

CASE 3433: Application of SKELLY  
for an exception to RULE 104 C I,  
Lea County, New Mexico.

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Case Number

3433

Application  
Transcripts.

Small Exhibits

ETC.

State of New Mexico  
Oil Conservation Commission



STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

July 27, 1966

Re: Case No. 3433  
Order No. R-3094  
Applicant:  
**SKELLY OIL COMPANY**

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. Porter, Jr.  
A. L. PORTER, Jr.  
Secretary-Director

Carbon copy of order also sent to:

Hobbs OCC   x    
 Artesia OCC             
 Aztec OCC             
 OTHER

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 3433  
Order No. R-3094

APPLICATION OF SHELLEY OIL COMPANY  
FOR AN EXCEPTION TO RULE 104, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 19, 1966,  
at Santa Fe, New Mexico, before Examiner Elvis A. Uem.

NOW, on this 27th day of July, 1966, the Commission, a  
quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Shelley Oil Company, is the owner  
and operator of the following-described wells in Township 25 south,  
Range 30 East, NMMN, Lea County, New Mexico:

Well No. 12, located 1650 feet from  
the North line and 990 feet from the West  
line of Section 3;

Well No. 2, located 1210 feet from  
the North line and 620 feet from the West  
line of Section 3.

(3) That the applicant seeks approval of a new proposed oil  
well location in the West Bellaride-Whiskers tract as an exception

CASE No. 3433  
Order No. R-3094

to Rule 104 C I of the Commission Rules and Regulations for its Mexico "L" Well No. 2 which is located nearer than 660 feet to the Mexico "L" Well No. 18, the nearest well capable of producing from the West Dollarhide-Drinkard Pool.

(4) That the Mexico "L" Well No. 2 was drilled at a standard location to produce from the Fusselman formation but is no longer economically productive from the Fusselman formation.

(5) That the applicant proposes to recomplate its Mexico "L" Well No. 2 to produce oil from the West Dollarhide-Drinkard Pool.

(6) That the applicant also seeks an exception to Rule 104 C I of the Commission Rules and Regulations to simultaneously dedicate the SE/4 NE/4 of said Section 5 to the Mexico "L" Well No. 2 and the Mexico "L" Well No. 18 with assignment of a single 40-acre West Dollarhide-Drinkard allowable to the unit and authority to produce any or all of the allowable from either well.

(7) That approval of the subject application will prevent the drilling of unnecessary wells, will avoid the augmentation of risk arising from the drilling of an excessive number of wells, will prevent reduced recovery which might result from the drilling of too few wells, will afford the applicant the opportunity to produce its just and equitable share of the oil and gas in the subject pool, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby granted an exception to Rule 104 C I of the Commission Rules and Regulations to recomplate its Mexico "L" Well No. 2 which is located nearer than 660 feet to the nearest well capable of producing from the West Dollarhide-Drinkard Pool to produce from the West Dollarhide-Drinkard Pool.

(2) That the applicant is hereby granted an exception to Rule 104 C I of the Commission Rules and Regulations to simultaneously dedicate the SE/4 NE/4 of Section 5, Township 25 South, Range 33 East, B&N, Lea County, New Mexico, to its Mexico "L" Well No. 18, located 1650 feet from the North line and 930 feet from the East line of said Section 5 and to its Mexico "L" Well No. 2, located 1920 feet from the North line and 600 feet from the East line of said Section 5; that a single 40-acre West Dollarhide-Drinkard allowable shall be assigned to said 40-acre

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CASE No. 3433

Order No. R-3094

unit; and that the applicant is hereby authorized to produce any or all of the West Dollarhide-Drinkard allowable from either well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*Jack M. Campbell*

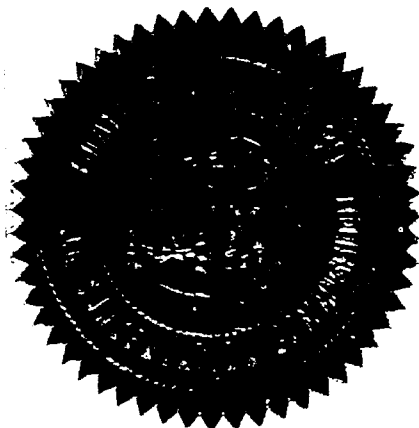
JACK M. CAMPBELL, Chairman

*Guyton B. Hays*

GUYTON B. HAYS, Member

*A. L. Porter, Jr.*

A. L. PORTER, Jr., Member & Secretary



esx/

Heard. 7-19-66

1. Grant Kelly's request for permission to produce 2 wells in West Dallas-hill-Drinkard pool on a single 40 Ac. tract being the SENE sec 5-25-N-38E,

