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Case Number 5956 Application Transcripts. Small Exhibits

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8 June 1977 IN THE MATTER OF: Application of Continental Oil Company) for a non-standard proration unit, Lea) County, New Mexico.

CASE 5956

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

APPEARANCES

For the New Mexico 0il Conservation Commission:

Lynn Teschendorf, Esq.
Legal Counsel for the Commission State Land Office Building Santa Fe, New Mexico

For the Applicant:

Tom Kellahin, Esq. KELLAHIN & FOX 500 Don Gaspar Santa Fe, New Mexico

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INDEX

VICTOR T. LYON

Direct Examination by Mr. Kellahin

Cross Examination by Mr. Nutter

EXHIBITS

Continental Exhibit Number One, Plat

MR. NUTTER: Call Case Number 5956.

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MS. TESCHENDORF: Case 5956. Application of Con-

tinental Oil Company for a non-standard proration unit, Lea

County, New Mexico.

MR. NUTTER: Before we proceed with this Case Number 5956, I would like to make the observation that there was an error in the land description in the Santa Fe paper in this case. The case has been re-advertised for June the 22nd and we'll go ahead and hear the case at this time but we'll withhold entering an order until after the correct advertising has been published.

MR. KELLAHIN: Tom Kellahin of Kellahin & Fox, appearing on behalf of the Applicant, and I have one witness to be sworn.

(THEREUPON, the witness was duly sworn.)

VICTOR T. LYON

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Would you please state your name, by whom you are employed, and in what capacity?

I'm Victor T. Lyon, employed by Continental Oil

Company as Conservation Coordinator in the Hobbs Division Office, located in Hobbs, New Mexico.

- And what is your field of expertise, Mr. Lyon?
- h. I'm a petroleum engineer.
- And you have previously testified before this Commission and had your qualifications accepted and made a matater of record?

A. Yes, sir.

MR. KELLAHIN: Are the witness' qualifications acceptable?

MR. NUTTER: Yes, they are.

Q (Mr. Kellahin continuing.) Mr. Lyon, will you refer to Exhibit Number One, identify it, and tell us what Continental is seeking?

A Case Number 5956 is the application of Continental Oil Company for approval of a 160-acre non-standard gas proration unit for its Warren Unit Well Number 42.

Exhibit One is a plat showing the Warren Unit by the heavy dashed outline, consisting of all or parts of Sections 20, 21, 22, 25, 26, 27, 28, and 29, 30, 34, and 35, of Township 20 South, Range 38 East.

The cross-hatched areas are those properties which are owned by the four companies comprising the New Mexico

Federal Unit, and these lands are either in the Warren Unit

or the Southeast Monument Unit or on N.M.F.U. property located

Sid morrish reporting service

General Count Reporting Service
825 Calle Mejis, No. 122, Santa Fe, New Mexico 8750
Phone (505) 982-9212

outside but adjacent to these units. I have shown by the green circles the wells which are producing from the Warren-Tubb Gas Pool. The well Number 42, which is the subject of this application is circled in red, is shown at a location 1980 feet from the south line, 660 feet from the east line of Section 27. The proposed gas proration unit is shown outlined in red and consists of the north half of the northeast quarter, the southeast of the northeast quarter, and the northeast quarter of the southeast quarter.

Well Number 42 is producing from an interval -this is dual completion -- and the Tubb interval is 6578 to
6674, which related to sea level is a minus 3019 to 3115.

Our Well Number 37, which is the direct west offset, is the nearest well both geographically and structurally
to Well Number 42, and it produces from an interval of minus
3026 to 3137.

Number 42 appears to be a rather anomalous situation but the tests to date indicate that the well is very definitely a dry gas well.

The quality of the Tubb formation to the north and -- well, to the north of Well Number 42, and on the north flank of the reservoir as we have it developed, seems to be deteriorating and at least at this time, it appears to be very improbable that the other locations in this proposed proration unit will be drilled.

81d morrish reporting service General Court Reporting Service 825 Calle Mejis, No. 122, Santa Fe, New Mexico 8750 Physic 122, Santa Fe, New Mexico 8750

Q	Well	Number	42	is	а	dua1	completion	from	what
formations.	agai	in?							

