BUSELLES COMMAN, NEW MERICO. DICERTO CON A GHAS COMPSESSION. CITÉ TOSOS ADDITIONS ON OR SAINAR

Case Number

13610

Application Transcripts.

Small Exhibits

T/C

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3610 Order No. R-3278

APPLICATION OF TEXAS PACIFIC OIL COMPANY FOR A DUAL COMPLETION, ROOSEVELT COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 12, 1967, at Santa Fe. New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 18th day of July, 1967, the Commission, a quorum being present, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

# FINDS:

That the applicant's request for dismissal should be granted.

### IT IS THEREFORE ORDERED:

That Case No. 3610 is hereby dismissed.

DOME at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Mamber

A. L. PORTER, Jr., Member & Secretary

est

# DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 12, 1967

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 3608:

Application of Union Oil Company of California for the creation of a new gas pool and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for Permo-Pennsylvanian gas production from its Formi Well No. 1 located in Unit I of Section 15, Township 22 South, Range 27 East, Eddy County, New Mexico, and for the promulgation if special pool rules therefor, including a provision for 640-acre spacing.

CASE 3609:

Application of Texas Pacific Oil Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its J.P. Collier Well No. 4Y located in Unit G of Section 10, Township 11 South, Range 33 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Northeast Bagley-Wolfcamp and the North Bagley-Upper Pennsylvanian Pools through parallel strings of tubing.

CASE 3610:

Application of Texas Pacific Oil Company for a dual completion, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Bluitt State Com. Well No. 1 located in Unit I of Section 32, Township 7 South, Range 37 East, Roosevelt County, New Mexico, in such a manner as to permit the production of gas from the Bluitt Wolfcamp and Bluitt San Andres Gas Pools through 2-inch tubing and the casing-tubing annulus, respectively.

CASE 3611:

Application of Texas Pacific Oil Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Ella Drinkard Well No. 2 located in Unit E of Section 25, Township 22 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from undesignated McKee and Ellenburger pools through parallel strings of tubing.

CASE 3612:

Application of Roger C. Hanks for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a well in exception to the South Flying "M" Pennsylvanian Rules at an unorthodox location 660 feet from the South line and 660 feet from the East line of Section 24, Township 9 South, Range 32 East, Lea County, New Mexico.

- CASE 3613: Application of Sunray DX Oil Company for an amendment to Order No. R-1636-A, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment to Order No. R-1636-A, which order established special rules governing the operation of the Sunray Mid-Continent Central Bisti LPG-Gas-Water Injection Project, Bisti-Lower Gallup Oil Pool, San Juan County, New Mexico. Applicant seeks the reclassification of said pressure maintenance project, for the purpose of filing reports, as a waterflood project.
- CASE 3614: Application of Shiprock Corporation for an amendment to Order No. R-1438, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-1438, which order established special rules for the Shiprock-Gallup Oil Pool. Applicant seeks the deletion of that provision of said rules which provides that wells shall not be located closer than 300 feet to the nearest well producing from the same pool. Applicant would further amend said rules to permit the drilling of wells closer than 165 feet to the outer boundary of the quarter-quarter section, but in no event closer than 165 feet to the boundary of acreage owned by an offset operator.
- CASE 3615: Application of Humble Oil & Refining Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of its Paddock (San Angelo) Unit Area comprising 3758 acres, more or less, of Federal, State and Fee lands in Townships 21 and 22 South, Range 37 East, Lea County, New Mexico.
- CASE 3616: Application of Humble Oil & Refining Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Paddock (San Angelo) Unit Area by the injection of water into the Paddock formation through six wells located in Section 35, Township 21 South, Range 37 East, and Section 2, Township 22 South, Range 37 East, Paddock Pool, Lea County, New Mexico.

# TEXAS PACIFIC OIL COMPANY

P. O. Box 1069 Hobbs, New Mexico

June 16, 1967

MAIN OFFICE OCC

767 Jun 19 AH 8 25

State of New Mexico Oil Conservation Commission P. O. Box 2038 Santa Fe, New Mexico

Case 36/1

Attn: A. L. Porter Jr., Secretary-Director

Re: Application to Dual Complete Bluitt State Com. Well No. 1 Sec. 32, T-7-S; R-37-E Roosevelt County, New Mexico

Dear Sir:

Texas Pacific Oil Company respectfully requests administrative approval to dual complete the captioned well in the Bluitt Gas Field. Upon completion the Wolfcamp will be produced through the tubing and the San Andres Gas will be produced through the casing.

