CASE 3696:
SOUTHEASTERN NEW MEXICO NOMENCLATURE

Case Mo.

Replication, Transcript,

Small Exhibits, Etc.

### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3696 Order No. R-3355

THE APPLICATION OF THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER CREATING, CONTRACTING, REDEFINING VERTICAL LIMITS, AND EXTENDING CERTAIN POOLS IN CHAVES, LEA, AND ROOSEVELT COUNTIES, NEW MEXICO.

### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on December 15, 1967 at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 19th day of December, 1967, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That there is need for the creation of a new oil pool in Lea County, New Mexico, for the production of oil from the McKee formation, said pool to bear the designation of East Brunson-McKee Pool. Further, that the discovery well for said pool, Union Texas Petroleum Corporation's Lee No. 2, located in Unit P of Section 23, Township 22 Scuth, Range 37 East, NMPM, is entitled to and should receive a bonus discovery oil allowable in the amount of 36,680 barrels to be assigned over a two-year period. The top of perforations in said well is 7336 feet.

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- (3) That there is need for the deletion of certain acreage from the Inbe-Permo Pennsylvanian Pool in Lea County, New Mexico, in order to correct pool nomenclature by extending deleted acreage to the Middle Lane-Permo Pennsylvanian Pool.
- (4) That there is need for the redefinition of the vertical limits of the Moore-Pennsylvanian Pool in Lea County, New Mexico, with special vertical limits defined as being from the shale break at 8297 feet to the top of the Mississippian at 9974 feet as in Amerada Petroleum Corporation's State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East, NMPM. Said pool to be redesignated as Moore-Permo Pennsylvanian Pool.
- (5) That there is need for the redefinition of the vertical limits of the Moore-Wolfcamp Gas Pool in Lea County, New Mexico, with special vertical limits defined as being from the top of the Wolfcamp at 8042 feet to the shale break at 8297 feet as in Amerada Petroleum Corporation's State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East, NMPM.
- (6) That there is need for certain extensions to the Cato-San Andres Pool in Chaves County, New Mexico, the Drinkard Pool, the South Flying "M"-Pennsylvanian Pool, the Flying "M"-San Andres Pool, the East Hightower-Upper Pennsylvanian Pool, the Inbe-Permo Pennsylvanian Pool, the Middle Lane-Permo Pennsylvanian Pool, the South McCormack-Silurian Pool, the Pearl-Queen Pool, the Teague-Blinebry Pool, and the North Vacuum-Lower Wolfcamp Pool, all in Lea County, New Mexico, and the Chaveroo-San Andres Pool in Roosevelt County, New Mexico.

#### IT IS THEREFORE ORDERED:

(a) That a new pool in Lea County, New Mexico, classified as an oil pool for McKee production, is hereby created and designated as the East Brunson-McKee Pool, consisting of the following-described area:

# TOWNSHIP 22 SOUTH, RANGE 37 BAST, NMPM Section 23: SE/4 SE/4

That the discovery well for said pool, Union Texas Petroleum Corporation's Lee No. 2, located in Unit P of Section 23, Township 22 South, Range 37 East, NMPM, is hereby authorized an oil discovery allowable of 36,680 barrels to be assigned to said well at the rate of 51 barrels per day in accordance with Rule 509 of the Commission Rules and Regulations.

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(b) That the Inbe-Permo Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby contracted by the deletion of the following-described area:

# TOWNSHIP 10 SOUTH, RANGE 33 EAST, NMPM Section 23: NW/4 and N/2 SW/4

(c) That the Middle Lane-Permo Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 10 SOUTH, RANGE 33 EAST, NMPM Section 11: SE/4 Section 13: SE/4 Section 23: NW/4 and N/2 SW/4

- (d) That the vertical limits of the Moore-Pennsylvanian Pool in Lea County, New Mexico, are hereby redefined as being from the shale break at 8297 feet to the top of the Mississippian at 9974 feet. The type log is Amerada Petroleum Corporation, State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East, NMPM, and said pool is redesignated as Moore-Permo Pennsylvanian Pool.
- (e) That the vertical limits of the Moore-Wolfcamp Gas Pool in Lea County, New Mexico, are hereby redefined as being from the top of the Wolfcamp at 8042 feet to the shale break at 8297 feet. The type log is Amerada Petroleum Corporation, State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East, NMPM.
- (f) That the Cato-San Andres Pool in Chaves County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 8 SOUTH, RANGE 30 EAST, NMPH

Section 27: M/2

Section 28: All

Section 29: SE/4

Section 32: MM/4

Section 33: All

Section 34: NW/4

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(g) That the Chaveroo-San Andres Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 7 SOUTH, RANGE 32 BAST, MMPM

Section 25: SW/4 Section 36: SW/4

(h) That the Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 16: W/2

(i) That the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM Section 24: SE/4

(j) That the Flying "M"-San Andres Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 9 SOUTH, RANGE 33 RAST, HMPM Section 33: N/2

(k) That the East Hightower-Upper Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 12 SOUTH, RANGE 33 EAST, NMPM Section 25: SW/4

(1) That the Inbe-Permo Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM

Section 23: E/2 SE/4 Section 25: N/2 ME/4

### TOWNSHIP 11 SOUTH, RANGE 34 RAST, NMPM

Section 5: Lots 3 and 4

Section 19: SW/4

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(m) That the South McCormack-Silurian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 22 SOUTH, RANGE 37 EAST, MMPM Section 16: NW/4

(n) That the Pearl-Queen Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM Section 25: NE/4

(o) That the Teague-Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM Section 21: SW/4

(p) That the North Vacuum-Lower Wolfcamp Pool in Lea County, New Moxico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 16 SOUTH, RANGE 34 WAST, NMPM Section 34: E/2 SW/4

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM Section 4: NE/4

#### IT IS FURTHER ORDERED:

That the effective date of this order and all creations, redefinitions of vertical limits, contractions, and extensions included herein shall be January 1, 1968.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

esr)

STATE OF NEW MEXICO
OIL COMBERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, MEMber

A. L. PORTER, Jr., Member & Secretary

dearnley-meier reporting service, inc.

BEFORE THE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico December 15, 1967

REGULAR HEARING

IN THE MATTER OF:

Southeastern New Mexico nomenclature
case calling for an order for the
creation of one pool and the assignment of
an oil discovery allowable therein, for
extensions, contraction and redefinitions
of certain other pools in Lea, Chaves and
Roosevelt Counties, New Mexico.

) Case 3696

BEFORE: A. L. Porter, Jr.

TRANSCRIPT OF HEARING



MR. PORTER: We'll take up the nomenclature case for the Southeast, Case 3696.

MR. HATCH: Case 3696, Southeastern New Mexico nomenclature case calling for an order for the creation of one pool and the assignment of an oil discovery allowable therein, for extensions, contraction and redefinitions of certain other pools in Lea, Chaves and Roosevelt Counties, New Mexico.

(Witness sworn.)

### DANIEL NUTTER

called as a witness, having been first duly sworn, was examined and testified as follows:

### DIRECT EXAMINATION

BY MR. HATCH:

- Q State your name and position for the record, please.
- A Daniel Nutter, Chief Engineer for the Oil Conservation Commission.
- Q Are you prepared to make recommendations to the Commission concerning the creation of a new pool and the assignment of an oil discovery allowable therein?
- A Yes, sir, I am. I would recommend that the East
  Brunson-McKee Pool be created. The pool could comprise the
  Southeast Quarter, Southeast Quarter of Section 23, Township 22

South, Range 37 East, Lea County, New Mexico. This pool was discovered by Union Texas Petroleum Corporation's Lee Well No. 2 located in Unit P of said Section 23.

