

CASE 3775: Application of CITIES  
SERVICE OIL CO. for an UNORTHODOX  
OIL WELL LOCATION, LEA COUNTY.

Case Number

3775

Application  
Transcripts.

Small Exhibits

ETC.

State of New Mexico  
Oil Conservation Commission



P. O. BOX 2000  
SANTA FE

**June 5, 1968**

Re: Case No. 3775  
Order No. R-3427  
Applicant:  
Cities Service Oil Company

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

*A. L. Porter, Jr.*  
A. L. PORTER, Jr.  
Secretary-Director

Carbon copy of order also sent to:

Hobbs OCC x  
 Artesia OCC \_\_\_\_\_  
 Aztec OCC \_\_\_\_\_  
 Other \_\_\_\_\_

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 3775  
Order No. R-3427

APPLICATION OF CITIES SERVICE OIL  
COMPANY FOR AN UNORTHODOX OIL WELL  
LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 8 a.m. on May 22, 1968,  
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 5th day of June, 1968, the Commission, a  
quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Cities Service Oil Company, is the  
owner and operator of the State "AE" Well No. 2, located 1650 feet  
from the South line and 990 feet from the West line of Section 36,  
Township 16 South, Range 36 East, NMPM, Lovington-Abo Pool, Lea  
County, New Mexico.

(3) That said well has been abandoned due to collapsed  
casing.

(4) That the applicant seeks authority to drill, as a  
replacement for the aforesaid well, its State "AE" Well No. 2-Y  
at an unorthodox location 1420 feet from the South line and  
990 feet from the West line of said Section 36.

(5) That the applicant proposes to bottom said replacement  
well in the Abo formation at a point no closer than 1420 feet to  
the South line nor farther than 990 feet from the West line of  
said Section 36.

-2-

CASE No. 3775  
Order No. R-3427

(6) That a well drilled at the proposed location rather than at a standard location should be better able to withstand the pressure on its casing from a San Andres waterflood injection well located northwest of the proposed location in the center of the 40-acre tract.

(7) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the Lovington-Abo Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Cities Service Oil Company, is hereby authorized to drill its State "AE" Well No. 2-Y at an unorthodox location in the Lovington-Abo Pool 1420 feet from the South line and 990 feet from the West line of Section 36, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico;

PROVIDED HOWEVER, that said well shall be bottomed no closer than 1420 feet to the South line nor farther than 990 feet from the West line of said Section 36;

PROVIDED FURTHER, that a continuous multi-shot directional survey shall be made of the entire well bore with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report to the Oil Conservation Commission, Box 2088, Santa Fe, New Mexico; that the operator shall notify the Commission's Hobbs District Office of the date and time said survey is to commence.

(2) That Form C-105 shall be filed in accordance with Commission Rule 1105 and the operator shall indicate thereon true vertical depths in addition to measured depths.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

68 APR 30 PM 4 50

BEFORE THE  
OIL CONSERVATION COMMISSION OF NEW MEXICO

APPLICATION OF CITIES SERVICE  
OIL COMPANY, FOR APPROVAL OF  
AN UNORTHODOX WELL LOCATION,  
LOVINGTON-ABO POOL, LEA COUNTY,  
NEW MEXICO.

*Case 3775*

A P P L I C A T I O N

Comes now Cities Service Oil Company and applies to the Oil Conservation Commission of New Mexico for approval of an unorthodox well location for a well to be drilled on its State "AE" Lease, in the Lovington-Abo Pool, Lea County, New Mexico, and in support thereof would show the Commission:

Applicant proposes to drill at a surface location approximately 1,420 feet from the South line and 990 feet from the <sup>West</sup>~~East~~ line of Section 36, Township 16 South, Range 36 East, N.M.P.M., Lea County, New Mexico, for production from the Lovington-Abo Pool. Said well will be bottomed <sup>farther</sup> <sup>990</sup> <sup>from</sup> <sup>West</sup> <sup>closer than</sup> no closer than 330 feet to the ~~East~~ line, nor 1,420 feet to the South line of said section.

The proposed well is a replacement for applicant's State "AE" Well No. 2, located 1,650 feet from the South line, and 990 feet from the West line, which well is temporarily abandoned due to a failure of the casing. Located at the orthodox well location is an injection well for a water-flood project in the San Andres formation, and applicant desire to move as far away from said injection well as possible.

DOCKET MAILED

Date 5-9-68

WHEREFORE, applicant prays that this application be set for hearing before the Commission or the Commission's duly appointed examiner, and that after notice and hearing as required by law, the Commission enter its order approving the unorthodox well location as prayed for.

Respectfully submitted,

CITIES SERVICE OIL COMPANY

By Jason W. Kellahin  
KELLAHIN & FOX  
P. O. Box 1769  
Santa Fe, New Mexico

ATTORNEYS FOR APPLICANT

CASE 3751 CONTINUED FROM PAGE -1-

tubing and gas from the Morrow formation through 2-inch tubing. Applicant also seeks an exception to the tubing requirements of Commission Rule 107 in that said 1.38-inch tubing would be set more than 250 feet above the uppermost Wolfcamp perforation. Applicant further seeks approval for the non-standard location for said well in the South Corbin-Morrow Gas Pool if the E/2 of said Section 29 is dedicated to the well as proposed, or in the alternative, applicant seeks approval for a non-standard gas proration unit for the well comprising the E/2 NW/4 and the NE/4 of said Section 29.

