

Al CASE 5907: DOME PETROLEUM CORPORATION  
FOR A SPECIAL DEPTH BRACKET ALLOWABLE,  
MCKINLEY COUNTY, NEW MEXICO

tion

Case Number

5907

Application

Transcripts

Small Exhibits

ETC.

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
April 20, 1977

EXAMINER HEARING

IN THE MATTER OF:

Application of Dome Petroleum Corpora-  
tion for a special depth bracket allow-  
able, McKinley County, New Mexico.

CASES  
5907 & 5908

Application of Dome Petroleum Corpora-  
tion for pool creation and special  
depth bracket allowable, San Juan  
County, New Mexico.

CASE  
5909

BEFORE: Richard L. Stamets, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil  
Conservation Commission:

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1 MR. STAMETS: At this time we will call Case 5907.

2 MS. TESCHENDORF: Case 5907, application of Dome  
3 Petroleum Corporation for a special depth bracket allowable,  
4 McKinley County, New Mexico.

5 MR. STAMETS: Call for appearances.

6 MR. BATEMAN: Mr. Examiner, I'm Ken Bateman of White,  
7 Koch, Kelly and McCarthy appearing for the applicant.

8 In the interest of time I would point out to the  
9 Examiner that Cases 5907, 5908 and 5909 have a common issue  
10 involving a special depth bracket allowable and those cases  
11 will have virtually identical testimony and if the Examiner  
12 please, I would like to combine those three cases if there  
13 is no objection and present testimony.

14 MR. STAMETS: We will call then Cases 5908 and  
15 5909.

16 MS. TESCHENDORF: Case 5908, application of Dome  
17 Petroleum Corporation for a special depth bracket allowable,  
18 McKinley County, New Mexico.

19 Case 5909, application of Dome Petroleum Corporation  
20 for pool creation and special depth bracket allowable,  
21 San Juan County, New Mexico.

22 MR. STAMETS: Is there any objection to the consoli-  
23 dation of these cases? They will be consolidated for purposes  
24 of testimony.

25 MR. BATEMAN: Thank you. I have one witness and ask

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1 that he be sworn.

2 (THEREUPON, the witness was duly sworn.)

3 MR. BATEMAN: Mr. Examiner, one further preliminary  
4 matter, I would point out also that Case 5909 involves an  
5 additional matter and that's the creation of a new pool with  
6 the proposed name of Snake Eyes-Entrada and we will present  
7 testimony on that at the conclusion.

8

9 WILLIAM E. BABYAK

10 called as a witness, having been first duly sworn, was examined  
11 and testified as follows:

12

13 DIRECT EXAMINATION

14 BY MR. BATEMAN:

15 Q Would you state your full name please, and place of  
16 residence?

17 A My name is William E. Babyak, that's B-a-b-y-a-k. I  
18 live at 5160 West Quarles in Littleton, Colorado.

19 Q Have you previously testified before the Commission  
20 and had your qualifications made a matter of record?

21 A Yes, I have.

22 Q And are you familiar with the area in question in  
23 these three applications?

24 A Yes.

25 Q And how are you presently employed?

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1 A I'm employed as District Engineer for Dome Petroleum  
2 Corporation in Denver.

3 Q And have you been involved in the development of the  
4 three pools in question?

5 A Yes, I have.

6 MR. BATEMAN: Are the witness' qualifications  
7 acceptable?

8 MR. STAMETS: They are.

9 Q (Mr. Bateman continuing.) Mr. Babyak, would you  
10 please briefly review what Dome Corporation seeks by its  
11 application here today?

12 A Basically with this application Dome Petroleum  
13 Corporation is requesting a seven hundred and fifty barrel of  
14 oil per day per well special depth bracket allowable for these  
15 fields involving eight wells in McKinley and San Juan Counties,  
16 New Mexico.

17 The current depth bracket allowable for these wells  
18 is one hundred and seven barrels of oil per day. However, six  
19 of the eight wells to be mentioned are capable of making oil  
20 rates in excess of the current depth bracket allowable even  
21 with the beam pumping equipment which is relatively low  
22 capacity.

23 The three fields in question are Papers Wash,  
24 Snake Eyes and Ojo Encino. All fields produce from the  
25 highly porous and permeable Jurassic Entrada formation.

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1 Previously this Commission has granted the special  
2 depth bracket of seven hundred and fifty barrels per day to  
3 the other two known Entrada producers in Northwest New Mexico,  
4 these being Eagle Mesa and Media.

5 The thrust of our testimony today will be toward  
6 demonstrating three factors, one, the similarity, almost  
7 duplication, of rock and fluid properties of Papers Wash,  
8 Snake Eyes and Ojo Encino compared to the Eagle Mesa-Entrada  
9 Pool. Two, the evidence in Eagle Mesa that increased rates  
10 has had no harmful effects on oil recovery. In fact, as it  
11 will be demonstrated in one case in the Media-Entrada Pool,  
12 there may be beneficial effects to high volume, to high rate  
13 capacity lift. And, three, sufficient market does exist  
14 for all of the Entrada crude which can be produced at this  
15 time or in the future.

16 Dome now has plans to instill high volume lift  
17 capacity on all of its producing wells, probably sometime in  
18 July of this year. Both Eagle Mesa and Media are in the area  
19 being produced by high volume lift, which in this case is  
20 Reia Pumps, submersible pumps, and currently plans are being  
21 implemented for subsurface disposal of produced water.

22 In addition, Dome is requesting the creation of a  
23 new pool and assignment of a discovery allowable in the  
24 Snake Eyes-Entrada Pool located in Section 20, Township 21  
25 North, Range 8 West in San Juan County.

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1 Q Mr. Babyak, have you prepared an exhibit by which the  
2 rock and fluid properties are compared?

3 A Yes, I have, Exhibits One-A, One-B and One-C give  
4 rock and fluid property comparisons between Papers Wash, Snake  
5 Eyes and Ojo Encino as compared to Eagle Mesa.

6 Going into the Exhibit One-A, the Papers Wash field  
7 is located in Sections 15 and 22 of 19 North, Range 5 West of  
8 McKinley County and going down the list we can see that the  
9 depth is approximately the same, three hundred feet of difference  
10 Porosities are high, twenty-five percent in the case of  
11 Eagle Mesa as determined from a core and twenty-six point one  
12 percent for Papers Wash as determined from a log. We have no  
13 cores taken in the Papers Wash field. The permeability for  
14 Eagle Mesa is four hundred and ninety-three millidarcies. This  
15 is core permeability to air while the Papers Wash it is two  
16 hundred ninety millidarcies and this is a build-up calculation  
17 permeability and it is calculated permeability to oil.

18 Here I would like to mention that in general a  
19 permeability to oil will show up somewhat different or lower  
20 than a permeability to air, simply because of the resistance  
21 factor of a liquid versus a gaseous substance.

22 The reservoir pressure, twenty-one ninety for Eagle  
23 Mesa and twenty-one twenty for Papers Wash, very similar. The  
24 gradient point four oh one psi per foot for Eagle Mesa and  
25 point four one psi per foot for Papers Wash. The reservoir

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1 temperature, nearly identical, two degrees difference. The oil  
 2 gravity, we are dealing essentially with the same oil, thirty-  
 3 two and a half degree api, oil viscosity, four centipoise, which  
 4 has been previously demonstrated to this Commission on Eagle Mesa  
 5 and nine centipoise correlation viscosity which we have on  
 6 our oil in Papers Wash. The pour point of the oil again is  
 7 very similar, eighty degrees for Eagle Mesa and seventy-five  
 8 degrees for Papers Wash. Gas in solution again, nil in both  
 9 cases. Water salinity eighty-seven hundred parts per million  
 10 for Eagle Mesa and three thousand parts per million for Papers  
 11 Wash. Water viscosity appears to be the same.

