CASE 3393:

NORTHWESTERN NEW MEXICO

NOMENCLATURE

15E MO. 3393

PP/iCAtion, YANSCripts, MA// Exhibits ETC.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 3393 Order No. R-3057

THE APPLICATION OF THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER CREATING, ABOLISHING AND EXTENDING CERTAIN POOLS IN RIO ARRIBA, SANDOVAL, AND SAN JUAN COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 13, 1966, at Hobbs, New Mexico, before the Oil Conservation Commission of New Mexico, Gareinafter referred to as the "Commission."

NOW, on this 18th day of April, 1966, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That there is need for the consolidation of the Rattle-snake-Pennsylvanian "B" Gas Pool and the Rattlesnake-Pennsylvanian "CD" Oil Pool, San Juan County, New Mexico, to prevent premature abandonment of both pools. Said consolidation is to be accomplished by abolishment of the Rattlesnake-Pennsylvanian "B" Gas Pool and the Rattlesnake-Pennsylvanian "CD" Oil Pool and the creation of the Rattlesnake-Pennsylvanian "BCD" Oil Pool, with vertical limits being from 6404 feet to 6827 feet. Type log Continental Oil Company Rattlesnake Well No. 136, located in Unit J of Section 2, Township 29 North, Range 19 West, NMPM, San Juan County, New Mexico.
- (3) That there is need for certain extensions to the Ballard-Pictured Cliffs Pool and the South Blanco-Pictured Cliffs Pool, both in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to the Blanco-Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, and to the South Blanco-Tocito Oil Pool in Rio Arriba County, New Mexico.

- 2 -CASE NO. 3393 Order No. R-3057

IT IS THEREFORE ORDERED:

(a) That the Rattlesnake-Pennsylvanian BB Gas Pool in San Juan County, New Mexico, consisting of the following-described area:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM SECTION 2: 5/2 SECTION 11: N/2

is hereby abolished.

(b) That the Rattlesnake-Pennsylvanian "CD" Oil Pool in San Juan County, New Mexico, consisting of the following-described area:

TOWNSHIP 29 NORTH, RANGE 18 WEST, NMPM SECTION 18: S/2 NW/4 and SW/4 SECTION 19: N/2 NW/4 and W/2 NE/4

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM SECTION 1: SW/4
SECTION 2: E/2 and E/2 SW/4
SECTION 11: E/2 NW/4 and NE/4
SECTION 12: NW/4, E/2 SW/4 and SE/4
SECTION 13: NE/4

is hereby abolished.

(c) That a new pool in San Juan County, New Mexico, classified as an oil pool for Pennsylvanian production, is hereby created and designated as the Rattlesnake-Pennsylvanian "BCD" Oil Pool, consisting of the following-described area:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM SECTION 2: S/2 SECTION 11: N/2 SECTION 12: All

(d) That the Ballard-Pictured Cliffs Pool in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM SECTION 17: NW/4 SECTION 18: NE/4

(e) That the South Blanco-Pictured Cliffs Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 23 NORTH, RANGE 2 WEST, NMPM

SECTION 14: SW/4

SECTION 15: W/2 and SE/4

SECTION 22: NE/4 SECTION 23: S/2 - 3 -CASE NO. 3393 Order No. R-3057

(e) Continued

TOWNSHIP 25 NORTH, RANGE 4 WEST, NMPM SECTION 1: SECTION 2: SE/4

SE/4

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM

SECTION 3: SW/4

SECTION 10: N/2 and SE/4

(f) That the Blanco-Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM

SECTION 10: E/2

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM SECTION 17: All

SECTION 18: All SECTION 20: N/2 SECTION 21: N/2

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM

SECTION 13: S/2

TOWNSHIP 27 NORTH, RANGE 9 WEST, NMPM SECTION 26: W/2

(g) That the South Blanco-Tocito Oil Pool in Rio Arriba County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM

SE/4 SECTION 18: SECTION 19: NE/4 SECTION 20: N/2

IT IS FURTHER ORDERED:

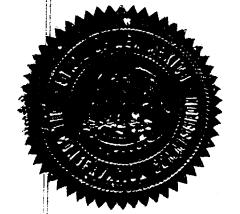
That the effective date of this order and all creations, extensions, and abolishments included herein shall be May 1, 1966.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

FORTER, JR., Member & Secretary



NMOCC Exhibit No. 1 Case No. 3393

the following is recommended for the northwest nomenclature case for April, 1966:

ABOLISH the Rattlesnake-Pennsylvanian "B" Gas Pool which comprises the following-described area:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM

Section 2: S/2 Section II: N/2

(b) ABOLISH the Rattlesnake-Pennsylvanian "CD" Oil Pool which comprises the following-described area:

TOWNSHIP 29 NORTH, RANGE 18 WEST, NMPM Section 18: \$/2 NW/4 and \$W/4

Section 19: N/2 NW/4 and W/2 NE/4

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM

Section 1: SW/4

Section 2: E/2 and E/2 SW/4 Section 11: E/2 NW/4 and NE/4

Section 12: NW/4, E/2 SW/4 and SE/4

Section 13: NE/4

CREATE the Rattlesnake-Pennsylvanian "BCO" Oil Pool with vertical (c) limits being from 6404 feet to 6827 feet on the log of the Continental Oll Company Rattlesnake Well No. 136, located in Unit J of Section 2, Township 29 North, Range 19 West, San Juan County, New Mexico, and with horizontal limits described as follows:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM

Section 2: S/2

Section 11: N/2

Section 12: All

EXTEND the Ballard-Pictured Cliffs Pool boundary in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM

Section 17: NW/4

Section 18: NE/4

based on:

Intermountain Petroleum Corporation #1 Egan A-18-24N-6W

AOF 1078 MCFPD; SICP 625#/7 days

(e) EXTEND the South Blanco-Pictured Cliffs Pool boundary in Rio Arriba, Sandoval, and San Juan Countles, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 2 WEST, NMPM

Section 14: SW/4

Section 15: W/2 and SE/4

Section 22: NE/4

Section 23: S/2

TOWNSHIP 25 NORTH, RANGE 4 WEST, NMPM

Section 1: SE/4 Section 2: SE/4

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM Section 3: SW/4

Section 10: N/2 and SE/4

based on:

Shar-Alan Oil Company #3-X Jicarilla 6 160 M-14-23N-2V AOF 2819 MCFPD; S1CP 922#/7 days

Shar-Alan Oil Company #4 Jicarilla L 160 D-15-23N-2W AOF 1495 MCFPD; SICP 961#/1 days

Shar-Alan Oil Company #3 Jicarilla L 160 K-15-23N-2W . AOF 5599 MCFPD; S1CP 953#/7 days

Shar-Alan Oll Company #2 Jicarilla t 160 0-15-23N-2W AOF 3369 MCFPD; SICP 942#/7 days

Shar-Alan Oil Company #1 Jicarilla N 163 A-22-23N-2W AOF 5831 MCFPD; SICP 852#

Shar-Alan Oil Company #2 Jicarilla 1 163 1-23-23N-2W AOF 3523 MCFPD; SICP 962#/8 days

Shar-Alan Oil Company #3 Jicarilla | 163 K-23-23N-24 AOF 2691 MCFPD; SICP 935#/7 days

Continental Oll Company #6 AX1 Apache N P-1-25N-4W AOF 3700 MCFPU; SICP 993#/11 days

Continental Oil Company #8 AZ! Apache N P-2-25N-4W AOF 3050 MCFPD; SICP 853#/3 days

Continental Oil Company #4 AXI Apache K M-3-26N-5W AOF 1300 HCFPD: SICP 992#/7 days

Continental Oll Company #5 AXI Apache K H-10~26N-5W AOF 1185 MCFPD; SICP 1070#

(f) EXTEND the Blanco-Mesaverde Pool boundry in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM Section 10: F/2

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM Section 17: All Section 18: All Section 20: N/2 Section 21: N/2

