CASE 6141: PAUL SLAYTON FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO

Number (ase 6 4 Application Transcripts. Small Exhibits

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	1	BEFORE THE	
	2	NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	
•••	3	February 8, 1978	
•	4	EXAMINER HEARING	
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-	6	IN THE MATTER OF:	
}	7	Application of Paul Slayton for salt water) CASE disposal, Eddy County, New Mexico.) 6141	
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8 87501	9`	BEFORE: Daniel S. Nutter, Examiner	
Service	10		
ing service New N	11	TRANSCRIPT OF HEARING	
P port i Reporti Santa Fe S) 982-	12	APPEARANCES	
ish ra	13	For the New Mexico Oil Lynn Teschendorf, Esq. Conservation Commission: Legal Counsel for the Commission	on
morrisl General C Gejia, No. 1	14	State Land Office Building Santa Fe, New Mexico	
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MR. NUTTER: We will call next Case 6141.

MS. TESCHENDORF: Case 6141, application of Paul Slayton for salt water disposal, Eddy County, New Mexico.

MR. NUTTER: Are there any appearances in Case Number 6141? We will call the case at the conclusion of the docket.

MR. NUTTER: We will call Case 6141. Are there any appearances in Case Number 6141?

Case Number 6141 will be continued to the Examiner Hearing scheduled to be held at this same place at nine o'clock February 22, 1978 and the hearing is adjourned.

(THEREUPON, the hearing was adjourned.)

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REPORTER'S CERTIFICATE

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Sidney F. Morrish, C.S.R.

ac hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6(4) heard by me on 2 8 19 8 Examiner May Mexico Oil Conservation Commission

sid morrish reporting service
General Court Reporting Service
25 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

BEFORE THE
NEW MEXICO CIL CONSERVATION COMMISSION
Santa Fe, New Mexico
22 February 1978

EXAMINER HEARING

IN THE MATTER OF:

Application of Paul Slayton for salt) water disposal, Eddy County, New) Mexico.

CASE 6141

BEFORE RICHARD L. STAMETS

TRANSCRIPT OF HEARING

APPEARANCES

For the Commission:

Lynn Teschendorf, Esq. Legal Counsel for the Commission State Land Office Building Santa Fe, New Mexico 87501

Sid molTish reporting service
General Court Reporting Service
25 Calle Mejia, No. 122, Santa Fe, New Mexico. 875
Phone (505) 982-9212

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MR. STAMETS: The hearing will please come to order. At this time we'll call Case 6141.

MS. TESCHENDORF: Case 6141. Application of Paul Slayton for salt water disposal, Eddy County, New Mexico.

The applicant in the case has requested that it be dismissed.

> MR. STAMETS: Case 6141 will be dismissed. (Hearing concluded.)

REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, Notary Public and Certified Shorthand Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my ability, skill, and knowledge.

Sally Walton Boyd, C.S.R.

i do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case In (14) near by me on 1975

New Mexico Oil Conservation Commission

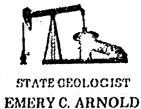
sid morrish reporting service General Court Reporting Service 22 Calle Mejia, No. 122, Santa Fe, New Mexico 87507 Phone (505) 982-9212

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

DIRECTOR JOE D. RAMEY

LAND COMMISSIONER PHIL R. LUCERO March 1, 1978



CASE NO. ORDER NO. R-5651

Mr. Paul Slayton P. O. Box 1936

Roswell, New Mexico 88201

Applicant:

Paul Slayton

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Yours very truly, JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCC Artesia OCC Aztec OCC_

Other

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6141 Order No. R-5651

APPLICATION OF PAUL SLAYTON FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 22, 1978, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 28th day of February, 1978, the Commission, a quorum being present, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 6141 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SEAL

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

PHILA. LUCERO, Chairman

Luny Club, Member

OE D. RAMEY, Member & Secretary

MOUNTAIN STATES PETROLEUM CORPORATION

ROSWELL, NEW MEXICO

CONSERVATION COMM.