I would further recommend that this well be assigned an oil discovery allowable in the amount of 36,680 barrels of oil, which is based on the depth of the well from the surface of the ground to the top of the perforations. The top of the perforations in the well is 7,336. This is a correction from the assigned -- from the allowable that is mentioned there on the docket, inasmuch as the top of the perforations had been shown to be from the Rotary Kelly-Bushing, rather than from the surface of the ground, originally.

MR. PORTER: So you have had a difference of ten feet.

A Ten feet, and the top of the perforations is 7,336, rather than 7,346 as we had originally figured. In connection with this well, I would offer Exhibit 1 or Exhibit 1-A in this case, which is the geological data presented by Union Texas Petroleum Corporation relative to this discovery, if you want to mark this.

MR. PORTER: It will be another exhibit to be offered in the case?

A Yes, sir. This is  $1-\lambda$ .

(Whereupon, Exhibits 1 and 1-A were marked for identification.)

MR. PORTER: We'll entertain a motion, Counsel, for admission of these at the same time.

MR. HATCH: I'd like to introduce these at this time.

MR. PORTER: The exhibits will be admitted, if there are no objections.

MR. HATCH: 1-A?

MR. PORTER: Exhibit 1-A.

(Whereupon, Exhibits 1 and 1-A were admitted into evidence.)

Q Are you also prepared to make recommendations to the Commission for extension, contraction and redefinition of certain other pools in Lea, Chaves and Roosevelt Counties, New Mexico?

A Yes, sir. In Paragraph B. of this case, I recommend that the Inbe Permo-Pennsylvanian Pool be contracted by the deletion of certain acreage. The acreage, as described on the docket, is slightly in error. That should be: Township 10 South, Range 33 East, Section 23: Northwest Quarter and North Half, Southwest Quarter. There's no "and" in the docket.

With respect to Paragraph C., I would recommend that the Middle Lane-Pennsylvanian Pool in Lea County, New Mexico, be extended to include therein, Section 11: The Southeast Quarter; Section 13, Southeast Quarter, which is in addition

to the acreage shown on the docket. And with respect to Section 23, as shown on the docket, this would be the Northwest Quarter and North Half, Southwest Quarter. The "and" is not shown.

With regard to the redefinitions of vertical limits shown in Paragraphs D and E, they would be as shown on the docket.

With respect to the extension of the Cato-San Andres
Pool in Chaves County, New Mexico, I would recommend the
following extensions be made: Township 8 South, Range 30 East,
Section 27, which is an addition, the North Half: Section 28,
the docket shows "South Half"; I would recommend that the
South Half, as well as the North Half, be included to make it
all of Section 28. Section 29, which is not shown on the
docket, I would recommend the Southeast Quarter of Section 29
be added. Section 32, which is not shown on the docket, the
Northeast Quarter of Section 32. Section 33, in addition to
the Northeast Quarter, which is shown, I would also recommend
that the Northwest Quarter and South Half -- In other words,
all of Section 33 be added; and Section 34, I would recommend
the Northwest Quarter be included in the extension.

With regard to the extension of the Chaveroo-San

Andres Pool in Roosevelt County, New Mexico, I recommend that
in addition to the Southwest Quarter of Section 36, Township 7

South, Range 32 East, as shown on the docket, that the Southwest Quarter of Section 25 be added.

Paragraphs H, I, J, and K would be as shown on the docket.

Paragraph L, the extension of the Inbe-Permo

Pennsylvanian Pool would be as shown on the docket, plus, in

Township 11 South, Range 33 East, the East Half, Southeast

Quarter of Section 23 would be added.

Paragraphs M, N and O are as shown on the docket.

Paragraph P, the extension would be as shown: the East Half, Southwest Quarter of Section 34, Township 16 South, Range 34 East, and, also, the following extension:

Township 17 South, Range 34 East, Section 4: the Northeast Quarter.

Q Now, is this a different exhibit from the one that you have already --

A I'm sorry to say that I don't have the exhibit at this time to offer. This exhibit has been placed in the mail from the Hobbs Office and is not available for presentation in the record at this time. But I would introduce that exhibit for Case 3696. The exhibit that will be inserted in the record will reflect these changes that I have shown which differ from the docket.

- Q It would be the same as your testimony?
- A Yes, sir. The exhibit will reflect my testimony.

MR. HATCH: I would like to have the permission of the Commission to make that exhibit a part of the record when it is received.

MR. PORTER: If there are no objections, this exhibit will be made a part of the record. And, for the record, the exhibit would have been here available for the record today, except for the difficulties of transportation from Hobbs.

Mr. Ramey couldn't make it here, and he gave these changes to Mr. Nutter on the telephone.

So the record will reflect the changes that Mr. Nutter has recommended here.

MR. HATCH: That's all I have in this case, 3696.

MR. PORTER: Are there any questions of Mr. Nutter? You may be excused in this case, Case 3696, and if there is nothing further to be offered in Case 3696, we'll proceed to Case 3697.

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### $\underline{\underline{I}}$ $\underline{\underline{N}}$ $\underline{\underline{D}}$ $\underline{\underline{E}}$ $\underline{\underline{X}}$

WITNESS	PAGE
DANIEL NUTTER	
Direct Examination by Mr. Hatch	2

EXHIBITS	MARKED	ADMITTED
Commission Exhibits		
No. 1 and 1-A	4	4

STATE OF NEW MEXICO )
) ss.
COUNTY OF BERNALILLO )

I, CHARLOTTE J. MACTAS, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me: and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

Witness my Hand and Seal this 18th day of December, 1967.

Notary Public

My Commission Expires: February 10, 1971.

NOMENCLATURE ADVERTISEMENT FOR DECEMBER, 1967 CASE NO. 3696

contraction

In the matter of the application of the Oil Conservation/Commission of New Mexico upon its own motion for an order for the deletion of an existing pool in Lea County, New Mexico, the redefinition of vertical limits of existing pools in Lea County, New Mexico, and the extension of certain existing pools in Chaves, Lea, and Roosevelt Counties, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to appear and show cause why such deletions, redefinitions of vertical limits, and extensions should not be made.

A Contract

(a) DELETE the Inbe-Permo Pennsylvanian Pool in Lea County, New Mexico, by deletion of the following described a acreage:

TOWNSHIP 10 SOUTH, RANGE 33 EAST, NMPM SECTION 23: NW/4 and N/2 SW/4

57 flay 13 b) REDEFINE the vertical limits of the Moore-Pennsylvanian Pool in Lea County, New Mexico, as being from the shale break at 8297 feet to the top of the Mississippian at 9974 feet as in Amerada Petroleum Corporation, State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East, NMPM, and redesignate said pool as Moore-Permo Pennsylvanian Pool.

c) REDEFINE the vertical limits of the Moore-Wolfcamp Gas Pool in Lea County, New Mexico, as being from the top of the Wolfcamp at 8042 feet to the shale break at 8297 feet as in Amerada Petroleum Corporation, State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East, NMPM.

d) EXTEND the Cato-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 30 EAST, NMPM SECTION 28: S/2 SECTION 33: NE/4

e) EXTEND the Chaveroo-San Andres Pool in Roosevelt County, New Mexico, to include therein:

> TOWNSHIP 7 SOUTH, RANGE 32 EAST, NMPM SECTION 36: SW/4

f) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM SECTION 16: W/2

g) EXTEND the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM SECTION 24: SE/4

h) EXTEND the Flying "M"-San Andres Pool in Lea County, New Mexico, to

-2-December, 1967 Nomenclature

include therein:

### TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM SECTION 33: N/2

i) EXTEND the East Hightower-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

V TOWNSHIP 12 SOUTH, RANGE 33 EAST, NMPM SECTION 25: SW/4

j) EXTEND the Inbe-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM SECTION 25: N/2 NE/4

TOWNSHIP 11 SOUTH, RANGE 34 EAST, NMPM SECTION 5: Lots 3 and 4 SECTION 19: SW/4

k) EXTEND the Middle Lane-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 33 EAST, NMPM SECTION 11: SE/4 SECTION 23: NW/4 and N/2 SW/4

1) EXTEND the South McCormack-Silurian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM SECTION 16: NW/4

m) EXTEND the Pearl-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM SECTION 25: NE/4

n) EXTEND the Teague-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM SECTION 21: SW/4

o) EXTEND the North Vacuum-Lower Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM SECTION 34: E/2 SW/4

### DOCKET: REGULAR HEARING - FRIDAY - DECEMBER 15, 1967

# OIL CONSERVATION COMMISSION - 9.A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

ALLOWABLE: (1) Consideration of the oil allowable for January, 1968:

(2) Consideration of the allowable production of gas for January, 1968, from thirteen prorated pools in Lea, Eddy, and Roosevelt Counties, New Mexico. Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for January, 1968, also consideration of purchaser's nominations for the six-month period beginning February 1, 1968, for that area.