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM Section 13: S/2

TOWNSHIP 27 NORTH, RANGE 9 WEST, NMPM Section 26: W/2

(1.50 m)

KERO

्रह

27. |------| Case No. 3393

based on:

Continental Oil Company #5 AXI Apache K H-10-26N-5W IP 2870 MCFPD; SITP 1110#

Caulkins Oll Company #229 Breech A D-17-26N-6W AOF 1610 MCFPD; SICP 1028#/7 days

Caulkins Oll Company #341 Breech D 8-21-26N-6W AOF 930 MCFPO: SICP 1085#/7 days

Caulkins Oil Company #307 Breech M-13-26N-7W AOF 954 MCFPD; SICP 1004#/7 days

El Paso Natural Gas Company #85 Huerfanito Unit M-26-27N-9W AOF 6390 MCFPD; SICP 1052#/15 days

EXTEND the South Blanco-Tocito 011 Pool boundry in Rio Arriba County, New Mexico, to include therein:

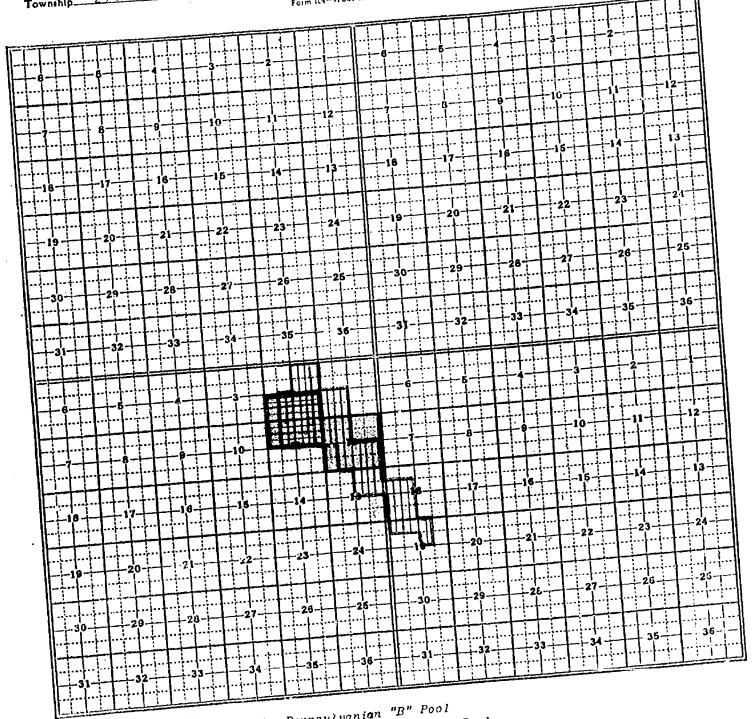
> TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM Section 18: SE/4 Section 19: NE/4 Section 20: N/2

based on:

Tenneco Oil Company #3 Jicarilla A A-19-26N-5W AOF 2794 MCFPD; SICP 1713#

Tenneco Oll Company #5 Jicarilla A G-20-26N-5W AOF 26,290 MCFPD; SICP 1736#/10 days

	New Mexico
San Juan	County
	Township 30 NORTH Range 18 WEST
Township 30 NORTH Range 19 WEST	Township 29 NORTH Range 18 WEST
	104-(Four on Township)
, , , , , , , , , , , , , , , , , , , ,	





Rattlesnake-Pennsylvanian "B" Pool Rattlesnake-Pennsylvanian "CD" Oil Pool Rattlesnake-Pennsylvanian "PCD" Oil Pool

DIL CONSERVATION COMMISSION

P. D. BOX 2088 • BANTA FE. NEW MEXICO 87501 • PHONE 827-2434

MESSAGE	
	REPLY
2 2 may 1 /1/	DATE 3-7-66
j, i	We will plan to part this on the April docket.
We have more real of	the April docket
Continues of the	lime is getting
The Red College of the State of	3118PT.
pools. of your Mills 12.	
Con Next now He for the State of	
si de la	IGNED OF
RECIPIENT KEEP THIS COPY, RETURN	Y 1000 ()

URN WHITE COPY TO SENDER



CONTINENTAL OIL COMPANY

P. O. Box 1621 Durango, Colorado March 2, 1966

MAR 3 AM 10 32 OIL CON. COM. DIST. 3

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Gentlemen:

Attached are two copies of a letter from the United States Geological Survey approving our request for redesignation of the Rattlesnake Pennsylvanian "CD" oil pool and the Rattlesnake "B" gas pool into a combined pool. Application to the New Mexico Oil Conservation Commission was submitted February 9, 1966.

Very truly yours,

Ren W. Smith.

Assistant District Manager

Durango District

Production Department

GAB/slf

Attachments

IN REPLY REFER TO:



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201 FEB 23 1966

February 25, 1966

Continental Oil Company P. O. Box 1621 Durango, Colorado

Attention: Mr. H. D. Haley

Gentlemen:

Your letter of February 10, with attachments, requests approval of the redesignation of the Rattlesnake Pennsylvanian "CD" oil pool and the Rattlesnake "B" gas pool, into a combined pool to prevent the premature abandonment of both pools. The combined pool is to be designated as the Rattlesnake Pennsylvanian "BCD" oil pool covering the S½ sec. 2, N½ sec. 11, and all sec. 12, T. 29 N., R. 19 W., with vertical limits correlative to the zone from 6,404 to 6,827 feet as depicted on the log of Rattlesnake well No. 136.

The redesignation of the above-mentioned pools into a combined Rattlesnake Pennsylvanian "BC" oil pool is acceptable to this office, subject to approval by the New Mexico Oil Conservation Commission.

Sincerely yours,

JOHN A. ANDERSON

Regional Oil & Gas Supervisor

MAR S M in 32



MAIN OFFICE OCC

CONTINENTAL OIL COMPANY

P. O. Box 1621 Durango, Colorado Pebruary 9, 1966

New Mexico Oil Conservation Commission (*) P. O. Box 2083 Santa We, Hew Mexico

Attn: Mr. A. L. Porter, Nr. - Director & Secretary

Gentlemen:

On October 30, 1953, Commission Order No. 2580 ordered that the Rattlesnake-Pennsylvanian Oil Pool, San Juan County, New Mexico, be re-designated as the Rattlesnake-Pennsylvanian "CD" Oil Pool with vertical limits correlative to the zone 5554°-6827° depicted on the log of Continental Rattlesnake Well No. 136, located in Unit "J" of Section 2, T29N, R19W, NMPM, and that a new pool in San Juan County, New Mexico, classified as a gas pool for Pennsylvanian production, be created and designated as the Rattlesnake-Pennsylvanian "B" Pool, consisting of the following described area:

Township 29 Horth, Range 134, KMRM Section 2, 3/2 Section 11, N/2

Vertical limits described as the interval from 6404' to 6554' as depicted on the log of Continental Rattlesnake Well No. 136, Unit "J", Section 2, T29N, R19W, MTN. A log of Well No. 136 and lease plat are attached.

In order to prevent premature abandonment of both pools and therefore prevent waste, it is requested that the vertical limits of the "CD" oil pool be extended to include the contiguous Penusylvanian "B" Zone and that the pools be re-designated as the Rattlesnake-Penusylvanian "BCD" oil pool with vertical limits correlative to the zone from 6404° to 6827° as depicted on the log of Rattlesnake Well No. 135, with the pool consisting of the following described area:

Township 29 North, Range 19 West Section 2, 8/2 Section 11, N/2 Section 12, All

Both zones have common working interests and common royalty interest owners.