12 Exhibit One-B is the rock and fluid property comparison  
 13 between Eagle Mesa and Snake Eyes. I would like to mention  
 14 that the Snake Eyes-Entrada is the proposed pool designation  
 15 for the discovery in 20, 21, 8. The porosity is essentially the  
 16 same, twenty-five percent versus twenty-four point nine percent.  
 17 Those are both core porosities. Permeability, four hundred and  
 18 ninety-three at Eagle Mesa and six hundred and sixty-five at  
 19 Snake Eyes. The reservoir pressure, twenty-one ninety at  
 20 Eagle Mesa, twenty-three sixty-two at Snake Eyes. The gradient  
 21 point four oh one and point four two two. The reservoir  
 22 temperature again, nearly the same. The oil gravity thirty-two  
 23 and a half at Eagle Mesa and twenty-nine point three at Snake  
 24 The oil viscosity, four centipoise versus nine at Snake Eyes.  
 25 The oil pour point again very high, eighty degrees at Eagle

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1 Mesa and seventy degrees at Snake Eyes. Essentially no gas  
2 in solution in either case. Water salinity very close, less  
3 than twenty-five hundred parts per million difference and water  
4 viscosity, again, the same.

5 And Exhibit One-C is a comparison of rock and fluid  
6 properties with Ojo Encino as compared to Eagle Mesa Field.  
7 Ojo Encino is about four hundred feet deeper and the porosity  
8 is a little bit lower but again high, twenty-four percent  
9 versus twenty-five. The permeability is somewhat lower than

10 Eagle Mesa. The reservoir pressure a little higher for  
11 Ojo Encino. The fluid gradient about the same. The reservoir  
12 temperature is slightly higher at Ojo Encino due to the depth.  
13 The oil gravity the same. The viscosity, some difference. The  
14 oil pour point, again we have this high pour point crude which  
15 is characteristic of the Jurassic-Entrada in this area. Gas  
16 in solution, nil. Water salinity essentially the same, just  
17 two thousand parts per million difference and water viscosity  
18 the same.

19 Q Mr. Babyyak, in your opinion is there any significant  
20 difference between the rock and fluid properties which you have  
21 demonstrated in these comparisons?

22 A No significant differences, no, sir.

23 Q Have you prepared an exhibit showing the production  
24 data in the pools in question?

25 A Yes, I prepared Exhibits Two-A, Two-B and Two-C which

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1 essentially on a per well basis summarize the initial potential  
2 data of the wells along with their current capacities and  
3 and their cumulative.

4           What I would like to point out basically here is  
5 on Exhibit Two-A all of the wells in Papers Wash initially  
6 potentialized at rates in excess of the current depth bracket  
7 allowable and currently all of the wells are capable of  
8 production in excess of the current depth bracket allowable.  
9 The Federal 15-1 essentially produces half of the month for  
10 the months of January, February and March and I would also  
11 like to mention here that these wells are pumping from approxi-  
12 mately three thousand feet with beam pumping equipment which  
13 as I mentioned previously we hope to change in July to Reda  
14 pump equipment.

15           Exhibit Two-B is a production data sheet on the  
16 Snake Eyes-Entrada Field as proposed. This well initially  
17 potentialized for two hundred and thirty-one barrels of oil per  
18 day, no water, flowing. It is currently capable of a hundred  
19 and thirty-two barrels of oil and three hundred and twenty  
20 barrels of water per day.

21           And Exhibit Two-C is the initial potential data and  
22 current data on the Ojo Encino-Entrada and here I would like to  
23 say that the wells initially potentialized in excess of allowable  
24 however, they are not currently capable of allowable rates,  
25 however, with high volume lift they will be capable of oil

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1 rates in excess of the allowable rates.

2 Q You say in excess of the allowable rates, do you mean  
3 in excess of the seven hundred and fifty?

4 A No, I mean in excess of a hundred and seven barrels,  
5 current depth bracket allowable.

6 Q All right, what is the drive mechanism in these  
7 pools?

8 A The drive mechanism in these pools appears to be  
9 a strong water drive mechanism which again is the same as  
10 evidenced in Eagle Mesa and Media.

11 Q Will you proceed with Exhibit Numbers Three-A, B  
12 and C?

13 A These exhibits are brought to your attention mainly  
14 to give the relative location of the wells within the sections  
15 and the locations and also an idea of the horizontal limits  
16 of the pools.

17 As you can see Papers Wash, there are four wells in  
18 the northern pool area and one well in the southern pool area.  
19 We do plan additional drilling in the future on this feature,  
20 the exact location which hasn't been determined. There is a  
21 slight possibility that these two may marry up.

22 On Exhibit Three-B, this is the structure map on top  
23 of the Entrada formation, the proposed Snake Eyes-Entrada Field.  
24 It shows the location of the Santa Fe 20-1 pretty much on top  
25 of the structure, along with the productive limits, approximate

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1 plus ten twenty subsea.

2 And Exhibit Three-C is an Entrada structure map from  
3 reflection seismic on the Ojo Encino-Entrada Field showing the  
4 location of the Federal 21-1 and the 21-2. It's not colored  
5 in on that one but the oil-water contact is at approximately the  
6 eight hundred and twenty subsea contour.

7 Q All right, referring your attention again to Exhibit  
8 Three-B does that show the horizontal limits of the proposed  
9 Snake Eyes-Entrada Field?

10 A Yes, the horizontal limits are placed in there on  
11 the basis of the observed oil-water contact in the Entrada  
12 formation on top of the Entrada encountered in the 20-1.

13 MR. STAMETS: Would you be recommending as the pool  
14 limits the north half of Section 20 and the southeast of  
15 Section 17?

16 A The north half of Section 20 I believe would be the  
17 pool. I sincerely doubt the existence of an economic location  
18 in Section 17.

19 MR. STAMETS: The north half of 20 would be what  
20 you desire?

21 A The north half of 20, yes.

22 MR. STAMETS: Thank you.

23 Q (Mr. Bateman continuing.) Have you made any calcula-  
24 tion concerning the possible reservoir damage or waste in --

25 A Yes, I would like to refer to Exhibits Four-A,

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1 Four-B and Four-C. This data has been gathered from published  
2 data on the Eagle Mesa Field, the Federal 13 C-1 and the  
3 Federal 14 C-1.

4 Exhibit Four-A is a plot of cumulative water production  
5 versus cumulative oil production on a log-log scale. As you  
6 will notice on the line in the extrapolation you can see where  
7 the Reda pump or high volume lift or higher than allowable  
8 capacities were permitted. As you can see, this reasonably  
9 demonstrates that there has been no harmful effect on the oil  
10 versus water cum-cum relationship as a result of the higher  
11 volume lift. If there had been a bad effect that line would  
12 have essentially gone down to the right rather than maintained  
13 its original attitude.

14 Q The decline of the scale then would indicate what?

15 A A decline in the scale would indicate a smaller oil  
16 production or a greater water production which means there would  
17 be a harmful effect to recovery because of the high volume  
18 lift.

19 Figure Four-B again is the same type plot, cum oil  
20 versus cum water on a log-log scale for the Federal 14 C-1 at  
21 Eagle Mesa and again the relationship of oil versus water  
22 production did not change at all with the inclusion of a Reda  
23 pump.

