. HOWELL:

Q Will you please state your name and residence for the record?

A Gerald Hickson, El Paso, Texas, El Paso Natural Gas Company.

Q In what capacity are you employed by El Paso Natural Gas Company?

A As proration engineer.

Q Are your qualifications a matter of record from previous testimony before this Commission?

A Yes, sir, they are.

MR. HOWELL: We offer the witness as an expert witness.

MR. NUTTER: He is qualified.

Q (By Mr. Howell) Will you please describe to the Examiner the present forms C-111 and C-112, as proposed to be amended by the next case on this docket?

A Yes, sir. The C-111 is a combination form, which is filed by purchasers of gas for wells that enter their system, or enter into a plant. And we will refer to this as C-111, which the



Commission, in the following case, plans to supersede the C-111 and C-114, C-115 being the operator's monthly report on the oil and gas wells.

Q Now, what is the present quantity and disposition of both forms, C-111 and C-115?

A At the present time, El Paso is filing with the Commission a machine report, which consists of the Sheet Two of the C-111 and 114, and also, the C-115, on 3,000 wells. This consists of 900 individual sheets each month.

Q Now, is any portion of this compiled or typed by hand?

A Yes, sir. We take all our information for both the C-114 on El Paso wells, and the C-111, and the C-115 off a volume statement, volume tape and this information for the C-115 is taken from the tape by hand, and penciled on a copy of a C-111 and then typed by a typist and the machine, the C-111 picks the information directly off the volume tape and sends it through the machine to reproduce the C-111 and 114.

Q I am not sure that I follow you exactly. You are referring to the C-114 and the question was directed to the C-115.

A On the C-115, we take the information off a volume tape by hand and put it on a penciled copy of the C-115, then it is typed and sent to the Commission.

Q Now, what does the proposed form consist of and I will ask you to describe your proposed form first. What you mark your



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proposed form as Exhibit One? This is a full size copy of the proposed Exhibit Number One.

MR. NUTTER: This is the same as the miniature copy that was sent out with the docket in this case?

A Yes, sir, that's right. For the purpose of discussing this form, I will take the left side of the "days produced", including then the information then on the right side. The information on the left side consists of the meter codes which El Paso uses in its daily operations, and the type of the lease, as to whether it is fee, Federal, Indian or State, commingled or unitized; the location, pool, operator, well name, type of code, which explains whether the well was gas or oil well, or low pressure well, or high pressure, which consists of low pressure and high pressure gas together, a new well, or a well not processed through one of our plants. Then, the gas produced from this well, and the days that that gas produced- - that well produced during the month.

Now, all of this information, with the exception of the meter code, and this type of lease, is on your Sheet Two of the C-111 proposed. The information to the right- -

Q Well, before we leave that, now, we have brought this over to the column that is marked "days produced"?

A Yes, sir.

Q And I call your attention to the notations at the bottom, the "Type Lease Code", and the "Type Code". Now, do I understand



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from you that these symbols which are set out here, or numbers, will designate the type lease in the second column, and it also sets out under "Type Code", will designate the type of well in this rather narrow column marked "Type Code"?

A Yes, sir, that is true. This will be for every well that is entered in the pool operator's well name section.

Q So, that this portion of it is complete in giving the same information that is given at present on the C-111; is that correct?

A Yes, sir.

Q The Page Two of the C-111?

A Yes, sir.

Q Thank you. Now, will you pass to the right-hand side of Exhibit One and describe the various columns there?

A We have put the oil allowable - - we have put a column in here for the oil allowable which at present, we will not be using since this form is by El Paso and will be filed only on gas wells. And we have the actual barrels produced for each one of these wells, which will be condensate. We have an oil code, a disposition code, which explains what we did with the oil after it was produced, the barrels of water reported, the disposition of the gas, whether it was sold and the purchaser to whom it was sold. And any other gas disposition, which is another - - will be the volume of gas in a code box - - the volume of gas. Now,



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we have included a column for beginning net allowable, which El Paso also uses in its daily operations and also a remarks column.

Now, although this form is designed primarily for gas, by taking out the column for beginning net allowable and remarks column, the disposition of oil could be used in this form, could be used for oil wells as well as gas.

Q Again, at the bottom of the page, the code for use in the appropriate column is carried on this form, is it not?

A Yes, sir, for each well.

Q Now, is this form designed for hand operation or machine operation?

A This is a machine form. It will eliminate any hand operation in filing of the C-115 monthly report.

Q Will you please describe to the Examiner the manner that you would expect this form to be used by the gas purchaser, this particular case, being El Paso Natural Gas Company?

A This form would be printed, would be worked up and printed by our machine and all the information would be taken from one source, and the information on this form which is our Sheet Two of C-115, would be filled out for every well that enters El Paso's system, and the information on the right, which is taken from the C-115, will be filled out for every well operated by El Paso Natural Gas Company. The copies of this would be filed with the office in Santa Fe, one going to the Tax Department and one going



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to the department that handles the C-115, and this information- - they would get one complete copy in the oil section. The people who figure the statistical report from that, that would be key punched into the Commission machines.

Q Would the use of this form be coordinated and fit into the data processing system in use by the Commission?

A Yes, sir. This will work much- - This will work better than the way we are presently handling the situation, because at present, as I pointed out before, we are filing 950 C-115's and that means that you keypunch them, and an operator has to go through 950 individual sheets to pick up 3000 wells. And with this form, that same keypunch operator will probably only have to handle 100 sheets, somewhere in the neighborhood of 100.

Q Now, do I understand you correctly, that the use of this form, as to wells in which the purchaser and the operator is the same company, give to the Commission in one piece of paper the same information that now is getting, or will get under the proposed revised form C-111 and C-115?

A Yes, sir, that's correct.

Q Now, are you proposing that this form be a mandatory or an optional form for a gas purchaser to use?

A We are proposing that this be optional to any company who purchases their own gas and can file this into their machine reports.



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Q What saving would there be in the volume of paper work from the standpoint of both the purchaser and the commission?

A El Paso's savings would be the elimination of taking these volumes off of our tape by hand and putting them on a work paper and then having them typed and then sending them to the Commission, where our machines would do all of the work and send this one report to the Commission. Now, as I see it, the Commission would- - the advantage of this to the Commission in terms of paper work would be that this information would be sent to the Commission by the 15th of the month. Now, the C-115 is required by the 24th of the month and they would receive the report nine days early, which should smooth out their work load in completing the calculations of El Paso's wells and entering this in the statistical report by the time the rest of the operators file their C-115.

Q Do I understand you correctly, that the data from which this report would be made is already programmed into El Paso's Data Processing machine system and it will be possible to compile and print this report from data that goes in there any month and thereby eliminate the expensive and the inefficient hand work that is now required?

A Yes, sir, that's correct. There are a number of instances when you take it off a machine tape by hand and handle it three or four times, and then put it on a Commission form and send it to



Commission that there are a number of errors that can be made.

Q Do you have any further comments in connection with this form or this case?

A No, sir.

Q All right.

MR. HOWELL: We offer in evidence the proposed form as Exhibit Number One.

MR. NUTTER: El Paso's Exhibit Number One will be admitted in evidence.

MR. HOWELL: I think that is all the questions I have.