The purpose of requesting redesignation of the pools is to allow these two stripper or warginal pools to be produced as one pool, thereby, increasing ultimate oil and gas production, reducing operating costs, and preventing premeture abandonment of the pools due to uneconomical operation. Attached is a tabulation of Revenue Versus Operating Costs for eleven months of 1965. The analysis shows the pools had an average revenue gain of only \$588 per month or \$6,465 for the year, and operating expense was \$0.956 for each revenue dollar received. At the present decline rate, production from the pools will reach an economic limit during 1966 unless production is increased and operating costs decrease (see attached production history decline curves).

The Pennsylvanian "B" Zone (Upper) is presently open in three wells, No's. 136, 144 and 146 (see attached lease plat). The three wells are dually completed in the Pennsylvanian "CD" oil and "B" gas zones as conventional gas over oil duals and liquid production is authorized for commingling at the surface. Only one of the duals, Well No. 136, is presently being produced from both zones. The "CD" oil zone in the other two wells is temporarily shut in due to uneconomical oil rates. Cas production from the "B" zone has declined to approximately 100 MCFD from the three flowing wells, due to increased water production. Production from the "CD" zone in Well No. 136 is presently 22 BOPD and 21 MCF of gas per day, pumping.

If the request for redesignation as one pool is granted, it is proposed to produce both zones in the three dual wells by pumping and, thereby, increase oil production from the field by producing the "CD" zone, presently shut-in in Wells No. 144 and 146, and increase gas production from the "B" zone by pumping the produced water. Currently, the "B" zone gas wells load up with water and will not produce at maximum rate. The "B" zone gas is non-prorated, and none of the "CD" oil wells are capable of making top allowable. It is estimated that producing both zones together will increase oil and gas production from the field by 25 BOPD and 250 MCF of gas per day, respectively.

By increasing production and extending the economic producing life of the field, it is estimated that 36,000 barrels of oil and 258 MMCF of gas will be recovered from the combined zone, which would otherwise not be recovered.

It is believed that redesignation of the two pools into one common pool will be in the best interest of conservation and the prevention of waste.

Attached are pertinent data on the two pools, regarding reservoir pressures, gas analyses, production data, etc. The data indicate both reservoirs had an initial pressure of approximately 3300 psi. Total oil, gas and water withdrawals from the "CD" oil zone have been much higher than the "D" zone, and the current bottom-hole pressure is correspondingly lower. The "CD" zone has produced in the field as early as 1929. A cumulative of

GAS ANALYSIS DATA - RATTLESNARE FIELD (Mol 2)

	Rattlesnak	e No. 136	Pann "CD"
	Penn, "B"	Penn. "CD"	(Average)
Hitrogen Methaue Ethane Propane Iso-butene N-butane Iso-Pentane N-Pentane Hexanes Hexanes Hexanes + Carbon Dioxide Helium (Special Anal.)	1.63 85.95 6.18 2.82 0.59 1.00 0.37 0.36 0.39 0.65 0.06	3.28 72.69 71.10 6.08 1.20 2.17 0.71 0.68 0.58 1.23 0.28 0.2	3.98 75.47 10.14 5.21 1.05 1.84 0.50 0.48 0.37 0.56 0.30
Gas Gravity G.P.M. Gross Reating Value Liquid Hydrocarbon Gravity OAPI	0.746 2.006 1191 BTV	0.808 4.052 1354 BTU	0.10 0.760 3.14 1265 RTU

PRODUCTION DATA - 1965

	"CD"	Zone-4 E	lella	B" Zone-3 Wells						
FOUR	3020	HOFOD	BWPD	PERD	BOPD	DHED				
January	112	367	272	388	5	72				
February	193	257	282	339	5	70				
March	79	248	189	599	7	89				
April	116	479	225	172	2	38				
May	138	538	270	93	2	44				
June	30	387	1.79	126	4	57				
July	67	327	255	163	4,	61.				
Auguat	91	677	295	128	3	47				
September	75	463	377	121	3	55				
October	30	435	362	74	3	38				
Hovember	77	339	368	148	3	38				
December	53	235	359	120	<u> </u>	20				
Avegage	97	382	2 87	205	3	52				

PRODUCTION DAYA - WELL NO. 136 (Dual Completion in Penn. "CD" and Penn. "B" Zones)

	"CD"	Zone	end by Towns	B" Zcae	entribus y come that however an
	BOPD	ECFD	escho	BOYD	BHPD
January	40	50	12	5	
February	34	47	12	5	20
March	25	73	60	0	20
April	24	30	25	0	20
Nay	27	77	13	G	18
June	17	37	15	0	19
July	22	37	19	0	20
August	32	41	20	0	22
September	16	22	20	• 0	22.
October	22	22	20	0	22
November	22	21.	37	O	23
December	<u>15</u>	<u>63</u>	<u>56</u>	0	13
Average	25	48	2.7	N	20

DSTA - DATABSPART DEFUSYLVANIAN "GB" AND "B" FOOLS - SAR SUAN COUNTY, NEW MEXICO

Pressure Data

Well Ro.	Rook	Pressure (Phis)	Remarks
136 136	11311 110011	1960 328 0	Initial DST shut-in pressure (11-1960) Initial DST shut-in pressure (10-1960)
140	"CD"	1545	2 - 1962 (Initial shut-in)
141	"CD"	1663	4 - 1962 (Initial shut-in)
\42	"GD"	1415	5 - 1962 (Cumulative - 1060 Bbls.)
144	"CO"	1287	11- 1962 (Cumulative - 4089 Bbls.)
Mern Count			
∜1	"CD"	3358	Initial "CD" DSY pressure (9-1962)

^{*} Well drilled 2 1/2 miles from designated main pool-considered original "CD" zone reservoir pressure.

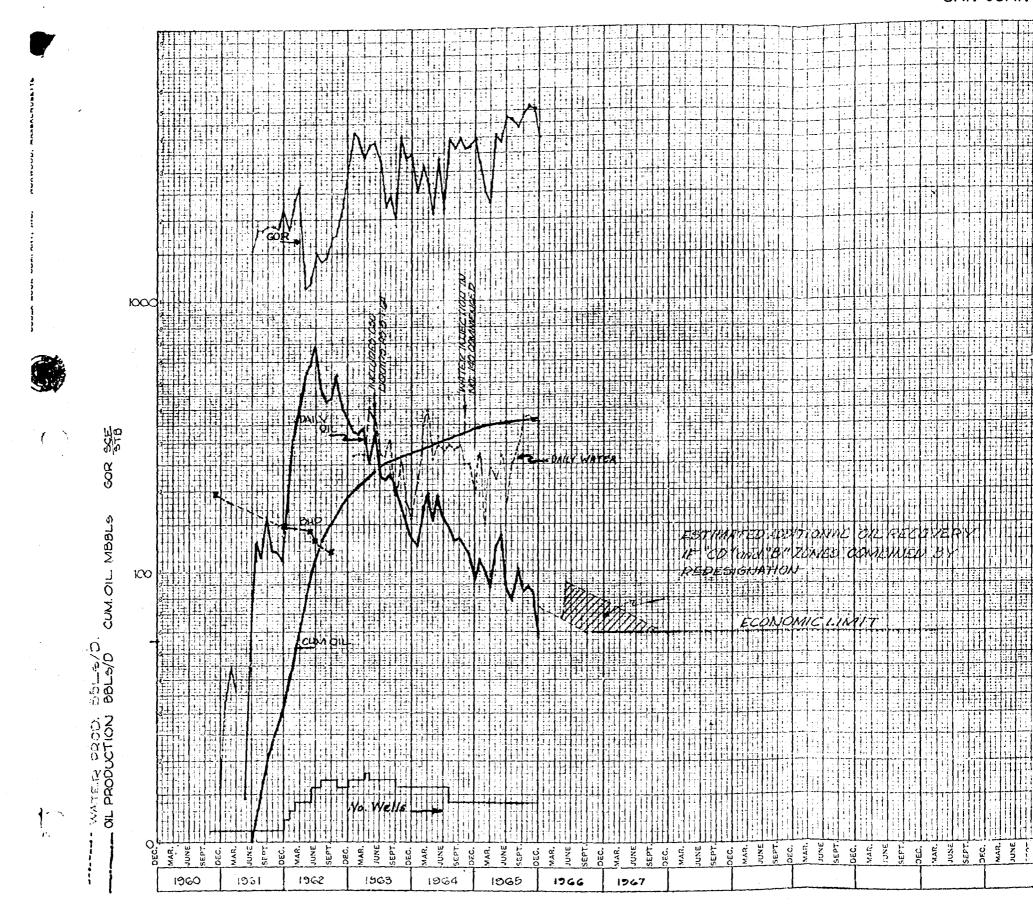
Surface Shut-In Presoures - Packer Leakage Tests

		"CO" zone	"B" zone
Well No.	pate	Pressure - Urs. Si	Pressure - Hrs. SI
136	2-64	6245 - 72 Hours	1879# - 168 Hrs.
	11-64	1300 - 102 Hours	952# - 216 Hrs.
	12~65	3789 - 168 Hours	6909 - 72 Hrs.
144	3~63	52# - 122 Hours	16009 - 48 Hrs.
	11-64	88\$ - 100 Hours	416# - 216 Hrs.