CASE 3771: Application of Pennzoil Company for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the South Corbin-Wolfcamp Oil Pool, Lea County, New Mexico, including a provision for 160-acre spacing and proration units.

CASE 3772: Application of George L. Buckles Company for three waterflood projects, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute three waterflood projects by the injection of water into the Queen Sand of the Langlie-Mattix Pool in Township 25 South, Range 37 East, Lea County, New Mexico, as follows:

A waterflood project comprising all of Section 3 and the E/2 NE/4 and NE/4 SE/4 of Section 4, with injection to be through eight wells located in Units A, F, J, L, M, O, & P of Section 3, and Unit H of Section 4;

A waterflood project comprising the S/2 S/2 of Section 10, the W/2 SW/4 of Section 11, the W/2 NW/4 of Section 14, and the NE/4 and NE/4 NW/4 of Section 15, with injection to be through ten wells located in Units M & O of Section 10, Unit M of Section 11, Unit D of Section 14, and Units A, B, C, G, and H of Section 15.

A waterflood project comprising the NE/4 of Section 22, with injection to be through three wells located in Units B, G, and H of Section 22;

Numerous of the above-described water injection wells are proposed to be located at unorthodox locations, often 5 to 15 feet from the corners and/or boundaries of their respective 40-acre tracts.



PLEASE NOTE THAT THIS HEARING WILL START AT 8 O'CLOCK A.M.

Docket No. 16-68

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 22, 1968

8 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner,  
or Elvis A. Utz, Alternate Examiner:

CASE 3769: Application of Texas Pacific Oil Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the South Leonard (Queen) Unit Area comprising 640 acres, more or less, of Federal and Fee lands in Township 26 South, Range 37 East, Lea County, New Mexico.

CASE 3770: Application of Texas Pacific Oil Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its South Leonard (Queen) Unit Area by the injection of water into the Queen formation through five wells located in Sections 13, 23, and 24, Township 26 South, Range 37 East, South Leonard-Queen Pool, Lea County, New Mexico.

CASE 3751: (Continued and readvertised from the April 24, 1968, Examiner Hearing):

Application of Pennzoil Company for a dual completion, tubing exception, and a non-standard gas well location or non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Hudson Federal 29 Well No. 1 located 660 feet from the North line and 1980 feet from the East line of Section 29, Township 18 South, Range 33 East, South Corbin Field, Lea County, New Mexico, in such a manner as to produce oil from the Wolfcamp formation through 1.38-inch ID

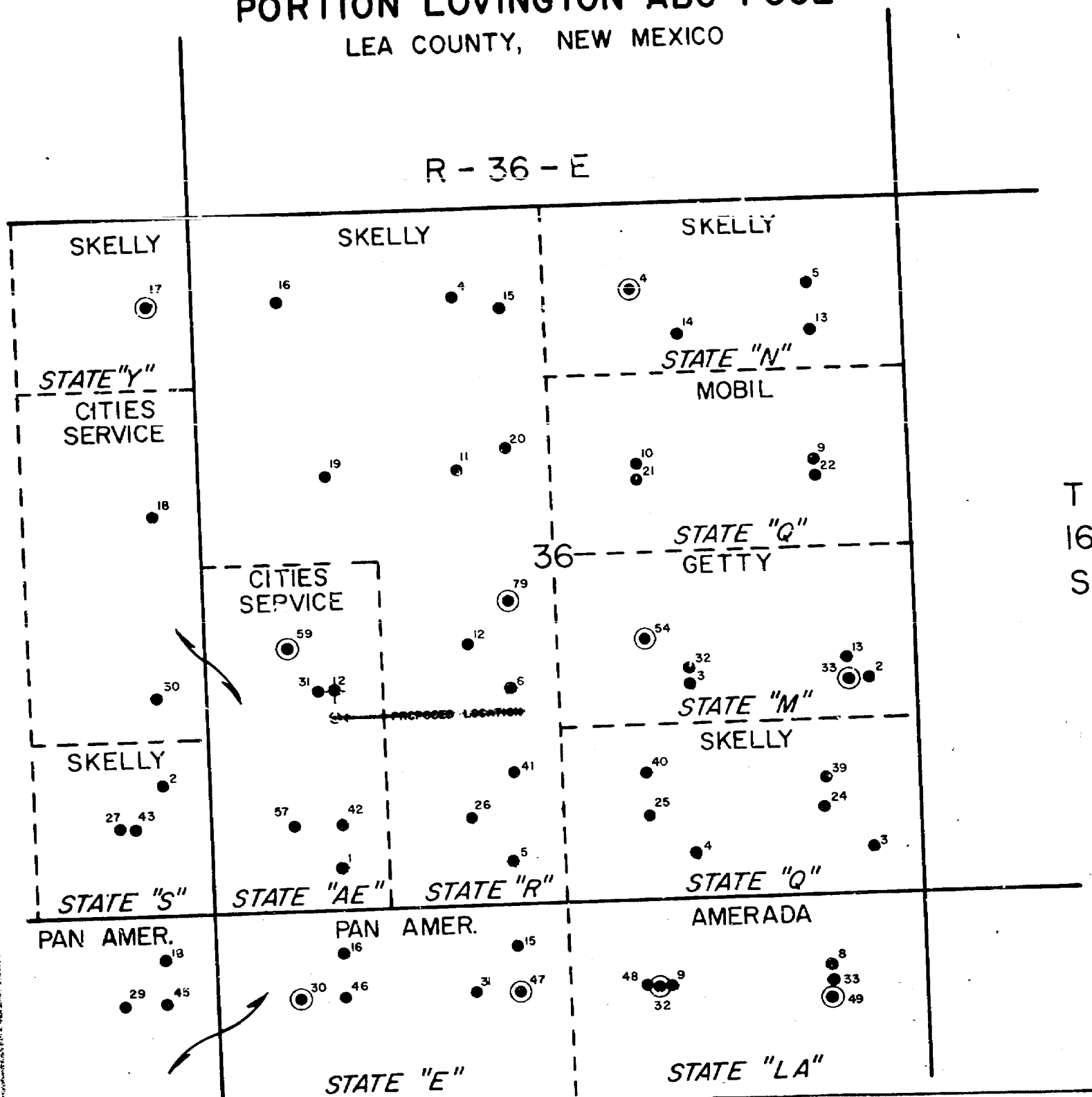
- CASE 3773: Application of Mabee Royalties, Inc., and Yuronka and Chandler, for an amendment to Orders Nos. R-3263 and R-3388, Lea County, New Mexico. Applicants, in the above-styled cause, seek the amendment of Orders Nos. R-3263 and R-3388 to designate Mabee Royalties, Inc., as operators of the S/2 SW/4 and NE/4 SW/4 of Section 7, Township 22 South, Range 38 East, Lea County, New Mexico, rather than John Yuronka and Robert E. Chandler, who were originally designated as operators of said compulsorily pooled lands.
- CASE 3774: Application of Ernest A. Hanson for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of his Max Gutman Well No. 5 located in Unit N of Section 19, Township 22 South, Range 38 East, Lea County, New Mexico, in such a manner as to permit the production of Drinkard and East Brunson-Granite Wash oil through parallel strings of tubing.
- CASE 3775: Application of Cities Service Oil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its State "AE" Well No. 2-Y at an unorthodox location 1420 feet from the South line and 990 feet from the West line of Section 36, Township 16 South, Range 36 East, Lovington-Abo Pool, Lea County, New Mexico. Said well will be bottomed no closer than 1420 feet to the South line nor farther than 990 feet from the West line of said Section 36, and will be drilled as a replacement for applicant's State "AE" Well No. 2 on the same 40-acre tract, which well must be abandoned due to a casing failure.
- CASE 3776: Application of J. M. Huber Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Union-State Unit Area comprising 1360 acres, more or less, of State lands in Township 15 South, Range 32 East, Lea County, New Mexico.
- CASE 3701 (Reopened):
- In the matter of Case No. 3701 being reopened at the request of Coastal States Gas Producing Company to consider the amendment of the special pool rules for the Baum-Wolfcamp Pool, Lea County, New Mexico, to provide for 160-acre spacing and proration units with the assignment of 80-acre allowables.