A. The Tubb and Blinebry. Now, as of yesterday, this well had not been connected and therefore we have not -- we have not taken a multi-point test on the well, but the flow test on completion was 2000 mcf plus on the short test that was taken.

Q Well 42 had the only Blinebry production in the area?

A. No. No, there are a number of dual completions in this, but since this matter involves just the Tubb formation, I have just shown the Tubb well.

Q. Okay. In your opinion, Mr. Lyon, is the proposed non-standard proration unit reasonably productive of gas and in your opinion ought to be allocated to Well Number 42?

A. Yes, sir, the acreage is available. It, I think, is a reasonable presumption that it is productive of gas, and we believe that it is an appropriate disposition of that acreage.

Q Was Exhibit One prepared by you directly or compiled under your direction and supervision?

A Yes, it was.

Q In your opinion, Mr. Lyon, will approval of this application be in the best interests of conservation, the prevention of waste and the protection of correlative rights?

Sid morrish reporting service General Court Reporting Service 125 Calle Mejia, No. 122, Santa Fe, New Mexico 87501 Phone (\$05) \$82-9212

A. Yes, I believe that it will prevent waste and it will not impair correlative rights.

MR. KELLAHIN: That concludes our direct examination and we move the introduction of Exhibit One.

MR. NUTTER: Continental Exhibit One will be admitted in evidence.

CROSS EXAMINATION

BY MR. NUTTER:

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- Mr. Lyon, what formation are these wells down here in Sections 33 and 34 produced?
 - A. Those are producing from the Blinchry.
- Q. And then the Well Number 30 up here in Section 27 is what?
- A. That is a Blinebry well and it was drilled to the Drinkard and at the present time we have -- we're in the process of plugging that well back from the Drinkard and it has been perforated in the Tubb and is testing.
- Q So you'll have another Tubb well in Number 30, then, later?
 - A Yes, sir.
- Now, the gas wells are all clustered over to the west here, the Number 10, 35, 8, 9, and 26?
 - A Yes, sir.
 - a So, apparently, that's the high as far as the

Sid morrish reporting service General Court Reporting Service 825 Calle Mejis, No. 122, Santa Fe, New Mexico 87501 Phone (505) 982-9212

structure is concerned.

A. Yes.

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Q. And then you have a rim of oil wells on the north and east side of that.

A. Correct.

A Then you come down the structure a little further and you get into this Number 42.

A. Yes.

Q. And it's a gas well, and you called it an anomalous situation.

A. Yes, it's rather anomalous.

And you don't have an actual potential on it yet, but while you were drilling it, it was tested for over two million?

A Yes, sir.

Ω Did you get any ratio on that? Did it make any liquids, also?

A No, no reported oil. I think there was some water that was produced. It was fracted and there was some fract fluid that was recovered.

Q. What is the GOR classification on up here for gas wells and oil wells, do you recall?

A I don't believe there is one.

Q What are the classifications based on?

A The gravity of the liquid.

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Q Solely	gravity?
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Yes, sir, I believe 45 degrees is the dividing point.

And what's the acreage dedication requirement for Q gas wells?

169 acres. A.

And oil wells is 40?

Yes. A.

MR. NUTTER: Are there any further questions of Mr. Lyon? He may be excused.

> Do you have anything further, Mr. Kellahin? MR. KELLAHIN: No, sir, not in this case.

MR. NUTTER: Does anyone have anything they wish to offer in Case Number 5956?

> We'll take the case under advisement. (Hearing concluded.)

REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Certified Shorthand Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Sally Walton Boyd, C. S. R.

