CASE 5962: AMOCO PRODUCTION COMPANY FOR A NON-STANDARD PRORATION UNIT, UNORTHODOX LOCATION & SIMULTANEOUS DEDICATION
COUNTY, NEW MEXICO

5962

Application

Transcripts.

Small Exhibits

Time: 9:00 A

And the second s		
NAME	REPRESENTING	LOCATIO
Obarles Verover	Canthins Dil Co	Farming)
O.V. Stucker	Getty Oil Co-	Midland
ANTONE PETERSON	Amora PRODUCTION G.	thuston.
1111 6	11	1
Jim E. Peace	11	*
W. J. MURILER	Phillips Frita C.	Od 155)
Robert E. Mavin	Tepaco Luc.	Midlan
Morris 5- Todd	Texaco Inc	Midland,
KEN BatemAN	white Koola Kally & Chielatly	dantet
J. T. POWER	SUN OIL Co.	DALLAS, 7
STEPHEN A. GILLETT		MEQUAND
P.J. Anthony	Texaco, Inc	Hobbs, 1
W.R. Hayworth	Texaco, Inc.	Hobbs, NI
MENNETH WE LARSON	SUN OIL CO. KEllshird For	DALCUS,
Tom KEllAhin	KE/Ishing 107	SANTON
L.B. GOODHENCE	Kickturt Opr, Ive	HOBBRY
D.R. LAYTON Non Stevens	LAYTON ENTERFRISES	Lucase. Soute Re
LOE V. PERCOCK	PHILLIPS PETP O	006554

EXAMIN	NER HEARING
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IN THE MATTER OF:	
for a nonstandard prora crthodox locations and	ation unit, un-) 5962
dedication, Lea County,	New Mexico.) 5963
BEFORE: Richard L. Stamets,	Examiner
TRANSCRI	PT OF HEARING
TIMINOTAL	PI OF HEARING
	ARANCES
For the New Mexico Oil Conservation Commission:	Lynn Teschendorf, Esq. Legal Counsel for the Commis State Land Office Building Santa Fe, New Mexico
For the Applicant:	Antone L. Peterson, III, Esq Attorney at Law
	Amoco Production Company Post Office Box 3092 Houston, Texas
	ATWOOD, MALONE, MANN & COOTE
	Attorneys at Law P. O. Drawer 700 Reguell New Marrice
	Roswell, New Mexico
	IN THE MATTER OF: Application of Amoco Properties of a nonstandard properties of the Amoco Properties of the Amoco Properties of the New Mexico Oil Conservation Commission:

sid molrish reporting stervice

General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9232

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	y state of		3	J. E. P.	EASE					
		•	4	Direct	Examinat	ion b	y Mr. Peter	son		
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	prof.	Service Vice	10	Amoco's	Exhibit	One,	Map		,	4
		3 3 3	11	Amoco's	Exhibit	Two,	Tabulation			6
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Production Company for a nonstandard proration unit, unor locations and simultaneous dedication, Lea County, New Med MR. STAMETS: Call for appearances in this case MR. PETERSON: Amoco Production and Antone Peter attorney. The file should reflect an appearance on Amoco behalf by Atwood, Malone, Mann and Cooter, New Mexico cour MR. STAMETS: That is on file.

MR. PETERSON: Amoco will have one witness today
I would like to have him sworn at this time.

Amoco would like to consolidate this case with to case immediately following to expedite matters. They are similar and we have the same exhibits for purpose of testionly.

MR. STAMETS: Please call the next case.

MS. TESCHENDORF: Case 5963, application of Amoc Production Company for a nonstandard proration unit and simultaneous dedication, Lea County, New Mexico.

MR. STAMETS: These two cases will be consolidate for the purpose of testimony.

Will the witness stand and be sworn, please?

(THEREUPON, the witness was duly sworn.)