MR. NUTTER: Does anyone have any questions of Mr. Hickson?

CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Hickson, as I understand it, you don't propose that this form would be filed by El Paso for wells where you are the purchaser, but not the producer?

A Yes, sir, we are going to file this form for - - You said producer and not the purchaser?

Q Where you are the purchaser but not the producer?

A Where we are the purchaser but not the producer, this form will still be filed, but only from days produced, to the left side, which is the information on Sheet Two.

Q Now, in other words, this is acquisition of gas then as



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a purchaser?

A That's correct.

Q Which is Sheet Two of the proposed C-111?

A Yes, sir.

Q Now, where you are the producer, but not the purchaser, would you tabulate your wells on this form?

A No, sir.

Q You would file a C-115 in the normal manner for those wells?

A Yes, sir.

Q Now, where you are the purchaser but not the producer and you fill in then only the left side of the form, will that group of wells be segregated from the rest of the wells on the form, or would they just run in sequence by pool and lease name in alphabetical order, just not have any figures on the right-hand side of the paper?

A That's correct. We will take the operators by pool and operator and file on the left side and when we reach El Paso in any individual pool, then both sides will be completed. It will stop a page and go to the next page and work El Paso.

Q In other words, you will - - would have operators within a pool in alphabetical order?

A That's correct.

Q Then, when you get to El Paso, then both sides will be



filled out?

A Well, we will skip a page and start El Paso at the top and complete El Paso and skip to the next page and start with the operators after El Paso.

Q Now, use of this form on the left-hand side only being the substitute for the acquisition portion of the C-111, Sheet Two; that is a substitute only for Sheet Two, and you would continue to file Sheet Number One of the proposed C-111?

A That is correct.

Q Showing the disposition of the gas, if it is a gasoline plant?

A Right through each one of our plants.

Q The extraction of the various products for the plant?

A That's right.

Q I see.

MR. NUTTER: Are there any other questions of Mr. Hickson? He may be excused. Do you have anything further, Mr. Howell?

MR. HOWELL: That is all.

MR. NUTTER: Does anyone have anything they wish to offer in 3027?

MR. DURRETT: If the Examiner please, we have received a letter from Southern Union Gas Company, which states that they have no objection to the form as submitted in this case.



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MR. NUTTER: Thank you.

MR. LYON: V. T. Lyon with Continental Oil Company.
Continental Oil Company has no objection to this form so long as
it is understood that the form is optional and not mandatory.

MR. NUTTER: Thank you. Is there anything further in
this case? We will take the case under advisement.

* * * *

STATE OF NEW MEXICO

COUNTY OF BERNALILLO

I, ROY D. WILKINS, Notary Public in and for the County
of Bernalillo, State of New Mexico, do hereby certify that the
foregoing and attached Transcript of Hearing before the New Mexico
Oil Conservation Commission was reported by me, and that the same
is a true and correct record of the said proceedings, to the best
of my knowledge, skill and ability.

WITNESS my Hand and Seal of Office, this 13th day of
April, 1964.

My Commission Expires:
September 8, 1964.

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Ex. of the New Mexico Oil Conservation Commission
heard by me on 4/8 3027 64.

New Mexico Oil Conservation Commission



DOCKET NO. 10-64

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 8, 1964

9 A. M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 3020: In the matter of the application of the Oil Conservation Commission of New Mexico upon its own motion for the abolishment and extension of the following pools:

Abolish the Weir-Tubb Gas Pool in
Township 20 South, Range 37 East;

Extend the Monument-Tubb Pool in
Township 20 South, Range 37 East,

all in Lea County, New Mexico.

CASE 3021: Application of Cherry Brothers and Cabot Corporation for a tubingless completion, Lea County, New Mexico. Applicants, in the above-styled cause, seek approval of the tubingless completion of their Austin State Well No. 1, located in Unit F of Section 19, Township 14 South, Range 36 East, Lea County, New Mexico, to produce oil from the Permo-Pennsylvanian formation at approximately 10,356 feet through 2 7/8-inch casing.

CASE 3022: Application of Sinclair Oil & Gas Company for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of special pool rules for the North Vacuum-Devonian Pool, Lea County, New Mexico, including a provision for 80-acre spacing.

CASE 3023: Application of Cities Service Oil Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Ellenburger formation through its Hodges "B" Well No. 2 which is dually completed in the McKee and Ellenburger formations and located in Unit L of Section 1, Township 25 South, Range 37 East, Lea County, New Mexico.

CASE 3024: Application of Deane H. Stoltz for approval of a non-standard unit, a dual completion, and commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a non-standard 80-acre unit in the North Bagley-Wolfcamp Pool comprising the SW/4 NE/4 and NW/4 SE/4 of Section 22, Township 11 South, Range 33 East, Lea County, New Mexico, approval of the dual completion (conventional) of its Deane H. Stoltz State 262 Well No. 1, located in Unit G of said Section 22, to produce oil from the North Bagley-Wolfcamp Pool through 1 1/4-inch tubing and to produce oil from the North Bagley-Upper Pennsylvanian Pool through the casing-tubing annulus by means of a hydraulic pump and authority to commingle production from the North Bagley-Wolfcamp and North Bagley-Pennsylvanian Pools into a common tank battery, computing production from the North Bagley-Upper Pennsylvanian Pool by the subtraction method.

CASE 3025: Application of Pan American Petroleum Corporation for a unit agreement, Eddy County, New Mexico. Applicant in the above-styled cause, seeks

approval of the Long Draw Unit Area comprising 3514 acres, more or less, of State and Federal lands in Township 20 South, Ranges 23 and 24 East, Eddy County, New Mexico.

CASE 3026: Application of Shell Oil Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the Jalmat Pool by the injection of water into the Yates formation through four wells in Sections 32, and 33, Township 26 South, Range 37 East, Lea County, New Mexico.

CASE 3027: Application of El Paso Natural Gas Company for the adoption of a new form. Applicant, in the above-styled cause, seeks the adoption of a new form entitled Purchaser's and Operator's Monthly Report, said form to be for the optional use of those gas purchasing companies which also have gas production. Use of said form to report monthly purchases and production would be in lieu of the monthly purchasers report and the monthly producers report presently required. Copies of the proposed form are available at the Office of the Oil Conservation Commission, State Land Office Building, Santa Fe, New Mexico.

CASE 3028: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the revision of certain existing forms, the adoption of certain new forms, and the amendment of certain rules pertaining to the filing of forms.

In the above-styled cause, the Commission proposes to consider the adoption of various forms patterned after the model forms recommended by the Interstate Oil Compact Commission for use in reporting all phases of oil and gas activity to state regulatory agencies. The forms have also been adopted and recommended by the Regulatory Practices Committee and the Executive Committee of the New Mexico Oil and Gas Association.

Adoption of the forms by the Commission will also entail amendment to numerous rules and orders of the Commission, particularly in Section M of the Rules and Regulations, wherever reference is made to the title or form number of an existing form which would be revised, or where detailed instructions for completing and filing of forms would not be consonant with the proposed forms.