24 And Figure Four-C just digressing a little bit back  
25 to the Media-Entrada Field, this is a percent oil versus

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1 cumulative oil plot on the Fluid Power Pump Company No. 1 Well.  
2 The extrapolation on line one indicates -- is extrapolated down  
3 to one-half of one percent oil cut which we anticipate right  
4 now is the economic limit on producing these wells. And line  
5 one I think is a reasonably established relationship between  
6 the percent oil versus the cum oil and it indicates a recovery  
7 of seven hundred and fifty thousand barrels from this well at  
8 a half a percent oil cut. You can see when the pump rate was  
9 increased which means the Reda pump was put in the hole and  
10 the pump rate was increased, the current extrapolation on  
11 line two is approximately eight hundred and forty thousand  
12 barrels, an increase in ultimate recovery from this well of  
13 about ninety thousand barrels or fifteen or sixteen percent.

14 I think what this curve shows is there may be a  
15 beneficial effect from the high volume lift.

16 Q Now, presuming you are able to produce additional  
17 oil, is there a market for the oil?

18 A Yes, I would like to introduce Exhibit Five here  
19 which is a letter to Dome Petroleum Corporation to my  
20 attention, dated March 15th, 1977 from the Permian Corporation.  
21 I'll just read this into the record. (Reading.)

22 In response to your inquiry about future market  
23 potential for Entrada crude, I would like to make the following  
24 comments: Plateau has assured me that they will be able  
25 to take all production from Dome Petroleum by May 15th, 1977.

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1 There are several other people that have been asking for some  
2 of this crude, the local market will be real firm in the  
3 future. (End of reading.)

4 I think that this demonstrates that counter to past  
5 history on this Entrada crude, we do have a viable and an  
6 unlimited market essentially for our capabilities.

7 Q Turning your attention to the application for the  
8 proposed new pool, the Snake Eyes-Entrada, would you refer then  
9 to Exhibit Number Six and identify it?

10 A Yes, Exhibit Number Six is a location and acreage  
11 map on Township 21 North, Range 8 West. The discovery well  
12 for the proposed Snake Eyes-Entrada Pool is located in Section  
13 20 and is underlined in red. It was drilled to a depth of  
14 fifty-eight hundred and sixteen feet, Santa Fe 20-1.

15 What I would like to point out here is that all of  
16 the offset acreage owners are identified and all of the wells  
17 previously drilled in this area are identified, none of which  
18 are producing at this time. I would like to point out that all  
19 of the other wells in this area that are shown to be plugged-  
20 out oil wells produced from the Dakota sandstone reservoir.

21 In addition there is one other thing I would like to  
22 apologize to the Commission for. This map should cover an  
23 area two miles in radius from the Santa Fe 20-1, which would  
24 mean at least the east half of Sections 13, 24 and 25. I have  
25 checked into whether or not there are any wells over there and

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1 to the best of my knowledge there are not.

2 Q Now, have you been able to identify the vertical  
3 separation between the old Dakota production and the new  
4 Entrada production?

5 A Yes, I would like to refer to Exhibit Seven which is  
6 a dual induction laterolog on a two inch equals one hundred foot  
7 scale. The principal factors on this log I would like to point  
8 out is the Dakota "D" reservoir. The Snake Eyes-Dakota "D"  
9 reservoir occurs at approximately forty-six hundred and  
10 eighty feet logged depth on this well which is the Santa Fe 20-  
11 The Entrada occurs at a depth of approximately fifty-six oh  
12 four. We have approximately nine hundred feet of vertical  
13 separation between the previously producing and now plugged  
14 out Dakota and the currently producing and discovered Entrada.  
15 I believe this demonstrates adequate vertical separation.

16 Q Mr. Babyak, have you filed a Form C-109 on that  
17 well?

18 A Yes, I have, it is Exhibit Eight. What this applica-  
19 tion essentially shows is the location of the well which is  
20 demonstrated on the map, the total depth and the initial  
21 potential. In addition, the nearest production to the discover-  
22 as I previously mentioned was the Snake Eyes-Dakota "D". The  
23 top of the pay was about forty-six hundred and seventy-eight  
24 feet, the bottom about forty-seven hundred feet. It is now  
25 currently producing about nine hundred feet vertically from

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1 the Entrada and horizontally the nearest well in the Dakota "D"  
2 is plugged out at about sixteen hundred and fifty feet away  
3 from the Santa Fe 20-1 discovery well.

4 The nearest comparable production, meaning from the  
5 Entrada, is at Ojo Encino which is in Section 20 North and  
6 Range 5 West, it's about nineteen point six miles away.

7 Q Would you proceed then with Exhibit Nine?

8 A Exhibit Nine is a recap of pertinent rock and fluid  
9 properties on the Snake Eyes-Entrada Pool. This data has  
10 been gathered from the initial discovery well and it is pretty  
11 much a recap of Exhibit One-B where I compared it with the  
12 Eagle Mesa. Again we are dealing here with a high pour point  
13 oil, twenty-nine point three degree api gravity and a reason-  
14 ably, at least as far as dissolved solids, a reasonable water  
15 as far as being able to handle it, again high porosity and  
16 high permeability and about fifty-six hundred feet of depth.

17 Q Mr. Babyak, in your opinion will the granting of these  
18 applications protect correlative rights and prevent waste?

19 A Yes, sir, they will.

20 Q Were Exhibits One through Nine prepared by you or  
21 under your direction?

22 A Yes, they were.

23 MR. BATEMAN: I offer Exhibits One through Nine at  
24 this time.

25 MR. STAMETS: These exhibits will be admitted.

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1 (THEREUPON, Dome's Exhibits One through  
2 Nine were admitted into evidence.)

3 MR. BATEMAN: I have nothing further.  
4

5 CROSS EXAMINATION

6 BY MR. STAMETS:

7 Q Mr. Babyak, do you have any indication that the  
8 discovery well in the Snake Eyes-Entrada Pool will be able to  
9 produce seven hundred and fifty-five barrels a day, plus the  
10 assigned discovery allowable?

11 A Well, at this point in time based on the initial  
12 drill stem test of the well, the initial drill stem test of  
13 the well unloaded at about twenty-five hundred barrels of oil  
14 per day so I would say, yes, if we can install sufficient  
15 lift. Our plans right now are to install Redas on all of  
16 these wells with capacities between four and five thousand  
17 barrels of fluid per day.

18 Q Referring back to your Exhibit Four-C, based on the  
19 Media Field, you indicated perhaps an additional ninety  
20 thousand barrels of production based on that decline curve.  
21 Are the expenses associated with pumping this with Reda equip-  
22 ment such that you would have to cease production at an earlier  
23 date or at a higher oil-water cut?

24 A That is kind of a loaded question, Mr. Examiner. We  
25 can produce economically to a lower water cut with Reda equip-

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1 ment mainly because we don't have the operational difficulties  
2 inherent with beam pumping equipment. This will be a totally  
3 electrified operation, we will have our salt water disposal  
4 electrified and once you get above a certain level the  
5 incremental cost to put away a barrel of water goes down, so,  
6 therefore, actually it probably will -- if anything high volume  
7 lift decreases the well, it will decrease your economic limit.

8 Q It will make for better operations?

9 A It will make for better operations.

10 Q Do you have injection wells already authorized here  
11 in this area?

12 A No, I've got all of the papers ready for submission  
13 to this Commission to get the necessary approvals for subsurface  
14 disposals.

15 Q Would you anticipate that if you were granted  
16 approval of your application, say in a couple of weeks, that  
17 you would have your injection wells in operation before you  
18 got the Reda equipment installed and increased your water  
19 production rates?