CASE 3696:

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Southeastern New Mexico nomenclature case calling for an order for the creation of one pool and the assignment of an oil discovery allowable therein, for extensions, contraction and redefinitions of certain other pools in Lea, Chaves and Roosevelt Counties, New Mexico.

(a) Create a new pool in Lea County, New Mexico, classified as an oil pool for McKee production and designated as the East Brunson-McKee Pool comprising the following described acreage:

### TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM SECTION 23: SE/4 SE/4

1346

Further, for the assignment of approximately 36,730 barrels of oil discovery allowable to the discovery well, Union Texas Petroleum Corporation's Lee Well No. 2 located in Unit P of said Section 23.

(b) Contract the Inbe Permo-Pennsylvanian Pool in Lea County, New Mexico, by deletion of the following described acreage:

TOWNSHIP 10 SOUTH RANGE 33 EAST, NMPM SECTION 23: NW/4/N/2 SW/4

(c) Extend the Middle Lane-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

Sec 13: 56/4 SECTION 11: SE/4 and SECTION 23: NW/4/N/2 SW/4

(d) Redefine the vertical limits of the Moore-Pennsylvanian Pool in Lea County, New Mexico, as being from the shale break at 8297 feet to the top of the Mississippian at 9974 feet as in Amerada Petroleum Corporation, State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East, NMPM, and redesignate said pool as Moore-Permo Pennsylvanian Pool.

December 15, 1967, Regular Hearing

(e) Redefine the vertical limits of the Moore-Wolfcamp Gas Pool in Lea County, New Mexico, as being from the top of the Wolfcamp at 8042 feet to the shale break at 8297 feet as in Amerada Petroleum Corporation, State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East, NMPM.

(f) Extend the Cato-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 30 EAST, NMPM SECTION 28: S/2 + N/2 (a11)
SECTION 33: NE/4 + NW/4 \( \frac{1}{2} \)

A) //(fg) Extend the Chaveron-San Andres Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 32 EAST, NMPM SECTION 36: SW/4 + Sec 25: 3W/4

(h) Extend the Drinkard Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM SECTION 16: W/2

(i) Extend the South Flying "M"-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM SECTION 24: SE/4

(j) Extend the Flying "M"-San Andres Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM SECTION 33: N/2

(k) Extend the East Hightower-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 12 SOUTH, RANGE 33 EAST, NMPM SECTION 25: SW/4

(1) Extend the Inbe-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM SECTION 25: N/2 NE/4 36c 23: 8/2 3E/4 TOWNSHIP 11 SOUTH, RANGE 34 EAST, NMPM SECTION 5: Lots 3 and 4 SECTION 19: SW/4

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December 15, 1967, Regular Hearing

(m) Extend the South McCormack-Silurian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM SECTION 16: NW/4

(n) Extend the Pearl-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM SECTION 25: NE/4

(o) Extend the Teague-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM SECTION 21: SW/4

(p) Extend the North Vacuum-Lower Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM

SECTION 34: E/2 SW/4

TENDESHIP 17 SECTH, RANGE 34 EAST

Northwestern New Mexico nomenclature case calling for an order for

CASE 3697:

Northwestern New Mexico nomenclature case calling for an order for the creation of one pool and the assignment of an oil discovery allowable therein:

(a) Create a new pool in San Juan County, New Mexico, classified as an oil pool for the Devonian production and designated as the Akah Nez-Devonian Oil Pool comprising the following described acreage:

TOWNSHIP 23 NORTH, RANGE 20 WEST, NMPM SECTION 23: NW/4 NE/4

Further, for the assignment of approximately 19,910 barrels of oil discovery allowable to the discovery well Kerr-McGee Corporation's Navajo "J" Well No. 1 located in Unit A of said Section 23.

NEW POOLS
a) It is recommended that a new oil pool be created and designated as the
EAST BRUNSON-MCKEE Pool.
Vertical limits to be the McKee formation and the horizonta
limits should be as follows: As shown in Paragraph (a), Exhibit I
Discovery well was Union Texas Petroleum Corporation - Lee #2
located in Unit P Section23 Township 22 Range 37 and was completed on
October 29, 1967 #\$常物用事件等用事件等用事件等件事件等用事件等性等性等性等用等符号符号符号符号符号符号符号符号符号符号符号符号符号符号符号符号符号符号符
perforations is at 7346 feet.
It is recommended that a newpool be created and designated as thePool.
Vertical limits to be theformation and the horizonta
limits should be as follows:
Discovery well was
located in UnitSectionTownshipRange and was completed on
with an initial potential of BOPD/MCFGPD. Top of
perforations is atfeet.
It is recommended that a newpool be created and designated as thePool.
Vertical limits to be theformation and the horizontal
limits should be as follows:
Discovery well was
located in Unit Section Township Range and was completed on
with an initial potential of BOPD/MCFGPD. Top of
perforations is atfeet.

CASE 3696: (a) CREATION OF A NEW OIL POOL
COUNTY LEA POOL EAST BRUNSON-MCKEE

COUNTY	LEA	POOL	EAST	BRUNSON-MO	CKEE		<del></del> .		
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DHDDUCE C	ne completed	വി യമി	Leana	hle of nr	oducing				
	PETROLEUM CO						ion 22		-
	n McKee on Oc			_					
rroposea po	ol boundary co	ororea	ın red	. SECTIO	N 23: _S	14 SE/	4		
<del></del>	<del></del>								

UNION TEXAS PETROLEUM CORPORATION - Lee #2 in Unit P of Section 23-22-37
Completed in McKee on October 29, 1967. Top of Perforations 7346'.