Shelly - Mexico 'L' #18, 980/E, 1656/W, 5-25-38  
 " " " #2, 660/E, 1880/W 5-25-38.

4. Wells are approx. 46' apart.

Thos. A. Mfg.



# SKELLY OIL COMPANY

P. O. Box 1650  
TULSA, OKLAHOMA 74102

## PRODUCTION DEPARTMENT

C. L. BLACKSHER, VICE PRESIDENT

W. P. WHITMORE, MGR. PRODUCTION

W. D. CARSON, MGR. TECHNICAL SERVICES

ROBERT G. HILTZ, MGR. JOINT OPERATIONS

GEORGE W. SELINGER, MGR. CONSERVATION

June 27, 1966

Re: Application to produce Mexico "L" No. 2  
and Mexico "L" No. 18, West Dollarhide-  
Drinkard Pool, Lea County, New Mexico.

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Gentlemen:

We are attaching original and two copies of our application for permission to produce the subject wells from the West Dollarhide-Drinkard Pool as an exception to Statewide Rule 104, Paragraph C, Sub-Paragraph I, with a resultant allowable not greater than one 40-acre allowable.

Please set this matter down for hearing on the July Examiner Docket, which we understand will be July 20, 1966.

Yours very truly,

*George W. Selinger*

RJJ:br  
Attach.

DOCKET MAILED

Date \_\_\_\_\_

66 JUN 29 PM 1 27



BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

IN THE MATTER OF THE APPLICATION OF SKELLY OIL )  
COMPANY FOR AN EXCEPTION TO STATEWIDE RULE 104, )  
SO AS TO ENABLE PRODUCTION OF THE MEXICO "L" )  
WELL NO. 2 AND WELL NO. 18 FROM THE SAME 40-ACRE )  
TRACT OF THE WEST DOLLARHIDE-DRINKARD POOL, LEA )  
COUNTY, NEW MEXICO. )

CASE NO. 3433

A P P L I C A T I O N

Comes now Skelly Oil Company and alleges and states:

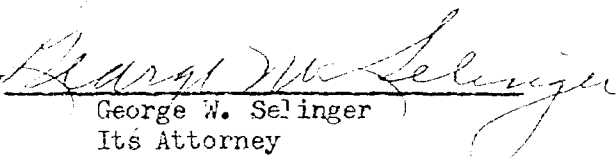
1. That it is the operator of the Mexico "L" lease, described as the N/2 of Section 5, Township 25 South, Range 38 East, Lea County, New Mexico.
2. That it has completed its Well No. 18 in the West Dollarhide-Drinkard Pool, and that said well is located 990 feet from the east line and 1,656 feet from the north line of Section 5, Township 25 South, Range 38 East.
3. That it proposes to plug back its Well No. 2 on said lease which has been depleted in the Fusselman formation, and desires to recomplete in the West Dollarhide-Drinkard Pool, and that the location of said Well No. 2 is 660 feet from the east line and 1,980 feet from the north line of said Section 5.
4. That Statewide Rule 104, Paragraph C, Sub-Paragraph I, requires that wells be 660 feet from another well in the same pool, and that its Mexico "L" Wells No. 2 and No. 18 will be approximately 461 feet from each other and, therefore, an exception to the aforementioned rule is necessary to produce both wells from said pool.
5. That applicant proposes the two wells be allowed to produce a maximum of one 40-acre unit allowable and that the granting of this application will avoid waste, allow the recovery of oil which would not otherwise be recovered, and will not violate correlative rights.