20 A Well, we will not be ready to do this within a  
21 couple of weeks, however, as I have previously demonstrated  
22 with the current water disposal facilities which we have a  
23 temporary permit for and do anticipate getting an extension,  
24 we are currently capable of making in excess of the depth  
25 bracket allowable and we would like permission to do that.

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1 Q And you are disposing of this water underground?  
 2 A No, right now it is just going to disposal.  
 3 Q Is there any fresh water in the area of these wells?  
 4 A None that I know of. Maybe Mr. Kendrick can offer  
 5 some comments on that.

6 MR. KENDRICK: I don't know just offhand.

7 A This water is reasonably fresh in itself.

8 MR. STAMETS: I wouldn't want to drink any of it.

9 I'm sure that Mr. Kendrick by judicious application  
 10 of his authority would be able to cause any production which  
 11 endangered fresh water to be halted or suspended or whatever  
 12 so perhaps we can handle it in that manner.

13 Any other questions of the witness? He may be  
 14 excused.

15 (THEREUPON, the witness was excused.)

16 MR. STAMETS: Is there anything further in this case?  
 17 The case will be taken under advisement.

old manish reporting services  
 General Court Reporting Service  
 825 Calle Media, No. 122, San Juan, P.R. 00901  
 Phone (505) 963-5212

# REPORTER'S CERTIFICATE

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter,  
do hereby certify that the foregoing and attached Transcript  
of Hearing before the New Mexico Oil Conservation Commission  
was reported by me, and the same is a true and correct record  
of the said proceedings to the best of my knowledge, skill and  
ability.

*Sidney F. Morrish*  
Sidney F. Morrish, C.S.R.

**sid morrish reporting service**  
General Court Reporting Service  
825 Calle Mela, No. 122, Santa Fe, New Mexico 87501  
Phone (505) 962-9212

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 5702, 5708, & 5709  
heard by me on 4-20, 1987.  
*Richard L. [Signature]*, Examiner  
New Mexico Oil Conservation Commission

Rock and Fluid Property Comparison

	<u>Eagle Mesa Field</u>	<u>Papers Wash Field</u>
Depth (avg)	5460 feet	5160 feet
Porosity	25% (core)	26.1% (logs)
Permeability	493 md (core to air)	290 md (buildup to oil)
Reservoir Pressure	2190 psig	2120 psig
Gradient	.401 psi/ft	.41 psi/ft
Reservoir Temperature	150° F.	152° F.
Oil Gravity @ 60° F.	32.5° API	32.5° API
Oil Viscosity @ Res Temp	4 cp (est)	9 cp (correlation)
Oil Pour Point	80° F.	75° F. (observed)
Gas in Solution	nil	nil
Water Salinity (Dis Solids)	8718 PPM	3010 PPM
Water Viscosity @ Res Temp	.5 cp (est)	.5 cp (est)

WEB

4-12-77

BEFORE EXAMINER STAMETS	
OIL CONSERVATION COMMISSION	
FILE NO. <u>1-A</u>	
CASE NO. <u>5907-B-9</u>	
SUBJECT	<u>Applicant</u>
Hearing Date	<u>April 20, 1977</u>

Rock and Fluid Property Comparison

	<u>Eagle Mesa Field</u>	<u>Snake Eyes Entrada</u>
Depth (avg)	5460 feet	5600 feet
Porosity	25% (core)	24.9%
Permeability	493 md (core to air)	665 md (core to air)
Reservoir Pressure	2190 psig	2362 psig
Gradient	.401 psi/ft	.422
Reservoir Temperature	150° F.	152° F.
Oil Gravity @ 60° F.	32.5° API	29.3° API
Oil Viscosity @ Res Temp	4 cp (est)	9 cp (correlation)
Oil Pour Point	80° F.	70° F.
Gas in Solution	nil	nil
Water Salinity (Dis Solids)	8718 PPM	11,114 PPM
Water Viscosity @ Res Temp	.5 cp (est)	.5 cp (est)

WEB

4-12-77

BEFORE EXAMINER STAMETS	
OIL CONSERVATION COMMISSION	
EXHIBIT NO. <u>1-B</u>	
CASE NO.	<u>5907-B-9</u>
Subject	<u>Applicant</u>
Hearing Date	<u>Apr. 20, 1977</u>

10

Rock and Fluid Property Comparison

	<u>Eagle Mesa Field</u>	<u>Ojo Encino Field</u>
Depth (avg)	5460 feet	5890 feet
Porosity	25% (core)	23.6%
Permeability	493 md (core to air)	205 md (core to air)
Reservoir Pressure	2190 psig	2367 psig
Gradient	.401 psi/ft	.402 psi/ft
Reservoir Temperature	150° F.	170° F.
Oil Gravity @ 60° F.	32.5° API	35.5° API
Oil Viscosity @ Res Temp	4 cp (est)	9 cp (correlation)
Oil Pour Point	80° F.	70° F.
Gas in Solution	nil	nil
Water Salinity (Dis Solids)	8718 PPM	10,726 PPM
Water Viscosity @ Res Temp	.5 cp (est)	.5 cp (est)

WEB

4-12-77

EXHIBIT EXAMINER STAMETS  
OIL CONSERVATION COMMISSION  
EXHIBIT NO. 1-C  
CASE NO. 5907-8-9  
Submitted by Applicant  
Hearing Date Apr. 28, 1977

Production Data Sheet  
 Papers Wash Entrada  
 Sections 15 & 22, T19N R5W McKinley County

Well Name & Number	KB Elev	Initial Potential Data			Method	Date	Current		Cum * Oil	Cum Wtr
		BOPD	BWPD	MCFPD			BOPD	BWPD		
Federal 15-1	6601	360	0	TSTM	P	11-14-76	180	130	21675	3500
Federal 15-2	6618	276	0	TSTM	F	3-16-77	373	100	2287	1000
Navajo Allotted 15-3	6575	380	0	TSTM	P	3-28-77	129	250	984	1200
Navajo Allotted 15-4	6643	CASED - AWAITING COMPLETION								
Navajo Allotted 22A-1	6577	366	229	TSTM	P	4-10-77	366	229	--	--
TOTAL		1382	229	TSTM			1048	709	24946	5700

\* All cumulatives to 4-4-77

MEB 4-12-77

BEFORE EXAMINER STAMETS	
OIL COMMISSION	2-A
CASE NO.	5907-8-9
STATUS	Applicant
Hearing Date	Apr 20, 1977

28

Production Data Sheet  
Snake Eyes Entrada Field  
Section 20, T21N, R8W, San Juan County

Well Name and Number	KB Elev.	Initial Potential Data				Date	Current		Cum* Oil	Cum Wtr
		BOPD	BWPD	MCFD	Method		BOPD	BWPD		
Santa Fe 20-1	6569	231	0	TSTM	F	2-12-77	132	320	5300	5300

\* to 4-3-77

BEFORE EXAMINER STAMETS  
OIL CONSERVATION COMMISSION  
EXHIBIT NO. 2-B  
CASE NO. 5507-8-9  
Submitted by Applicant  
Hearing Date Apr. 20, 1977

Production Data Sheet  
 Ojo Encino Entrada  
 Section 21, T20N, R5W McKinley County

Well Name & Number	KB Elev.	Initial Potential Data				Date	Current		Cum* Oil	Cum Wtr
		BOPD	BWPD	MCFD	Method		BOPD	BWPD		
Federal 21-1	6787	215	0	TSTM	P	8-26-76	28	200	8200	47000
Federal 21-2	6818	203	0	TSTM	P	9-27-76	21	175	4009	18600
TOTAL		418	0				49	375	12209	65600