	3	and test	fied as follows:
	4		
	5		DIRECT EXAMINATION
	6	BY MR. PE	TERSON:
	7	Q.	Would you state your name, please?
	8	Α.	J. E. Pease.
e 87501	9	Q.	You have testified before the Commission previous
Service	10	have you	not, Mr. Pease?
16: (30) (Service New Me	11	A.	Yes, sir.
portir porting nta Fe, 982-97	12	Q.	And your qualifications were found acceptable?
h rej Court R 122, Sa ne (505)	13	А.	Yes, sir.
ia, No.	14	Q.	What is your field of expertise?
Sid III	15	A.	Reservoir engineering.
sid 825 Calle	16	¥	MR. PETERSON: Are the witness' qualifications
	17	acceptabl	e, Mr. Examiner?
	18	es p	MR. STAMETS: They are.
	19	Q.	(Mr. Peterson continuing.) I would like for you
	20	turn your	attention to Amoco's Exhibit One, Mr. Pease and
	21	what that	exhibit shows, please?
	22	A.	Exhibit One is a map of a portion of the Eumont
	23	Pool being	g in portions of Township 20 South, Range 37 East
	24	Township 2	21 South, Range 36 of Lea County, New Mexico.
	25	Q.	You have hached lines shown on the map, could yo
	1		

27.5

proration units for the gas completions in the Eumont Cas which are shown on this map by the yellow dots.

- O Aside from the yellow dots you have also marked wells or locations with red markings, could you explain the significance of those, please?
- A. Yes, sir. In the bottom portion of the map is a dot, it represents Amoco's State "C" Tract 11, Well No. 5 is the subject for Case 5962. The location of this well is thirty-three hundred feet from the north line and six hund and sixty feet from the east line which places it in Unit Section 2 which is an oversized section, Township 21 South Range 36 East. This well was permitted on a hundred and sacres on April 18th, 1977. It was completed as a gas well the Queen formation on May the 8th, 1977.
 - Q. Is that location an orthodox location in that un
- A. For three hundred and twenty acres that would be unorthodox location.
- Q. I would like for you to turn your attention now other red dot mentioned earlier to the north of the red do which you just discussed and tell us the significance of the marking, please?
- A. This red dot represents the proposed location for Amoco's Gilluly B Federal Royalty Count A Well No. 16. The

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M of Section 22, Township 20 South, Range 37 East.

Q Is that an orthodox location on that unit?

A. This proration unit contains two hundred and for acres and this would be an unorthodox location for this unit he first well on this unit was Well No. 7 and it's at a standard location. The nonstandard unit was approved admit tratively in May of 1956 by Order No. NSP-263.

Q. Do you have any further comments at this time regarding Exhibit One?

A. I would like to go back on the State "C" Tract I mention that the nonstandard unit there in the nonstandard location for Well No. 1 was approved by Order No. R-656.

Q. All right, I would like for you to turn now to Exhibit Two, Amoco's Exhibit Two, and explain what that tabulation shows, please?

A. This is a table of allowables and production. Of left-hand side I have the months and the year for the last balancing period for the Eumont Gas Pool and I have reporte the allowable which a nonmarginal gas well containing a hur and sixty acre proration unit would have received. I have the monthly volume and then adjacent to it on the right I have that converted to a daily basis. As you can see this would be approximately a thousand MCF a day for last year.

and forty acres and also the daily allowable for a nonmar gas well with three hundred and twenty acres.

Then on the right is the production data. The column there would be for Amoco State "C" Tract 11 Well Not as I mentioned had a three hundred and twenty acre prorational. As you can see it averaged slightly less than one hundred MCF a day during the last balancing period.

Taking the allowable which a nonmarginal gas well with three hundred and twenty acres would have received the unit was short approximately eighteen hundred and fifty Monay during the last year.

On the right, the two right columns, represent to production for Amoco's Gilluly "B" Federal Royalty Count "Well No. 7. As I mentioned this has a two hundred and for acre unit. Again taking its total production for the year subtracting that number from the allowable for which a two hundred and forty acre would have received a nonmarginal allowable we find that this unit was short five hundred and ninety-one MCF a day during the past year.

- Q. Any further comments on this exhibit?
- A. No, sir.
- Q. I would like for you to again look at Amoco's Ex
 One, more specifically State "C" Tract 11 Well 5 and expla

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the production of the surrounding wells to the Unit, it a that more than one additional completion would be necessar this lease to raise it up from a marginal to a nonmarginal status. You can see there are two Blinebry completions wi are in the Hardy Blinebry Field. Well No. 4 is producing barrels of oil a day and forty barrels of water. Well No. makes about seventeen barrels a day and about twelve barre of water. It is anticipated that these wells will be comp to the Queen zone in the future and a standard location in three hundred and twenty acres would have been nineteen hu and eighty feet from the north unit boundary, which would placed it due east of the Well No. 4, so to obtain a bette spread of our wells on this tract a decision was made to d a new well at the present time in the nonstandard location picked. This location doesn't crowd any of the existing w and it's indicated that it is draining a portion of the re which perhaps hasn't been drained by the other wells. The Cities Service wells north of it, the State "AO" No. 1 in produced eighty-one MCF a day. The No. 5 Well tested seve hundred MCF a day and the bottom-hole pressure recorded in well shut in after a hundred and eighteen hours is two hun and ninety-four pounds.