Sid morrish reporting servic General Court Reporting Service 825 Calle Mejia, No. 122, Santa Fe, New Mexico Phone (505) 982-9212 The Lander considers that the foregoing is a compact account of the processings in the Examine heart by me on the examiner bew Mexico Oil Conservation Commission

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BEFORE THE NEW MEXICO OIL CONSERVATION COMMIS Santa Fe, New Mexico June 22, 1977	ssion	
EXAMINER HEARING		
ME MATTER OF: Application of Continental Oil Company for a nonstandard proration unit, Lea County, New Mexico.) !	CASE 5956 (Cont'd.)
RE: Richard L. Stamets, Examiner		
TRANSCRIPT OF HEARING		5

IN THE

BEFORE:

sid morrish reporting service General Court Reporting Service 825 Calle Mejia, No. 122, Sata Fe, New Mexico 87501 Phone (505) 982-9212

APPEARANCES

For the New Mexico Oil Conservation Commission: Lynn Teschendorf, Esq. Legal Counsel for the Commission State Land Office Building Santa Fe, New Mexico

MR. STAMETS: We will call next Case 5956.

MS. TESCHENDORF: Case 5956, application of Continental

3 Oil Company for a nonstandard proration unit, Lea County,

New Mexico.

MR. STAMETS: This case is simply recalled for 6 purposes of readvertisement and if there is nothing further

7 in the case the record of the June 2nd hearing will be all

8 that is considered. Being nothing else this case is taken

g under advisement.

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Page		

REPORTER'S CERTIFICATE

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Sidney F. Morrish, C.S.R.

sid morrish reporting servic General Court Reporting Service 825 Calle Mejia, No. 122, Santa Fe, New Mexico i do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Cace No. 5.75 neart by to on the Examiner hearing of Cace No. 5.75 Examiner New Mexico Oil Conservation Commission



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

June 29, 1977

LAND COMMISSIONER
PHIL R. LUCERO

Re:



Mr. Tom Kellahin Kellahin & Fox Attorneys at Law Post Office Box 1769 Santa Fe, New Mexico CASE NO. 5956 ORDER NO. R-5480

Applicant:

Continental Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5956 Order No. R-5480

APPLICATION OF CONTINENTAL OIL COMPANY FOR A NON-STANDARD PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 8, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter, and on June 22, 1977, before Examiner Richard L. Stamets.

NOW, on this 28th day of June, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, seeks approval of a 160-acre non-standard gas proration unit comprising the E/2 NE/4, NW/4 NE/4, and NE/4 SE/4 of Section 27, Township 20 South, Range 38 East, NMPM, to be dedicated to its Warren Unit Well No. 42, located in Unit I of said Section 27.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Warren-Tubb Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.
- (4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Warren-Tubb Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

-2-Case No. 5956 Order No. R-5480

IT IS THEREFORE ORDERED:

- (1) That the applicant, Continental Oil Company, is hereby granted a 160-acre non-standard gas proration unit in the Warren-Tubb Gas Pool comprising the E/2 NE/4, NW/4 NE/4, and NE/4 SE/4 of Section 27, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico, to be dedicated to its Warren Unit Well No. 42, located in Unit I of said Section 27.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