It is further proposed to amend Rule 1121 of the Rules and Regulations and Rule 7 (A) of the General Rules and Regulations for Prorated Gas Pools in the State of New Mexico as promulgated by Order No. R-1670 to require that gas purchasers' nominations be submitted not later than the first day of the month during which the nominations will be considered at the monthly allowable hearing.

It is also proposed that said Rule 7 (A) be further amended to require that gas purchasers shall file a supplemental nomination for the purchase of gas each month.

Copies of all proposed forms are available at the office of the Oil Conservation Commission, State Land Office Building, Santa Fe, New Mexico.

NEW MEXICO OIL CONSERVATION COMMISSION
Rules and Regulations

PROPOSED RULES
AND FORMS

SECTION M REPORTS

RULE 1100 GENERAL

A. Where to File Reports

Unless otherwise specifically provided for in any rule or order of the Commission, all forms and reports required by these rules shall be filed with the appropriate District Office of the Commission as provided for in Rule 1302.

B. Additional Data

These rules shall not be construed to limit or restrict the authority of the Oil Conservation Commission to require the furnishing of such additional reports, data, or other information relative to the production, transportation, storing, refining, processing, or handling of crude petroleum oil, natural gas, or products in the State of New Mexico as may appear to it to be necessary or desirable, either generally or specifically, for the prevention of waste and the conservation of natural resources of the State of New Mexico.

C. Books and Records

All producers, transporters, storers, refiners, gasoline or extraction plant operators, and initial purchasers of natural gas within the State of New Mexico shall make and keep appropriate books and records for a period of not less than five years, covering their operations in New Mexico, from which they may be able to make and substantiate the reports required by these rules.

D. Written Notices, Requests, Permits and Reports

The forms listed below shall be used for the purpose shown in accordance with the instructions printed thereon and the rule covering the form, or any special rule or order pertaining to its use.

Form C-101	Application for Permit to Drill, Deepen, or Plug Back
Form C-102	Well Location and Acreage Dedication Plat
Form C-103	Sundry Notices and Reports on Wells
Form C-104	Potential Test and Request for Allowable and/or Certificate of Compliance and Authorization to Transport Oil and Natural Gas
Form C-105	Well Completion or Recompletion Report and Log
Form C-106	Notice of Intention to Utilize Automatic Custody Transfer Equipment
Form C-107	Application for Multiple Completion
Form C-108	Application to Dispose of Salt Water by Injection into a Porous Formation
Form C-111	Gas Purchaser's Monthly Report (Sheet 1 and Sheet 2)
Form C-112	Transporter's and Storer's Monthly Report
Form C-113	Refiner's Monthly Report (Sheet 1 and Sheet 2)
Form C-115	Operator's Monthly Report
Form C-115-EDP	Operator's Monthly Report (electronic data processing)
Form C-116	Gas-Oil Ratio Tests
Form C-117-A	Sediment Oil Disposition Permit
Form C-117-B	Sediment Oil Recovery Permit
Form C-118	Treating Plant Report

Form C-119	Carbon Black Plant Report
Form C-120	Monthly Injection Report
Form C-120-A	Monthly Water Disposal Report
Form C-121	Crude Oil Purchaser's Nomination
Form C-121-A	Purchaser's Gas Nomination
Form C-122	Multi-Point Back Pressure Test for Gas Wells
Form C-122-A	Gas Well Test Data Sheet - San Juan Basin
Form C-122-B	Initial Potential Test - Data Sheet
Form C-122-C	One-Point Back Pressure Test for Gas Wells - Data Sheet
Form C-123	Request for the Extension of an Existing Pool or the Creation of a New Pool
Form C-124	Reservoir Pressure Report
Form C-125	Gas Well Shut-in Pressure Report
Form C-126	Permit to Transport Recovered Load Oil
Form C-127	Request for Allowable Change

RULE 1101 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK (Form C-101)

Before commencing drilling operations, the owner or operator of the well must obtain a permit to do so. To obtain such permit the operator shall submit to the Commission FIVE copies of Form C-101, Application for Permit to Drill, Deepen, or Plug Back, completely filled out. If the operator has an approved bond in accordance with Rule 101, one copy of the Drilling Permit will be returned to him on which will be noted the Commission's approval, with any modification deemed advisable, or the rejection of the plan submitted.

Form C-101 must be accompanied by THREE copies of Form C-102, Well Location and Acreage Dedication Plat. (See Rule 1102)

If the well is to be drilled on State Land, submit SIX copies of the C-101 and FOUR copies of the C-102, as one copy of each is forwarded to the State Land Office.

RULE 1102 WELL LOCATION AND ACREAGE DEDICATION PLAT (Form C-102)

This is a dual purpose form used to show the exact location of the well and the acreage dedicated thereto. The form is also used to show the ownership and status of the dedicated acreage.

All information required on Form C-102 shall be filled out and certified by the operator of the well except the well location on the plat. This is to be plotted with respect to the outer boundaries of the section and certified by a registered professional engineer and/or land surveyor, registered in the State of New Mexico, or a surveyor approved by the Commission.

Form C-102 shall be submitted in TRIPLICATE in accordance with Rule 1101.

Amended Forms C-102 shall be filed in the event there is a change in any of the information previously submitted. The well location need not be certified when filing amended Form C-102.

RULE 1103 SUNDRY NOTICES AND REPORTS ON WELLS (Form C-103)

Form C-103 is a dual purpose form used to obtain Commission approval prior to commencing certain operations and also to report various completed operations.

A. Form C-103 as a Notice of Intention

Form C-103 shall be filed in TRIPLICATE by the operator and approval obtained from the Commission prior to commencing any of the following operations:

1. Change of plans from those on a previously approved C-101 or C-103
2. Pulling casing or altering a well's casing program
3. Temporary abandonment of a well
4. Plug and abandon
5. Performance of remedial work. (This shall include such work as acidizing, squeezing, perforating, fracturing, and other similar operations on previously completed wells. Item 5 is not applicable to new wells in the process of completion or to wells which are being drilled deeper or plugged back to another zone for which Form C-101, Application for Permit to Drill, Deepen, or Plug Back has been filed)
6. Such other operations which, when completed, will affect the original status of the well.

In the case of well plugging operations the notice shall give a detailed statement of the proposed work, including plans for shooting, testing, and removing casing, plans for mudding and cementing including length and depth of plugs and the time and date of the proposed plugging operations. If not previously filed, a complete log of the well on Form C-105 (see Rule 1105) shall accompany the notice of intention to plug the well; the bond will not be released until this is complied with. See Rule 1101 regarding Notice of Intention to Drill, Deepen or Plug Back.

B. Form C-103 as a Subsequent Report

Form C-103 as a subsequent report of operations shall be filed with the appropriate District Office of the Commission in accordance with the section of this rule applicable to the particular operation being reported. Form C-103 is to be used in reporting such completed operations as:

1. Commencement of drilling operations
2. Casing and cement test
3. Altering casing
4. Temporary abandonment
5. Plug and abandon
6. Remedial work
7. Plugging back or deepening
8. Change in ownership of a drilling well
9. Such other operations which affect the original status of the well but are not specifically covered herein

Information to be entered on Form C-103, Subsequent Reports, for a particular operation is as follows:

(1) Report on Commencement of Drilling Operations

Within ten days following the commencement of drilling operations, the owner of the well shall file a report on Form C-103 in TRIPLICATE. Such report shall indicate the hour and date the well was spudded.