Q. I would like for you now to look at Well 16 on t

eighty feet from the west line. It was decided to move i
to the west which places it closer to an existing prorati
unit on the same lease.
Q. Do you have any further comments regarding eith
Exhibit One or Two?
A. No, sir.
Q. In your opinion will the granting of these appl
which have been combined for purposes of testimony preven
waste, protect correlative rights and promote the interes
of conservation?
A. It will.
Q. Were Exhibits One and Two prepared by you or un
your supervision?
A. They were.
MR. PETERSON: I would like to move that Amoco'
Exhibits One and Two be admitted into evidence.
MR. STAMETS: These exhibits will be admitted.
(THEREUPON, Amoco's Exhibits One and Two
were admitted into evidence.)
MR. STAMETS: Mr. Pease, do you know the order i

which approved these two nonstandard units originally?

sir, the State "C"

Tract 11 was

MR. PEASE:

		3	like.
		4	MR. STAMETS: No, just the final order that con
		5	dated the two hundred and forty acres.
		6	MR. PEASE: That would have been an administrat
		7	order, NSP-263.
		8	MR. STAMETS: Are there any other questions of
	: 87501	9	witness? He may be excused.
	Service	10	(THEREUPON, the witness was excused.)
	9 801 Service	11	MR. STAMETS: Anything further in this case?
	reporting Santa Fe, 105) 982-92	12	case will be taken under advisement.
	22,23 (5,5)	13	
	morrish General Ce lejia, No. 12	14	
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Value of the second second		23	
Market Committee Committee Committee	-	24	
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1	g 144 0426	25	

3 | do hereby certify that the foregoing and attached Transcrib of Hearing before the New Mexico Oil Conservation Commissi was reported by me, and the same is a true and correct red of the said proceedings to the best of my knowledge, skill ability. 8 9 Sidney 10 ίí 12 13 I do hereby certify that the foregoing is 14 a complete recurs of Case No. 5762-57 15 the Examiner hearing of 16 Mexico Oil Conservation Commission 17 18 19 20 21 22 23 24 25

Re:	CASE NO	·	V R-5	3962 476
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	Amoco	Prod	uction	Company
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to:				
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	o con	Applicar Amoco co copies of the entered in	Applicant: Amoco Production of the action the second content of t	Applicant: Amoco Production to copies of the above- y entered in the subjection

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5962 Order No. R-547

APPLICATION OF AMOCO PRODUCTION COMPANY FOR A NON-STANDARD PRORATION UNIT, UNORTHODOX LOCATIONS AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 22, 197 Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>28th</u> day of June, 1977, the Commission, quorum being present, having considered the testimony, the reand the recommendations of the Examiner, and being fully advisin the premises.

FINDS:

- (1) That due public notice having been given as require law, the Commission has jurisdiction of this cause and the sul matter thereof.
- (2) That the applicant, Amoco Production Company, seeks approval of a 320-acre non-standard gas proration unit comprise Lots 9, 10, 15, and 16, and the SE/4 of Section 2, Township 21 South, Range 36 East, NMPM, to be simultaneously dedicated to State "C" Tract 11 Wells Nos. 1 and 5, located at unorthodox locations in Units X and I, respectively, of said Section 2.
- (3) That the entire non-standard proration unit may read ably be presumed productive of gas from the Eumont Gas Pool are that the entire non-standard gas proration unit can be efficient and economically drained and developed by the aforesaid wells.
- (4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Eumont Gas Pool, will prevent the econoloss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.
- (5) That Commission Order No. R-656 which previously approved the subject proration unit should be superseded.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Amoco Production Company, is he granted a 320-acre non-standard gas proration unit in the Eum Gas Pool comprising Lots 9, 10, 15, 16, and the SE/4 of Section Township 21 South, Range 36 East, NMPM, Lea County, New Mexico be simultaneously dedicated to its State "C" Tract 11 Wells Not 1 and 5, located at unorthodox locations in Units X and I, respectively, of said Section 2.
 - (2) That Commission Order No. R-656 is hereby supersede
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem neces

DONE at Santa Fe, New Mexico, on the day and year herein above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

SEAL

Corinne Grace and all other interested parties to appear and show cause why the following wells should not be shut-in until they can be operated in such a manner as to prevent injury to neighboring leases or properties, and to protect against contamination of fresh water supplies

Humble Grace Com Well No. 1 located in Unit P of Section 2, and Panagra Com Well No. 1 located in Unit B of Section 11, both in Township 23 South, Range 26 East, Eddy County, New Mexico.