DURANGO DISTRICT RATTLESNAKE FIELD PENN. PARADOX "CD" SAN JUAN CO., NEW MEXICO ESTRIPTED ANT DINE OF RECEIVERY!

IF "CO THEN 18" ZUMSS "COMMISS BY REDESIGNATION

ECONOMIC LIMIT NO PRODUCING WELLS MNF GFFF MAR.
SUNE
SIGO
SIGO
MAR.
HUSE SEPT. JUNE SEPT. DEO. MAR. JUNE SEPT. DEC.



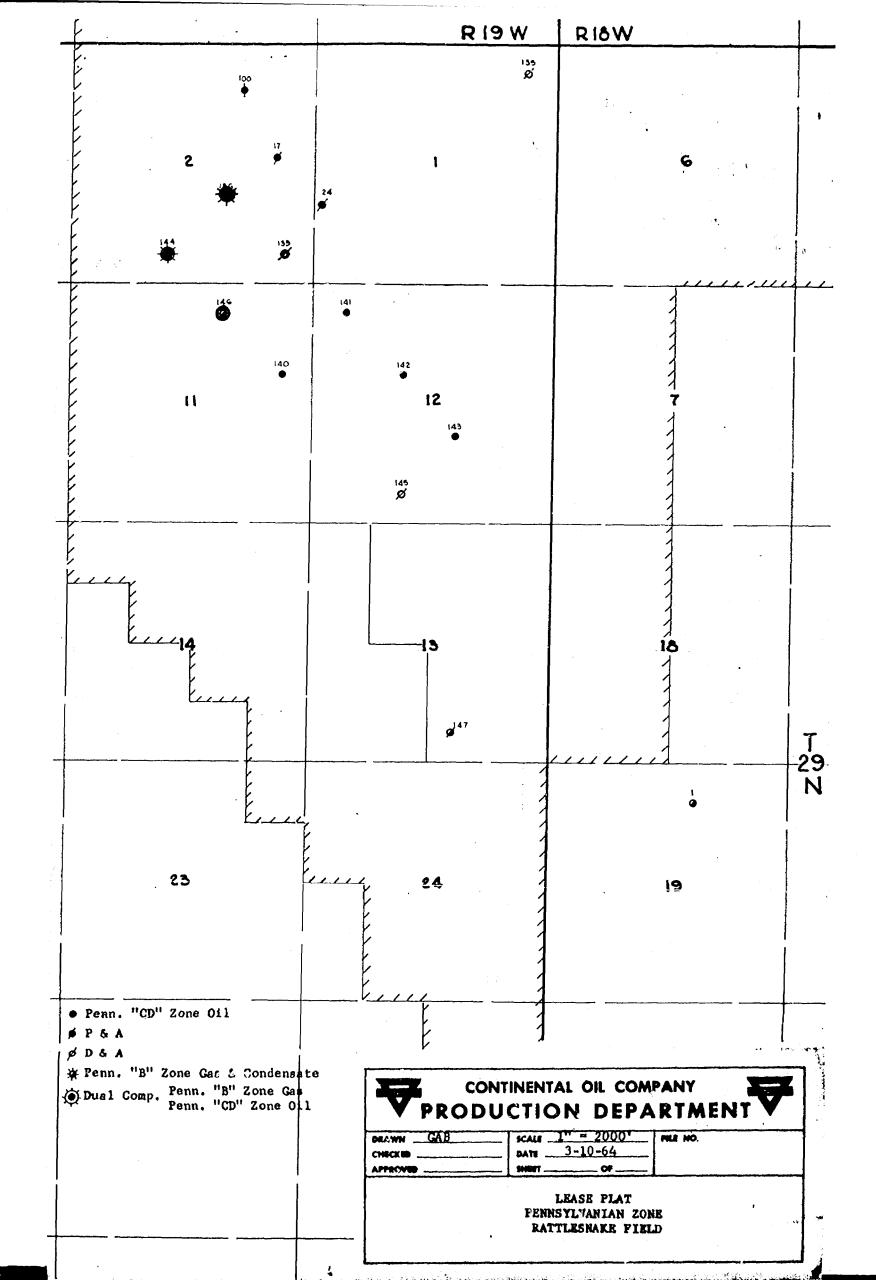
3

RATTLESNAKE FIELD PENN. PARADOX "B" GAS ZONE

1.0	.,	. ,**			,			- +														,							_			-		•		
				1			,										. :i	1.,.		! :	_ _				. []			III	1	1	1	T	7			
	. 1									1 .		i								1																1
	j	1					1					1	;	1				1	1														Ī			
		. 1	1										•	1 7			- 1											1	1							1
	• •							* : 1					- :-	+				1-1-	+	-}		-		 	+-:-	+			- 		-			. 1		11
	: :1			1.:	10				. i .	. [1		1. 1		: 1	1. 1.	1	1.1						1 :::			1	1 .	1.		- 1	1.4	.11	
					Ι.																	1			1. 1			1	1			1	-		777	
l ll		. 1.		. i		1: .1		_;;															. [1.				1	1		1 1					
								1			1		1																							
			1.								:	1			1				1				+-				1	1		1	· - · - ·	1			-	1-1:4
		- 11	Ц,	44					11		: . .							 -		:	-1				 		1	4-4-			-1	11.				
1::1					11	- 1			•	1.1				1.1	4										1. 1.							Ŀi	1 2			
		Hi			117				111	1:11	,	• • • • •						1	1				7		1-1-	1	+			 		1				
1 1 1				1.1		111	-					1																	1 1 ::	1: 1				1		
					11		1			ditt.								1-1-		1-1-	1-1				 	1	+	1		1	+	+				1-1-24
			Ш														1 1					- 1			111.			: : : · .					1 1	1 1		
	Ш	1111	Ш.		111		1.1	11:					Ш.		1		: .		1								1 1	1		1:	1_1_			الايا	1 1 1 1	
11111	Ш	Ш									14	-111	: -			- 1	: :			1 - 1					1-1-	1	1	- -	1			1	1		1	\mathbb{H}^{0}
						1111		\mathbb{H}			Ш																		1 1.1							
					111						4 1					H								.	1-1-				1.41		1. 1.4	1			!	[::[::]
	i	1.11	11		1			별		1-11	1	444	+++	-	++++		-			1 +	+				+		 -!-					1		! -	1441	
P': Hada				Hr,					11	1: 1		1-1	Hi:	1:1-	11			1	1-1	1				1	+		1				+	1				1 1 3
h. H. H.			; } ;	1	1-			• •	: : -	1: -		+	+ -	1	1 11	-			1	+	+	-+			+	1-:-	1	 	-	 	+	1				1
			14	++	-	HH	114		-			11				-+			1	+	-			10.1111	1-1-	1-1-	1	1-:	ļ		4-4-			1 4	!!	- : :
				111											11.									1::			11								1	[]
													: [[. [1:1	1::1:		1	.:T:			1							1. 1				
	Ш			1		3.5			Щ.	1:4		- !				-		1	$+ \div$				-			1	1				1		- <u> </u> -			
	.			11	H									-				1	+	 -	 		11-1	!		1	 									
	-	1111	-	14	1	1.			- -		. -		4	+-			나무.					- 1		1 1			1		<u> </u>	ļ			_ [-
					Ш		111			11.1.		1.1	11	1	.	-1				1.:11	1			- 1::		1 ::::	1	1		<u> </u>	1	1				
					Ш												Ĥ.		Hall.					- !	!						1				4.1	
				1 4-4	H							1111	ΠŒ.	1317								I. J.			-			1	101	1	1				-: -	7.514
		Ш	1.	,					E	5744	411	30	PATE	T,Y	CFE!	147	E	1		1 :		-1:				1				ļ						
			11		***			+ + + +	17	F.F.	11	£35 Δ H	2147	EH	1748			13-13	1-11-	11:12:		- 1:					1-11		<u>.</u>				1.			
			. Ji		1				p	<u>pul</u>	eil e	A #	y p	4:44	444	-		ļ:: <u>†</u> :	 	1-:1-	1=:	-1:					1									
			1				141	$\cdot \cdot \cdot \cdot$	11,				[] [· `					11	1-1-1-1	1 - ;		:: :			• · · · · · · · · · · · · · · · · · · ·	1	1-7-		1				!		11111	
1				1.1						1 1									10.				77.7			1	11111		•		12777	** :	1			
1111	ul	111	1	1.			13		1144	1.11.			11.	 - -		-	- 	1: 1.	1	1		-1-				1	1	1		1.1.1	1		1		Timi	TiTI
11/	N							Ν.		1:4:				ļ., .	.	-			1 - 1 - 1			-	.: .	- :	<u> </u>		į į	1				! .] - : [
11.1	11	(11:					111	1 :	111		1		11 11	1	1	1	- : :		1								1	1		- 1:: .	11 111		* * *	•		
	Π	ÌU.			j.															1												l				
	Π	: L		4.3					i.i. Liikula	i.	1.		11.		1					1 ::::				<u> </u>		<u> </u>		1		<u> </u>			1			
			Υ:	11.	l -				11.				<u>. i</u>	<u> </u>												<u> 1 11 11 11 11 11 11 11 11 11 11 11 11 </u>										
			1						11		Ĺ	. 15	: :			-	:::::::::::::::::::::::::::::::::::::::] 1	1 1.1.7	::::::::::::::::::::::::::::::::::::::	1 ====	= :					•	1					_			
				1			\mathbb{H}^{1}			1						1.			II.		1	= 12				1	:	1			;			1		
	-		+::			4.5		÷•∤•			·- 🛊					-	-:	:	-		1	= : :	====			<u> </u>	:						-	:: <u> </u>		