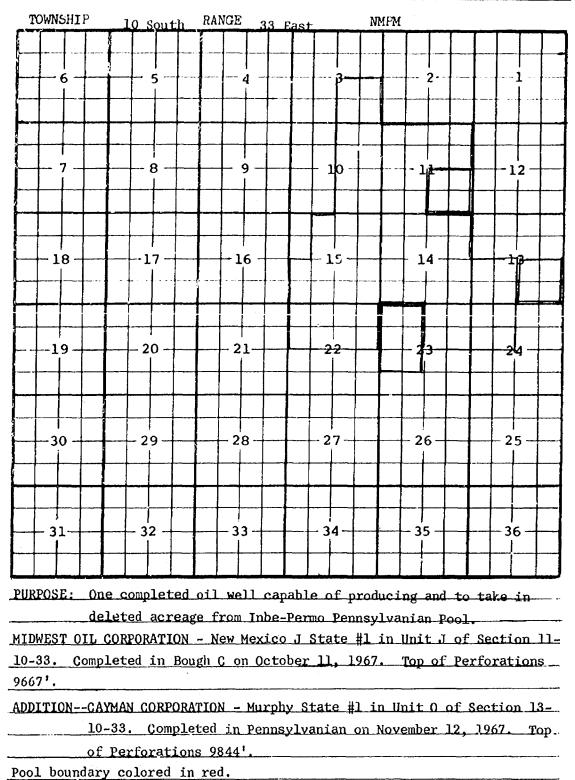
Proposed pool boundary colored in red. SECTION 23: SE/4 SE/4

CASE 3696: (b) DELETION OF AN EXISTING OIL POOL

COUNTY LEA POOL INBE-PERMO PENNSYLVANIAN

COUNTY L	EA	POOL INB	E-PERMO PEN	INSYLVANTAN	
TOWNSHIP	10 South	RANGE 3:	B East	NMPM	
6	5	4	3-	1-1-2-1	Ì
7					
	8 +	9 +	10 -	11-	12
18	17	16	15	14	13
10				14	
19	20	21-	22-		24
	20				24
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30	29	28		26	25
	1	22	34	35	36
+ 31-	32	33	34	35-	36
JRPOSE: To	correct po	ol nomencla	ure by ext	ending delete	d acreage to
	_		-	1.	_
		_			
				JON 23: NW/4	
				-	
					,

POOL MIDDLE LANE-PERMO PENNSYLVANIAN



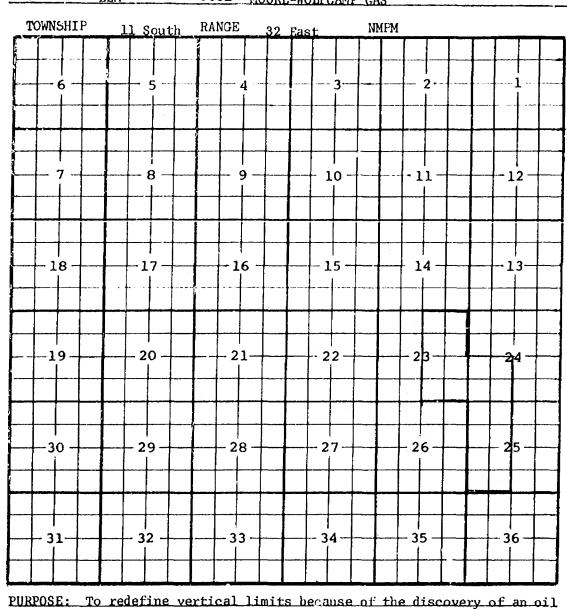
Proposed pool extensions colored in green. SECTION 11: SE/4

SECTION 23: NW/4 and N/2 SW/4

ADDITION----SECTION 13: SE/4

CASE 3696: (d) REDEFINITION OF VERTICAL LIMITS OF AN EXISTING OIL POOL

POOL MOORE-PENNSYLVANIAN REDESIGNATED -MOORE-PERMO PENNSYLVANIAN TOWNSHIP 11 South RANGE 32 East 10 - 11 --12 18 17 -16 - 15 14 -13--19 - 20 -21-- 22 -23-24--30 28 27 29 26 25 32 33 - 34 -35 36 31. PURPOSE: To redefine vertical limits because of the discovery of oil in the base of the Wolfcamp zone. Special Vertical Limits: From the shale break at 8297 feet to the top of the Mississippian at 9974 feet as in Amerada Petroleum Corporation, State "MA" No. 1, located in Unit M of Section 24, Township 11 South, Range 32 East. Pool boundary colored in red. SECTION 23: All SECTION 24: All SECTION 25: All SECTION 26: All



producing zone in the base of the Wolfcamp zone.

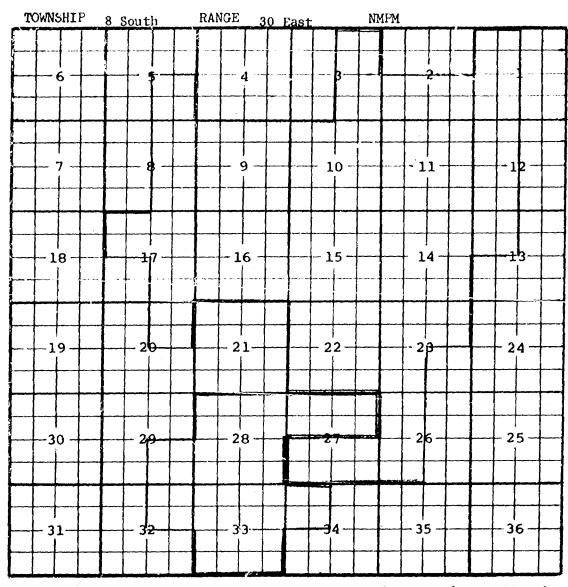
Special Vertical Limits: From the top of the Wolfcamp at 8042 feet to the shale break at 8297 feet as in Amerada Petroleum Corporation, State MA" No. 1. located in Unit M of Section 24. Township 11 South, Range 32 East.

Pool boundary colored in red. SECTION 23: E/2

SECTION 24: SW/4

SECTION 25: W/2

CASE 3696: (f) EXTENSION OF AN EXISTING OIL POOL COUNTY CHAVES POOL CATO-SAN ANDRES



PURPOSE: Ten completed oil wells capable of producing. (Wells listed on attached sheet)

Pool boundary colored in red.

Proposed pool extensions colored in green. SECTION 28: S/2

SECTION 33: NE/4

ADDITIONS-----SECTION 27: N/2

SECTION 28: N/2

SECTION 29: SE/4

SECTION 32: NE/4

SECTION 33: NW/4 and S/2

SECTION 34: NW/4

CHAVES

POOL CATO-SAN ANDRES

(Continued on next page)

TOWNSHIP

8 South

RANGE 30 East

SINCLAIR OIL & GAS COMPANY - Conley Federal #1 in Unit P of Section 28-8-30. Completed in San Andres on September 23, 1967. Top of Perforations 3456'.

SINCLAIR OIL & GAS COMPANY - Winkler Federal #2 in Unit 0 of Section 28-8-30. Completed in San Andres on October 1, 1967. Top of Perforations 3440'.

SINCLAIR OIL & GAS COMPANY - Winkler Federal #3 in Unit N of Section 28-8-30. Completed in San Andres on October 8, 1967. Top of Perforations 3423'.

SINCLAIR OIL & GAS COMPANY - Winkler Federal #4 in Unit M of Section 28-8-30. Completed in San Andres on October 12, 1967. Top of Perforations 3397'.

SINCLAIR OIL & GAS COMPANY - Winkler Federal #5 in Unit J of Section 28-8-30. Completed in San Andres on October 17, 1967. Top of Perforations 3443.

SINCLAIR OIL & GAS COMPANY - Winkler Federal #6 in Unit K of Section 28-8-30. Completed in San Andres on October 23, 1967. Top of Perforations 3405'.

SINCLAIR OIL & CAS COMPANY - Winkler Federal #7 in Unit L of Section 28-8-30. Completed in San Andres on November 4, 1967. Top of Perforations 3368'.

BELL PETROLEUM COMPANY - Packer Federal #1 in Unit A of Section 33-8-30. Completed in San Andres on October 19, 1967. Top of Perforations 3473'.

SHELL OIL COMPANY - Amco Federal #1 in Unit B of Section 33-8-30. Completed in San Andres on October 15, 1967. Top of Perforations 3465'.

SHELL OIL COMPANY - Amco Federal #4 in Unit G of Section 33-8-30. Completed in San Andres on November 5, 1967. Top of Perforations 3457'.