# CITIES SERVICE OIL CO

## PORTION LOVINGTON ABO POOL

### LEA COUNTY, NEW MEXICO

R - 36 - E



#### LEGEND:

- ABO
- PADDOCK
- SAN ANDRES
- ⊙ INJECTION WELL

Scale: 1" = 1000'

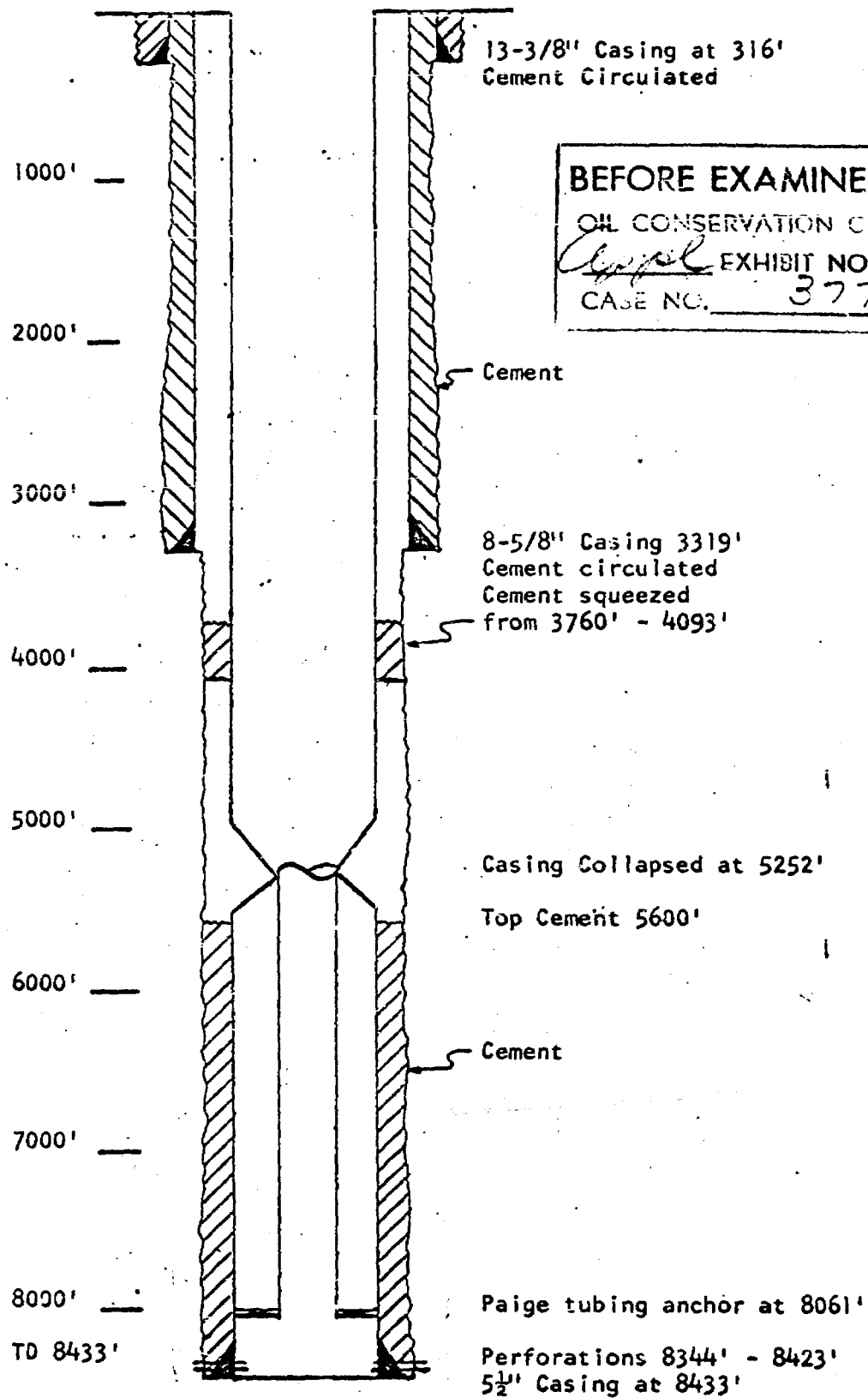
BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