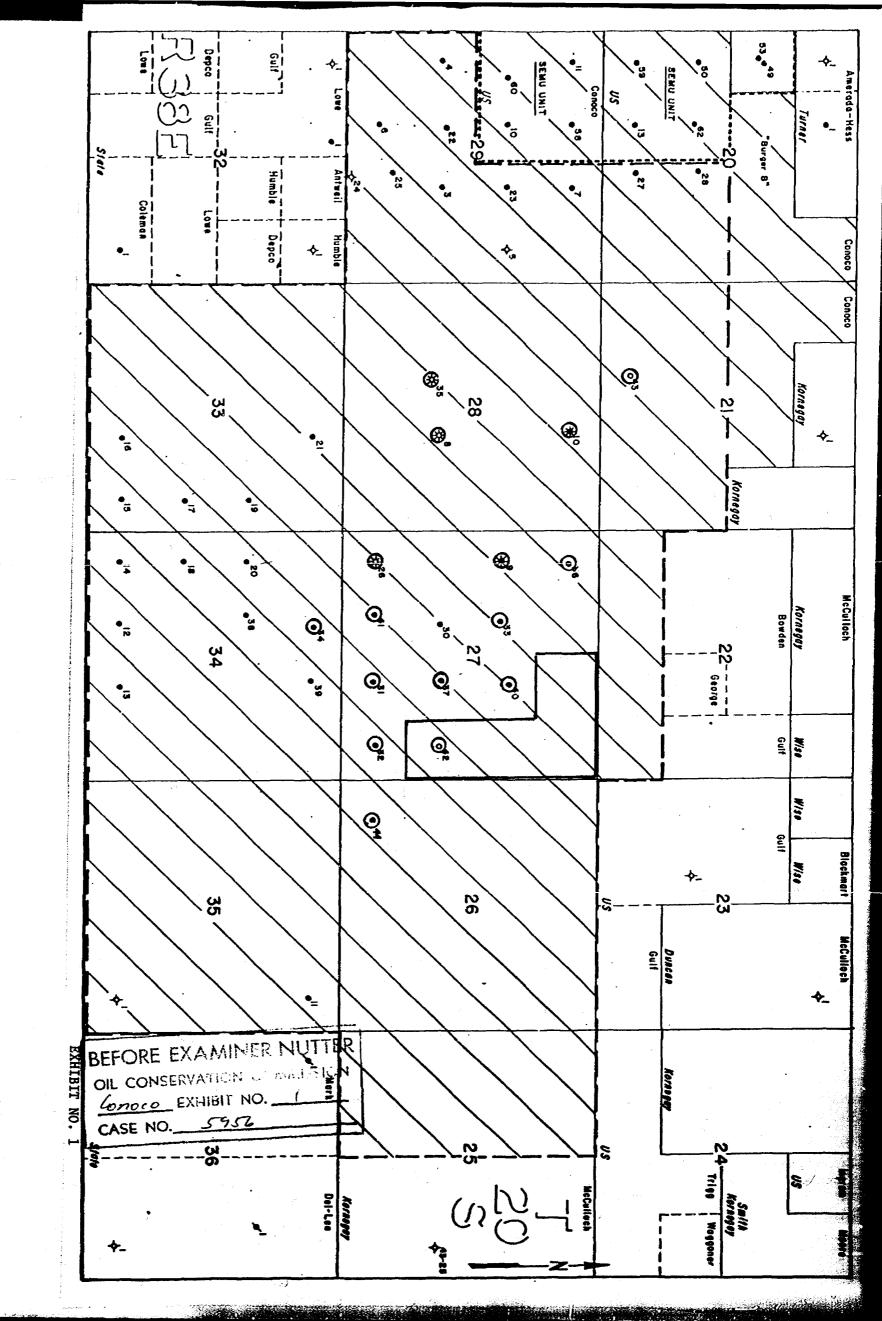
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

SEAL



1,

- CASE 5950: Application of Joe Ion Cook for an exception to Order No. R-3221, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks, as an exception to the provisions of Countssion Order No. R-3221, permission to dispose of produced calt water from his State Well No. 1, located in Unit J of Section 2, Township 19 South, Range 31 East, Shugart Peol, Eddy County, New Mexico, into an earthen evaporation pit in said Section 2.
- Application of Odessa Natural Corporation for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the W/2 of Section 32, Township 24 North, Range 3 West, Rio Arriba County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5952: Application of Hudson & Hudson for unorthodox oil well locations, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox locations of 14 oil wells to be drilled at the following locations:

25 feet from the North and East lines of Units B, C, D, E, F, G, J, K, N, and O; and 25 feet from the North line and 330 feet from the East line of Units A, H, I, and P, all in Section 25, Township 17 South, Range 31 East, Maljamar Grayburg-San Andres Pool, Eddy County, New Mexico.