(2) Report of Results of Test of Casing and Cement Job; Report of Casing Program Alteration

A report of casing and cement test shall be filed by the owner of the well within ten days following the setting of each string of casing or liner. Said report shall be filed in TRIPLICATE on Form C-103 and shall present a detailed description of the test method employed and the results obtained by such test, and any other pertinent information required by Rule 107. The report shall also indicate the top of the cement and the means by which such top was determined. It shall also indicate any changes from the casing program previously authorized for the well.

(3) Report of Temporary Abandonment

A report of temporary abandonment of a well shall be filed by the owner of the well within ten days following completion of the work. The report shall be filed in TRIPLICATE and shall present a detailed account of the work done on the well, including location and type of plugs used, if any, type and status of surface and down-hole equipment, and any other pertinent information relative to the overall status of the well.

(4) Report on Plugging of Well

A report of plugging operations shall be filed by the owner of the well within 30 days following completion of plugging operations on any well. Said report shall be filed in TRIPLICATE on Form C-103 and shall include the date the plugging operations were begun along with the date the work was completed; a detailed account of the manner in which the work was performed; the depths and lengths of the various plugs set; the nature and quantities of materials employed in plugging operations; the amount, size and depth of all casing left in the hole and the weight of mud employed in plugging the well and any other pertinent information. No plugging report submitted on Form C-103 shall be approved by the Commission until the pits have been filled and the location levelled and cleared of junk. It shall be the responsibility of the owner of the plugged well to contact the appropriate District Office of the Commission when the location has been restored in order to arrange for an inspection of the plugged well and the location by a Commission representative. The filing of Form C-105 is also necessary to obtain Commission approval of a plugging report.

(5) Report of Remedial Work

A report of remedial work performed on a well shall be filed by the owner of the well within 30 days following completion of such work. Said report shall be filed in QUADRUPLICATE on Form C-103 and shall present a detailed account of the work done and the manner in which such work was performed; the daily production of oil, gas and water both prior to and after the remedial operation; the size and depth of shots; the quantity of sand, crude, chemical or other materials employed in the operation, and any other pertinent information. Remedial work to be reported on Form C-103 is as follows:

1. Report on shooting, fluid fracturing or chemical treatment of a previously completed well.
2. Report on squeeze job
3. Report on setting of liner or packer
4. Report of installation of pumping equipment or gas lift facilities, or any similar operations which affect the original status of the well and which are not specifically covered herein.

(6) Report on Deepening or Plugging Back

A report of deepening or plugging back shall be filed by the owner of the well within 30 days following completion of such operations on any well. Said report shall be filed in QUADRUPLICATE on Form C-103 and shall present a detailed account of

the work done and the manner in which such work was performed. If the well is recompleted in the same pool, it shall also report the daily production of oil, gas, and water both prior to and after recompletion. If the well is recompleted in another pool, Form C-104 must also be filed in accordance with Rule 1104.

(7) Report of Change in Ownership of a Drilling Well

A report of change of ownership shall be filed by the new owner of any drilling well within ten days following actual transfer of ownership. Said report shall be filed in TRIPLICATE on Form C-103 and shall include the name and address of both the new owner and the previous owner, the effective date of the change of ownership, and any other pertinent information. No change in the ownership of a drilling well will be approved by the Commission unless the new owner has an approved bond in accordance with Rule 101. (Form C-104 shall be used to report transfer of ownership of a completed well; see Rule 1104.)

(8) Other Report on Wells

Reports on operations not specifically covered herein shall be submitted to the Commission on Form C-103, in TRIPLICATE, by the operator of the subject well within ten days following the completion of the work specified.

RULE 1104 POTENTIAL TEST AND REQUEST FOR ALLOWABLE AND/OR CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (Form C-104)

Form C-104 completely filled out by the operator of the well must be filed in QUINTUPLICATE before an allowable will be assigned to any newly completed or recompleted well. (A recompleted well shall be considered one which has been deepened or plugged back to produce from a different pool than previously) Form C-104 must be accompanied by a tabulation of all deviation tests taken on the well as provided by Rule 111.

The allowable assigned to an oil well shall be effective at 7:00 o'clock a.m. on the date of completion, provided the C-104 is received by the Commission during the month of completion. Date of completion shall be that date when new oil is delivered into the stock tanks.

Unless otherwise specified by special pool rules, the allowable assigned to a gas well shall be effective at 7:00 o'clock a.m. on the date of connection to a gas transportation facility, as evidenced by an affidavit of connection from the purchaser to the Commission, or the date of receipt of Form C-104 by the Commission, whichever date is later.

No allowable will be assigned to an oil well or a gas well to which a standard unit for the pool in which it is completed is not dedicated, until a non-standard unit is approved, or until a standard unit has been communitized or pooled and dedicated to the well.

No allowable will be assigned to any well until all forms and reports due have been received by the Commission and the well is otherwise in full compliance with these rules.

Form C-104 with Sections I, II, and III completely filled out shall be filed in QUINTUPLICATE by the operator of the well in the event there is a change of operating ownership of any producing well, injection well, or disposal well, or a change of transporter (oil, condensate, casinghead gas, or dry gas), a change in pool designation, lease name, or well number, or any other pertinent change in condition of any such well. When filing Form C-104 for change of operating ownership,

the new operator shall file the form in the above manner, and shall give the name and address of the previous as well as the present operator. The Form C-104 will not be approved by the Commission unless the new operator has an approved bond in compliance with Rule 101. Whenever there is a temporary change in transporter and oil is to be moved from the lease by anyone other than the regular transporter authorized by an approved Form C-104, the operator shall notify the appropriate District Office of the Commission in writing within three days after the oil is moved, furnishing such information as may be required by the District Office. The operator shall furnish copies of the notification to the regular transporter and to the temporary transporter.

RULE 1105 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Within 20 days following the completion of any well, the owner shall file Form C-105 with the Commission. It must be accompanied by one copy of all electrical and radioactivity logs run on the well and by a summary of all special tests conducted, including drill stem tests. If the Form C-105 with attached log(s) and summaries is not received within the specified 20-day period, the allowable for the well will be withheld until this provision is complied with.

In the case of well plugging operations a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, if not previously filed

Form C-105 and accompanying attachments shall not be kept confidential by the Commission unless so requested in writing by the owner of the well. Upon such request the Commission will keep these data confidential for 90 days from the date of completion of the well; provided, however, that the report, log(s), and other attached data may, when pertinent, be introduced in any public hearing before the Commission or its examiners or any court regardless of the request that they be kept confidential.

RULE 1106 NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT (Form C-106)

Form C-106, when applicable, shall be filed in accordance with Rule 309-A.

RULE 1107 APPLICATION FOR MULTIPLE COMPLETION (Form C-107)

Form C-107, when applicable, shall be filed in accordance with Rule 112-A IV.

RULE 1108 APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION (Form C-108)

Form C-108, when applicable, shall be filed in accordance with Rule 701, Sections B and C.

RULE 1109 No Rule; there is no Form C-109 at present.