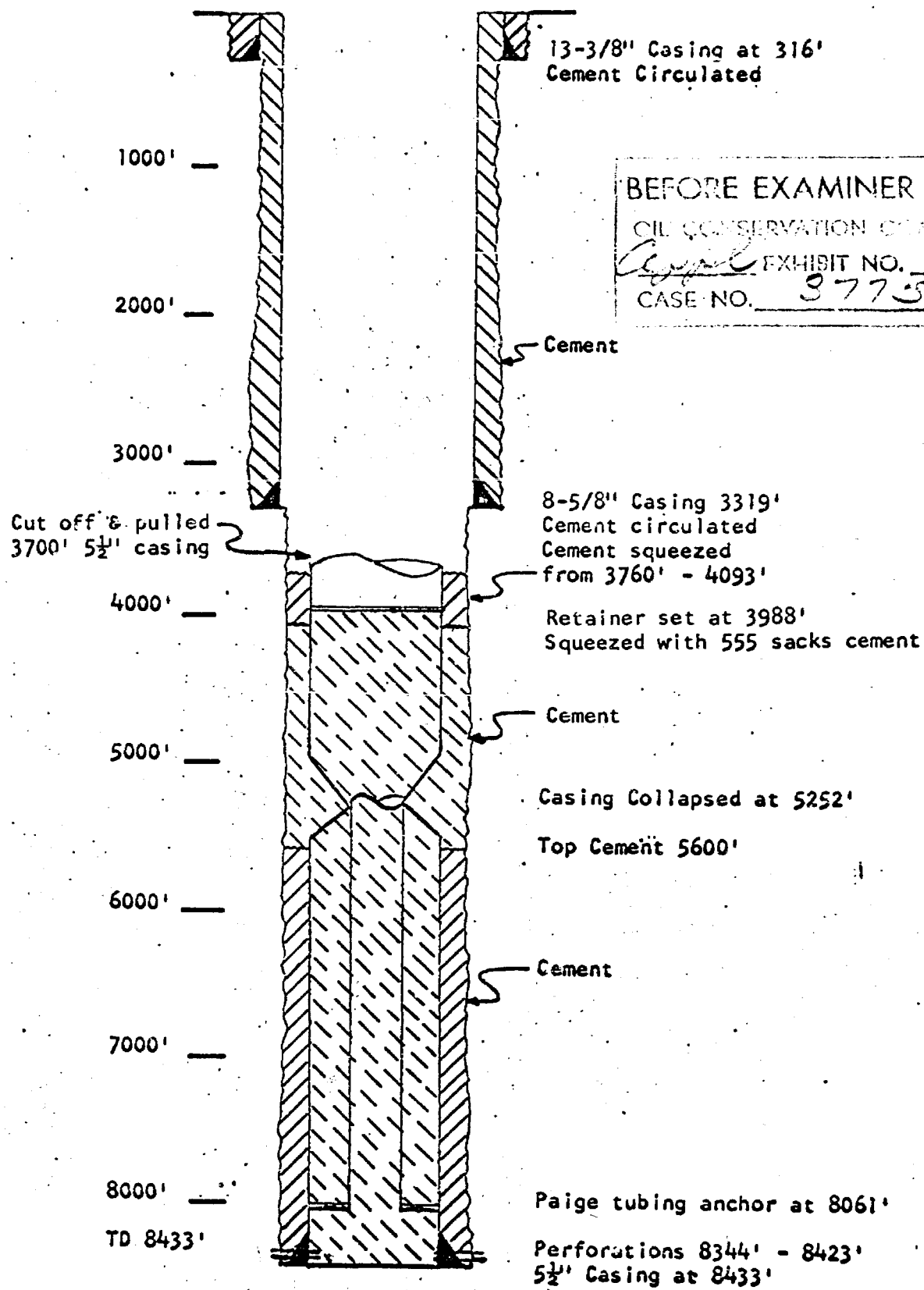
EXHIBIT NO. 1

CASE NO. 3775

CITIES SERVICE OIL COMPANY  
STATE "AE" #2  
LOVINGTON ABO POOL  
LEA COUNTY, NEW MEXICO



CITIES SERVICE OIL COMPANY  
STATE "AE" #2  
LOVINGTON ABO POOL  
LEA COUNTY, NEW MEXICO



BEFORE EXAMINER NUTTER  
OIL CONSERVATION COMMISSION  
EXHIBIT NO. 3  
CASE NO. 3775

# CITIES SERVICE OIL CO

## PORTION LOVINGTON ABO POOL

LEA COUNTY, NEW MEXICO

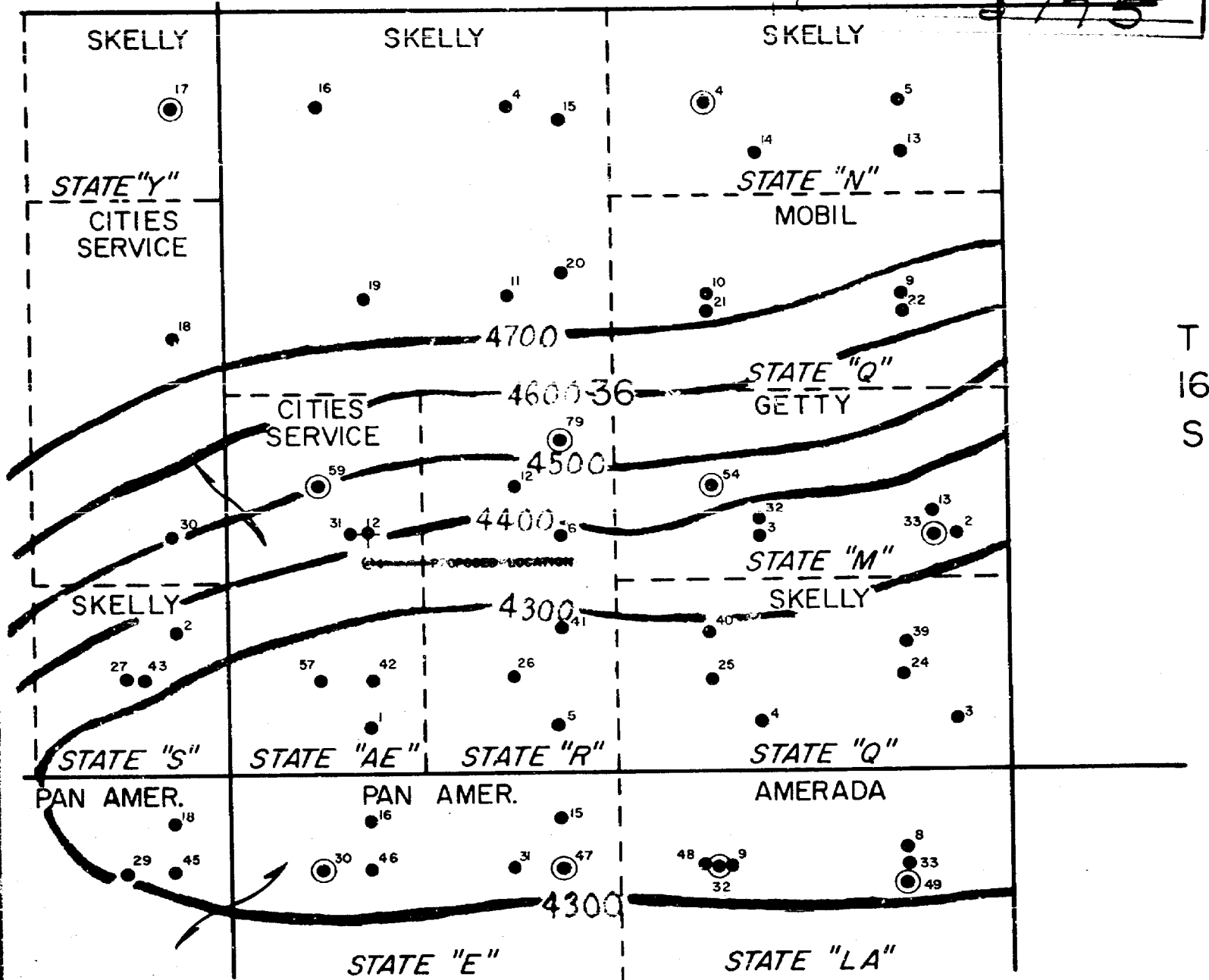
R - 36 - E

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

EXHIBIT NO. 4

3775



**LEGEND:**

- ABO
  - PADDOCK
  - SAN ANDRES
  - ⊙ INJECTION WELL
- Scale: 1" = 1000'

ABO REEF  
STRUCTURE  
C.I.: 100'

W A I V E R

Skelly Oil Company has been advised of Cities Service Oil Company's proposal to drill a Lovington Abo replacement well located 1420 feet from the South Line and 990 feet from the West Line, Section 35, T-16-S, Range 36-E, Lea County, New Mexico, and Skelly hereby waives any objection to the proposed location.