WHEREFORE, PREMISES CONSIDERED, applicant prays that this Commission set this matter down for hearing, that notice thereof be given as required by law, that at the conclusion of said hearing based on the evidence adduced enter its order allowing Skelly Oil Company to produce its Mexico "L" Well No. 2 and Well No. 18 from the West Dollarhide-Drinkard Pool as an exception to applicable Statewide rules, that the combined production to a maximum of a single 40-acre unit allowable, and for such other orders, rules and regulations as may be necessary in the premises.

Respectfully submitted,

SKELLY OIL COMPANY

By

  
George W. Selinger  
Its Attorney

Of Counsel:

L. C. White, Attorney  
White, Gilbert, Koch & Kelly  
P. O. Box 787  
Santa Fe, New Mexico

Ticket No. 18-66

DOCKET: EXAMINER HEARING - TUESDAY - JULY 19, 1966

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Elvís A. Ritz, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 3428: Application of Continental Oil Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of its Elmont-Hardy Unit Area comprising 1,930 acres, more or less, of state, Federal and Fee lands in Township 20 South, Ranges 37 and 38 East, and Township 21 South, Ranges 36 and 37 East, Lea County, New Mexico.

CASE 3429: Application of Continental Oil Company for two waterflood projects, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Yates, Seven Rivers, and Queen formations, Eumont Pool, through 28 wells in its Eumont Hardy Unit. Applicant further seeks the approval of an offsetting cooperative waterflood project to be conducted on its small Eumont lease by the injection of water into two wells in section 25, Township 20 South, Range 37 East, all in Lea County, New Mexico.

CASE 3430: Application of Tennessee Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of its Hess Hills Unit Area comprising 16,801 acres, more or less, of State, Federal and Fee lands in Townships 23 and 24 South, Ranges 23 and 24 East, Eddy County, New Mexico.

Case 3431: Application of Sinclair Oil & Gas Company, for a dual completion, Lea County, New Mexico. Applicant, in the above styled cause, seeks the approval of the dual completion of its W. H. Turner Well No. 1 located in Unit 1 of Section 29, Township 21 South, Range 17 East, Lea County, New Mexico, to produce oil from the Brinkard Oil Pool through a 2 inch tubing and to produce oil from the Blinberry Oil Pool through the casing tubing annulus.

Case 3418. Application of water for irrigation for down-hole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to divert water from the well bore marginal and production from the Arrowhead or Harry Pool and an undesignated Brinebury Pool in its Harry 16 well (240) well No. 11 located in Unit A of Section 36, Township 21 North, Range 36 East, Lea County, New Mexico.

On 11.12.1969, "Requiem".

in the past and the fact that it is being requested in regard to the provision of water to the area within order of the proposed water-piping unit in the northern Morrow land area, Garfield County, New Mexico, for a period of one year after the pipeline connection to the proposed water-piping unit is made and show cause why this is not a matter for development of the area within unit.

JULY 19, 1966 EXAMINER HEARING

CASE 3433: Application of Skelly Oil Company for an exception to Rule 104, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 104 C I of the Commission Rules and Regulations to permit the production of oil from two wells located less than 660 feet apart in the West Dollarhide-Drinkard Pool, Lea County, New Mexico. Applicant's Mexico "L" Well No. 18 located 1656 feet from the North line and 990 feet from the East line of Section 5, Township 25 South, Range 38 East, is presently completed in said pool, and applicant proposes to recomplete its Well No. 2, located 1980 feet from the North line and 660 feet from the East line of said Section 5 in said pool, with the assignment of a single 40-acre allowable to both wells.

CASE 3259 (Reopened):

In the matter of Case No. 3259 being reopened pursuant to the provisions of Order No. R-2929, which order established 160-acre spacing units for the Nonombre-Upper Pennsylvanian and Nonombre-Lower Pennsylvanian Pools, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pools should not be developed on 40-acre or 80-acre spacing units.

CASE 3434: Application of Shell Oil Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the approval of the dual completion (conventional) of its South Wilson Deep Unit Well No. 2 located in Unit J of Section 33, Township 21 South, Range 34 East, Lea County, New Mexico, to produce oil from an undesignated Bone Springs Oil Pool and to produce gas from the Grama Ridge-Morrow Gas Pool through parallel strings of tubing.