			1	115		. 1							1:		\mathbf{L}	i	<u> </u>								•			4			I		. :			
					Ι.,						_						111			161.																
		11			H											\Box					1-11	ΞĪ					<u>: </u>									
					1					1	;									1			ΞĪ			:										
	- 1	· • • • • • • • • • • • • • • • • • • •			1						1										1		- I											- I		
	.] :	14.5.1	100		į	· \$		- -		<u>.</u>	: :-				:	- ‡+		3		: 	1					-		1						}-		
	1		100		7.)		1:	: . :			<u> </u>	Į I	::::									<u>.</u>		-			
: :	1		1	•			7.7.	•		:	1			1			-:			; ; ; ; ; ;			. : 1			Í	: ====									
1.41					1									1 111	<u>.</u>					1	1:-:-						-							- 1		
******				1				-					;	:		17																		†	: :	
	- ĝ										:		į	.						1	1		- [•		1						. !		1
	- i -	·	ت د څ					. n. 🛊 +						1		- 8							<u>-</u>													
	1		1			:		•			•			•	I			• • • • • • • • • •		·						<u>.</u>]					<u>.</u>	. [1	
	L!		Į.		Ì			•				-			1	•			i		÷							1								
			41					•													÷								1	· • • • ·					٠, ٠	
4 +								- طبوعہ آر		: ;			-	Έ.	<u> </u>				. <u> </u>	<u></u>	· ;	<u>"</u>	-	- <u>u</u>			-	= #	-			=	y :		: "	i ~
	OEC	(kg.				:	44 47	3	3	; ;			7 43	₹ ₹	i i	i	4 5	i i) ¥	į į	¥ ¥	ž	<u> </u>	74 A	7	ŭ 🔻 i	ũ	אנאוו	<u>.</u>	;	ي آ	3	÷ #	i ji	<u> </u>	F 5
945								1				_				i			Ţ		i		i			1								Ī		ļ.
793	L	/9	6	•		ى ك		_!_								ì)		1					<u>i</u>		<u>.</u>								

ANALYSIS OF REVENUE VERSUS OPERATING COSTS - 1965

	January	February	March	April	Kay	June	July	August	September	October	November	11-Month
NUM ONE PROD. (BBLS)	3971	2751	2655	in Fu Fu	ଞ ଅଧିକ ଜ	2609	2503	2899	2601	25.5%	2222	
MET GAS PROD. (10007)	t	191.2	205.5	برن دن	20.7	:3·2	9.9	9.0	10.7	O 1	p (
(\$) REMEMBER 110 JOH	10813	7388	5857	10662	10955	6914	7002	7941	6970	2000 2000 2000 2000	50 A C	
NET GAS MESERGE (\$)	i	3376	(513)	3990	4553	2740	1980	1712	2117	1802	1929	
HORSE THY SECTION (SV)	10813	11264	5746	14352	15508	9653	8983	965G	3887	8785	8191	10167
OFFICE COSTS (\$)	10196	7689	12023	12025	11229	7581	13871	14920	5828	6066 6066	3931	9570
KEYENGE GAIN (LOSS)	617	3575	(6277)	2326	4280	2072	(4888)	(5277)	3059	2718	425C	л (2) 20 (2)
SKEURSE PER REVENUE DOLLAR	.943	. 683	2.092	. 838	.724	.785	1.544	1.547	, 656	.59	\$0	.959
TOTAL LI-MONTH ENGENOE GATH	= \$6,465				-							



DOCKET: REGULAR HEARING - WEDNESDAY - APRIL 13, 1966

OIL CONSERVATION COMMISSION - 9 A.M., THE INN MOTOR HOTEL, CONVENTION CENTER, 200 SOUTH LINAM, HOBBS, NEW MEXICO

ALLOWABLE

(1)

- Consideration of the oil allowable for May, 1966;
- (2) Consideration of the allowable production of gas for May, 1966, from thirteen prorated pools in Lea, Eddy, and Roosevelt Counties, New Mexico. Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for May, 1966.

Application of David Fasken for down-hole commingling, Lea County, CASE 3389: New Mexico. Applicant, in the above-styled cause, seeks authority to commingle in the wellbore, production from the North Bagley-Upper Pennsylvanian, North Bagley-Middle Pennsylvanian, and North Bagley-Lower Pennsylvanian Oil Pools in his Felmont Collier Well No. 1, located in Unit H of Section 9, Township 11 South, Range

33 East, Lea County, New Mexico, with the provision that no more than one top allowable could be produced from said well.

CASE 3376:

Application of T. E. Brown, Jr. and Claudyne Brown Thorp for compulsory pooling, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order pooling all oil and gas mineral interests in the Lusk-Strawn Pool underlying the NE/4 of Section 7, Township 19 South, Range 32 East, Lea County, New Mexico. Said order to be effective the date of first production from said land and pool.

CASE 3390:

Application of Pan American Petroleum Corporation for special rules for the East Hightower-Lower Pennsylvanian Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the East Hightower-Lower Pennsylvanian Pool, Lea County, New Mexico, including a provision for 80-acre proration units.