\* to 4-3-77

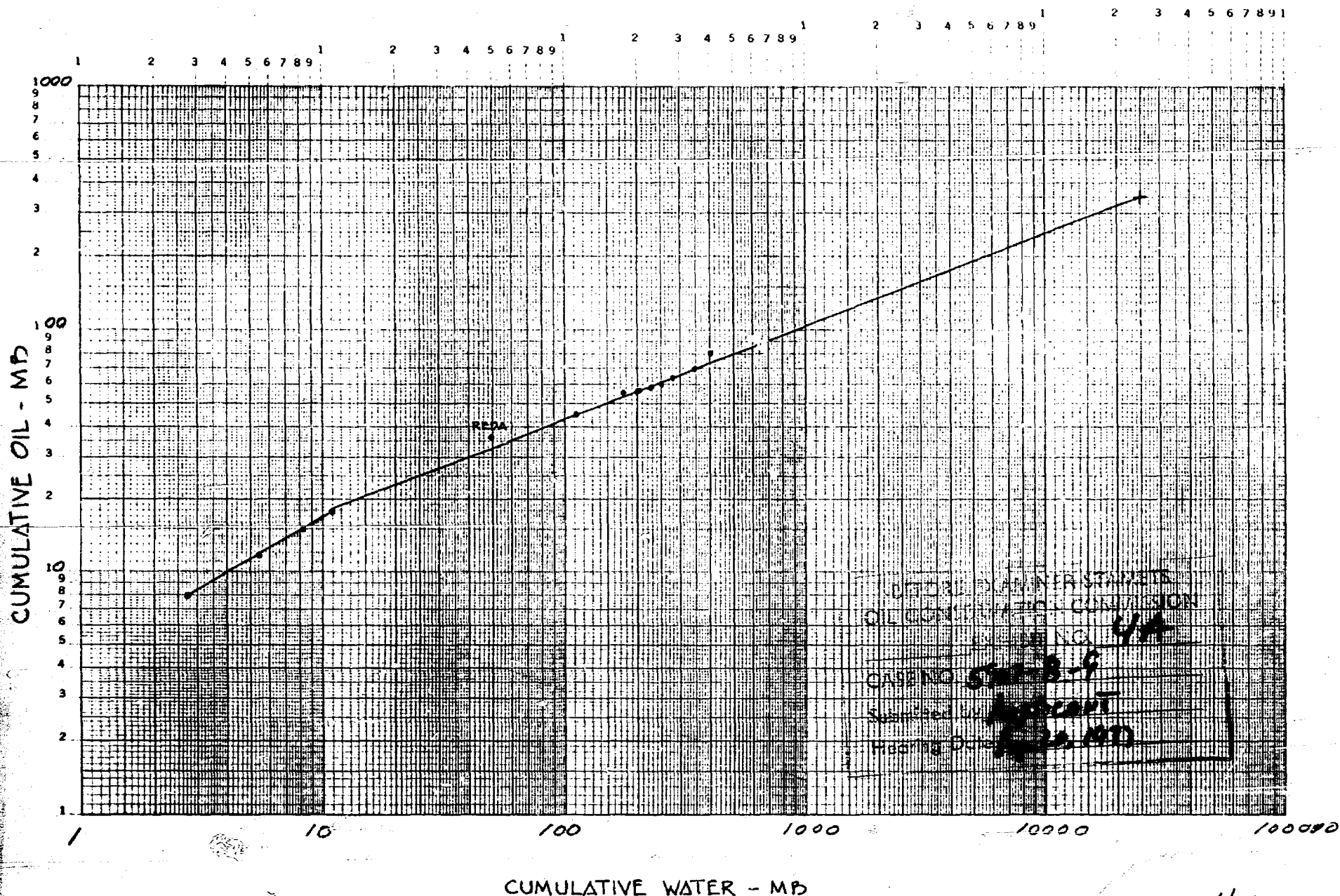
REPORT EXAMINER STAMETS  
 OIL CONSERVATION COMMISSION

EXHIBIT NO. 2-C

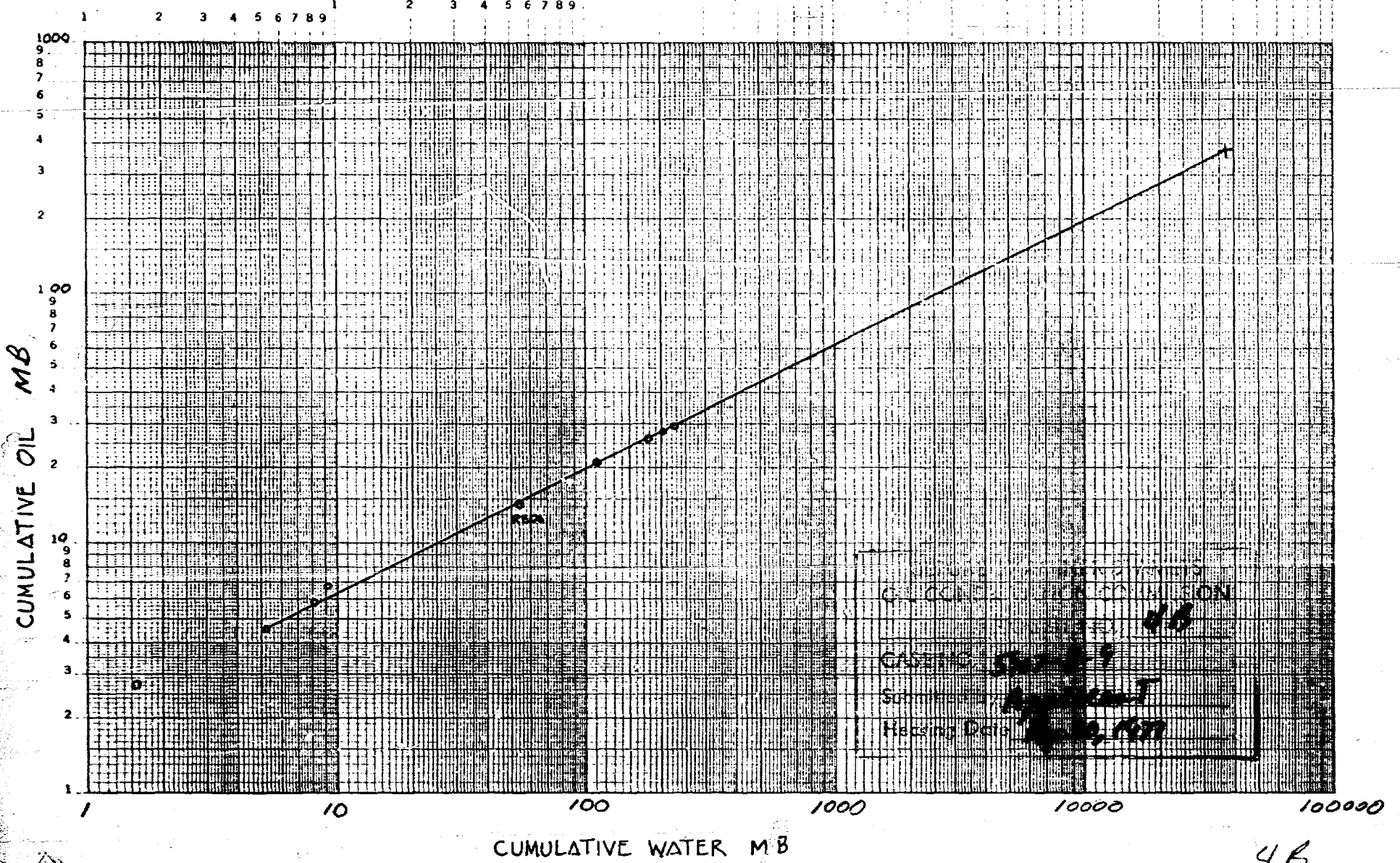
CASE NO. 5907-8-9

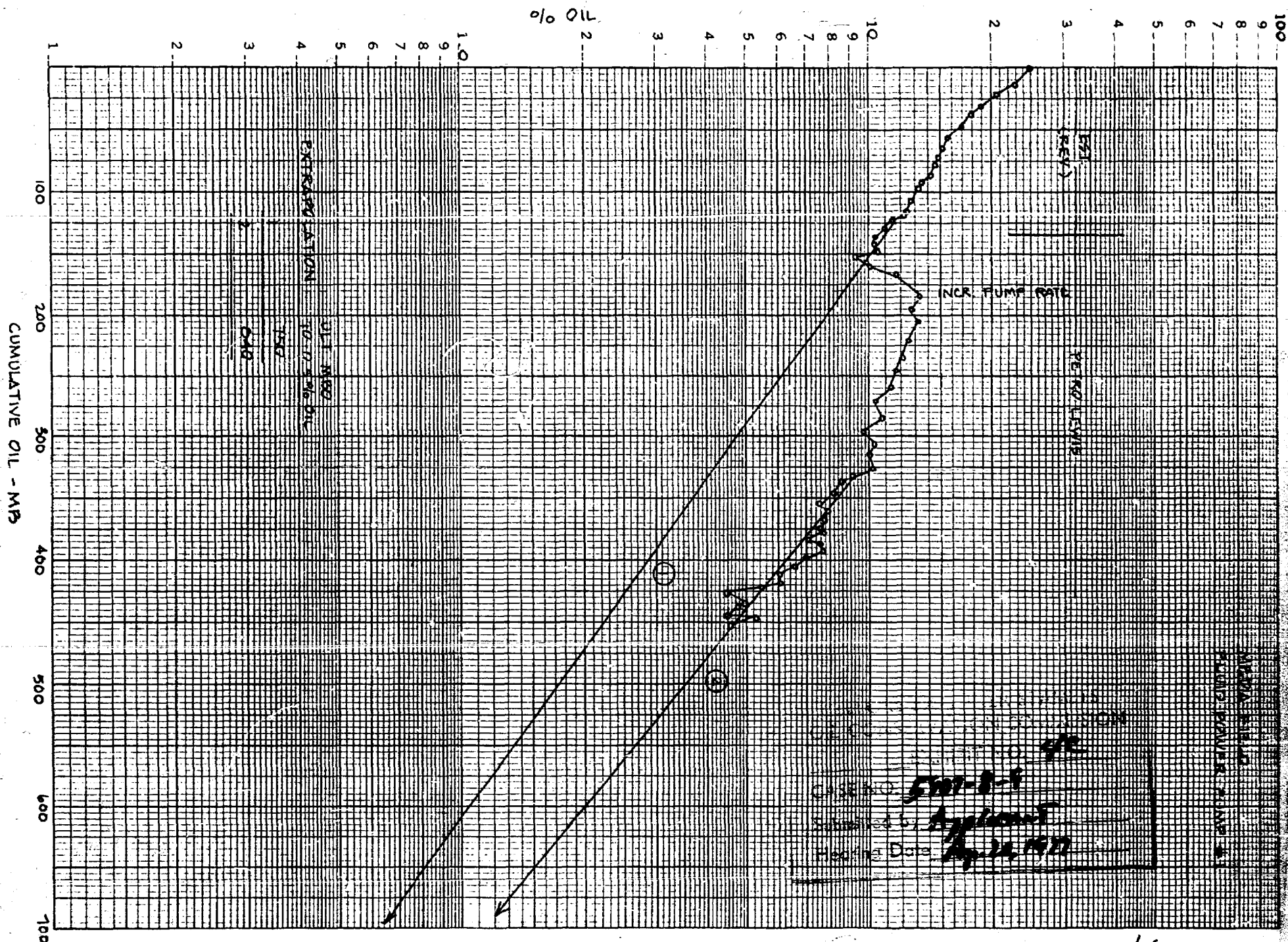
Spill No. Applicant

Hearing Date Ap. 20, 1977



FEDERAL 14C-1  
EAGLE MESA





40



THE PERMIAN CORPORATION

P. O. BOX 1702

FARMINGTON, NEW MEXICO 87401

PHONE 325-7361

March 15, 1977

Dome Petroleum Corporation  
1500 Colorado State Bank Building  
Denver, Colorado 80202

ATTENTION: Mr. Bill Babyak

Dear Bill,

In response to your inquiry about future market potential for Entrada crude, I would like to make the following comments:

Plateau has assured me that they will be able to take all production from Dome Petroleum by May 15, 1977. There are several other people that have been asking for some of this crude. The local market will be real firm in the future.

Yours very truly,

*W. R. Crabtree*  
W.R. Crabtree  
THE PERMIAN CORPORATION

BEFORE EXAMINER STAMETS  
OIL CONSERVATION COMMISSION

EXHIBIT NO. 5

CASE NO. 5901-8-7

Submitted by Applicant

Hearing Date Apr. 22, 1977

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**APPLICATION FOR DISCOVERY ALLOWABLE AND CREATION OF A NEW POOL**

Form C-109  
 Adopted 9-1-68

NOTE: This form is to be filed and attachments made in accordance with the provisions of Rule 509.  
 If discovery is claimed for more than one zone, separate forms must be filed for each.

8