- ADDITION--SINCLAIR OIL & GAS COMPANY Woodman Federal #1 in Unit H of Section 28-8-30. Completed in San Andres on November 16, 1967. Top of Perforations 3447'.
- ADDITION--SINCLAIR OIL & GAS COMPANY Woodman Federal #2 in Unit G of Section 28-8-30. Completed in San Andres on November 1, 1967. Top of Perforations 3498'.
- ADDITION--SUN OIL COMPANY Woodman Federal #1 in Unit F of Section 28-8-30. Completed in San Andres on November 26, 1967. Top of Perforations 3411.
- ADDITION--SINCLAIR OIL & GAS COMPANY Winkler Federal #1 in Unit P of Section 29-8-30. Completed in San Andres on August 27, 1967. Top of Proprations 3359'.

COUNTY

CHAVES

POOL

CATO-SAN ANDRES (Continued)

TOWNSHIP

8 South

RANGE

30 East

- ADDITION--SINCLAIR OIL & GAS COMPANY Winkler Federal #8 in Unit I of Section 29-8-30. Completed in San Andres on November 22, 1967. Top of Perforations 3330'.
- ADDITION--SINCLAIR OIL & GAS COMPANY Winkler Federal #9 in Unit J of Section 29-8-30. Completed in San Andres on December 1, 1967. Top of Perforations 3293'.
- ADDITION--SINCLAIR OIL & GAS COMPANY Bell State #1 in Unit B of Section 32-8-30. Completed in San Andres on November 11, 1967. Top of Perforations 3354'.
- ADDITION--SHELL OIL COMPANY Amco Federal #2 in Unit C of Section 33-8-30. Completed in San Andres on October 22, 1967. Top of Perforations 3427'.
- ADDITION--SHELL OIL COMPANY Amco Federal #3 in Unit D of Section 33-8-30. Completed in San Andres on October 29, 1967. Top of Perforations 3398'.
- ADDITION--SHELL OIL COMPANY Amco Federal #5 in Unit K of Section 33-8-30. Completed in San Andres on November 15, 1967. Top of Perforations 3394'.
- ADDITION--SHELL OIL COMPANY Amco Federal #6 in Unit O of Section 33-8-30. Completed in San Andres on November 23, 1967. Top of Perforations 3410'.
- ADDITION--SHELL OIL COMPANY Amco Federal #7 in Unit E of Section 33-8-30. Completed in San Andres on November 29, 1967. Top of Perforations 3400'.
- ADDITION--SHELL OIL COMPANY Hodges B Federal #1 in Unit D of Section 34-8-30. Completed in San Andres on September 3, 1967. Top of Perforations 3500'.
- ADDITION--SHELL OIL COMPANY Hodges "B" Federal #2 in Unit C of Section 34-8-30. Completed in San Andres on November 1, 1967. Top of Perforations 3504'.

CASE 3696: (g) EXTENSION OF AN EXISTING OIL POOL COUNTY ROOSEVELT POOL CHAVEROO-SAN ANDRES

rownship 7	South	RANGE 32 Fa	st NM	IPM	<del></del>
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					<b>!</b>
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1 1 1	<b></b>				
30	29	28	27	26	25
<u> </u>			1 1 1 1		
31	32	33	34-	35	36

PURPOSE: One completed oil well capable of producing.

TAYLOR PRUITT - Anderson State #3 in Unit M of Section 36-7-32. Completed in San Andres on October 22, 1967. Top of Perforations 4183'.

ADDITION--TAYLOR PRUITT - Humble Tucker #1 in Unit N of Section 25-7-32.

Completed in San Andres on November 9, 1967. Top of Perforations 4159'.

ADDITION--TAYLOR PRUITT - Humble Tucker #2 in Unit K of Section 25-7-32.

Completed in San Andres on November 18, 1967. Top of Perforations 4154'.

Pool boundary colored in red.

Proposed pool extensions colored in green. SECTION 36: SW/4

ADDITION----SECTION 25: SW/4

CASE 3696: (h) EXTENSION OF AN EXISTING OIL POOL

COUNTY LEA POOL DRINKARD TOWNSHIP RANGE NMPM 22 South 2-6 -4 .. 10 -- 11 -18 - 15 -14 --13--19 - 20 -22-23-24--30 29 28 26 25 - 31-- 35 -36-32 -- 33 -- 34 -PURPOSE: One completed oil well capable of producing. GULF OIL CORPORATION - R. E. Gole (NCT-A) #9 in Unit N of Section 16-22-37. Completed in Abo on September 24, 1967. Top of Perforations 6770'. Pool boundary colored in red. Proposed pool extension colored in green. SECTION 16: W/2

COGNII	LEA	FOOL SOUTH FLYING "M"-PENNSYLVANIAN
TOWNSHIP	9 South	RANGE 32 East NMPM
		1 3 - 2 1
6	5	3 - 2 - 1 - 1
7 +	1 8 +	10 + 11 + 12 + 12
18	17-	16 + 15 + 14 + 13 + 13
19	20	21 22 23 24 24
	<b>!</b>	
30	29	28 27 26 25
	<b>f</b>	<del>                                      </del>
31-	32 +	33 + 34 + 35 + 36 + 36
┡┷┷		<del></del>
	-	oil well capable of producing.
	-	McGuffin #1 in Unit O of Section 24-9-32. Com-
	A Committee of the Comm	October 16, 1967. Top of Perforations 9051'.
	•	n_red.
Proposed poo	ol extension	colored in green. SECTION 24: SE/4
·		
	<u>, , , , , , , , , , , , , , , , , , , </u>	

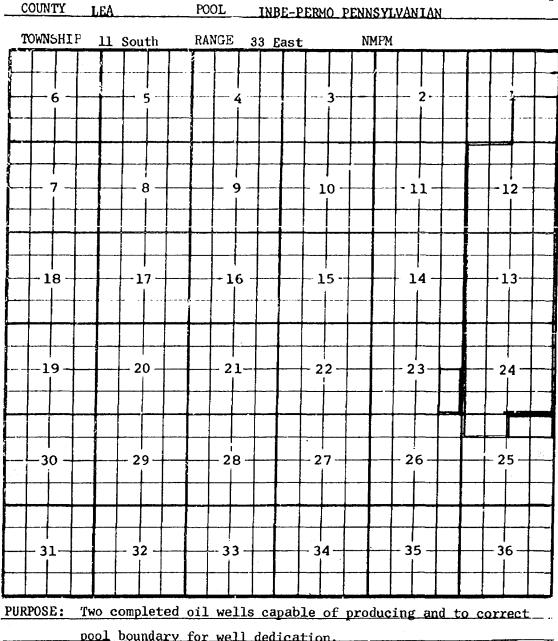
CASE 3696: (j) EXTENSION OF AN EXISTING OIL POOL
COUNTY LEA POOL FLYING "MILEAN ANDRES

COUNTY	LEA	POOL FL	YING "M"-SAN	ANDRES	
TOWNSHI	9 South		33 Fast	NMPM	
6 -	5	4	3-	2.	1 - 1
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					<del>-       -</del>
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18	17	16	15	14	13-
19-	20	21	22	23	24
30-	29	<del></del>	27	26	25
					<del></del>
31	32	33	34	35	36
PHRPOSE:	One completed	nil well c	anable of nr	oducing.	<u></u>
			<del>-</del>	s Federal #7 in	
				ctober 20, 1967	
					•
				TION 33: N/2	
			•		
					-
				*	
· · · · · · · · · · · · · · · · · · ·			***		

CASE 3696: (k) EXTENSION OF AN EXISTING OIL POOL

POOL EAST HIGHTOWER-UPPER PENNSYLVANIAN RANGE 33 East NMPM -- 3-10 11 -12 -18 -17 --16 15 14 13-- 20 -21--19 22-- 23-24--30 29 28 - 27 -26 31-32 - 33 -34-35 PURPOSE: One completed oil well capable of producing. SAM BOREN - Amerada-State #1 in Unit N of Section 25-12-33. Completed in Lower Pennsylvanian on September 20, 1967. Top of Perforations 9797'. Pool boundary colored in red. Proposed pool extension colored in green. SECTION 25: SW/4

CASE 3696: (1) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)



pool boundary for well dedication.