CASE 3391: Application of The Atlantic Refining Company for three waterflood projects, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on each of three separate contiguous leases, pending unitization, by the injection of water into the Yates and Upper Queen formations, Shugart Pool, through five wells located in Sections 34 and 35, Township 18 South, Range 31 East, Eddy County, New Mexico. Applicant further seeks an administrative procedure whereby the project areas could be consolidated or expanded to include other lands upon unitization and whereby additional injection wells could be approved.

CASE 3392:

Southeastern New Mexico nomenclature case calling for an order for the creation, extension and contraction of certain pools in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico.

 a) CREATE A new gas pool for San Andres production designated as the South Crossroads-San Andres Gas Pool. The discovery well is W. K. Byrom, T. P. State No. 1, located in Unit K of Section 10, Township 10 South, Range 36 East, NMPM. Said pool described as:

> TOWNSHIP 10 SOUTH, RANGE 36 EAST, NMPM SECTION 10: SW/4

APRIL 13, 1966, REGULAR HEARING

b) EXTEND the Chaveroo-San Andres Pool to include therein:

TOWNSHIP 7 SOUTH, RANGE 33 EAST, NMPM SECTION 24: SW/4 SECTION 25: W/2 SECTION 26: S/2 SECTION 28: NE/4 SECTION 35: NW/4

c) EXTEND the South Corbin-Queen Pool to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM SECTION 34: 11/2

d) EXTEND the Jenkins-Cisco Pool to include therein:

TOWNSHIP 9 SOUTH, RANGE 34 EAST, NMPM SECTION 25: NW/4

e) EXTEND the Justis-Blinebry Pool to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM SECTION 26: SW/4

EXTEND the Morton-Lower Wolfcamp Pool to include therein:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM

EXTEND the Querecho Plains-Pennsylvanian Pool to include therein: g)

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM SECTION 15: SW/4

EXTEND the Scarborough-Yates-Seven Rivers Pool to include therein: h)

TOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM SECTION 30: SW/4

i) EXTEND the Indian Basin-Upper Pennsylvanian Gas Pool to include therein:

TOWNSHIP 21 SOUTH, RANGE 23 EAST, NMPM SECTION 29: All SECTION 32: All

CONTRACT the Red Lake Pool by the deletion therefrom of the following lands:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM SECTION 31: SE/4 NE/4 and E/2 SE/4

APRIL 13, 1966, REGULAR HEARING

b) EXTEND the Chaveroo-San Andres Pool to include therein:

TOWNSHIP 7 SOUTH, RANGE 33 EAST, NMPM SECTION 24: SW/4 W/2SECTION 25: SECTION 26: S/2 SECTION 28: NE/4 SECTION 35: NW/4

c) EXTEND the South Corbin-Queen Pool to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM SECTION 34: N/2

d) EXTEND the Jenkins-Cisco Pool to include therein:

TOWNSHIP 9 SOUTH, RANGE 34 EAST, NMPM SECTION 25: NW/C,

e) EXTEND the Justis-Blinebry Pool to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM SECTION 26: SW/4

EXTEND the Morton-Lower Wolfcamp Pool to include therein:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM SECTION 12: SE/4

EXTEND the Querecho Plains-Pennsylvanian Pool to include therein: g)

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM SECTION 15: SW/4

EXTEND the Scarborough-Yates-Seven Rivers Pool to include therein:

TOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM SECTION 30: SW/4

i) EXTEND the Indian Basin-Upper Pennsylvanian Gas Pool to include therein:

TOWNSHIP 21 SOUTH, RANGE 23 EAST, NMPM SECTION 29: All SECTION 32: All

CONTRACT the Red Lake Pool by the deletion therefrom of the following lands:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM SECTION 31: SE/4 NE/4 and E/2 SE/4

DOCKET: REGULAR HEARING - WEDNESDAY - APRIL 13, 1966

OIL CONSERVATION COMMISSION - 9 A.M., THE INN MOTOR HOTEL, CONVENTION CENTER, 200 SOUTH LINAM, HOBBS, NEW MEXICO

ALLOWABLE

- (1) Consideration of the oil allowable for May, 1966;
- (2) Consideration of the allowable production of gas for May, 1966, from thirteen prorated pools in Lea, Eddy, and Roosevelt Counties, New Mexico. Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for May, 1966.

CASE 3389: Application of David Fasken for down-hole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle in the wellbore, production from the North Bagley-Upper Pennsylvanian, North Bagley-Middle Pennsylvanian, and North Bagley-Lower Pennsylvanian Oil Pools in his Felmont Collier Well No. 1, located in Unit H of Section 9, Township 11 South, Range 33 East, Lea County, New Mexico, with the provision that no more than one top allowable could be produced from said well.

- CASE 3376: Application of T. F. Brown, Jr. and Claudyne Brown Thorp for compulsory pooling, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order pooling all oil and gas mineral interests in the Lusk-Strawn Pool underlying the NE/4 of Section 7, Township 19 South, Range 32 East, Lea County, New Mexico. Said order to be effective the date of first production from said land and pool
- CASE 3390: Application of Pan American Petroleum Corporation for special rules for the East Hightower-Lower Pennsylvanian Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the East Hightower-Lower Pennsylvanian Pool, Lea County, New Mexico, including a provision for 80-acre proration units.
- CASE 3391: Application of The Atlantic Refining Company for three waterflood projects, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on each of three separate contiguous leases, pending unitization, by the injection of water into the Yates and Upper Queen formations, Shugart Pool, through five wells located in Sections 34 and 35, Township 18 South, Range 31 East, Eddy County, New Mexico. Applicant further seeks an administrative procedure whereby the project areas could be consolidated or expanded to include other lands upon unitization and whereby additional injection wells could be approved.
- CASE 3392: Southeastern New Mexico nomenclature case calling for an order for the creation, extension and contraction of certain pools in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico.
 - a) CREATE A new gas pool for San Andres production designated as the South Crossroads-San Andres Gas Pool. The discovery well is W. K. Byrom, T. P. State No. 1, located in Unit K of Section 10, Township 10 South, Range 36 East, NMPM. Said pool described as:

TOWNSHIP 10 SOUTH, RANGE 36 EAST, NMPM SECTION 10: SW/4

- 3 - APRIL 13, 1966, REGULAR HEARING

- k) EXTEND the Artesia Pool to include the lands deleted from the Red Lake Pool in Paragraph (j) above.
- 1) EXTEND the Linda-San Andres Pool to include therein:

TOWNSHIP 7 SOUTH, RANGE 26 EAST, NMPM SECTION 8: N/2 NE/4

- CASE 3393: Northwestern New Mexico nomenclature case calling for an order for the abolishment, creation and extension of certain pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
 - a) ABOLISH the Rattlesnake-Pennsylvanian "B" Gas Pool which comprises the following-described area:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM SECTION 2: S/2 SECTION 11: N/2

b) ABOLISH the Rattlesnake-Pennsylvanian "CD" Oil Pool which comprises the following-described area:

TOWNSHIP 29 NORTH, RANGE 18 WEST, NMPM SECTION 18: S/2 NW/4 and SW/4 SECTION 19: N/2 NW/4 and W/2 NE/4

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM SECTION 1: SW/4
SECTION 2: E/2 and E/2 SW/4
SECTION 11: E/2 NW/4 and NE/4
SECTION 12: NW/4, E/2 SW/4 and SE/4
SECTION 13: NE/4

c) CREATE the Rattlesnake-Pennsylvanian "BCD" Oil Pool with vertical limits being from 6404 feet to 6827 feet on the log of the Continental Oil Company Rattlesnake Well No. 136, located in Unit J of Section 2, Township 29 North, Range 19 West, San Juan County, New Mexico, and with horizontal limits described as follows:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM SECTION 2: S/2 SECTION 11: N/2 SECTION 12: All

d) EXTEND the Ballard-Pictured Cliffs Pool to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM SECTION 17: NW/4 SECTION 18: NE/4

e) EXTEND the South Blanco-Pictured Cliffs Pool to include therein:

TOWNSHIP 23 NORTH, RANGE 2 WEST, NMPM SECTION 14: SW/4
SECTION 15: W/2 and SE/4
SECTION 22: NE/4
SECTION 23: S/2

- 4 - APRIL 13, 1966, REGULAR HEARING

TOWNSHIP 25 NORTH, RANGE 4 WEST, NMPM SECTION 1: SE/4 SECTION 2: SE/4

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM SECTION 3: SW/4 SECTION 10: N/2 and SE/4

f) EXTEND the Blanco-Mesaverde Pool to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM SECTION 10: E/2

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM SECTION 17: All SECTION 18: All SECTION 20: N/2 SECTION 21: N/2

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM SECTION 13: S/2

TOWNSHIP 27 NORTH, RANGE 9 WEST, NMPM SECTION 26: W/2

g) EXTEND the South Blanco-Tocito Oil Pool to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM SECTION 18: SE/4 SECTION 19: NE/4 SECTION 20: N/2

GOVERNOR JACK M. CAMPBELL CHAIRMAN

State of New Mexico

3/1

Mil Conservation Commissique 21 M & 02

1000 RIO BRAZOS RD. AZTEC

March 18, 1966

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Mrs. Ida Rodriquez Oil Conservation Commission P. 0. Box 2088 Santa Fe, New Mexico

Re: Northwest Nomenclature Case April, 1966

Dear Ida:

LAND COMMISSIONER GUYTON B. HAYS MEMBER

Attached are paragraph sheets for subject case.

I don't know what is necessary in the ad for paragraph (a). Please send us an early copy of the docket ad for paragraph (a) so that our exhibit will be identical to the docket.

Very truly yours,

(I) R I lendred

A. R. Kendrick

ARK:mc Attachments

(a) Combine the Kattleanake-Pannaylvanian "T" Pool and the Batileanake-Pennsylvanian "CD" 011 Pool, both in Sin Juan County, New Marico, tp. form 02 the Rettlesnake-Pennsylvanian "FCD" Oil Pool having XXX horizontal limits

es follows: Township 29 North, & rue 19 West, MAPN, Section 2: 8/2
Section 11: N/2 Section 12: A11

The vertical limits to be XXX redesignated as the interval correlative to the zone 6404' to 6827' as depocted on the log of the Continental Dil Company's Battlesnake Well No. 136, located in unit J, Section 2, T29N, R19W. San Juan County, New Yextco.

(This constitutes the abolishment of the two old pools and creating of a new pool -- all having different forizontal limits)

car Abolish the Abolish of Consension "hi" gay took which can sin the gay took Tarmetip 29 north Parcy - 1 Mond & refiger 66) Acolist Mr. Pallanite Demoglarian " 217" Oil Port which tompines for forming deconciled ones, Tournelling of hit , then the man Coolin 18: 5/2 NW/of and 518/4 Coolin 13: 1/2 NW/ out 18/2 NI/4 with regarding the Markey Markey Defend 2: 1/2 days 1/2 100/4 He will be the state of the sta

boundary in Sto Arribs, Sindov: 1 & Son Juan County in New Mexico, to include therein:

Township 24 North, Range (West, NEPK, Section 17: NW/4
Section 18: NE/4

Rased on:

Intermountain Petroleum Corp. #1 Egan A-18-24N-6W AOF 1078 ICFFD: SICP 625#/ 7 days

boundary in Rio Arriba, Sandoval & San Juan

Count ies

New Mexico, to include therein:

Township 23 North. Range 2 West. NMPM, Section 14: SW/4 Section 15: W/2 & SE/4 Section 22: NE/4 Section 23: S/2

Township 25 North. Range 4 West. NMPM, Section 1: SE/4
Section 2: SE/4

Township 26 North. Range 5 West. NMPM, Section 3: SW/4
Section 10: N/2 & SE/4

Based ont

Shar=Alan 011 Co. #3-X Jicarilla C 160 M-14-23N-2W AOF 2819 MCFPD: SICP 922#/ 7 days

Shar-Alan Oil Co. #4 Jicarilla L 160 D-15-23N-2W AOF 1495 MCFPD: SICP 961#/ XXXXXXX 7 days

Shar-Alan Otl Co. #3 Jicarilla L 160 K-15-23N-2W AOF 5599 MCFPD: SICP 953#/ 7 days

Shar-Alan Oil Co. #2 Jicarilla L 160 0-15-23N-2W AOF 3369 MCFPD: SICP 942#/ 7 days

Shar-Alan Oil Co. #1 Jicarilla N 163 A-22-23N-2W AOF 5831 MCFPD: SICP 852#

Shar-Alan 0il Co. #2 Jicarilla I 163 I-23-23N-2W AOF 3523 MCFPD: SICP 962#/ 8 days

Shar-Alan Oil Co. #3 Jicarilla I 163 K-23-23N-2W AOF 2691 MOFPD: SICP 935#/ 7 days

(over)

Continental Oil Co. #6 AXI Apache N P-1-25N-4W AOF 3700 MCFPD: SICP 993#/ 11 days

Continental Oil Co. #8 AXI Apache N P-2-25N-4W AOF 853 INCEPD: SICP 853#/ 3 days

Continental Oil Co. #4 AXI Apache R M-3-26N-5W AOF 1300 MCFPD: SICP 992#/ 7 days

Continental Oil Co. #5 AXI Apache K H-10-26N-5W AOF 1185 ACFPD: SICP 1070#

Pool

boundary in Rio Arriba & San Juan

___Count_ies,

New Mexico, to include therein:

Township 26 North. Range 5 West. NMPM, Section 10: E/2

Township 26 North. Range 6 West. NMPM, Section 17: All Section 18: All Section 20: N/2 Section 21: N/2

Township 26 North, Range 7 West, NMPM, Section 13: S/2

Township 27 North. Range 9 West. NMPM, Section 26: W/2

Based on:

Continental Oil Co. #5 AXI Apache: K H-10-26N-5W IP 2870 MCFPD: SITP 1110#

Caulkins 0il Co. #229 Breech A D-17-26N-6W AOF 1610 MCFPD: SICP 1028#/ 7 days

Caulkins 011 Co. #341 Breech D B-21-26N-6W AOF 930 MCFPD: SICP 1095#/ 7 days

Caulkins 011 Co. #307 Breedh M-13-26N-7W AOF 954 MCFPD: SICP 1004#/ 7 days

El Paso Nat. Gas Co. #85 Huerfanito Unit N-26-27N-9W AOF 6390 MCFPD: SICP 1052#/ 15 days (2) Extend the South Flanco-Tocito 011

_Pool

boundary in Rio Arriba

_Count_y,

New Mexico, to include therein:

Tou Sec

Township 26 North. Binge 5 West. NMPM, Section 18: SE/4
Section 19: NS/4
Section 20: N/2

Based on:

Tenneco 0il Co. #3 Jicarilla A A-19-26N-5W AOF 2794 MOFFD: SIGP 1713#

Tenneco 011 Co. #5 Jicarilla A G-20-26N-5W AOF 26,290 MCFPD: SICP 1736#/ 10 days nearmiey-moier reporting service, inc.

1120 SIMMS BLDC. . P. O. BOX 1092 . PHONE 243-6691 . AIBUQUERQUE, NEW MEXICO

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa-Fe, New Mexico
Hobbs, New Mexico
April 13, 1966

REGULAR

HEARING

IN THE MATTER OF:

Northwestern New Mexico nomenclature case calling for an order for the abolishment, creation and extension of certain pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

3393

Case No ._

BEFORE:

Mac Easely, Lt. Governor Guyton B. Hayes, Land Commissioner A. L. (Pete) Porter, Secretary-Director

TRANSCRIPT OF HEARING



dearnley-meier reporting service,

MR. PORTER: For the record, the Commission will have one witness in this case.