CASE 3435: Application of Tidewater Oil Company for a capacity allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the assignment of a capacity allowable to its GO State "C" Well No. 1 located in Unit H of Section 7, Township 17 South, Range 33 East, Maljamar Pool, Lea County, New Mexico. Said well offsets the waterflood project operated by Great Western Drilling Company on its Malmar Unit in said Section 7.

CASE 3436: Application of Leonard Hatch for a gas injection project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a gas injection project in the Empire Yates Seven Rivers Pool, Eddy County, New Mexico, by the injection of gas into the Yates formation through his Berry "A" Wells Nos. 11 and 26, located in Units K and C, respectively, of Section 24, Township 17 South, Range 27 East.

**WHITE, GILBERT, KOCH & KELLY**

(GILBERT, WHITE AND GILBERT)

ATTORNEYS AND COUNSELORS AT LAW

LINCOLN BUILDING

SANTA FE, NEW MEXICO

June 30, 1966

CARL H. GILBERT (1891-1963)

L. C. WHITE

WILLIAM W. GILBERT

SUMNER S. KOCH

WILLIAM BOOKER KELLY

JOHN F. MCCARTHY, JR.

POST OFFICE BOX 987

TELEPHONE 982-4301  
(AREA CODE 505)

MAIL OFFICE  
JUL 1 AM 11 22

*Case 3433*

New Mexico Oil Conservation Commission  
Land Office Building  
Santa Fe, New Mexico

Re: Application of Skelly Oil Company to  
Produce Mexico "L" No. 2 and Mexico "L"  
No. 18, West Dollarhide-Drinkard Pool  
Lea County, New Mexico. Hearing  
July 20, 1966

Gentlemen:

Please let your records reflect that the undersigned in resident  
counsel for Skelly Oil Company in the above captioned matter which  
is scheduled for hearing on July 20, 1966.

Very truly yours,

*L. C. White*

L. C. WHITE

LCW:el

CC: Mr. George W. Selinger  
Skelly Oil Company  
P. O. Box 1650  
Tulsa Oklahoma 74102

DOCKET MAILED

Date 7-6-66

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BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
July 19, 1966

EXAMINER      HEARING

IN THE MATTER OF: Application of Skelly Oil Com-  
pany for an exception to Rule 104, Lea  
County, New Mexico.

Case No. 3433

BEFORE: ELVIS A. UTZ, Examiner

TRANSCRIPT OF HEARING





MR. UTZ: The Hearing will come to order. The first case will be 3433.

MR. HATCH: Application of Skelly Oil Company for an exception to Rule 104, Lea County, New Mexico.

MR. SELINGER: George W. Selinger for Skelly Oil Company. We have one witness, Mr. Stuckey. We would like to have him sworn.

(Witness sworn.)

O. V. S T U C K E Y, called as a witness herein, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. SELINGER:

Q State your name.

A O. V. Stuckey.

Q And you are associated with what company?

A Skelly Oil Company.

Q In what capacity are you with Skelly Oil Company?

A Production Engineer.

Q You are located at Hobbs?

A Hobbs, New Mexico.

Q Are you familiar with the application filed by Skelly with the Commission this morning?

A I am.

Q Are you a graduate of an accredited university or



school?

A I'm a graduate of the University of Oklahoma.

Q What year?

A 1948.

Q What have you been doing since that time?

A I have been employed in the petroleum industry.

Q With what companies?

A I was with Gulf for four and a half years, Atlantic for nine years, I have been with Skelly two years.

(Whereupon, Exhibit 1 marked for identification.)

Q (By Mr. Selinger) I will hand you what has been marked as Skelly Exhibit 1, and ask you to state what that is.

A Exhibit 1 is a map showing the location of Skelly New Mexico "L" lease which covers the north half of Section 5.

Q Does it contain only the Drinkard wells on this map?

A It does.

Q Now, the two wells that are the subject matter of this Hearing are Wells Number 18 and Well Number 2, is that correct?

A That's correct.

(Whereupon, Exhibit 2 marked for identification.)

Q (By Mr. Selinger) I will hand you what has been

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marked as Skelly Exhibit 2 and ask you to state what that is.

A This is an exhibit of the portion of the New Mexico "L" lease in question, showing the location of Mexico "L" Number 2 and Mexico "L" 18 Wells.

Q Both locations are in excess of the usual 330 foot location from the outside lease lines, is that correct?