February 17, 1978

88201

New Mexico 011 Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Daniel S. Nutter

Dear Mr. Nutter:

As per my phone call to you today, we respectfully request the hearing scheduled as per Docket No. 7-78, Case 6141, Paul Slayton application for salt water disposal, be dismissed.

We may wish to re-file this at a later date.

Respectfully yours,

Kay CHANNENON
Kay C. Havenor

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- Application of O. M. Berry for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the NE/4 of Section 15, Township 24 South, Range 36 Fast, Jahmat Cas Pool, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Texaco Inc., for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Drinkard and Wantz-Granite Wash production in the wellbore of its A. H. Blinebry Federal Well No. 38 located in Unit J of Section 19, Township 22 South, Range 38 East, Lea County, New Mexico.
- CASE 6160: Application of Bass Enterprises Production Co., for salt water disposal, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation through the perforated interval from 3310 feet to 3375 feet in its Big Eddy Unit Well No. 56, located in Unit G of Section 35, Township 21 South, Range 28 East, Indian Flats-Delaware Pool, Eddy County, New Mexico.
- CASE 6161: Application of Tenneco Oil Company for two waterflood projects, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its Leonard Federal Lease by the injection of water into the Queen formation through one well in Unit O of Section 11, and on its Leonard Brothers Lease through two wells, in Units I and M, respectively, of Section 14, all in Township 26 South, Range 37 East, Leonard Queen Pool, Lea County, New Mexico. Applicant further seeks the establishment of an administrative procedure for the addition of injection wells and the conversion of existing wells to injection at both orthodox and unorthodox locations without further notice and hearing.
- Application of Continental Oil Company for an unorthodox location and simultaneous dedication,
 Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox
 location of its Jack B-30 Well No. 2 to be located 330 feet from the North line and 1725 feet
 from the East line of Section 30, Township 24 South, Range 37 East, Jalmat Gas Pool, Lea County,
 New Mexico, the NE/4 of said Section 30 to be simultaneously dedicated to the aforesaid well and
 to Well No. 5 in Unit H.
- CASE 6163: Application of Continental Oil Company for amendment of Commission Order No. R-3863, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to substitute its Anderson Ranch Unit Wells No. 6 located in Unit X of Section 2 and Nos. 3 and 10, located in Units A and H, respectively, of Section 11, all in Township 16 South, Range 32 East, for the initial injection wells authorized by said order in its Anderson Ranch-Wolfcamp Waterflood Project, Anderson Ranch-Wolfcamp Pool, Lea County, New Mexico.
- CASE 6164: Application of Shell Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Tubb, Wantz-Abo, and Brunson-Ellenburger production in the wellbore of its Shell State Section 2 Well No. 15 located in Unit K of Section 2, Township 21 South, Range 37 East, Lea County, New Mexico.
- GASE 6165: Application of Shell 011 Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Drinkard, Hare-McKee, and Brunson-Ellenburger production in the wellbore of its Shell State Section 2 Well No. 3 located in Unit U of Section 2, Township 21 South, Range 37 East, Lea County, New Mexico.
- Application of Odessa Natural Corporation for rescission of Order No. R-5601, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a hearing at which any interested party could appear and show cause why Order No. R-5601, which granted a special well classification to applicant's ARCO-Little Fed. Well No. 1, located in Unit D of Section 32, Township 24 North, Range 3 West, Rio Arriba County, New Mexico, should not be rescinded.

CASE 6141: Application of Paul Slayton for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Seven Rivers formation thru the open-hole interval from 528 feet to 547 feet in his Hastie Well No. 7 located in Unit L of Section 18, Township 17 South, Range 28 East, Empire Field, Eddy County, New Mexico.