RULE 1110 No Rule; there would be no Form C-110. (Forms C-104 and C-110 are combined into Form C-104)

RULE 1111 GAS PURCHASER'S MONTHLY REPORT (Form C-111)

Form C-111 shall be filed monthly in accordance with the rules below. It shall be postmarked on or before the 15th day of the month for all gas taken during the preceding month. One copy shall be filed with the appropriate District Office of the Commission, as well as the Commission Offices at Santa Fe and Hobbs.

All "reportable" gas (including natural gas produced from gas wells and casinghead gas produced from oil wells) which is taken into any gas gathering system

shall be reported monthly on Form C-111. This shall include gas that is to go into any transportation system, gasoline plant, extraction plant, carbon black plant, recycling plant, gas lift system, gas-drilling operation, etc., but shall not include "non-reportable" gas used on the lease by the producer thereof for consumption in lease houses, treaters, compressors, combustion engines, and other similar equipment, or which is flared.

Where gas is taken by the producer and utilized for any of the "reportable" uses outlined above, the producer shall file Form C-111 listing the reportable gas only. He shall also include said reportable gas, as well as all gas utilized for non-reportable uses, on his Operator's Monthly Report (Form C-115).

Where gas is taken at the lease by any person other than the producer, then such person taking the gas shall make the report.

Each operator of a gasoline plant, cycling plant, or any other plant at which gasoline, butane, propane, kerosene, oil, or other liquid products are extracted from gas within the State of New Mexico shall also file Form C-111 showing thereon the source of gas, the disposition thereof, and the plant production, as provided.

RULE 1112 TRANSPORTER'S AND STORER'S MONTHLY REPORT (Form C-112) (Same as old Rule 1111)

RULE 1113 REFINER'S MONTHLY REPORT (Form C-113) (Same as old Rule 1112)

RULE 1114 No Rule; there would be no Form C-114. (Forms C-111 and C-114 are combined into Form C-111)

RULE 1115 OPERATOR'S MONTHLY REPORT (Form C-115) (Same as old Rule 1114)

RULE 1116 GAS-OIL RATIO TESTS (Form C-116) (Same as old Rule 1115)

RULE 1117 SEDIMENT OIL DISPOSITION PERMITS (Forms C-117-A and C-117-B) (Same as old Rule 1116)

RULE 1118 TREATING PLANT OPERATOR'S MONTHLY REPORT (Form C-118) (Same as old Rule 1117)

RULE 1119 CARBON BLACK PLANT MONTHLY REPORT (Form C-119) (Same as old Rule 1118)

RULE 1120 MONTHLY INJECTION REPORT (Form C-120) and MONTHLY WATER DISPOSAL REPORT (Form C-120-A) (Same as old Rule 1119)

RULE 1121 PURCHASER'S NOMINATION FORMS (Forms C-121 and C-121-A)

One copy of Form C-121, Crude Oil Purchaser's Nomination, shall be submitted to the Santa Fe Office of the Commission not later than five days prior to said Commission's statewide oil allowable hearing on nominations for the succeeding month by each person expecting to purchase oil from producing wells in New Mexico during said month.

One copy of Form C-121-A, Purchaser's Gas Nomination, shall be submitted to the Santa Fe Office of the Commission by the first day of the month during which the Commission will consider at its allowable hearing the nominations for the purchase of gas from producing wells in New Mexico during the succeeding month. In addition to the monthly gas nominations, six-months nominations shall be filed in accordance with the appropriate pool rules.

RULE 1122 GAS WELL TESTING FORMS (Forms C-122, C-122-A, C-122-B, and C-122-C) (Same as old Rule 1121)

RULE 1123 REQUEST FOR THE EXTENSION OF AN EXISTING POOL OR THE CREATION OF A NEW POOL (Form C-123) (Same as old Rule 1122)

RULE 1124 RESERVOIR PRESSURE REPORT (Form C-124) (Same as old Rule 1123)

RULE 1125 GAS-WELL SHUT-IN PRESSURE TESTS (Form C-125)(Same as old Rule 1124)

RULE 1126 PERMIT TO TRANSPORT RECOVERED LOAD OIL (Form C-126)

Form C-126 shall be submitted in QUADRUPLICATE to the appropriate District Office of the Commission and shall be used in conformance with Rule 508 and Rule 1104, sixth paragraph.

RULE 1127 REQUEST FOR ALLOWABLE CHANGE (Form C-127) (Same as old Rule 1126)

RULE 1128 FORMS REQUIRED ON FEDERAL LAND

Federal forms shall be used in lieu of State forms when filing APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK and SUNDRY NOTICES AND REPORTS ON WELLS and WELL COMPLETION OR RECOMPLETION REPORT AND LOG for wells on Federal lands in New Mexico. However, it shall be the duty of the operator to submit two extra copies of each of such forms to the USGS, which upon approval will transmit same to the Commission. The following USGS forms will be used in lieu of Commission forms by operators of wells on Federal land:

<u>USGS Form No.</u>	<u>Title of Form</u> (Same for both agencies)	<u>NMOCC Form No.</u>
9-331C	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	C-101
9-331	SUNDRY NOTICES AND REPORTS ON WELLS	C-103
9-330	WELL COMPLETION OR RECOMPLETION REPORT AND LOG	C-105

The above forms as may be revised are the only forms that may be submitted in place of Commission forms.

After a well is completed and ready for pipe line connection, Commission Form C-104 shall be filed with the Commission on any and all wells drilled in the State, regardless of land status. Further, all reports and forms as required under the preceding rules of this section of the Rules and Regulations that pertain to production must be filed on the proper Oil Conservation Commission form as set out in said Rule - no other forms will be accepted.

Failure to comply with the provisions of this Rule will result in the cancellation of Form C-104 for the affected well or wells.

SECTION O

RULE 1301 DISTRICT OFFICES

(Same as old Rule 1301 except that District Offices' mailing addresses will be included)

In addition to the above rule changes, numerous other non-substantive changes will be made throughout the Rules and Regulations where reference is made to a Form number or title which would not be consistent with the proposed changes.

C-101
Form C-101
PROPOSEL

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK						5. State Oil & Gas Lease No.	
1a. Type of Work b. Type of Well DRILL <input type="checkbox"/> DEEPEEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>						7. Unit Agreement Name	
2. Name of Operator						8. Farm or Lease Name	
3. Address of Operator						9. Well No.	
4. Location of Well UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE OF SEC. _____ TWP. _____ RGE. _____ NMPM						10. Field and Pool, or Wildcat	
						12. County	
				19. Proposed Depth		19A. Formation	
				20. Rotary or C.T.			
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title _____ Date _____
(This space for Federal or State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128

All distances must be from the outer boundaries of the Section.