A That is correct.

Q It shows the wells are 461 feet apart?

A That's right.

Q Now, what producing formation is Well Number 18 from?

A It's completed in the Drinkard Pool.

Q What is its capacity at the present time?

A Eight barrels per day.

Q Is it producing any water?

A Less than half a barrel.

Q What is the status of Well Number 2 at this time?

A It is completed in the Fusselman Zone.

Q What is its capacity?

A It is producing two barrels of oil per day and 392 barrels of water per day.

Q Is it your feeling that the well is uneconomical at this time to be producing from the Fusselman?

A It is.



Q Is there any other pool that this well can be completed in other than the Drinkard as an economic well?

A No, my opinion, no.

Q Is it your desire, then, to receive permission to recomplete Well Number 2 in the Drinkard as a salvaged matter so as to produce Wells Number 2 and 18 from the same quarter-quarter section?

A It is.

Q Will the sum total of both wells exceed the top allowable of 91 barrels?

A No.

Q In fact, will it even approach the top allowable?

A No.

(Whereupon, Exhibit 3 marked for identification.)

Q (By Mr. Selinger) I will hand you what is marked as Skelly Exhibit 3 and ask you to state what that is.

A Exhibit 3 is a schematic showing the down hole equipment and recompletion of Mexico "L" Number 18.

Q That's the present Drinkard producing well?

A That is correct.

(Whereupon, Exhibit 4 marked for identification.)

Q (By Mr. Selinger) I will hand you what has been marked as Skelly Exhibit 4 and ask you to state what that is.

A Exhibit 4 is a down hole schematic of Mexico "L" Number 2 as we propose to recomplete it.

Q And it will be proposed to recomplete the well in the Drinkard at approximately what perforations as indicated on this Exhibit?

A From 6169 and a half, to 6791.

Q Did you have these four Exhibits prepared or have them prepared under your supervision?

A I did.

MR. SELINGER: We offer in evidence Exhibits 1 through 4. I believe that's all the testimony I have at this time.

MR. UTZ: Without objection Exhibits 1 through 4 will be entered into the record of this case.

(Whereupon, Exhibits 1 through 4 offered and admitted in evidence.)

#### CROSS EXAMINATION

BY MR. UTZ:

Q Mr. Stuckey, are there any other pools besides the Fusselman and the Drinkard producing in this 40 acre tract?

A No, sir. The Queen is producing on the tract, the Queen sand unit.

Q You have some Queen wells, then, on this tract, or a Queen well?

A Yes.

Q Where is it located?

MR. SELINGER: 660 west of Number 2.

Q (By Mr. Utz) Is that a top allowable well?

A No, sir.

MR. SELINGER: His answer was no, it was not.

Q (By Mr. Utz) What is that well making?

A The last test I saw on it was 12 barrels.

Q Had you considered recompleting this well in the Queen rather than the Drinkard?

A No, sir, we had not.

Q The reason you want to recomplete it in the Drinkard is because the other well is a marginal well, the Number 18 is a marginal well?

A Yes.

MR. SELINGER: Mr. Examiner, mostly because it's not producing, there's no water being produced in the Drinkard on this lease.

Q (By Mr. Utz) Is there water being produced out of the Queen?

MR. SELINGER: Is there any water produced out of the Queen?

A We are injecting water in the Queen sand unit.

Q (By Mr. Utz) It's part of the water injection program?

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A Yes.

MR. UTZ: Are there any other questions of the witness? The witness may be excused.

(Witness excused.)

MR. SELINGER: That's all we have.

MR. UTZ: Are there any other statements in this Case? The Case will be taken under advisement.



I N D E X

WITNESS	PAGE
O. V. STUCKEY	
Direct Examination by Mr. Selinger	2
Cross Examination by Mr. Utz	6

E X H I B I T S

EXHIBIT	MARKED FOR IDENTIFICATION	OFFERED	ADMITTED
App. Ex. 1	3	6	6
App. Ex. 2	3	6	6
App. Ex.	5	6	6
App. Ex. 4	5	6	6

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STATE OF NEW MEXICO )  
COUNTY OF BERNALILLO ) ss

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

Witness my Hand and Seal this 27th day of July, 1966.