Dockets Nos. 9-78 and 11-78 are tentatively set for hearing on March 8 and March 22, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WELHESDAY - FEBRUARY 22, 1978

9 A.M. - OIL CONSERVATION COMMISSION CONFIDENCE ROOM, STATE LAND OFFICE BUILDING, CANTA FE, HEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Matter Alternate Exeminer:

- CASE 6150: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the amendment of Rules 311, 312, 1117, and 1118 of the Commission Rules and the revision of Forms C-117-A and C-117-B, all for the purpose of regulating the handling and reporting of tank bottoms, sediment oil, miscellaneous hydrocarbons, and the operation of treating plants.
- CASE 6151: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Vega Petroleum Corporation, American Employers' Insurance Corpany, and all other interested parties to appear and show cause why the North Caprock Queen Unit No. 1 Well No. 5Y located in Unit E of Section 8, Township 13 South, Range 32 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6152: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Al Greer, American Employers' Insurance Company, and all other interested parties to appear and show cause why the Thompson Well No. 1 located in Unit N of Section 10, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6153: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Mints-Kenaston and all other interested parties to appear and show cause why the L. A. McCoy Well No. 1 located in Unit B of Section 28, Township 30 North, Rarge 12 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6154: Application of Read & Stevers, Inc. for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for its Calumet Ranch Unit Area comprising 5,760 acres, more or less, of Federal, State, and fee lands in Township 12 South, Range 27 East, Chaves County, New Mexico.
- CASE 6155: Application of Gulf Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 28, Township 23 South, Range 26 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6144: (Readvertised)

Application of Southland Royalty Company for two unorthodox locations and two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for two 120-acre non-standard gas proration units comprising the S/2 SE/4 of Section 10 and the SW/4 SW/4 of Section 11, and comprising the SE/4 SW/4 and the S/2 SE/4 of Section 11, all in Township 28 North, Range 11 West, Fulcher Kutz-Pictured Cliffs Pool, San Juan County, New Mexico, each of said units to be dedicated to a well drilled at an unorthodox location thereon.

- CASE 6156: Application of Southland Royalty Company for an unorthodox location, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its East Well

 No. 5A to be located 1120 feet from the South line and 1790 feet from the West line of Section
 24, Township 31 North, Range 12 West, Blanco-Mesaverde Cas Pool, San Juan County, New Mexico.
- CASE 6157: Application of Supron Energy Corporation for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas proration unit comprising the SW/4 of Section 13, Township 16 South, Range 33 East, Lea County, New Mexico, to be dedicated to a Morrow gas well test to be drilled thereon.

Dockets Nos. 7-78 and 9-78 are tentatively set for hearing on February 22 and March 8, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 8, 1978

9 A.M. - OIL CONSERVATION CUMMISSION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- CASE 6137: Application of Amoco Production Company for an unorthodox gas well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Hellis
 Federal Well No. 3 to be located 1980 feet from the North line and 660 feet from the West line of
 Section 8, Township 19 South, Range 33 East, West Tonto-Pennsylvanian Gas Pool, Lea County,
 New Mexico, the N/2 of said Section 8 to be dedicated to the well.
- Application of Amoco Production Company for a non-standard proration unit, simultaneous dedication, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 480-acre non-standard gas proration unit comprising the E/2 and NW/4 of Section 24, Township 20 South, Range 36 East, Eurent Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Gillully Federal Gas Com Wells Nos. 4, 7 and 15 located in Units B, O, and E, respectively, of Section 24. Applicant also seeks approval for the unorthodox location of said Well No. 15 located 1650 feet from the North line and 990 feet from the West line of said Section 24.
- CASE 6139: Application of Petro-Lewis Corporation for an unorthodox oil well location, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Boling Federal Well No. 8-22 to be drilled at a point 990 feet from the North line and 2160 feet from the West line of Section 22, Township 19 North, Range 3 West, Southwest Media-Entrada Oil Pool, Sandoval County, New Mexico.
- CASE 6140: Application of Burleson & Huff for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from 3,000 feet below the surface to the base of the Queen formation underlying the SE/4 NW/4 of Section 21, Township 25 South, Range 37 East, Langlie-Mattix Pool, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6141: Application of Paul Slayton for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Seven Rivers formation thru the open-hole interval from 528 feet to 547 feet in his Hastie Well No. 7 located in Unit L of Section 18, Township 17 South, Range 28 East, Empire Field, Eddy County, New Mexico.
- CASE 6142: Application of Atlantic Richfield Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the E/2 of Section 29, Township 24 North, Range 3 West, Rio Arriba County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6143: Application of Atlantic Richfield Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the W/2 of Section 33, Township 24 North, Range 3 West, Rio Arriba County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Southland Royalty Company for two unorthodox locations and two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for two 120-acre non-standard gas proration units comprising the S/2 SE/4 of Section 10 and the SW/4 SW/4 of Section 11, and comprising the SE/4 SW/4 and the S/2 SE/4 of Section 11, all in Township 29 North, Range 11 West, Fulcher Kutz-Pictured Cliffs Pool, San Juan County, New Mexico, each of said units to be dedicated to a well drilled at an unorthodox location thereon.