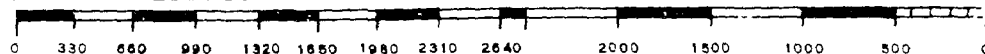
Operator			Lease		Well No.
Unit Letter	Section	Township	Range	County	
Actual Footage Location of Well:					
feet from the		line and	feet from the		line
Ground Level Elev:	Producing Formation	Pool	Dedicated Acreage:		
					Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

	CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Name _____	
	Position _____	
	Company _____	
	Date _____	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	Date Surveyed _____	
	Registered Professional Engineer and/or Land Surveyor _____	
	Certificate No. _____	



NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-102 and C-103

C-103
PROPOSED

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5. State Oil & Gas Lease No.
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log - Form C-105)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

POTENTIAL TEST AND REQUEST FOR ALLOWABLE
AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			
Address			
REASON (S) FOR FILING (Check proper box)			
Change in Transporter (Check One)		New Well <input type="checkbox"/>	Re-completion <input type="checkbox"/>
OIL <input type="checkbox"/>	DRY GAS <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>	
CASINGHEAD GAS <input type="checkbox"/>	CONDENSATE <input type="checkbox"/>	Other (Explain) _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	County
Location			
UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____			
LINE OF SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.			

III. CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Transporter: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate	Transporter: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas
Name:	Name:
Address	Address
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
Is Well Actually Connected?	When

If this production is commingled with that from any other lease or pool, give Commingling Order No. _____

IV. COMPLETION DATA

Designate Type Of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
------------------------------------	----------	----------	----------	----------	--------	-----------	-------------	--------------

NEW MEXICO OIL CONSERVATION COMMISSION

POTENTIAL TEST AND REQUEST FOR ALLOWABLE

AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			
Address			
REASON (S) FOR FILING (Check proper box)			
Change in Transporter (Check One)		New Well <input type="checkbox"/>	Re-completion <input type="checkbox"/>
OIL <input type="checkbox"/>	DRY GAS <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>	
CASINGHEAD GAS <input type="checkbox"/>	CONDENSATE <input type="checkbox"/>	Other (Explain) _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	County
Location			
UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____			
LINE OF SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.			

III. CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Transporter: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate	Transporter: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas
Name:	Name:
Address	Address
If well produces oil or liquids, give location of tanks.	Is Well Actually Connected? When

If this production is commingled with that from any other lease or pool, give Commingling Order No. _____

IV. COMPLETION DATA

Designate Type Of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Pool	Name of Prod. Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT			

V. TEST DATA

OIL WELL

Date of first prod.	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test *	Oil - Bbls.	Water - Bbls.	Gas - MCF

* Prod. after recovery of total volume of load oil and must exceed normal unit allowable or test must be for full 24 hrs.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method - (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE

I hereby certify that the information given above is true and complete to the best of my knowledge and belief, and further certify, that the rules and regulations of the Oil Conservation Commission have been complied with.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

This form must be filled out completely for allowable on new and re-completed wells.

Fill out Sections I, II and III for change of owner, well name, transporter or other change of condition.

C-105
Form C-105
PROPOSED

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. State Oil & Gas Lease No.	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
3. Address of Operator										10. Field and Pool, or Wildcat	
4. Location of Well: UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____										12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools _____ Cable Tools _____		25. Was Directional Survey Made			
24. Producing Interval(s), of this completion - Top, Bottom, Name										27. Was Well Cored	
26. Type Electric and Other Logs Run										27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Barrel)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED _____				TITLE _____				DATE _____			

I hope to
Q-10-
after the completion of my newly d

Q-1-1-

PLEASES INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. _____
T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

C-108
Form C-130-A
PROPOSED

OPERATOR		LEASE NAME		ADDRESS	
LOCATION		WELL NO.		FIELD	
UNIT LETTER		: WELL IS LOCATED		FEET FROM THE	
LINE, SECTION		TOWNSHIP		RANGE	
				NMPM.	
NAME OF STRING		SIZE		SETTING DEPTH	
SURFACE CASING				SACKS CEMENT	
INTERMEDIATE				TOP OF CEMENT	
LONG STRING				TOP DETERMINED BY	
TUBING					
NAME OF PROPOSED INJECTION FORMATION				NAME, MODEL AND DEPTH OF TUBING PACKER	
IS INJECTION THROUGH TUBING, CASING OR ANNULUS?		TOP OF FORMATION		BOTTOM OF FORMATION	
IS THIS A NEW WELL DRILLED FOR DISPOSAL?		PERFORATIONS OR OPEN HOLE		PROPOSED INTERVAL(S) OF INJECTION	
IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED?					
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH				HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE?	
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA	
ANTICIPATED DAILY INJECTION VOLUME (GAL.)		MINIMUM		MAXIMUM	
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE -		OPEN OR CLOSED TYPE SYSTEM		IS INJECTION TO BE BY GRAVITY OR PRESSURE?	
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND)		WATER TO BE DISPOSED OF		APPROX. PRESSURE (PSI)	
		NATURAL WATER IN DISPOSAL ZONE		ARE WATER ANALYSES ATTACHED?	
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?		SURFACE OWNER		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL	
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)		PLAT OF AREA		THE NEW MEXICO STATE ENGINEER	
				ELECTRICAL LOG	
				DIAGRAMMATIC SKETCH OF WELL	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests.

NEW MEXICO OIL CONSERVATION COMMISSION
GAS PURCHASERS MONTHLY REPORT

C-111
Form C-111
Supersedes C-111 and C-114

PROPOSED

Operator	Month	Year
Address	Plant	

REPORT ALL VOLUMES IN MCF AT 15.025 LBS. AND 60° F

SECTION I - Intake Volume	
	VOLUME - MCF
Total Gas from Oil Wells (Detail on Sheet 2)	
Total Gas from Gas Wells (Detail on Sheet 2)	
Total Gas from Other Sources (Detail on Sheet 2)	
Sub-total	
Total Volume of Gas Not Processed Through a Plant (Detail on Sheet 2)	
TOTAL	

SECTION II - Disposition	
	VOLUME - MCF
Fuel	
Lease Use	
Returned to Earth	
Vented	
Gas Lift	
Shrinkage	
Sold or Other Disposition (Detail Below)	
TOTAL	

SECTION III - Plant Production, Receipts, Deliveries and Stock in Barrels of 42 U.S. Gallons					
PRODUCT	OPENING STOCK	RECEIPTS	PRODUCTION	DELIVERIES	CLOSING STOCK
Oil					
Condensate					
Gasoline					
Butane					
Propane					
Kerosene					
Other					
TOTAL					

SECTION IV - Detail of Sale or Other Disposition (Attach additional sheets if necessary)			
NAME OF PURCHASER OR USER	ADDRESS	USED FOR	VOLUME - MCF
Remarks:			

CERTIFICATE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Date)

(Signature)

(Title)

Form ~~C-100~~
Sheet No. 2 C-111

ACQUISITION

Report of	Date
-----------	------

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION
TRANSPORTER'S AND STORER'S MONTHLY REPORT

Month of _____

Report of

Address

Total Stock Beginning of Month

BARRELS

RECEIPTS BY POOLS; BY LEASES - TOTAL EACH POOL (Attach additional sheets if necessary)

DISTRICT	FIELD OR POOL	COUNTY	NAME OF PRODUCER	NAME OF LEASE	BARRELS
TOTAL					

RECEIPTS FROM OTHER SOURCES (Attach additional sheets if necessary)

RECEIVED FROM OTHER SOURCES (attach additional sheets if necessary)		
RECEIVED FROM	PLACE OF RECEIPT	BARRELS
		TOTAL
TOTAL RECEIPTS		
STOCK - FIRST OF PERIOD, PLUS RECEIPTS		