*Ada Dearnley*  
NOTARY PUBLIC

My Commission Expires:

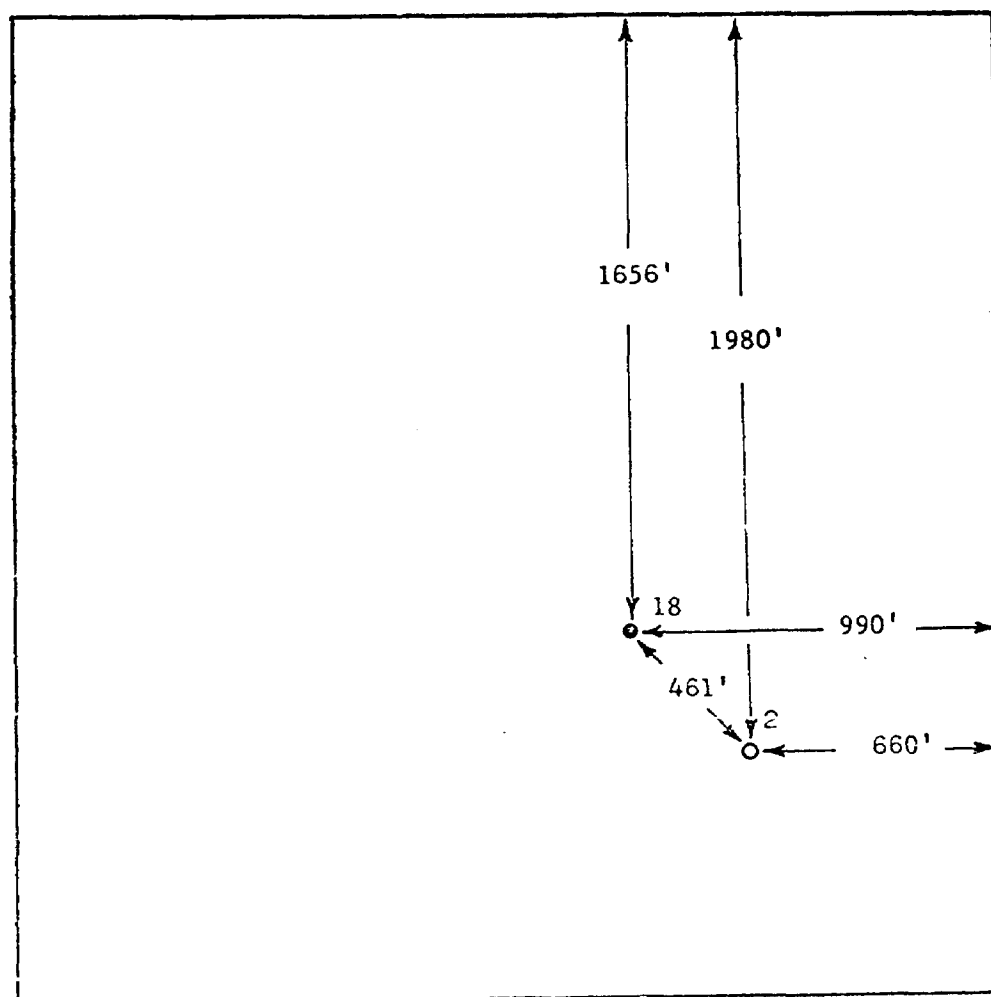
June 19, 1967.

I do hereby certify that the foregoing is a complete record of the proceedings in the Executive Hearing of Case No 3432, heard by me on July 19, 1966.