- CASE 5953: Application of Rice Engineering & Operating, Inc., for amendment of Order No. R-5384, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5384 to extend the injection interval in its Hobbs Salt Water Disposal Well No. 16 located in Unit P of Section 16, Township 19 South, Range 38 East, Lea County, New Mexico, to include the total openhole section from 4176 feet to 10,003 feet.
- CASE 5954: Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Pictured Cliffs and Chacra production in the wellbore of its Breech Well No. 368 located in Unit I of Section 23, Township 26 North, Range 7 West, Rio Arriba County, New Mexico.
- CASE 5955: Application of Penroc Cil Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Foxie-Federal Well No. 2 to be drilled in the center of Unit O of Section 18, Township 20 South, Range 28 Fast, Eddy County, New Mexico, the E/2 of said Section 18 to be dedicated to the well.
- CASE 5956: Application of Continental Oil Company for a non-standard proration unit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for a 16C-acre non-standard gas proration unit comprising the E/2 NE/4, NW/4 NE/4, and NE/4 SE/4 of Section 27, Township 20 South, Range 38 East, Warren-Tubb Cas Pool, Lea County, New Mexico, to be dedicated to its Warren Unit Well No. 42 located in Unit I of said Section 27.
- CASE 5957: Application of Continental Oil Company for downhole commingling, Rio Arriba County, Ner Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole cormingling of Otero-Chacra and South Blanco-Pictured Cliffs production in the wellbores of its AXI Apache "J" Wells Mos. 9 and 11, located in Units 0 and A, respectively, of Section 6, and Wells Mos. 10 and 12, located in Units 1 and K of Section 5, Township 25 North, Range 5 West, Rio Arriba County. Mer Mexico.
- Application of Continental Oil Company for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of GonzalesMesaverde and Otero-Chacra production in the wellbores of its AXI Apache "J" Wells Mos. 18, 23,
 and 24 located in Units A, D, and P of Section 8; Nos. 19 and 22 in Units D and L of Section 6;
 Nos. 20 end 21, in Units C and I of Section 5; and No. 25 in Unit A of Section 7, all in Township
 25 North, Range 5 West, Rio Arriba County, New Mexico.
- CASE 5959: In the matter of the application of the Oil Conservation Commission on its own motion to consider the creation, extension, and abolishment of certain pools in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico:
 - a) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for San Andres production and designated as the North Cato-San Andres Pool. The discovery well is the Cleary Petroleum Corporation Federal "15" Well No. 1 located in Unit M of Section 15, Township 7 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 7 SOUTH, RANGE 30 FAST, NMPM Section 15: SW/4

- Application of Belco Petroleum Corporation for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the
 Morrow formation underlying all of Section 8 and in the other Pennsylvanian formations underlying
 the E/2 of said Section 8, Township 24 South, Range 35 East, Cinta Roja-Morrow Gas Pool, Lea
 County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also
 to be considered will be the cost of drilling and completing said well and the allocation of the
 cost thereof, as well as actual operating costs and charges for supervision. Also to be considered
 will be the designation of applicant as operator of the well and a charge for risk involved in
 drilling said well.
- CASE 5908: Application of Sun Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole consingling of Drinkard and Tubb production in the wellbore of its Elliott A Well No. 2 located in Unit H of Section 21, Township 21 South, Range 37 East, Lea County, New Mexico.
- CASE 5969: Application of Getty Oil Company for an exception to Rule 104(C), Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 104(C) to permit its Mexico "L" Wells Nos. 3 and 24, located in Unit B of Section 5, Township 25 South, Range 38 East, Dollarhide-Fusselman Field, Lea County, New Mexico, to be located closer than 330 feet to each other.
- CASE 5953: (Continued from June 8, 1977, Examiner Hearing)

Application of Rice Engineering & Operating, Inc., for amendment of Order No. R-5384, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5384 to extend the injection interval in its Hobbs Salt Water Disposal Well No. 16 located in Unit P of Section 16, Township 19 Scuth, Range 38 East, Lea County, New Mexico, to include the total openhole section from 4176 feet to 10.008 feet.

CASE 5954: (Continued from June 8, 1977, Examiner Hearing)

Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Pictured Cliffs and Chacra production in the wellbore of its Breech Well No. 368 located in Unit I of Section 23, Township 26 North, Range 7 West, Rio Arriba County, New Mexico.

CASE 5956: (Continued from June 8, 1977, Examiner Hearing)

Application of Continental Oil Company for a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas proration unit comprising the E/2 NE/4, NW/4 NE/4, and NE/4 SE/4 of Section 27, Township 20 South, Pange 38 East, Warren-Tubb Gas Pool, Lea County, New Mexico, to be dedicated to its Warren Unit Well No. 42 located in Unit I of said Section 27.