SOUTHLAND ROYALTY COMPANY - Epperson "B" #1 in Unit A of Section 25-11-33. Completed in Bough C on September 19, 1967. Top of Perforations 9877'.

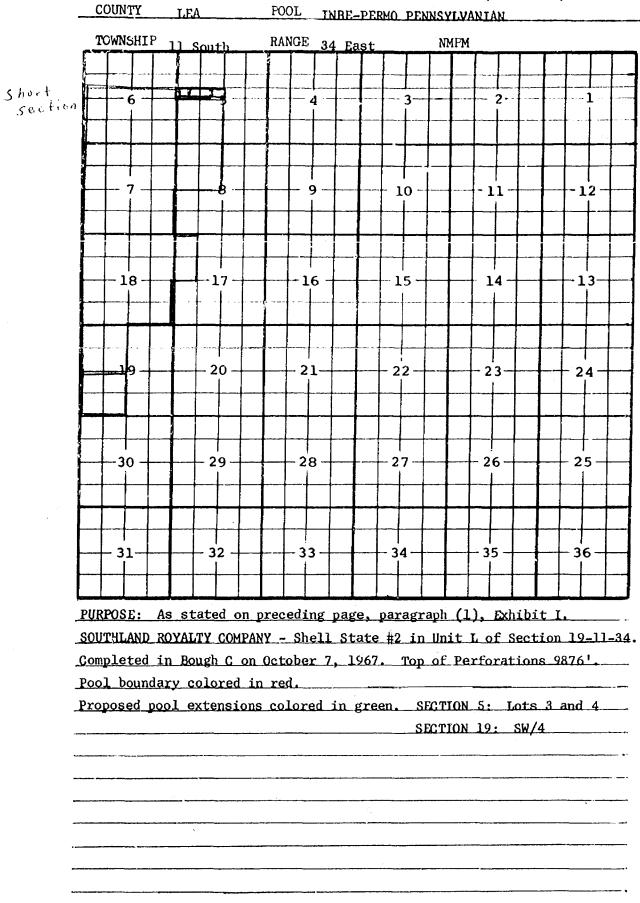
ADDITION--MIDWEST OIL CORPORATION - Roy Epperson #1 in Unit P of Section 23-11-33. Completed in Bough C on November 6, 1967. Top of Perforations 9780'.

Pool boundary colored in red.

Proposed pool extensions colored in green. SECTION 25: N/2 NE/4

ADDITION----SECTION 23: E/2 SE/4

CASE 3696: (1) EXTENSION OF AN EXISTING OIL POOL (Continued)



CASE 3696: (m) EXTENSION OF AN EXISTING OIL POOL

POOL SOUTH McCORMACK-SILURIAN TOWNSHIP 22 South RANGE 37 East 4 8 -9 . - 11 -10 --12 - 18 --17 -- 15 -13-- 20 --19 21-- 22 -23 24--30 -29 - 28 --27-26-25-31-32 33-- 34 -- 35 -36 -PURPOSE: One completed oil well capable of producing. CULF OIL CORPORATION - R. E. Cole NCT-A #10 in Unit E of Section 16-22-37. Completed in Silurian on August 2, 1967. Top of Perforations 7224'. Pool boundary colored in red. Proposed pool extension colored in green. SECTION 16: NW/4

CASE 3696: (n) EXTENSION OF AN EXISTING OIL POOL

COUNTY LEA POOL PEARL-OUEEN

COUNTY LEA	•	L-QUEEN		
TOWNSHIP 19 South	RANGE 34 E	ast N	MPM	<del>, , , , , , , , , , , , , , , , , , , </del>
6 - 5	4	3	2	
	<del>                                      </del>			
7 - 8 -	1 9 1	10 +	11-	12
				12
18 + 17 -	16	15	14	13
19	21-	22	23	24
30 29	28	27	26	25
+31 + 32 -	33	34	35	36
JRPOSE: One comple	ted oil well capa	able of prod	ucing.	
W. ST. CLAIR - Su	<del>-</del>	_	_	5-19-34.

PURPOSE: One completed oil well capable of producing.

D. W. ST. CLAIR - Superior-Federal #7 in Unit G of Section 25-19-34.

Completed in Queen Sand on April 25, 1967. Top of Perforations 4778'.

Pool boundary colored in red.

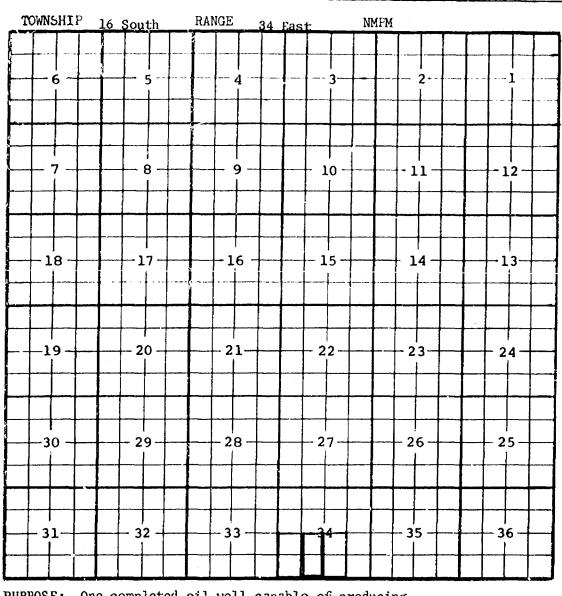
Proposed pool extension colored in green. SECTION 25: NF/4

CASE 3696: (o) EXTENSION OF AN EXISTING OIL POOL COUNTY LEA POOL TEAGUE-BLINEBRY

COUNTY LEA		TEAGUE-BLINEBRY	·	
TOWNSHIP 23 Soi	th RANGE	37 Fast	NMPM	
6	5	1 3	_	1_
	<u> </u>			
7 1	8 + 4 9	10 +		-12
	Ĭ	10		12
18	17	15	14	-13-
10		13	74	13
19	20 21	22	22	24
		22	23	24
30 + + - 2	29 + + 28	3 + 27 +	26	- 25
				111
31 + + - 3	32 - 33	34-	35	36
PUPPOCE: One com	poloted oil us	ll appable of n	noducing	
PURPOSE: One com	-		_	
Completed in Blin				
Proposed pool ext				
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	·			
				<del></del>
			· <b>k</b>	

CASE 3696: (p) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)

COUNTY LEA POOL NORTH VACUUM-LOWER WOLFCAMP



PURPOSE: One completed oil well capable of producing.

CHILF OIL CORPORATION - Lea "PS" State #2 in Unit K of Section 34-16-34.

Completed in Wolfcamp on October 16, 1967. Top of Perforations 10,718.

Pool boundary colored in red.