*Thurman*  
Examiner  
New Mexico Oil Conservation Commission

EXHIBIT A B  
SE/4, NE/4, SECTION 5, T25S, R38E

SKELLY OIL COMPANY  
MEXICO "L" LEASE  
DOLLARHIDE DRINKARD POOL  
LEA COUNTY, NEW MEXICO



BEFORE EXAMINER UTZ

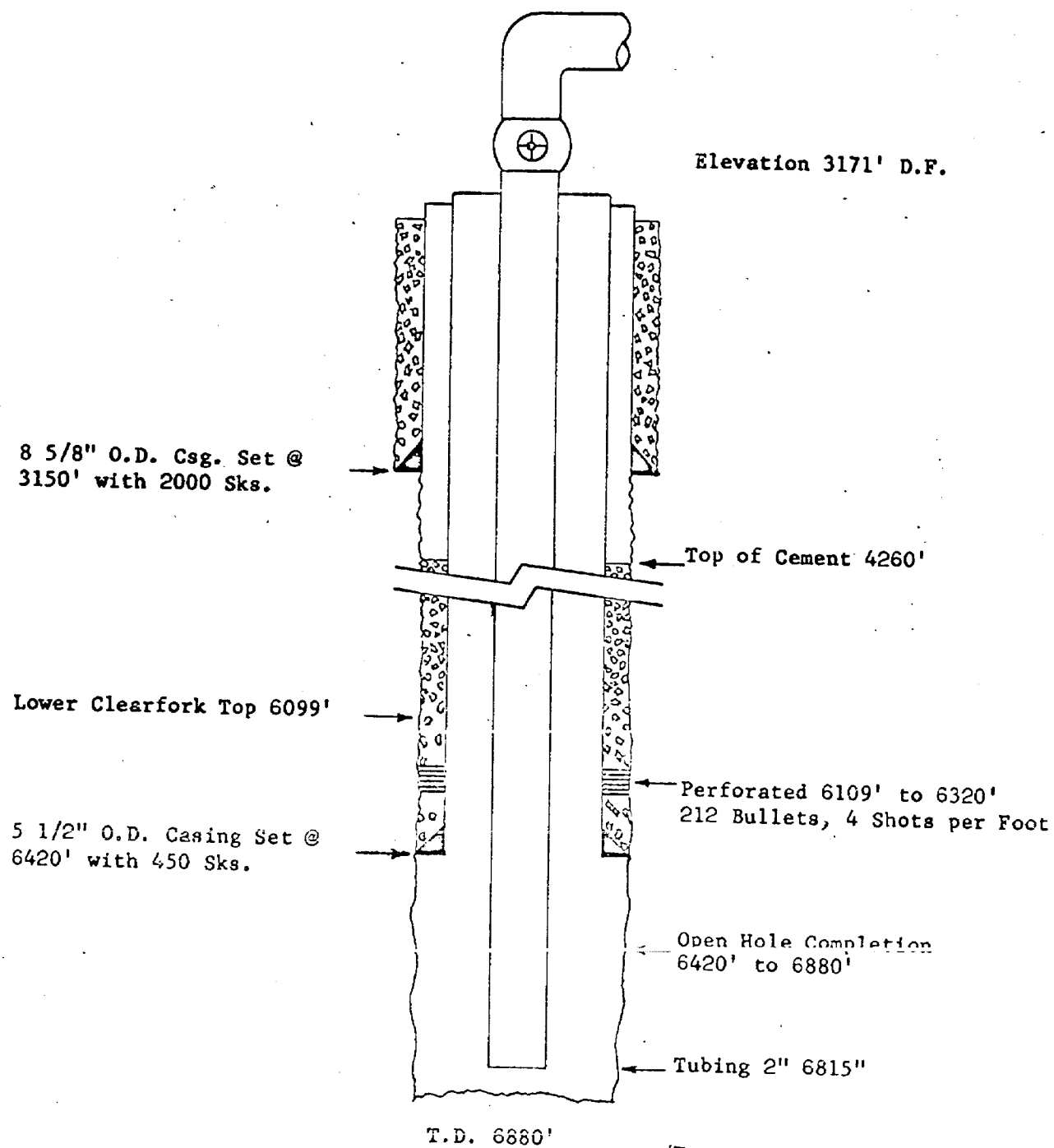
OIL CONSERVATION COMMISSION

EXHIBIT NO. 21

CASE NO. 2433

SKELLY OIL COMPANY  
MEXICO "L" NO. 18  
DOLLARHIDE DRINKARD POOL  
1656' FNL & 990' FEL SECTION 5, T25S, R38E  
LEA COUNTY, NEW MEXICO