<u>CASE 5970:</u> Application of Texaco Inc., for statutory unitization, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of pressure maintenance, all mineral interests in the Grayburg-San Andres formation underlying the following-described lands, Vacuum-Grayburg-San Andres Pool, Lea County, New Mexico:

TOWNSHIP 17 SOUTH, RANGE 34 EAST Section 25: SE/4 NE/4 and S/2 Section 36: All

Section 30. All

TOWNSHIP 17 SOUTH, RANGE 35 EAST Section 30: All Section 31: N/2, SW/4, and SW/4 SE/4

TOWNSHIP 18 SOUTH, RANGE 34 FAST Section 12: N/2 NE/4

TOWNSHIP 18 SOUTH, RANGE 35 EAST Section 6: All Section 7: NW/4 and NW/4 NE/4

Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of a fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not-necessarily limited to, unit voting procedures, selection, removal, or substitution of unit operator, and time of commencement and termination of unit operations.

CONOCO Care 5956

Production Department
Hobbs Division
Western Hemisphere Petroleum Division

Continental Oil Company P.O. Box 460 1001 North Turner Hobbs, New Mexico 88240 (505) 393-4141

May 4, 1977

Sel for Kinning

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. Joe D. Ramey, Secretary Director

Gentlemen:

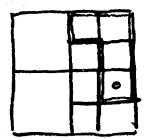
Application for 160-acre NSP Unit - Continental Oil Company - Warren Unit Tubb No. 42, Unit Letter I, Section 27, T-20S, R-38E, Lea County, New Mexico - Warren Tubb Gas Pool

Continental Oil Company respectfully requests administrative approval for a 160-acre nonstandard gas proration unit for its Warren Unit - Tubb No. 42, located 1980' from the south and 660' from the east lines of Section 27, T-20S, R-38E, Lea County, New Mexico. Approval is requested under Rule R-1234 of the Special Rules and Regulations for the Warren Tubb Gas Pool.

The proposed nonstandard unit will consist of the E/2 and the NW/4 of the NE/4 and the NE/4 of the SE/4 of Section 27. It conforms to requirements as follows:

- Said unit consists of contiguous quarter-quarter sections (and/or lots).
- 2. Said unit lies wholly within a single governmental section.
- 3. The entire proposed unit may be reasonably presumed to be productive of gas.
- 4. The length or width of said unit does not exceed 5,280 feet.
- 5. Copies of this application have been furnished by certified mail to all offset operators and all operators within said section.

Plats attached show the proposed unit, the location of Well No. 42 and offset ownerships.



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New Mexico Oil Conservation Commission Page 2 May 4, 1977