- CASE 6145: Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of GavilanPictured Cliffs and Blanco-Mesaverde production within the wellbore of his June Well No. 1
 located in Unit B of Section 28, Township 28 North, Range 3 West, Rio Arriba County, New Mexico.
- CASE 6146: Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Tapacito-Gallup and Basin-Dakota production within the wellbore of his Jicarilla Well No. 5 located in Unit D of Section 29, Township 26 North, Range 4 West, Rio Arriba County, New Mexico.
- CASE 6147: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Undesignated Greenhorn, Disti-Lower Gallup, and Basin Dakota production within the wellbore of its Big 3 Well No. 1 located in Unit L of Section 8, Township 24 North, Range 9 West, San Juan County, New Mexico.
- CASE 6148: Application of Coquina Oil Corporation for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Vivian Well No. 1 located in Unit F of Section 30, Township 22 South, Range 38 East, Lea County, New Mexico, in such a manner as to produce oil from the Drinkard and Granite Wash formations thru the casing-tubing annulus and the tubing, respectively.
- CASE 6134: (Readvertised)

Application of Burleson & Huff for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface of the ground to the base of the Queen formation underlying the SE/4 NW/4 of Section 22, Township 25 South, Range 37 East, Lea County, New Mexico, to form a 40-acre Langlie Mattix oil proration unit or underlying the N/2 NE/4, NE/4, NM/4, and SE/4, NW/4 of said Section 22 to form a non-standard 160-acre Jalmat gas proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6096: (Continued from January 18, 1978 Examiner Hearing)

Application of Texas Oil & Gas Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 14, Township 21 South, Range 34 East, Lea County, New Mexico, to be dedicated to applicant's South Wilson State Well No. 1 to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6133: (Continued from January 18, 1978 Examiner Hearing)

Application of Doyle Hartman for compulsory pooling and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the SE/4 of Section 8, Township 19 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, to form a non-standard unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Docket No. 5-78

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 15, 1978

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROCM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for March, 1978, from fifteen prorated pools in Lea, Eddy and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for March, 1978, from four prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico.
 - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1978, for both of the above areas.

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NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

Paul Slayto	on	, *	P 0	Box 1936	Roswe	ell, New M	lexico 88201			
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NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.

NEW MEXICO OIL CONSERVATION COMMISSION

Care 6141

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR			ADDRESS						
Paul Slaytor	1			Box 193	86 Roswe	и, п	ew Mexico 88201		
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NAME AND ADDRESS OF SURFACE OWNER	(OR LESSEE, IF STA	TE OF FEDERAL LA				L			
Bogle Fa	rms, Dexter	New Mexic	0						
LIST MAMES AND ADDRESSES OF ALL OP	ERATORS WITHIN ON	E-HALF (}) MILE O	F THIS INJECTION	WELL					
L. Latch	Lubboo	k Texas				····			
C E Bedi	ngield Art	esia N M							
RECEI	VED								
	<u> </u>								
DEC 29 1	977		·						
			100 miles 100 miles 100 miles 100 miles						
HAVE COPIES OF THIS APPLICATION SEED	SURFACE OWNER		EACH OPE	RATOR WITHIN	ONE-HALF MILE	THE NEW	MEXICO STATE ENGINEER		
ARTESIA, OF	FIDE	NO	1	No			No		
RE THE FOLLOWING ITEMS ATTACHED TO THE APPLICATION (SEE RULE 701-B)	PLAT'OF AREA	Yes	ELECTRICA I	L LOG NO		DIAGRAM	MATIC SKETCH OF WELL NO		
^ Lhereby certi	ify that the inform		true and comple		est of my knowle	edge and			
DI Wat									
Sant Starton	·	0pe	rator			12/28/77			
(Signature)			(Title	>			(Date)		