EXHIBIT 3 Case 3433



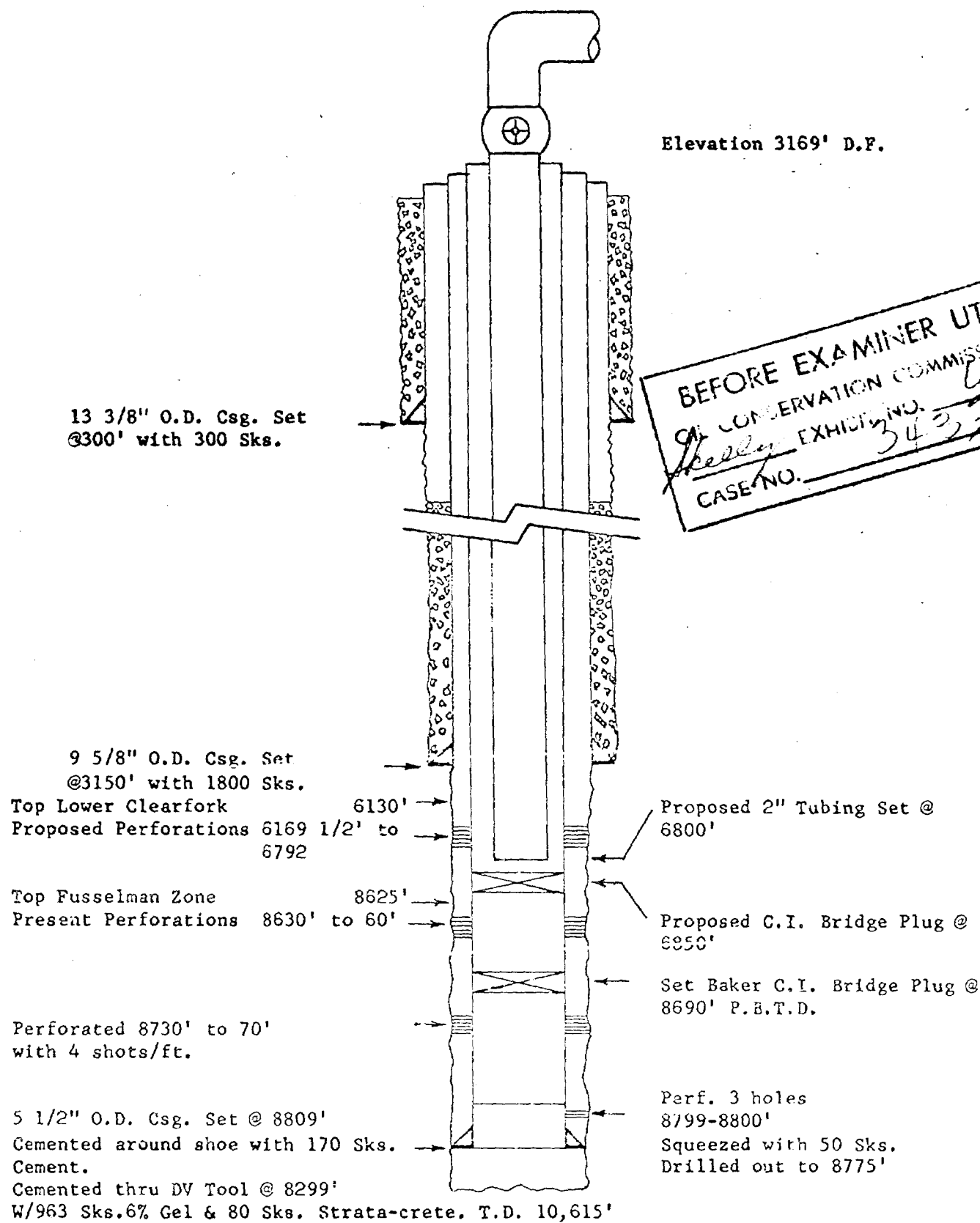
BEFORE EXAMINER UTZ  
OIL CONSERVATION COMMISSION  
EXHIBIT NO. \_\_\_\_\_  
CASE NO. \_\_\_\_\_



SKELLY OIL COMPANY  
MEXICO "L" NO. 2  
DOLLARHIDE DRINKARD POOL  
1980' FNL & 660' FEL Section 5, T25S, R38E  
LEA COUNTY, NEW MEXICO

EXHIBIT • 4

Case 3433



# LEA COUNTY - NEW MEXICO

## WEST DOLLARHIDE POOL

DATE \_\_\_\_\_