Application of D. L. Hannifin for amendment of Order No. R-4432, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks the amendment of Order No. R-4432 to remove the present operator of the pooled proration unit comprising the S/2 of Section 24, Township 22 South, Range 26 East, South Carlsbad-Morrow Cas Pool, Eddy County, New Mexico, and to designate applicant as operator of said unit.

Docket No. 22-77

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 22, 1977

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Exami

- CASE 5962: Application of Amoco Production Company for a non-standard proration unit, unorthodox locations and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, see approval for a 320-acre non-standard proration unit comprising Lots 9, 10, 15 and 16 and the SE of Section 2, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to applicant's State "C" Tract 11 Wells Nos. 1 and 5 located at unorth dox locations in Units X and I, respectively, of said Section 2.
- CASE 5963: Application of Amoco Production Company for a non-standard proration unit and simultaneous dedi Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 240-acre no standard proration unit comprising the SW/4 and W/2 SE/4 of Section 22, Township 20 South, Rang 37 East, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to applicant's Gilluly B Federal Lease Well Nos. 7 and 16 at unorthodox locations in Units K and M of said Section 22, respectively.

CASE 4962: (Reopened)

In the matter of Case 4962 being reopened pursuant to the provisions of Order No. R-4538 which order established temporary special pool rules for the Peterson-Pennsylvanian Associated Pool, Roosevelt County, New Mexico. All interested parties may appear and show cause why said temporary special pool rules should not be rescinded.

- CASE 5964: Application of Texas Pacific Cii Company, Inc., for non-standard proration units and unorthodox gas well locations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approve for two 160-acre non-standard gas proration units comprising the NW/4 of Section 9, and the SW/4 of Section 11, dedicated respectively, to its State "A" A/c-2 Wells Nos. 63 and 62, at unorthodo locations 990 feet from the North line and 2310 feet from the West line of Section 9 and 1980 feet from the South line and 2310 feet from the West line of Section 11, all in Township 22 Sout Range 36 East, Jalmat Gas Pool, Lea County, New Mexico.
- CASE 5965: Application of Layton Enterprises, Inc., for a dual completion and salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Elkins State Well No. 1, located in Unit N of Section 1, Township 7 South, Range 28 East, Chaves County, New Mexico, in such a manner as to produce oil from the Cisco formation thru tubing in the production casing and to dispose of produced salt water down the production/intermediate casing annulus into the San Andres and Yeso formations thru the open-hole interval from 1861 feet to approximately 5000 feet.
- CASE 5966: Application of J. R. Cone for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinebry and Tubb production in the wellbore of his Eubanks Well No. 2 located in Unit L of Section 14, Township 21 South, Range 37 East, Lea County, New Mexico.

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591 MCFD			1,849 MCFD		•		
215,677 MCF	215	•	678,431 MCF	RODUCTION	Þ	NON MARGINAL	
310 8/7 MCE/Vm	310	•	35,601 MCF/Yr	714,032 MCF/Yr.	535,524 MCF/Yr.	/Yr.	357,016 MCF/Yr.
27,012 871	27	96	2,965	3,368	2,526	1,684	52,197
24,806 886	24	103	2,884	3,078	2,308	1,539	43,098
	28	92	2,844	2,012	1,509	1,006	31,185
*	29	92	2,846	2,756	2,067	1,378	42,724
N	26	97	2,913	2,692	2,019	1,346	40,367
26,998 871	26	97	3,001	2,498	1,874	1,249	38,720
	25	105	3,143	1,694	1,270	847	25,415
~	28	102	3,159	968	726	484	15,000
01	22	93	2,872	742	556	371	11,505
42	27	103	3,103	1,000	750	500	14,997
	27	101	3,124	1,260	945	630	19,520
26,772 892	26	92	2,747	1,486	1,114	743	22,288;
DCO GILLULY "B" FED. R, 240 ACRE UNIT MONTH, MCF DAILY, MCI	AMOCO MON	C TR. 11 #1 RE UNIT DAILY, MCFD	MONTH, MCF D	320 ACRE MCFD	240 ACRE MCFD	DAILY, MCFD	50 ACRE UNIT MONTH, MCF
ITA .	PRODUCTION DATA	PR(DA 11 V		NON MARGINAL GAS ALLOWABLE	NO