Operator <b>Dome Petroleum Corp.</b>		Address <b>Suite 1500, 1600 Broadway, Denver, CO 80202</b>	
Lease Name <b>Santa Fe and Pacific Railroad 20</b>		Well No. <b>20-1</b>	County <b>San Juan</b>
Well Location			
Unit Letter <b>G</b>	<b>1800</b>	Feet from The <b>North</b>	Line and <b>2110</b> Feet
From the <b>East</b>	Line of Section <b>20</b>	Township <b>21N</b>	Range <b>8W</b> NMPM
Suggested Pool Names (List in order of preference)			
1. <b>Snake Eyes Entrada</b>		2. _____	
Name of Producing Formation <b>Entrada</b>		Perforations <b>5604-12</b>	Date of Filing Form C-104 <b>February 14, 1977</b>
Was "Affidavit of Discovery" Previously Filed For This Well in this Pool? <b>No</b>		If Yes, Give Date of Filing	Date Well was Spudded <b>January 19, 1977</b>
Total Depth <b>5814'</b>	Plugged Back Depth <b>5718'</b>	Depth Casing Shoe <b>5783</b>	Tubing Depth <b>3012'</b>
		Elevation (Gr., DF, RKB, RT, etc.) <b>6567 GR, 6569 KB</b>	
Oil Well Potential (Test to be taken only after all load oil has been recovered)			
<b>231</b> Bbls, Oil Per Day Based On <b>231</b> Bbls In <b>24</b> Hours; <b>0</b> Bbls Water Per Day Based On <b>0</b> Bbls			
In <b>24</b> Hours; Gas Production During Test: <b>TSTM</b> MCF; Gas-Oil Ratio: <b>TSTM</b> Method Of Producing: <b>Flow</b> Chk. Size <b>Open 2"</b>			

NEAREST PRODUCTION TO THIS DISCOVERY (Includes past and present oil or gas producing areas and zones whether this discovery is based on horizontal or vertical separation):