(Witness sworn.)

(Whereupon, O.C.C.'s Exhibit 1 marked for identification.)

R. KENDRICK, a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. PORTER:

- Q Will you state your name and occupation, Mr. Kendrick?
 - A. R. Kendrick, Engineer for the Oil Commission. Α
- In Connection with Case 3393, Mr. Kendrick, have Q you made studies concerning the matters that have been advertised in connection with the creation and extension and abolishment of certain pools?
 - Yes, sir.
- Would you please give the Commission and the record the benefit of your recommendations in that respect?
- I have prepared an exhibit marked Exhibit Number 1 A for this case, identical to the docket, which includes the supporting data for the extensions of the pools. I have before me an application from Continental Oil Company requesting the abolishment of pools as shown in Paragraph



"A" and "B", and continues to request a creation of the pool as advertised in Paragraph "C". The acreage is identical to the docket. Supporting data is attached along with a copy of the letter from the United States Geological Survey, addressed to Continental Oil Company, agreeing to their requests.

- Mr. Kendrick, do you concur or do you agree with the recommendations of the U.S.G.S. and Continental Oil Company in Paragraph "A", "B" and "C"?
 - Yes, sir.
- And do you recommend that the other pools be 0 extended as advertised?
 - Yes, sir.
 - Q And have you numbered your exhibit?
 - Α Yes, sir.
 - That's Exhibit 1? Q
 - Exhibit 1.
- Would you like to offer that in evidence at this time?
 - Α Yes, sir.

(Whereupon, O.C.C.'s Exhibit 1 offered into evidence.)

MR. PORTER: If there are no objections the Exhibit Number 1 will be admitted to the record.



1120 SIMMS BLDG. • P.O. BOX 1092 • PHONE 243-6691 • AIBUQUERQUE, NEW MEXICO 1213 FIRST NATIONAL BANK EAST • PHONE 256-1294 • AIBUQUERQUE, NEW MEXICO

MR. PORTER: Does anyone have a question of the witness? He may be excused. Anything further to be offered in Case 3393? If not, the Commission will take the case under advisement and the hearing is adjourned.

(Whereupon, the hearing was adjourned at 12:40 o'clock P.M.)



dearnley-meier reporting service, inc.

SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATE MENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

1120 SIMMS BLDG. • P.O. BOX 1092 • PHONE 243-6991 • ALBUQUERQUE, NEW MEXICO 1213 FIRST NATIONAL BANK EAST • PHONE 256-1294 • ALBUQUERQUE, NEW MEXICO

INDEX

WITNESS

PAGE

A. R. KENDRICK

Direct Examination by Mr. Porter

2

EXHIBITS

	MARKED FOR		
NUMBER	IDENTIFICATION	OFFERED	ADMITTED
0.C.C.'s 1	2	.3	4



dearnley-meier reporting service, inc.

SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATE MENTS. EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

1120 SIAMS BLDG. • P.O. BOX 1092 • PHONE 243-6691 • ALBUQUERQUE, NEW MEXICO 1213 FIRST NATIONAL BANK EAST • PHONE 256-1294 • ALBUQUERQUE, NEW MEXICO

STATE OF NEW MEXICO)

OUNTY OF BERNALILLO)

I, BOBBY J. DAVIS, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

Witness my Hand and Seal this 5th day of May, 1966.

Bobby J. Davis
NOTARY PUBLIC

My Commission Expires: March 13, 1969.



The following is recommended for the northwest nomenclature case for April, 1966:

(a) Combine the Rattlesnake-Pennsylvanian "B" Pool and the Rattlesnake Pennsylvanian "CO" Oil Pool, both in San Juan County, New Mexico, to form the Rattlesnake-Pennsylvanian "BCO" Oil Pool, having horizontal limits as follows:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM

Section 2: S/2 Section 11: N/2 Section 12: All

The vertical limits to be redesignated as the interval correlative to the zone 6404 to 6827 as depicted on the log of the Continental Oil Company's Rattlesnake Well No. 136, located in Unit J, Section 2, T29N R19W, San Juan County, New Mexico. (This constitutes the abolishment of the two old pools and the creating of a new pool -- all having different horizontal limits).

(b) Extend the Ballard-Pictured Cliffs Pool boundary in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM

Section 17: NW/4 Section 18: NE/4

based on:

Intermountain Petroleum Corporation #1 Egan A-18-24N-6W AOF 1078 MCFPD; SICP 625#/7 days

(c) Extend the South Blanco-Pictured Cliffs Pool boundary in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 2 WEST, NMPM

Section 14: SW/4

Section 15: W/2 and SE/4

Section 22: NE/4 Section 23: S/2

TOWNSHIP 25 NORTH, RANGE 4 WEST, NMPM

Section 1: SE/4 Section 2: SE/4

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM

Section 3: SW/4

Section 10: N/2 and SE/4

based on:

Shar-Alan Oil Company #3-X Jicarilla G 160 M-14-23N-2W AOF 2819 MCFPD; SICP 922#/7 days

Shar-Alan Oil Company #4 Jicarilla L 160 D-15-23N-2W AOF 1495 MCFPD; STCP 961#/7 days

Shar-Alan Oil Company #3 Jicarilla L 160 K-15-23N-2W AOF 5599 MCFPD; SICP 953#/7 days Sher-Alan Oil Company //2 Jicarilla L 160 0-15-23N-2V /OF 3369 MCFPD; SICP 942#/7 days

Sher-Alan Oil Company #1 dicarillo N 163 A-22-23N-2V AOF 5831 MCFPD; SICE 852#/

Shar-\len 011 Company #2 Jicarilla 1 163 1-23-23N-2W AOF 3523 #CFPD: SICP 962#/8 days

Shar-/len 011 Company #3 Jicarilla 1 163 K-23-23N-2W AOF 2691 MCFPD: STCP 935#/7 days

Continental Oil Company #6 AXI Spache N P-1-25N-AVI AOF 3700 MCFPD; SICP 993#/11 days

Continental Oil Company #8 /X1 /pache N P-2-25N-4W AOF 3050 MCFPD; SICP 853#/3 days

Continental Oil Company #4 AX1 Apache K M-3-26N-5W AOF 1300 MCFPD; SICP 993#/7 days

Continental Oil Company #5 AXI Apache K H-10-26N-5W AOF 1185 MCFPD; SICP 1070#

(d) Extend the Blanco-Mesaverde Pool boundary in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM Section 10: E/2

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM Section 17: All

Section 17: All Section 18: All Section 20: N/2 Section 21: N/2

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM Section 13: S/2

TOWNSHIP 27 NORTH, RANGE 9 WEST, NMPM Section 26: W/2

based on:

Continental Oil Company #5 AXI Apache K H-10-26N-5W IP 2870 MCFPD; SITP 1110#

Caulkins Oil Company #229 Breech A D-17-26N-6W AOF 1610 MCFPD; SICP 1028#/7 days

Caulkins Oil Company #341 Breech D B-21-26N-6W AOF 930 MCFPD; SICP 1085#/7 days Caulkins 011 Company #307 Breech M-13-26N-7W #AOF 954 MCFPD; SICP 1004#/7 days

El Paso Natural Gas Company #85 Huerfanito Unit N-26-27N-9V AOF 6390 MCFPD; SICP 1052#/15 days

(e) Extend the South Blanco-Tocito Oil Pool boundary in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM Section 18: SE/4 Section 19: NE/4 Section 20: N/2

based on:

Tenneco Oil Company #3 Jicarilla A A-19-26N-5W AOF 2794 MCFPD; SICP 1713#

Tenneco 0il Company #5 Jicarilla A G-20-26N-5W AOF 26,290 MCFPD; SICP 1736#/10 days