DELIVERIES (Attach additional sheets if necessary)

TO WHOM	PLACE OF DELIVERY	BARRELS
TOTAL		
TOTAL STOCK - END OF MONTH		
Shortage		
Overage		
TOTAL DELIVERIES AND STOCK -- Plus Shortage or Minus Overage		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signature)

{ Title }

(Date)

Form C-413

PROPOSED

Month of _____

Report of	Address
-----------	---------

Kind	Stock On Hand Beginning Of Month	Receipts (DETAIL BELOW)	Runs To Still Re-Runs & Blended	Products Manufactured	Deliveries (DETAIL ON SHEET NO. 2)	Plant Use And Losses	Stock On Hand End Of Month
Crude Oil							
Casinghead Gasoline							
Gasoline							
Kerosene							
Gas Oil							
Fuel Oil							
Lubricating Oil							
Refinery Districts							
Cracking Stock							
Other Products							
Processing Losses							

DETAIL STATEMENT OF REFINERY RECEIPTS OF PETROLEUM AND PETROLEUM PRODUCTS IN BARRELS OF 42 U.S. GALLONS
(Attach additional sheets if necessary)

TRANSPORTER FROM WHOM RECEIVED	STATE OR COUNTY OF ORIGIN	PETROLEUM	CASINGHEAD GASOLINE	KEROSENE	STOCK FOR CRACKING	OTHER	
						BARRELS	KIND
TOTAL							

GRAND TOTAL ALL RECEIPTS

BARRELS

I hereby certify that this report is true and complete to the best of my knowledge and belief

(Date)

(Signature)

{Title}

Form C-413
Sheet No. 2

PROPOSED

Month of _____

Report of

Address

TRANSPORTER	HOW TRANSPORTED	DESTINATION (State or County)	COMMODITY	BARRELS

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Form C-116

Operator				Pool				County											
Address								TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>					
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	PRESSURES			SEPA-RATOR TEMP. °F	DAILY ALLOW-ABLE	LENGTH OF TEST HRS.	PROD. DURING TEST				GAS-OIL RATIO CU. FT./BBL.
		U	S	T	R				TBG.	CSG. BEGIN-MING	END				SEPA-RATOR	WATER BBLs.	GRAV. OIL	OIL BBLs.	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

C-116 PROPOSED

C-119
Form C-119
PROPOSED

NEW MEXICO OIL CONSERVATION COMMISSION

CARBON BLACK PLANT REPORT

Month

Operator				
Plant Name			Process	
County		Field		
Date	Rated Capacity - MCF Gas Daily	Permit No.	Sulphur Content	Recovery/MCF
			GR. PER 100 CU. FT.	LBS.

SOURCE OF GAS SUPPLY

	PRODUCER OR EXTRACTION PLANT	FIELD	KIND OF GAS	MTHLY. VOL. MCF
1.				
2.				
3.				
4.				
5.				
TOTAL				
Estimated Average BTU				

DISPOSITION OF GAS

1.	Camp Uses	
2.	Plant Fuel Other than Carbon Black Manufacture	
3.	Carbon Black Manufacture (include furnace fuel in Furnace Plants)	
4.	Other (Detail)	
TOTAL		

CARBON BLACK PRODUCTION IN POUNDS

	TYPE	GRADE	OPEN'G. STOCK	PRODUCTION	DELIVERIES	CLOS'G. STOCK	
1.							
2.							
3.							
4.							
TOTAL							

Note: All volumes must be corrected to a pressure of 15.025 psia and to a temperature of 60 °F

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Date)

(Signature)

(Title)

C-121-A
Form C-121-A

NEW MEXICO OIL CONSERVATION COMMISSION
PURCHASER'S GAS NOMINATIONS

PROPOSED

Company	Address
---------	---------

In accordance with the Rules and Regulations of the Oil Conservation Commission of the State of New Mexico, the above named company herewith submits its nominations for the purchase of gas from the _____

Pool for the month(s) shown below:

MONTH	YEAR	PRELIMINARY NOMINATION, MCF	SUPPLEMENTAL NOMINATION, MCF
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
January			

NOTE: All Volumes are to be MCF at 15,025 psia and 60° F.

(Signature)

(Title)

(Date)

INSTRUCTIONS:

1. When making six-months preliminary nominations, fill in the appropriate months in the preliminary column only.
2. When making a supplemental nomination, whether anticipated demand is the same as, or higher or lower than, the preliminary nomination, fill in the preliminary nomination previously made for that month as well as the supplemental nomination which you wish to make.
3. This form must be filed with the Santa Fe office of the Commission by the first day of the month during which the nominations are to be considered at public hearing.

PROPOSED

NEW MEXICO OIL CONSERVATION COMMISSION

PERMIT TO TRANSPORT RECOVERED LOAD OIL

NOTE

REQUIRED ONLY WHEN LOAD
OIL WAS OBTAINED FROM A
SOURCE OTHER THAN LEASE
ON WHICH USED.

RECOVERED LOAD OIL

OPERATOR		ADDRESS	
LEASE NAME	WELL NO.	POOL	COUNTY
LOCATION		TRANSPORTER	

BBLs. LOAD OIL RECOVERED

--

SOURCE OF LOAD OIL

PURCHASED OIL

BARRELS PURCHASED	DATE PURCHASED
PURCHASED FROM	ADDRESS

OIL TRANSFERRED FROM ANOTHER LEASE OR POOL

BARRELS TRANSFERRED	POOL FROM WHICH TRANSFERRED	LEASE FROM WHICH TRANSFERRED
DATE OF LETTER OF NOTIFICATION OF TRANSFER IN COMPLIANCE WITH RULE 1109 (B)		

APPROVED: NEW MEXICO OIL CONSERVATION COMMISSION	I hereby certify that the information above is true and complete to the best of my knowledge and belief.
_____ (Signature)	
_____ (Title)	
_____ (Date)	
	NAME _____
	TITLE _____
	DATE _____

PROPOSED

NEW MEXICO OIL CONSERVATION COMMISSION
PACKER SETTING REPORT

I, _____, being of lawful age and having full
Name of party making report
knowledge of the facts hereinbelow set out do state:
That I am employed by _____ in the capacity of
_____, that on _____, 19____
I personally supervised the setting of a _____
Make & type of packer
in _____
Operator of well *Lease no.*
Well no. _____ located in the _____ field,
_____ county, state of _____, at a subsurface depth of
_____ feet, said depth measurement having been furnished me by
_____;

That the purpose of setting this packer was to effect a seal in the annular space between two strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer; that this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

(Signature)

(Title)

(Date)

PROPOSED FORM C-111 and C-115.
SUBMIT: Original and 1 Copy to Santa Fe
1 Copy to District Office
1 Copy to Hobbs District Office

P.O. Box 1492, El Paso, Texas 79999
(Address)

SAMPLE COPY
OF
PROPOSED FORM
CASE 3027
ACTUAL SIZE 11"x15"

'OTHER' GAS DISPOSITION CODE

- WELLBore DISPOSITION CODE
- X- Use Off Lease
 - D- Used For Drilling
 - L- Lost (MCF Estimated)
 - E- Explanation Attached
 - R- Repressuring or Pressure Maintenance
 - G- Gas Lift
 - V- Vented
 - U- Used On Lease

DRAFT

DSN/esr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

~~IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING~~

CF Subj. Form C-111/C-115
Combined

CASE No. 3027

Order No. R-2162

APPLICATION OF EL PASO NATURAL GAS
COMPANY FOR THE ADOPTION OF A NEW
FORM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
April 8, 1964, at Santa Fe, New Mexico, before Examiner
Daniel S. Nutter.