Pool Name <b>Snake Eyes Dakota "D"</b>	Name of Producing Formation <b>Dakota</b>	Top of Pay <b>4678</b>	Bottom of Pay <b>4699</b>	Currently Producing? <b>No</b>
Horizontal Distance and Direction from Subject Discovery Well to the Nearest Well in this Pool <b>1650' approx</b>		Vertical Distance from Subject Discovery Zone to Producing Interval this Pool <b>904'</b>		

NEAREST COMPARABLE PRODUCTION (Includes past and present oil or gas production from this pay or formation only):

Pool Name <b>Ojo Encino</b>	Top of Pay <b>5881'</b>	Bottom of Pay <b>5908'</b>	Currently Producing? <b>Yes</b>
Horizontal Distance and Direction from Subject Discovery Well to the Nearest Well in this Comparable Pool <b>19.6 miles-approximately</b>			

Is "County Deep" Discovery Allowable Requested for Subject Discovery Well? <b>NO</b>	If Yes, Give Name, Location, and Depth of Next Deepest Oil Production in this County
---	--

Is the Subject Well Multiple Completion? <b>NO</b>	Is Discovery Allowable Requested for other Zone(s)?	If Yes, Name all Such Formations
---	---	----------------------------------

LIST ALL OPERATORS OWNING LEASES WITHIN ONE MILE OF THIS WELL (Attach additional sheet if necessary)

NAME	ADDRESS
<b>Michael J. Schiff</b>	<b>Box 9031 Denver, CO 80209</b>
<b>Southern Union Supply</b>	<b>First International Bldg., Dallas, TX 75270</b>
<b>State of New Mexico</b>	<b>P. O. Box 1148, Santa Fe, New Mexico</b>

BEFORE EXAMINER STAMETS OIL CONSERVATION COMMISSION	
EXHIBIT NO. <b>8</b>	
CASE NO. <b>Applicant</b>	
Submitted by <b>6921-8-9</b>	

Attach evidence that all of the above operators have been furnished a copy of this application. Any of said operators who intends to object to the designation of the subject well as a discovery well, or to the discovery allowable, must notify the appropriate District Office and the Santa Fe Office of the Commission of such intent in writing within ten days after receiving a copy of this application.

Remarks:
----------

**CERTIFICATION**

I hereby certify that all rules and regulations of the New Mexico Oil Conservation Commission have been complied with, with respect to the subject well, and that it is my opinion that a bona fide discovery of a hitherto unknown common source of oil supply has been made in said well. I further certify that the discovery allowable for the subject well, if authorized, will be produced from the subject zone in this well only. Further, that the information given herein and attached hereto is true and complete to the best of my knowledge and belief.

 Signature	District Engineer Position	4-7-77 Date
---	-------------------------------	----------------

Rock and Fluid Properties  
Snake Eyes Entrada Pool

Depth (avg)	5600 feet
Porosity	24.9%
Permeability	665 md (core to air)
Reservoir Pressure	2362 psig
Gradient	.422
Reservoir Temperature	152° F.
Oil Gravity @ 60° F.	29.3° API
Oil Viscosity @ Res Temp	9 cp (correlation)
Oil Pour Point	70° F.
Gas in Solution	nil
Water Salinity (Dis Solids)	11,114 PPM
Water Viscosity @ Res Temp	.5 cp (est)

BEFORE EXAMINER STAMETS  
OIL CONSERVATION COMMISSION  
EXHIBIT NO. 9  
CASE NO. 5407-8-9  
Submitted by Applicant  
Hearing Date Apr. 24, 1977

CASE 5905: (This Case will be continued to the May 11, 1977, Examiner Hearing)

Application of Palmer Oil & Gas Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde and Dakota formations underlying the W/2 SE/4 and the E/2 SW/4 of Section 3, and the NW/4 of Section 10, and all mineral interests in the Pictured Cliffs and Fruitland formations underlying the NW/4 of Section 10, all in Township 31 North, Range 7 West, San Juan County, New Mexico, to be dedicated to a well to be drilled 1800 feet from the North line and 850 feet from the West line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5906: (This Case will be continued to the May 11, 1977, Examiner Hearing)

Application of Palmer Oil & Gas Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde and Dakota formations underlying the W/2 SW/4 of Section 2, the E/2 SE/4 of Section 3, and the NE/4 of Section 10, all in Township 31 North, Range 7 West, San Juan County, New Mexico, to be dedicated to a well to be drilled 1525 feet from the North line and 1850 feet from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5907: Application of Dome Petroleum Corporation for a special depth bracket allowable, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of a special depth bracket allowable of 750 barrels of oil per day for the Papers Wash-Entrada Oil Pool, McKinley County, New Mexico.CASE 5908: Application of Dome Petroleum Corporation for a special depth bracket allowable, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of a special depth bracket allowable of 750 barrels of oil per day for the Ojo Encino-Entrada Oil Pool, McKinley County, New Mexico.CASE 5909: Application of Dome Petroleum Corporation for pool creation and special depth bracket allowable, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the creation of the Snake Eyes-Entrada Oil Pool in Section 20, Township 21 North, Range 8 West, San Juan County, New Mexico, and the establishment of a special depth bracket allowable of 750 barrels of oil per day for said pool.CASE 5910: Application of Yates Petroleum Corporation for gas pool creations and downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of three Pennsylvanian gas pools in Townships 17 and 18 South, Ranges 24, 25, and 26 East, Eddy County, New Mexico, including the Richard Knob- and East Eagle Creek-Lower Penn Gas Pools with provisions in each for commingling Strawn, Atoka, and Morrow production in the wellbores of wells drilled therein, and the Eagle Creek Permian-Penn Gas Pool with provision for commingling Wolfcamp, Cisco, Canyon, and Strawn production in the wellbores of wells drilled therein.CASE 5898: (Continued from April 6, 1977, Examiner Hearing)

Application of Chace Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Ballard-Pictured Cliffs and South Lindrith Gallup-Dakota production in the wellbore of its Jicarilla 70 Well No. 3 located in Unit C of Section 33, Township 24 North, Range 4 West, Rio Arriba County, New Mexico. In the alternative, applicant seeks authority to commingle said production at the surface without prior measurement and waiver of the gas-oil ratio test requirement.

CASE 5911: Application of Odessa Natural Gas Company for special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the adoption of special pool rules for the Chaco-Dakota Oil Pool, Rio Arriba County, New Mexico, to provide for 160-acre spacing for oil wells and for reclassification of wells from oil to gas and the removal of such gas wells to the Basin-Dakota Pool.

WHITE,  
KOCH, KELLY  
&  
McCARTHY

Case 5907

RECEIVED  
MAR 31 1977  
March 31, 1977

Mr. Joe D. Ramey  
Secretary-Director  
New Mexico Oil Conservation  
Commission  
Santa Fe, New Mexico 87501

Dear Mr. Ramey:

Enclosed find original and two copies of three applications on behalf of Dome Petroleum Company for a special depth bracket allowable on 750 barrels per day in the Ojo Encino-Entrada Oil Pool, Papers Wash-Entrada Oil Pool and the Snake Eyes-Entrada Oil Pool which we are also asking to be created.

These applications were orally submitted to Mr. Stamets earlier this week so they could be on the April 20th docket hearing. I have requested that Dome Petroleum Company send the various exhibits directly to the Commission in support of these applications.