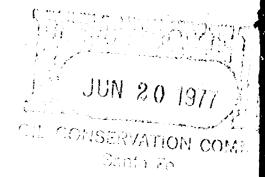
DEFORE EXAMINER STA
OIL CONSERVATION COM
EXHIBIT NO.
CASE NO. 5962 95

Submitted by Pease

Hearing Date 6-22-11

June 16, 1977

Mr. Joe D. Ramey Secretary-Director Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501



RE: Examiner Hearing June 22, 1977

Dear Joe:

We would appreciate your filing the enclosed Entries of Appearance, for Amoco Production Company, in cases No. 5962, 5963, 4962 and 5967.

Thank you and with regards.

Very truly yours,

Charles F. Malone

CFM:sas

cc: Guy Buell, Esquire

BEFORE THE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION)

OF AMOCO PRODUCTION COMPANY FOR)

A NON-STANDARD PRORATION UNIT,) No. 5962

UNORTHODOX LOCATIONS AND DEDICA-)

TION, EUMONT GAS POOL, LEA COUNTY,)

NEW MEXICO.

ENTRY OF APPEARANCE

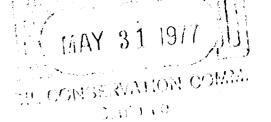
The undersigned hereby enter their appearance herein for the Applicant, Amoco Production Company, with Antone Peterson of Houston, Texas.

ATWOOD, MALONE, MANN & COOTER, P.A.

Post Office Drawer 700

Roswell, New Mexico 88201

Attorneys for Amoco Production Compa



May 27, 1977

File: HHR-986.51NM-2252

Re:

Application for Hearing

Eumont Gas Pool

Lea County, New Mexico

New Mexico Oil Conservation Commission (3) P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

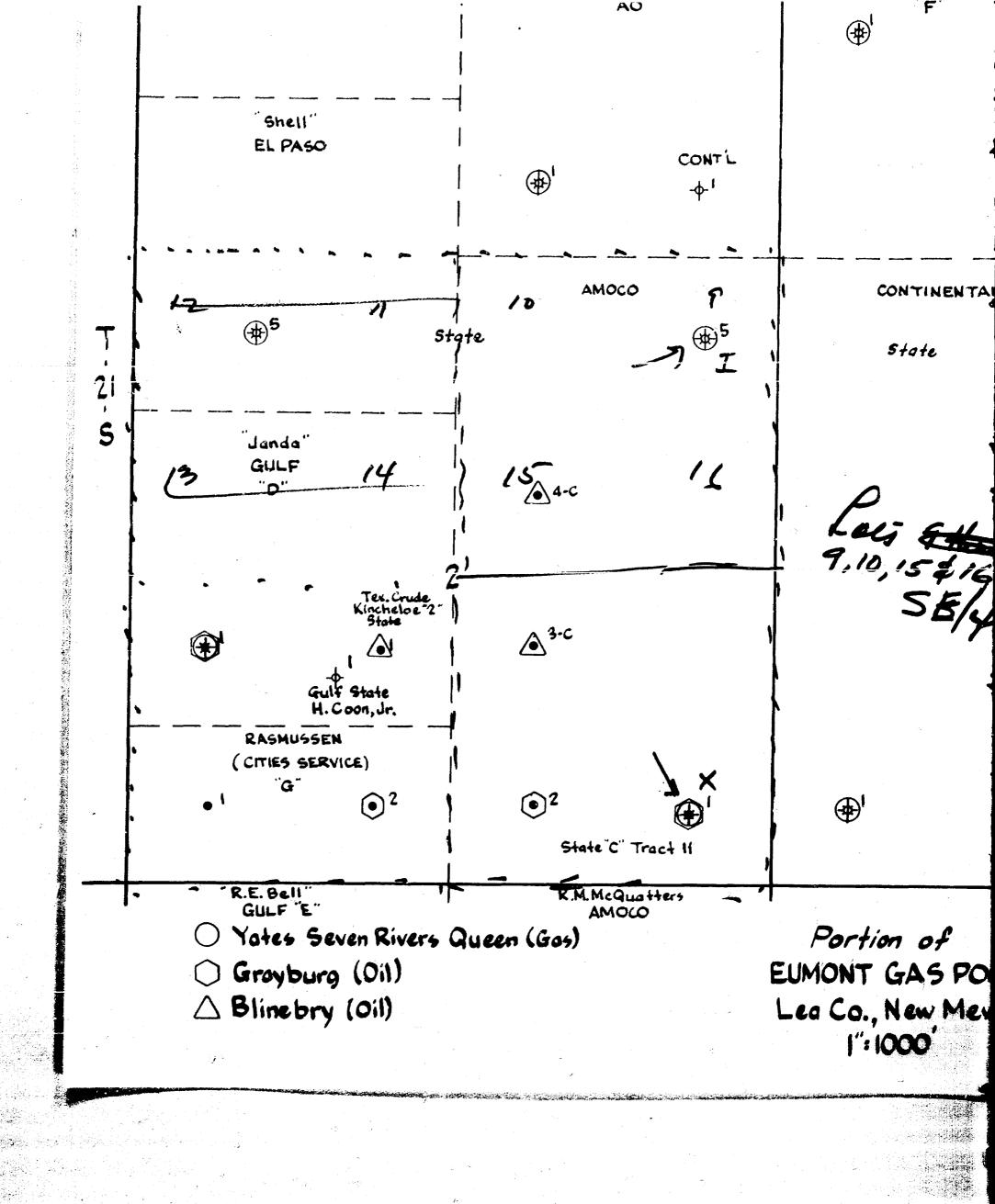
Amoco Production Company respectfully requests a hearing for obtaining approval of a 320 acre non-standard proration unit to be simultaneously dedicated to State "C" Tract 11 Well Nos. 1 and 5 located at unorthodox locations in Units X and I, respectively, in Section 2, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico.