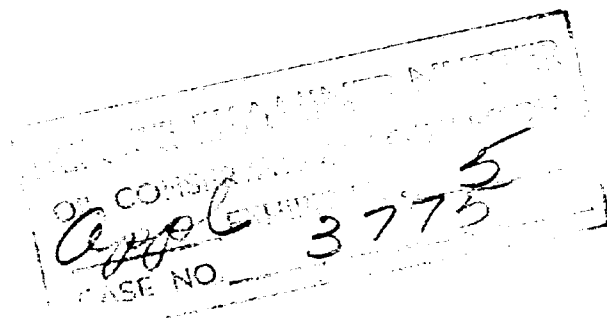
SKELLY OIL COMPANY

By

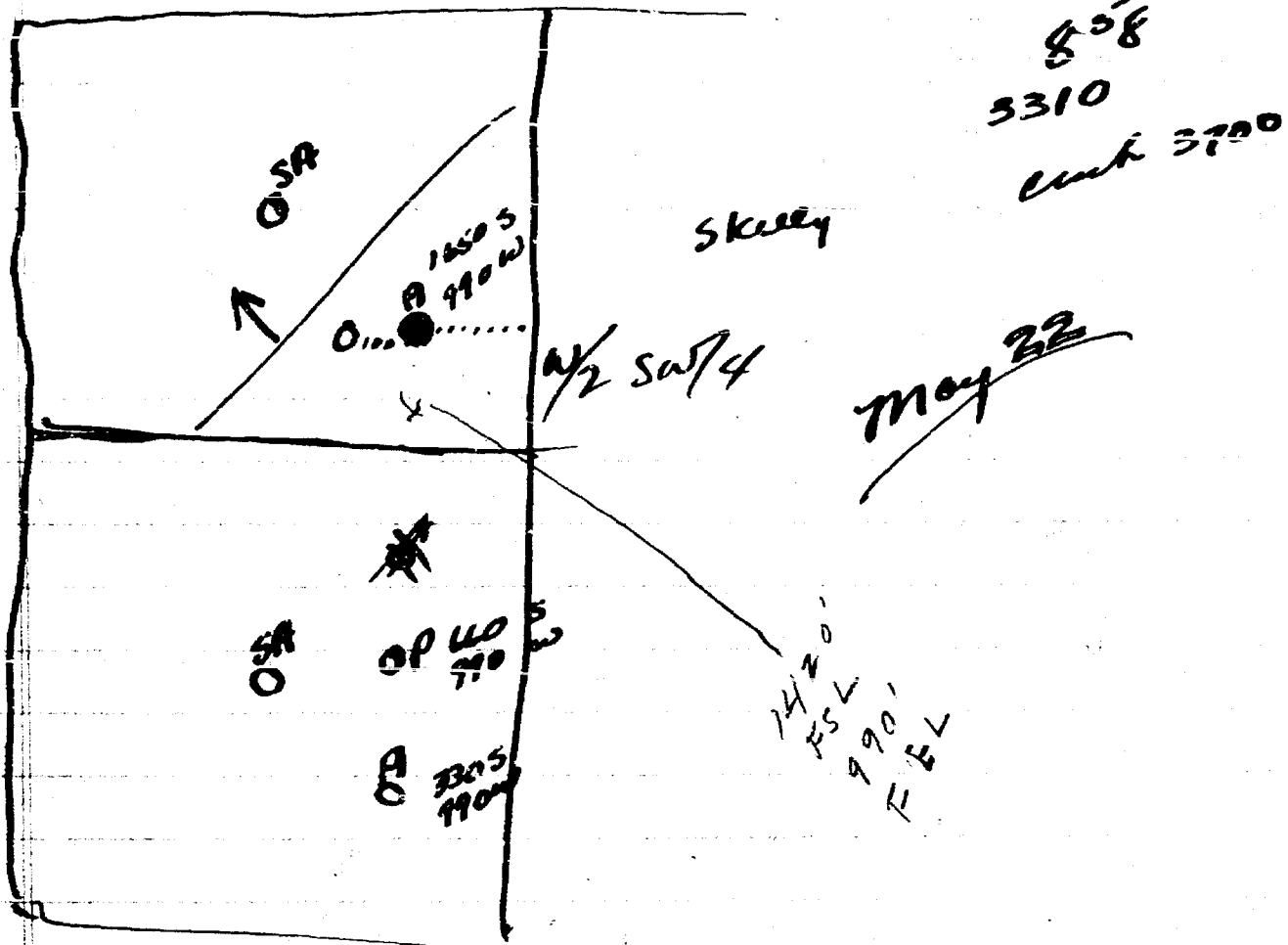
Title

Date

*George M. Seuniger*  
*Gulson Okla*  
*5/13/68*



Citrus Grove  
 Gene Miller  
 Lexington - casing collapsed. - leak probably  
 Paddock  
 San Andres  
 from  
 Paul flood

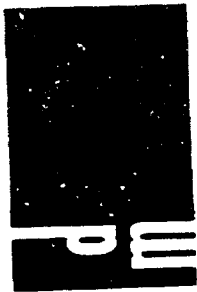




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BEFORE THE  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
May 22, 1968

EXAMINER HEARING

-----  
IN THE MATTER OF: )  
)  
)

Application of Cities Service Oil )  
Company for an unorthodox )  
oil well location, Lea County, )  
New Mexico. )  
-----

Case No. 3775

BEFORE: Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

MR. NUTTER: We will call Case 3775.

MR. HATCH: Application of Cities Service Oil Company for an unorthodox oil well location, Lea County, New Mexico.