Proposed pool extension colored in green. SECTION 34: E/2 SW/4

CASE 3696: (p) EXTENSION OF AN EXISTING OIL POOL (Continued)
COUNTY LEA POOL NORTH VACUUM-LOWER WOLFCAMP

TOWNSHIP	17 South	RANGE 34 East	NMPM			
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}		<del></del>				
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18	17	16	15 14	13-		
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				++++		
		<del>                                     </del>		1-1-1		
	20	21-	22 23	24		
30	29	28	26-	25		
				<del>                                     </del>		
31-	32 +	33	34 - 35 -	36		
PURPOSE: As	stated on	preceding page,	paragraph (p), Exhil	oit I.		
			d "B" State #1 in Ur			
			ower Wolfcamp on Nov	•		
		•				
Pool boundary colored in red.  Proposed pool extension colored in green. SECTION 4: NE/4						
	<del> </del>			•		

GOVERNOR DAVID F. CARGO CHAIRMAN

### State of New Mexico

### Bil Conservation Commission

LAND COMMISSIONER GUYTON B. HAYS MEMBER



P. O. BOX 1980 HOBBS November 17, 1967 STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

July 3696

Mr. D. S. Nutter Chief Engineer New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

167 Nov 20 AH 8 12

Dear Dan:

The application by Union Texas Petroleum Corporation on their Lea Well No. 2, located in Unit P, Section 23, T22S, R37E for a bonus allowable in the McKee Sand is complete as to Commission requirements.

Geologically, their exhibits appear to be correct in showing a separate reservoir from the Hare Simpson Pool. The truncation of the tilted Ellenburger to Devonian formations does form many small to large reservoirs.

I recommend that a bonus allowable be given Union Texas on this well and a new pool be created and called the East Hare-McKee Pool.

Very truly yours,

OIL CONSERVATION COMMISSION

John W. Runyan District Geologist

JWR:fd

cc: Mr. Joe D. Ramey, Supervisor, District I NMOCC

#### UNION TEXAS PETROLEUM DIVISION



Corporation

Oil Conservation Commission

Santa Fe , New Mexico 87501

Attn: Mr. A. L. Porter, Jr.

State of New Mexico P. O. Box 2088

1360 WILCO BUILDING . MIDLAND, TEXAS 79704 . AREA CODE 915, 682-0515

November 14, 1967

Ex I-A LANGER OF

3696 267 Hoy 15 MIR SS

Jan 3696

Re; Application for Discovery Allowable - Lee #2 Lea County, New Mexico

Gentlemen:

Union Texas Petroleum Corporation is requesting the creation of a new pool and a discovery allowable amounting to 36,680 barrels for the Lee #2 completed October 28, 1967 from the McKee Sand. This well is located in Unit P of Section 23, T-22-S, R-37-E and is outside the boundaries of a designated pool producing from the McKee formation, and a new common source of supply.

Enclosed are copies of Form C-109, area data map, marked electric log, structure map, cross section and bottom hole pressure data sheet.

Yours very truly,

UNION TEXAS PETROLEUM CORPORATION

District Superintendent

WMS: ms Enc.

cc - Operators listed on Application

- New Mexico Oil Conservation Commission - Hobbs (2)

DOCKET MARLED

Date 11-30-67

# Form C-109 Adopted 9-1-66

#### NEW MEXICO OIL CONSERVATION COMMISSION APPLICATION FOR DISCOVERY ALLOWABLE AND CREATION OF A NEW POOL

A 4 7

NOTE: This form is to be filed and attachments made in accordance with the provisions of Rule 509.

If discovery is claimed for more than one zone, separate forms must be filed for each.