Attached is a map of the area. Please direct any questions to Mr. Jim Pease, telephone number 713-652-5461.

Yours truly,

JM Beorn son

Attachments



IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Du

CASE NO. 5962

Order No. R- 54 76

APPLICATION OF AMOCO PRODUCTION COMPANY

FOR A NON-STANDARD PRORATION UNIT, UNORTHODOX LOCATIONS AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

THE COM												
										•		
This	cause	came	on	for	hearing	at	9	a.m.	on	June	22	

19 77, at Santa Fe, New Mexico, before Examiner Richard L. Sta

NOW, on this ______ day of ______, 1977 , the Commission, a quorum being present, having considered the test the record, and the recommendations of the Examiner, and being advised in the premises,

FINDS:

- (1) That due public notice having been given as require law, the Commission has jurisdiction of this cause and the sub matter thereof.
- (2) That the applicant, Amoco Production Company

 seeks approval of a 320- -acre non-standard gas proration
 the SE/4
 comprising Lots 9, 10, 15, and 16, and / of Section 2 , Tow
 ship 21 South , Range 36 East , NMPM, to be

simultaneouslydedicated to its State "C" Tract 11 Wells Nos. 1 and 5
at unorthodox locations

located/in Units X and of said Section 2

I, respectively,

(3) That the entire non-standard proration unit may real sonably be presumed productive of gas from the _______ Eumont ______ Gas Pool and that the entire non-standard

gas proration unit can be efficiently and economically drained and developed by the aforesaid well.

(4) That approval of the subject application will affor the applicant the opportunity to produce his just and equitable

Pool. will prevent the economic loss caused by the drilling of

share of the gas in the _____Eumont

IT IS THEREFORE ORDERED:

	And the state of t
	(1) Rota 320 -acre non-standard gas proration
	in the <u>Eumont</u> Gas Pool comprising L
	10, 15, & 16 and the SE/4 of Section 2, Township 21 South
	, Range 36 East , NMPM, Lea County simultaneously
	New Mexico, is hereby established and dedicated to its State at unorthodox location
	Tract 11 Wells Nos. 1 and 5 , located in Units X and P, resi
of said	Section 2.
	That jurisdiction of this cause is retained for the
	entry of such further orders as the Commission may deem necess

DONE at Santa Fe, New Mexico, on the day and year hereindesignated.

(2) that Commission Order No R-6 is hereby superseded.