MR. KELLAHIN: Jason Kellahin, Kellahin and Fox, appearing for the applicant. I have one witness.

(Witness sworn.)

(Whereupon, Exhibits 1 through 5 were marked for identification.)

E. F. MOTTER

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q Would you state your name, please?

A E. F. Motter.

Q By whom are you employed and what position?

A Cities Service Oil Company, region engineer, Western Region, in Midland, Texas.

Q Have you testified before the Oil Conservation Commission and made your qualifications as an engineer a matter of record?

A Yes, numerous times.

MR. KELLAHIN: Are the witness's qualifications acceptable?

MR. NUTTER: Yes, they are.

Q (By Mr. Kellahin) Mr. Motter, are you familiar with the application of Cities Service Oil Company in Case 3775?

A Yes, I am.

Q What does Cities Service propose in this application?

A We are proposing a substitute well for one that we have had to abandon recently, and the proposed location for this well falls outside of the limits for the proration unit in which the previous well was located.

Q Referring to what has been marked as Exhibit No. 1, would you identify that exhibit?

A Yes. This is a portion of the Lovington-Abo Pool identifying the proposed location. The previous well which has been abandoned, located in the Northwest of the Southwest of Section 36, 16 South, 36 East, this is our "AE" No. 2. This plat shows also numerous other wells. There is the San Andres formation, which is currently being waterflooded; Paddock production exists and it also is being waterflooded.

Q It is a multiple pay area?

A Yes. However, to my knowledge there's no multiple

completed wells in the field. They are all single completions.

Q You say both the Paddock and San Andres are being waterflooded?

A Yes, they are.

Q Is a well close to the location of the well you are abandoning a water injection well?

A Right. Well No. 59 is operated by Skelly and in their Lovington-San Andres Unit. It's located in the center of the Northwest, Southwest of Section 36. This well was drilled in late '65 as an injection well.

Q What happened to your Well No. 2, Mr. Motter?

A Well, let me briefly go through our chronological here and I will explain this. This Lovington-Abo well is a completed, of course, in the Abo formation through perforations 8323 to 44. 5-1/2-inch casing set at 8433. This well was a pumping well, it has recovered to date slightly over half a million barrels of oil. It's capacity at the time we started to pull the pump was slightly over 100 barrels of oil a day and 50 to 60 barrels of water. Through a routine pump job we could not get the pump out of the hole, we backed off and recovered 457 feet of rods. We went in and picked up one-inch rods, which are heavier for finishing purposes, and went in and pulled the pump up to about 5250, wherein we pulled the

inner barrel out of the pump and recovered the remainder of the rods.

We then, well, excuse me, before this we had tried to pull the tubing and could only move it about 30 feet, so that's the reason we went back in and fished what we could of the rods. We then went in and backed off 2-1/2-inch tubing at 5219 and we found the casing to be collapsed at 5253. Now, at 5253 we had a casing collapse, the tubing across that point and also the pump body making almost solid metal at this point. It was very disappointing because it's quite often impossible to mill without some sort of a guide and keep it inside the casing.

However, we did go in and tried to knock the pump back down. Had no success in doing this. So we did start milling. We milled over the tubing, and in our first run we found that we recovered 35 feet of tubing in the wash pipe and had four foot of 5-1/2 casing about three inches wide, wrapped around the tubing. We continued to mill and at 5296 the mill fell free and we milled and nothing but formation from there on out. After long experience in this sort of thing we find that this is nearly impossible to get back inside the casing, so we decided to abandon the well.

Also the hole was rapidly filling with water,

we think from the San Andres. We put the well back on the pump, in fact, the well was flowing over. We pumped for about four or five days from about 5,000 feet. This water that we produced titrated 45,000 parts per million. Skelly is injecting a mixture of produced and fresh water in Well 59, which is about 20,000 parts per million. The Paddock water in the area is 134,000 parts and the Abo, 150, so we don't exactly know the true identity of the water, but I would suspect that most of it was coming from the San Andres formation.

MR. NUTTER: While we are at the point, what depth is Skelly flooding there?

THE WITNESS: Their Well 59 is perforated from 46 to 66 to 5,034.

MR. NUTTER: So your casing collapsed a couple of hundred feet below the lowest point?

THE WITNESS: Yes. However, it was not covered with cement outside of the oil string. This shows up in Exhibit 2. The top of the cement around the 5-1/2 was at 5600, some four hundred feet where the casing collapsed. We immediately approached your District Office to plug the well since we did not want all of the water running in on the oil zone and perhaps lose a hole entirely, or the location.

Exhibit No. 3, on the next page, shows how that well has been plugged. We cut off 3700 feet of the 5-1/2 but prior to that we set a retainer at 3988 and squeezed, this says 555 sacks. We actually squeezed with 600 and reversed out 45. We run some calculations and think this adequately fills all the annular space below and probably the hole we milled inside.

We have not at this time and probably will not until we receive some information from the Commission, decide whether to utilize the upper portion of the hole, the 8-5/8ths in there and sidetrack this well or to drill a new well. We, of course, are trying to, would like to move this well away from the injection well as far as we could.

The "AE" No. 2 was drilled at about 52 or 53 at the time when directional surveys were not required. If I had a guess, and looking at the structure, which you might look at Exhibit 4, I would think that that well is probably bottomed about where we are proposing to bottom this well. Its location is 1420 feet from the South Line, 990 from the West Line, and we would orient this hole so that the location falls within those limits.