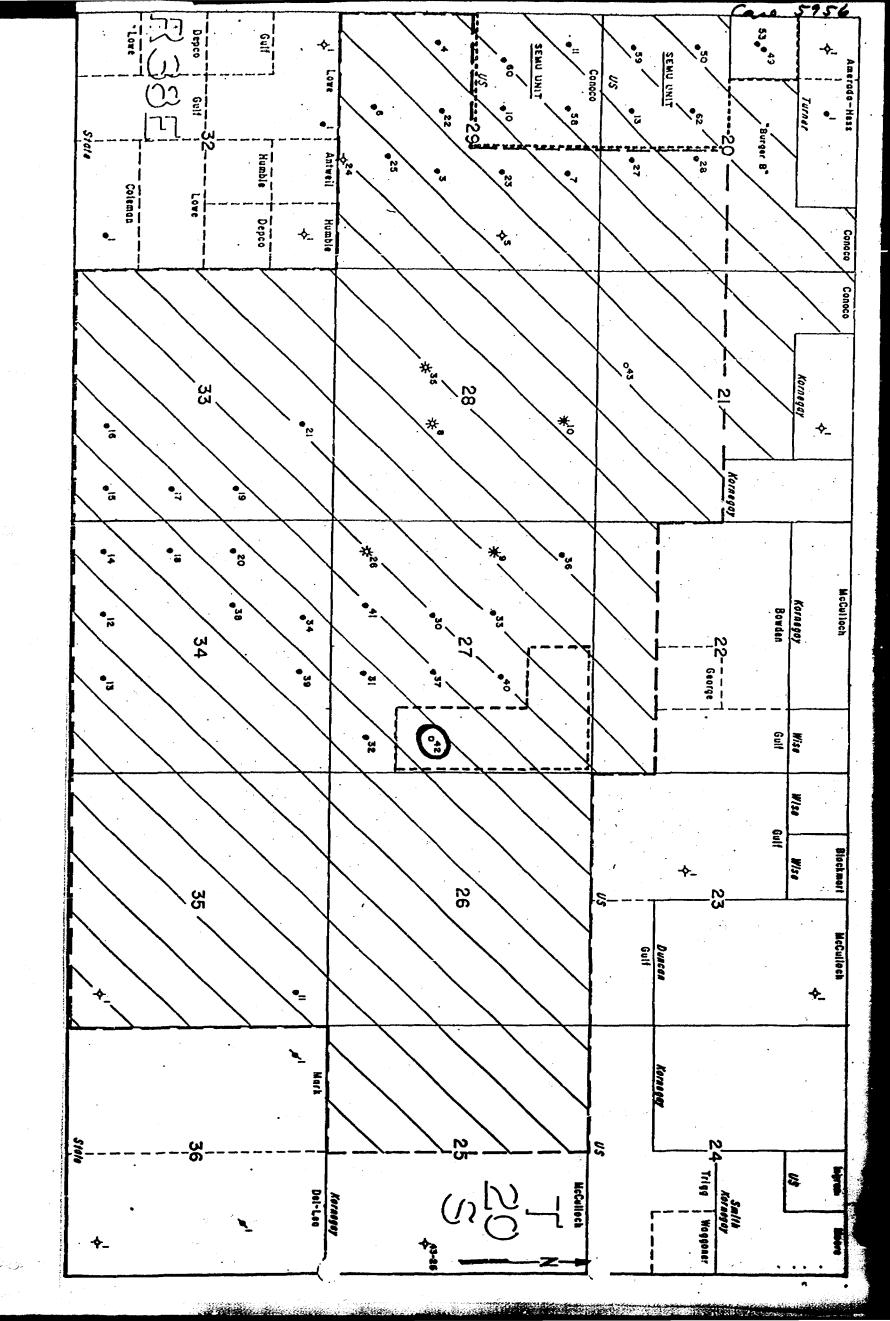
Your consideration of this request will be appreciated.

Yours very truly,

E.C.Osalo

E. L. Oshlo Assistant Division Manager

CRB:rej
Enc
CC:
Gulf Oil Company
Gulf Building
Box 1150
Midland, Texas 79701



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF HEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Order No. R-5480

R.

APPLICATION OF CONTINENTAL OIL COMPANY
FOR A NON-STANDARD PRORATION UNIT,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

photograph - Therefores an annual mathematical franchistic and an internal and

This cause came on for hearing at 9 a.m. on June 8

19 77, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

and on fune 22,1977, before Examiner Richard L. Stame s.

NOW, on this day of June , 1977, the

Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

BY THE COMMISSION:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, seeks approval of a 160 -acre non-standard gas proration unit and NE/4 SE/4 comprising the E/2 NE/4, NW/4 NE/4, / of Section 27 , Town-ship 20 South , Range 38 East , NMPM, to be dedicated to its Warren Unit Well No. 42 , located in Unit I of said Section 27 .
- (3) That the entire non-standard proration unit may ressonably be presumed productive of gas from the Warren-Tubb

 Gas Pool and that the entire non-standard
 gas proration unit can be efficiently and economically drained
 and developed by the aforesaid well.

	That the applicant Continental O,
	Case No. Company, 15 hereby granted
	Order No. R-
	IT IS THEREFORE ORDERED:
	(1) that a 160 -acre non-standard gas proration unit
	in the Warren-Tubb Gas Pool comprising the
E/2 NE/4,	NW/4 NE/4, and NE/4 SE/4 of Section 27 , Township 20
	South , Range 38 East , NMPM, Lea County,
	New Mexico, is hereby established and dedicated to its
	Warren Unit Well No. 42 , located in Unit I of said
	Section 27.
	(2) That jurisdiction of this cause is retained for the
	entry of such further orders as the Commission may deem necessary.
	DONE at Santa Fe, New Mexico, on the day and year hereinabove
	designated.