NOW, on this _____ day of _____, 1964, the Commission,
a quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, El Paso Natural Gas Company, seeks
the adoption of an alternate machine accounting form to be avail-
able for use by transporters of natural gas which are also
producers of natural gas.

(3) That the use of said form would be at the option of
such transporter-producer and that the filing thereof would be
in lieu of the filing of ^{Sheet No. 2 of} Commission Form C-111, Gas Purchaser's
Monthly Report, and Form C-115, Operator's Monthly Report.

(4) That the use of said form in the above-described manner would result in considerable economic savings and convenience to transporter-producers and to the Commission and would therefore be in the interest of conservation.

(5) That the ~~Combined Form C-111/C-115~~ should be adopted, and its use should be permitted upon written approval by the Secretary-Director of the Commission.

IT IS THEREFORE ORDERED:

(1) That the format of Combined Form C-111/C-115, as shown by Exhibit "A" attached hereto and made a part hereof, is hereby adopted ~~and made available~~ for machine accounting use by transporters of natural gas which are also producers of natural gas.

(2) That said Combined Form C-111/C-115 shall be used by such transporter-producers of natural gas only upon written authority from the Secretary-Director of the Commission, and when so authorized for use shall be filed by the 15th day of each month *Sheet No. 2 of* in lieu of ¹Commission Form C-111, Gas Purchaser's Monthly Report, and Form C-115, Operator's Monthly Report.

(3) That the provisions of Rules 1111 and 1115 of the Commission Rules and Regulations shall govern the filing of Combined Form C-111/C-115 insofar as they are not inconsistent with this order.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
E. B. JOHNNY WALKER
MEMBER

P. O. BOX 2088
SANTA FE

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

September 16, 1964

Mr. Richard Morris
Seth, Montgomery, Federici &
Andrews
Attorneys at Law
Post Office Box 2307
Santa Fe, New Mexico

Re: CASE NO. 3027
ORDER NO. R-2762
APPLICANT EL PASO NATURAL

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.
A. L. PORTER, JR.
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC x

Artesia OCC x

Aztec OCC x

OTHER

Mr. Ben Howell and Mr. Dave Rainey

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 19, 1964

**El Paso Natural Gas Company
Post Office Box 1492
El Paso, Texas**

**Attention: Mr. D. H. Rainey, Administrative Assistant
Proration Department**

Gentlemen:

Reference is made to your letter of September 18, 1964, wherein you request authority, pursuant to the provisions of Order No. R-2762, to use combined Form C-111/C-115 to report your monthly production of gas as well as your takes. The filing of combined Form C-111/C-115 is hereby authorized and will be in lieu of the filing of Commission Form C-115 and sheet 2 of Commission Form C-111 for the wells which El Paso operates and also takes gas from, and in lieu of sheet 2 of Commission Form C-111 for those wells operated by others but from which El Paso takes gas.

These forms or the substitute form therefor are to be filed in accordance with the existing rules through December 31, 1964. Effective January 1, 1965, when the recently adopted revised forms and the revised rules attendant thereto go into effect, the filing of the forms must be in compliance with the new rules.

For your information, a photocopy of Rule 1002 and Rule 1111 is being enclosed. You will note that the new Rule 1111 will require the filing of a composite sheet 2 for all gas takes in a given Oil Conservation Commission District and a separate sheet 1 for each plant in the area.

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

-2-

El Paso Natural Gas Company
El Paso, Texas
Attention: Mr. D. H. Rainey

October 19, 1964

We will be most happy to discuss these changes with you in greater detail if you wish.

Very truly yours,

A. L. POSTER, Jr.
Secretary-Director

ALP/DSH/lx

cc: OIL CONSERVATION COMMISSION:
Artesia
Atec
Hobbs

CASE FILE 3027 ✓

C
O
P
Y

MAIN OFFICE 000

21 SEP 64 AM 8 1

El Paso Natural Gas Company

El Paso, Texas 79999

September 18, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary Director

Gentlemen:

In accordance with the provisions of Order R-2762 pertaining to the use of a combined form C-111/C-115 by transporters who are also producers of natural gas, El Paso Natural Gas Company herewith requests permission to use such form shown as Exhibit "A" attached to the Order. It is anticipated that we will begin the use of this form based on November 1964 business which will be filed prior to December 15, 1964.

Very truly yours,

PRORATION DEPARTMENT



D. H. Rainey
Administrative Assistant

DHR:mm

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:**

**CASE No. 3027
Order No. R-2762**

**APPLICATION OF EL PASO NATURAL GAS
COMPANY FOR THE ADOPTION OF A NEW
FORM.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 8, 1964, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 16th day of September, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, El Paso Natural Gas Company, seeks the adoption of an alternate machine accounting form to be available for use by transporters of natural gas which are also producers of natural gas.

(3) That the use of said form would be at the option of such transporter-producer and that the filing thereof would be in lieu of the filing of Sheet No. 2 of Commission Form C-111, Gas Purchaser's Monthly Report, and Form C-115, Operator's Monthly Report.

(4) That the use of said form in the above-described manner would result in considerable economic savings and convenience to transporter-producers and to the Commission and would therefore be in the interest of conservation.

-2-

CASE No. 3027
Order No. R-2762

(5) That the combined form should be adopted, and its use should be permitted upon written approval by the Secretary-Director of the Commission.

IT IS THEREFORE ORDERED:

(1) That the format of Combined Form C-111/C-115, as shown by Exhibit "A" attached hereto and made a part hereof, is hereby adopted for machine accounting use by transporters of natural gas which are also producers of natural gas.

(2) That said Combined Form C-111/C-115 shall be used by such transporter-producers of natural gas only upon written authority from the Secretary-Director of the Commission, and when so authorized for use shall be filed by the 15th day of each month in lieu of Sheet No. 2 of Commission Form C-111, Gas Purchaser's Monthly Report, and Form C-115, Operator's Monthly Report.

(3) That the provisions of Rules 1111 and 1115 of the Commission Rules and Regulations shall govern the filing of Combined Form C-111/C-115 insofar as they are not inconsistent with this order.


(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

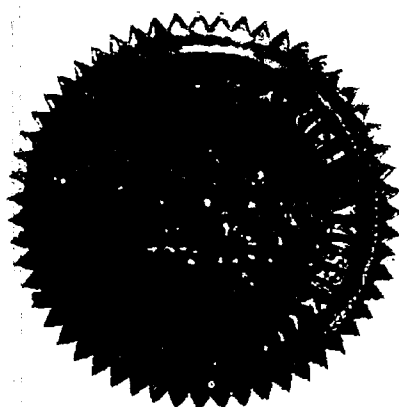
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JACK M. CAMPBELL, Chairman


E. S. WALKER, Member


A. L. PORTER, Jr., Member & Secretary



esr/