Q (By Mr. Kellahin) Would you run surveys on the well as it's being drilled in order to bottom it no closer than

1420 feet from the south and 990 from the west?

A Yes. We would do this. We think that this well in this location has a fair potential. As I said, we were producing over 100 barrels of oil. We think it has several hundred thousand barrels of reserves remaining. Many wells in this field are in the 600,000-barrel cumulative range and have some pretty good production as yet.

I might comment that our last exhibit is a waiver from Skelly Oil Company, who has the lease to the east and also to the west, and they have indicated that they have no objection to our drilling of the well at the proposed location.

Q Were Exhibits 1, 2, 3, 4 prepared by you or under your supervision?

A Yes, they were.

Q Exhibit 5 is a copy of a waiver received from Skelly?

A That is correct.

MR. KELLAHIN: We offer in evidence at this time Exhibits 1 through 5, inclusive.

MR. NUTTER: Applicant's Exhibits 1 through 5 will be admitted in evidence.

(Whereupon, Exhibits 1 through 5 were offered and admitted in evidence.)



Q (By Mr. Kellahin) Do you have anything to add?

A I might add one thing. As you note, we have moved the well to the south from the injection well. If we move to the north this would naturally put us down-structure, and since the well is making some water and we are not sure of the future of the well, we think this is the only way to go and assure ourselves of a well capable of producing like it was before.

MR. NUTTER: What is the water-oil contact near, do you know, Mr. Motter?

THE WITNESS: The Abo Reef structure there, that is the subsea, and I am not exactly sure on the contact, and I really would hate to tell you because, well, our State "AE" No. 1, which is shown down there, actually higher than 4300-foot contour, actually produces some water and so I don't know whether you could actually find a really true water-oil contact. I am sure it's a water drive moving on us.

MR. NUTTER: Was the "AE" No. 2 making considerable water prior to losing it?

A Yes. It was making, the last test we ran on this well, Mr. Nutter, late in '67, indicated a, it was making about 25 percent water. Now that we've had this problem we have gone back and surveyed the production for the last few months and we think that perhaps not only did the casing

collapse, but we may have had a hole in the casing letting water in. We were not titrating this water, but the oil capacity was coming down, which may have meant we were taking up some of the spacing of the pump. It was pumping fluid but it was more water than had been before. We suspect that there may have been a hole as well as collapsed casing.

MR. KELLAHIN: Has there been a history of collapsed casing in here in other wells?

THE WITNESS: Yes, there has been a history of collapsed casing from 4700 to about 5500 feet. There have been four casing failures in a ten-mile radius in here.

MR. NUTTER: Has this been since the flood started?

THE WITNESS: No.

MR. NUTTER: Prior to that?

THE WITNESS: This has been prior to this. In checking the records this morning I found that Skelly had stimulated their injection well quite heavily a short time ago but fortunately it was after we had the trouble, so I don't think we can blame it on them.

MR. NUTTER: Can't blame it on Skelly?

THE WITNESS: No.

MR. NUTTER: Did I understand you to say, Mr. Motter, that you hadn't decided for sure to use this well and take off

with a whip stock?

THE WITNESS: As you note, we have -- we could go in and set a whip stock and kick the well off in a --

Q (By Mr. Kellahin) The call is not for directional drilling?

A No.

Q In the event you did that, you would have to have another hearing?

A It's my understanding that this was filed, this bottom location, at 1420-990.

Q The call of the hearing is to drill a well at an unorthodox location and bottom it in a certain point?

A I'll have to check my application.

MR. KELLAHIN: The application, if the Examiner please, leaves an indefinite surface location, in that it says approximately 1,420 feet from the South line and 990 feet from the West line of Section 36, Township 16 South, Range 36 East, N.M.P.M., Lea County, New Mexico, for production from the Lovington-Abo Pool. In any event, it would be bottomed no farther than 990 feet from the East line, nor closer than 1,420 feet to the South line of said section.

A We are leaning more strongly toward a new well. We think probably less trouble.

Q If you drill that there will be no problem?

A Of course, I am sure you'll require surveys.

MR. NUTTER: Yes, we would require surveys. In your direct testimony you mentioned that you would take the directional surveys as you drilled?

THE WITNESS: Yes.

MR. NUTTER: The Commission would require a multiply-shot survey on completion of drilling.

Any other questions of Mr. Motter? He will be excused.

(Witness excused)

MR. NUTTER: Do you have anything further, Mr. Kellahin?

MR. KELLAHIN: Not in this case.

MR. NUTTER: Does anyone have anything further to offer in Case 3775? We will take the case under advisement.

I N D E X

<u>WITNESS</u>	<u>PAGE</u>
E. F. MOTTER	
Direct Examination by Mr. Kellahin	2
<u>EXHIBIT</u>	<u>MARKED</u>
Exhibits 1 - 5	2
	<u>OFFERED AND ADMITTED</u>
	8

STATE OF NEW MEXICO )  
 ) ss  
 COUNTY OF BERNALILLO )

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

Witness my Hand and Seal this 24th day of June, 1968.

*Ada Dearnley*  
 NOTARY PUBLIC

My Commission Expires:

June 19, 1971.

I do hereby certify that the foregoing is  
 a complete record of the proceedings in  
 the Ensign case, No. 3779  
 heard by me on 5/22 1968.

*Adrian*, Engineer  
 New Mexico Oil Conservation Commission