All offset operators have been furnished a copy of this application.

Yours truly,

TEXAS PACIFIC OIL COMPANY

Sheldon Ward Area Superintendent

SW/tk

Encl

cc: Oil Conservation Commission - Hobbs, New Mexico (2)
Felmont Oil Corp. - Midland, Texas
H. L. Brown, Jr. - Midland, Texas
Cities Service - Roswell, New Mexico

Sunray D-X - Roswell, New Mexico

DOCKET MAILED

Date 6-29-67

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#### NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

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Operator	County		Clase 36/0					
TEXAS PACIFIC OIL COMPAN	ROOSEVELT		6-16-6	6-16-67				
Address		Lease		Well No.				
P. O. Box 1069 -Hobbs, New Mexico		Bluitt State Com.		1				
Location Unit Sec	on Unit Section To		wnship 7−S		Range 37-E			
1. Has the New Mexico Oil Conservatio	·····	<del></del>	ulainto nametaria a 4					
zones within one mile of the subject	the second of th	NO X	iditiple completion of	a ven m th	se same poors or in the same			
2. If answer is yes, identify one such in			; Operator Lease, an	d Well No.:				
				_				
3. The following facts are submitted:								
5. The following facts are submitted:	Upper Zone		Intermediate Zone		Lower Zone			
a. Name of Pool and Formation	Rluitt San Andre	s	Lone		Bluitt Wolfcamp			
b. Top and Bottom of	Idaloo ban Anaro				MALOU FIOLE OUND			
Pay Section	Gross Interval		-	Gr	ross Interval			
(Perforations)	3650 - 37501			1	200 - 86001			
c. Type of production (Oil or Gas)	Cas			Ga	ទេ			
d. Method of Production								
(Flowing or Art ficial Lift)	Flow		· · · · · · · · · · · · · · · · · · ·	F3	OW			
4. The following are attached. (Please	check YES or NO)		<i>f</i> .					
izers and/or turboliz diameters and setting    X	ers and location thereof, q depth, location and type ation of all wells on appli- ases offsetting applicant's o such multiple completions shed copies of the applicant well or other acceptable uch log is not available at	prantities used of packers and sicant's lease, as lease. on from each off ation.*  log with tops at the time application application.	and top of cement, perside door chokes, and all offset wells on of set operator, or in light and bottoms of producation is filed it sha	erforated intersuch other intersections leases, eu thereof, ever a line of the submitted in	es and setting depths, central- tivals, tubing strings, including formation as may be pertinent, and the names and addresses vidence that said offset opera- nd intervals of perforation in- ed as provided by Rule 112-A.)			
Felmont Oil Corp P. O. Box 1855 - Midland, TExas								
H. L. Brown, Jr Vaugh	n Bldg Midland	Texas						
Cities Service - P. O.	Box 760 - Roswell,	New Mexic	0	· · · · · · · · · · · · · · · · · · ·				
Sumray D-X - P. O. Box 1416 - Roswell, New Mexico								
			4.5	111				
6. Were all operators listed in Item 5 a date of such notification	bove notified and furnishe 6-16-67	ed a copy of thi	is application? YES	_XNO	If answer is yes, give			
CERTIFICATE. I the undersioned	state that I am the Area	Superinte	endent a	the Texa	s Pacific Oil			
(company), and that I am authorized by said company to make this report; and that this report was prepared								
under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.								
		1		<i>* *</i>	of a l			
		-	Heliko-	Signatura	U CLO			
		~ -		Signature				

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in Gne onmore of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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Case 36/0

TEXAS PACIFIC OIL COMPANY

Chre 3610

Bluitt State Com. Well No. 1

Unit I Sec. 32, T-7-S; R-37-E

Proposed Dual - Bluitt San Andres & Wolfcamp