Sincerely,

*Booker Kelly*  
BOOKER KELLY

BK:mjq  
Enclosures

L. C. White  
Sumner S. Mark  
William Arthur Kelly  
John F. McCarthy, Jr.  
Kenneth Robinson  
Benjamin Phillips

C. Emory Gentry, Jr.  
Larry C. Gentry

220 Otero St., P.O. Box 787, (505)982-4374, Santa Fe, N.M. 87501

Attorneys and Counselors at Law

BEFORE THE

OIL CONSERVATION COMMISSION OF NEW MEXICO

IN THE MATTER OF THE APPLICATION  
OF DOME PETROLEUM CORPORATION FOR  
A SPECIAL DEPTH BRACKET ALLOWABLE  
OF 750 BARRELS PER DAY FOR THE PAPERS  
WASH - ENTRADA OIL POOL, MCKINLEY  
COUNTY, NEW MEXICO

A P P L I C A T I O N

COMES NOW Dome Petroleum Corporation by and through its attorneys, White, Koch, Kelly & McCarthy and in support of its application, states:

1. Applicant is the operator and has drilled and is currently producing oil in the Papers Wash - Entrada Pool from the following wells located in Township 19 North, Range 5 West, McKinley County, New Mexico.

(a) Dome Federal 15-1, 2210 feet from the north line, and 1650 feet from the west line, Section 15.

(b) Dome Federal 15-2 located 990 feet from the west line, 1980 feet from the north line, Section 15.

(c) Navajo allotted 15-3 located 2000 feet from the west line and 2310 feet from the south line, Section 15.

(d) Navajo allotted 15-4, 990 feet from the west line, 2310 feet from the south line, Section 15 (currently drilling).

(e) Navajo allotted 22-a-1 located 700 feet from the north line and 1650 feet from the west line, Section 22.

2. Reservoir conditions governing production in the Papers Wash - Entrada Oil Pool are such that high production rates will promote greater operational and recovery efficiency. That the wells listed above have the potential to produce in excess of the normal allowable without waste and, therefore, applicant

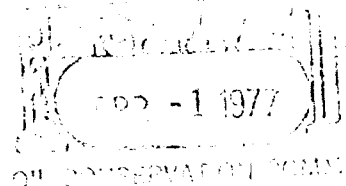
requests a special depth allowable allowing a total of 750 barrels per day be assigned to the Papers Wash - Entrada Pool.

Approval of the application will result in the recovery of oil that would not otherwise be recovered and will prevent waste and protect correlative rights.

WHEREFORE applicant requests that this matter be set down for hearing and that the Commission enter its order granting the application as requested.

WHITE, KOCH, KELLY & MCCARTHY

By: Booker Kelly  
 BOOKER KELLY  
 Attorneys for Dome Petroleum  
 Corporation  
 P. O. Box 787  
 Santa Fe, New Mexico 87501



BEFORE THE  
OIL CONSERVATION COMMISSION OF NEW MEXICO

IN THE MATTER OF THE APPLICATION  
OF DOME PETROLEUM CORPORATION FOR  
A SPECIAL DEPTH BRACKET ALLOWABLE  
OF 750 BARRELS PER DAY FOR THE PAPERS  
WASH - ENTRADA OIL POOL, MCKINLEY  
COUNTY, NEW MEXICO

A P P L I C A T I O N

COMES NOW Dome Petroleum Corporation by and through its attorneys, White, Koch, Kelly & McCarthy and in support of its application, states:

1. Applicant is the operator and has drilled and is currently producing oil in the Papers Wash - Entrada Pool from the following wells located in Township 19 North, Range 5 West, McKinley County, New Mexico.

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(b) Dome Federal 15-2 located 990 feet from the west line, 1980 feet from the north line, Section 15.

(c) Navajo allotted 15-3 located 2000 feet from the west line and 2310 feet from the south line, Section 15.

(d) Navajo allotted 15-4, 990 feet from the west line, 2310 feet from the south line, Section 15 (currently drilling).

(e) Navajo allotted 22-a-1 located 700 feet from the north line and 1650 feet from the west line, Section 22.

2. Reservoir conditions governing production in the Papers Wash - Entrada Oil Pool are such that high production rates will promote greater operational and recovery efficiency. That the wells listed above have the potential to produce in excess of the normal allowable without waste and, therefore, applicant

requests a special depth allowable allowing a total of 750 barrels per day be assigned to the Papers Wash - Entrada Pool.

Approval of the application will result in the recovery of oil that would not otherwise be recovered and will prevent waste and protect correlative rights.

WHEREFORE applicant requests that this matter be set down for hearing and that the Commission enter its order granting the application as requested.

WHITE, KOCH, KELLY & MCCARTHY

By: *Booker Kelly*

BOOKER KELLY  
Attorneys for Dome Petroleum  
Corporation  
P. O. Box 787  
Santa Fe, New Mexico 87501

Phone in Application<sup>(3)</sup> Barker Kelly  
3-28-77

✓  
(1) Appl of Dome Petroleum Corporation  
for a special depth bracket allowable  
McKinley County, NM. Applicant in  
the above styled cause seeks the  
establishment of a special depth  
bracket allowable of 750 barrels  
of oil per day for the Papere Wash-  
Entrada<sup>#</sup> Pool, McKinley County, New  
Mexico.

(2) As above for Ojo Encino-Entrada  
Oil Pool, McKinley County, New  
Mexico.

(3) Application of D P L  
for pool creation and special  
depth bracket allowable ~~therein~~  
San Juan County, New Mexico. Applicant in  
the above styled cause seeks  
the creation of a ~~new pool~~  
~~for the production of oil from the~~  
~~Entrada formation. Said pool~~  
the Snake Eyes - Entrada Oil Pool,  
~~to consist of the~~  
in the SW/4 NE/4 of Section 20,  
Township 21 North Range 8 West,  
San Juan ~~McKinley~~ County, New Mexico. The  
applicant further seeks the  
establishment of a special depth  
bracket allowable of 750 barrels  
of oil per day for said Snake Eyes -  
Entrada Oil Pool.

DRAFT

dr/

*n*

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5907

Order No. R- 5419

APPLICATION OF DOME PETROLEUM CORPORATION  
FOR A SPECIAL DEPTH BRACKET ALLOWABLE,  
MCKINLEY COUNTY, NEW MEXICO.

*all*

*John*

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 20,  
19 77, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this        day of April, 1977, the Commission,  
a quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Dome Petroleum Corporation, seeks  
a special depth bracket allowable of 750 barrels per day for the  
Papers Wash-Entrada Oil Pool, McKinley County, New Mexico.

(3) That the wells in said Papers Wash-Entrada Oil Pool ~~are~~  
*capable of producing large volumes of oil and water,*  
~~produce large quantities of water.~~

(4) That if such wells are shut in, because of allowable  
restriction or any other reason, water production increases and  
oil production decreases substantially.

-2-  
Case No. 5907  
Order No. R-

*but limits recovery of oil will not be*  
(4) That ~~wells~~ in said pool ~~are not~~ adversely affected by high rates of production but ~~are~~ *will* instead improved thereby.

(5) That approval of the application should serve to prevent waste and will not violate correlative rights.

(6) That the subject application should be approved.

IT IS THEREFORE ORDERED:

*effective May 1, 1997*  
(1) That ~~some Petroleum Corporation~~ is hereby authorized a special depth bracket allowable of 750 barrels of oil per day *is hereby established* for the Papers Wash-Entrada Oil Pool, McKinley County, New Mexico.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

Case 5908: DOME PETROLEUM CORPORATION  
FOR A SPECIAL DEPTH BRACKET ALLOWABLE,  
HARRIS COUNTY, NEW MEXICO