From the East Line of Section 23 , Township 22 South , Range 37 East , NMF Suggested Pool Names (List in order of preference)  1. Brunson East McKee 2. Drinkard McKee 3. Hare SE McKee  Name of Producing Formation						Pa	ee 3	69	6	
Lee Well Location Lee Well Lee Reference Line de Section Line seed 6600 press from Time South Line seed 6600 pr. From the Bast Line of Section 23 promoting Press from Time South Line seed 6600 pr. From the Bast Line of Section 23 promoting Press from Time South Line seed 6600 pr. From the Bast McKee Special Seed of Section 23 press from Time South Line seed 6600 pr. From the Bast McKee Special Seed of Section 23 press from Time South Research Seed of Section 24 press from Time South Research Seed of Section 24 press from Time Seed No. McKee (Sand) 7346' - 7365' Date Complete College 11, 190 Coctober 31, 190 Coctober 32, 190 Coc	•	roleum	Corpora	tion	1	00 Wilco	Bldo N	(idla	nd Te	YAG
Tool the East Line at Section 23 Township 22 South Person the East Line at Section 23 Township 22 South Person the East Line at Section 23 Township 22 South Person 19	Lease Name	TOTEGIII	corpora		Well No.		County	71.01.01	10, 16	Aas
From the Bast Line of Section 23 , Township 22 South , Hangs 37 East , Howevard Tist in dider of preferences .  Brunson Bast McKee (and) Personation Personation .  Was "Allaborated Evidence .  Physical Section .  Total Swell in the Year .  Total Depth .  Total Depth .  Place Bell Ready to Place .  Total Swell in the Year .  Total Depth .  To			······································		<u> </u>		Lea			
To Brunson Data McKee  1. Brunson Data Carph Ready to Provide Data McKee  1. Brunson Data Carph Ready to Provide Data McKee  1. Brunson Data McKee  1. Brunson Data Carph Ready to Provide Data McKee  1. Brunson Data McKee  1. Brunson Data Carph Ready to Provide Data Data McKee  1. Brunson Data Data McKee  1. Brunson Data Data Data Data Data Data Data Dat	Unit Letter P	i -		.660	Feet fr	om The	South	_ Line a	nd	660 Feet
In Brunann East McKee  Drinkard McKee  1 Have SE McKee  Notes of Formular Private Propertions  Notes of Ground Private				, Township	22 So	ith	, Range	37 E	last	, ММРМ
Name of Production Production  Name (Althorit of Disservery Previously Pice)  No. (11 Production)  No. (11 Production)  No. (11 Production)  No. (12 Production)  No. (12 Production)  No. (13 Production)  No. (13 Production)  No. (14 Production)  No. (15 Product				2. Drinkard	McKee		3. F	lare S	SE McK	ee
Was Allidays of Discovery Personally Tude (if Yes, Give Date of Filing To This Nation in this Pects Of This Nation in this Pects Of September 21, 1967 October 25, 197 Total Deeph Type of Plugged lock Deph Type of Plugged lock Deph Type of			1						1	•
September 21, 1967 October 25, 19 Train Depth Played Hack Dispite 19735' 7472' 7485' 7485' 7485' 7330' 3325 D.F.  Our Wall Potential (Test to be taken only ofter all toad oil has been received: 7330' 3325 D.F.  Our Wall Potential (Test to be taken only ofter all toad oil has been received: 7330' 3325 D.F.  In Hours, Gas Production During Test 144 Morry Ratio 750 Medical of Production During Test 144 Morry Ratio 750 Medical of Production During Test 144 Morry Ratio 750 Medical of Production During Test 144 Morry Ratio 750 Medical of Production During Test 144 Morry Ratio 750 Medical of Production During Test 144 Morry Ratio 750 Medical of Production During Test 144 Morry Ratio 750 Medical of Production During Test 144 Morry Ratio 750 Medical of Production Test 1550 Medical of Production Test 1550 Medical Observery is besed at all or exertical separation).  Pool Name Durinkard Durinkard Durinkard State 750 Medical Observery State 750 Medical Observery Ratio 1550 Medical Observery Ratio 1550 Medical Observery Ratio 1550 Medical Observery Ratio 1550 Medical Discovery Ratio 155	McKee (Sand) Was "Allidayit of Discovery"	Previousl	y Filed [If Y	46' - 7365' es, Give Date of Filli	ng .	Date Well w	as Spudded		Octo	ber 31, 1967
Total Depth   Plucycel Dack Depth   Cognitive Shoe   Tabling Depth   Elevation (Gr., DF, RRB, RT, et 7735)   7472'   7485'   7330'   3325 D.F.  Oil Well Pleanted (Fest to be indeen only offer all tood oil has been recovered)  192   Bols, Oil Per Day Besed On   192   Buls in   24   Hours;   Buls Woler Per Day Bosed On   Buls   192   Buls   19	For This Well in this Pool?					Septem	ber 21, 1	967	Octo	ber 25, 1967
Discovery Well Penential (Fest to be taken only after all food oil has been recovered)  192 Bible, Oil Per Day Board On 192 Bible in 24 Hours; "Bible Water Per Day Brand On Bible in Heurs; Gas Production Duting Test: 144 MCF; GasCul 750 Method Of Production State 16/64"  EAREST PRODUCTION TO THIS DISCOVERY (Includes past and present oil or gas producting areas and sance whether this discovery is based on or vertical separation):  Proposition of Production Duting Test 144 MCF; GasCul 750 Method Of Producting the Add Of Proposition of Production of Productio	•			1	hoe	Tubing Depi	h	Elevat	ion (Gr.,	DF, RKB, RT, etc.)
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In Hours, Gas Production Duting Test: 144 MCF, Gas-Cil 750 Method of Documents 120 State 16/64"  EAREST PRODUCTION TO THIS DISCOVERY (Includes post and present oil or gas producing areas and conse whether this discovery is based or or vertical separation).  De in March Drinkard Drinkard Drinkard Organic 1320 North 132	·	•	•		,	, c.	Bhla Water	Bot Day	u Basad C	no Shire
EAREST COMPARABLE PRODUCTION (Includes past and present oil or gas producing areas and sones whether this discovery is based or to vertical displayation).  To vertical displayation):  Drinkard  Dr	abis, Oil F	er Duy Bus		Duts in						
To vertical separation):  Drinkard  Drinkard  Drinkard  Drinkard  Specification  Drinkard  Specification  Drinkard  Specification  Drinkard  Specification  Subject Discovery Zone to Freducing Interval Pool  1320 North  EAREST COMPARABLE PRODUCTION (Includes past and present oil or gas production from this pay or formation only):  Top of Pay  Top of Pay  Top of Pay  Top of Pay  Baltom of Pay  Currently Production for Northwest  Comptoned Distance and Discovery Allowable aquested for other Zone (st)?  "County Deep" Discovery Allowable aquested for other Zone (st)?  "Top of Pay  Top of Pay	In Hours; (	Gas Produc	tion During 7	rest: 144 M	CF: Ratio	750	Producing:	Flow	' ši	ze 16/64"
Prinkard Drinkard Dri		THIS DISCO	VERY (Inclu	des past and present	oil or gas	producing are	eas and zones	whether	this disc	overy is based on ho
Note that Distance and Direction from Subject Discovery Well to the 1320 'North 699'  EAREST COMPARABLE PRODUCTION (Includes past and present cill or gas production from this pay or formation only):  Fool Name  Hare Simpson  6150' Northwest  "County Deep" Discovery Allowable of Yes, Give Name, Location, and Depth of Next Deep at Dill Production in this County of the Subject Discovery Well in the Requested for Subject Discovery Well in the Subject Well in this Comparable Paol  "County Deep" Discovery Allowable of Yes, Give Name, Location, and Depth of Next Deep at Dill Production in this County (I)			Name of Fro	lucing Formation	Top of	Pay	Bottom	of Pay		Currently Producing
EAREST COMPARABLE PRODUCTION (Includes past and present oil or gas production from this pay or formation only):  **Pool Name** Hare Simpson  Top of Pay  Top of Pa									7	
Top of Pay 7288   Bottom of Pay 7354   No 7288   Top of Pay 7354   No 7288   Top of Pay 7288   Top of Pay 7354   No 7288   Top of Pay 7288   Top of Pay 7354   No 7288   Top of Pay 7354   Top	torizontal Distance and Direct Nearest Well in this Pool		•	very Well to the	Pool	_	om Subject Dit	scovery	Zone to P	toaucing interval in
Top of Pay 7288   Bottom of Pay 7288   No   No   No   No   No   No   No										
Hare Simpson  forizontal Distance and Direction from Subject Discovery Well to the Nearest Well in this Comparable Pool  6150' Northwest  "County Deep" Discovery Allowable  "County Deep" Discovery Allowable  If Yes, Give Name, Location, and Deephst of New Deephst Oil Production in this County  equested for Subject Well?  The Subject Well  It Discovery Allowable  Requested for other Zone(s)? If Yes, Name oil Such Formations  ST ALL OPERATORS OWNING LEASES WITHIN ONE MILE OF THIS WELL (Attach additional sheet if necessary)  NAME  ADDRESS  See attached 1ist.  Chevidence that all of the above operators have been furnished a copy of this application. Any of sold operators who intends to object to the deather as subject well as a discovery well, eligible to receive a discovery allowable, must notify the appropriate District Office and the Santa Fe Office mission of such Intend in writing within ten days offer receiving a copy of this application.  Above listed operators have been furnished a copy of this application this date		DUCTION	(Includes pa	st and present oil or						Currently Producing
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the Subject Well list Discovery Allowable (If Yes, Name all Such Formations)  STALL OPERATORS OWNING LEASES WITHIN ONE MILE OF THIS WELL (Assach additional sheet if necessary)  NAME  ADDRESS  See attached list.  ch evidence that all of the above operators have been furnished a copy of this application. Any of said operators who intends to object to the desire subject well as a discovery well, eligible to receive a discovery allowable, must notify the appropriate District Office and the Santo Fe Office mission of such intend in writing within ten days after receiving a copy of this application.  Above listed operators have been furnished a copy of this application this date	6150. North	west	··	<del></del>			2601	11	<del>9</del>	
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	Adove 118	scea op	erator8	nave been rui	nisned	а сору	or this	appli	cation	t chis date.
reby certify that all rules and regulations of the New Mexico Oil Conservation Commission have been compiled with, with respect to the subject we it is my opinion that a bona fide discovery of a hitherto unknown common source of oil supply has been made in said well. I further certify that it ray allowable for the subject well, if suithorized, will be produced from the subject zone in this well only. Further, that the information given here the detect of the best of my knowledge and belief.	hed hereto is true and comple	ete to the b	est of my kn	owledge and bellef.		-				÷ · · · · · · · · · · · · · · · · · · ·

Altonio District Superintendent

November 14, 1967

#### Lee #2 Lea County, New Mexico

Operators within One Mile

Samedan Oil Corp.
Wek Drilling
Anadarko Production Company
Gulf Oil Corporation
Penrose
Sinclair Oil & Gas Company
Texas Pacific Oil Company
Phillips Petroleum
Western Oil Fields
Sohio Petroleum Company
Pan American Petroleum Corp.
Skelly Oil Company
Campbell & Hedrick
Marathon Oil Company

### BOTTOM HOLE PRESSURE DATA SHEET

Datum -3900'

DATE	Gulf Cole #4	Amerada Wood #10	UTP Lee #2
September 15, 1947	2738		
November-December 1947	2538		
May-June 1948	2332		
November-December 1948	2016		
December 6, 1948		2301	
May-June 1949	1734		
November-December 1949	1867		
March 6, 1953	2174		
April 22, 1953	1262		
November 8, 1967			2768

# REQUEST FOR THE EXTENSION OF AN EXISTING POOL

THE CREATION OF A NEW POOL 3 696

TO: The Oil Conservation C State of New Me			Date	November 14	, 19 <sup>67</sup>
	Petroleum C	orporation	LeeName	of Lease	***************************************
2 Located 6	•	m the soul			fee
from the east	line of	23	22 south	37 east	<u> </u>
		Section	Township	Range	
or that a new pool be created to		•••••		2)	·····
			a		
Suggested name:					
•		Unio	n Texas Petroleum Co Operat		·····
Name of Producing Formation			L'Attover		
HURGE	****************	***************************************	Represent	ative	