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well. not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

Cone 6 14

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

Paul Slayton			AODRESS P ()	Box 19:	36 Roswe	11. Ne	w Mexico 88201		
LEASE NAME		WELL NO.	FIELD				COUNTY		
Hastie		#7	Red	Lake	· ·	Eddy			
UNIT LETTER L	1 W	ELL IS LOCATED	650	FROM THE	South	.INE AND	990		
WestLINE, SECTION	18	WNSHIP 17 S		28 E		.,,,,,	, , , , , , , , , , , , , , , , , , ,		
Cinz, etcijon			G AND TUBING D		НМРМ.				
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CE	MENT	TOP OF CEME	ENT	TOP DETERMINED BY		
BURFACE CASING	8"	326	Mudded		*-	P	ulled after 7" run		
INTERMEDIATE	7"	528	20 sxs		unkwn	u	nkwn		
LONG STRING		020	1 20 3/15						
TUBIXG			NAME, MODEL AN	D DEPTH OF T	UBING PACKER		**************************************		
NATIL OF PROPOSED INJECTION FORMATION SEVEN RI		<u> </u>	TOP OF FO	145	· .		of formation 547 (TD)		
TS INJECTION THROUGH TUBING, CASING,		l l	ns on open houe?	528-		CTION			
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NO	AND SACKS OF CE		OT OR SQUEEZE E.	ACH			10		
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NAME AND ADDRESS OF SURFACE OWNER		Same to the second	IND)			J			
Bogle Fat	rms, Dexte	er New Mexic	F THIS INJECTION W	ELL					
L. Latch	Lübbo	ck Texas		· · ·					
C F Redi	ngield Ar	tesia N M							
	1191010 111								
RECEIV	ED								
DEC 29 197	77								
HAVE COPIES OF THIS APPLICATION SEEN SENT TO EACH OF THE FOLLOWING?	<u> </u>	ER	EACH OPER	ATOR WETHIN	ONE-HALF MILE	THE NEW	MEXICO STATE ENGINEER		
O. C. C.	NO		No			No			
THE THE FOLLOWING APTON THE THE TOISB	UMPLAT OF AREA	Yes	ELECTRICA	No	i 	111	NO		
/ Lhereby certif	l that the info	ormation above is	true and comple		est of my knowle	<u> </u>			
Paul Illat	-				,	12/2			
(Signature)		<u> </u>	rator (Title)	 	-	16/6	(Date)		
			<u> </u>			 			

NOTE: Should valvers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well.

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NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

Form C-108	Case.
Revised 1-1-65	614

[OPERATOR		·	ADDRESS	~						
Paul Slayton	n		P 0	Box 1936	Roswe	11, New	Mexico 88291			
Hastie		#7	Red	Lake			Eddy			
LOCATION				_						
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L. Latch	<u>Lübbock</u>	Texas	<u> </u>							
C E Bedi	ingield Arte	sia N M								
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TAVE COPIES OF THIS APPLICATION SEED	SURFACE OWNER		EACH OPERA	TOR WITHIN ON	E-HALF MILE	THE NEW MEX	CO STATE ENGINEER			
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@Lherehy certi	ify that the informa		and complete		of my knowle					
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from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.

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DRAFT jr/

designated.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CONSERVATION MEXICO FOR CIDERING:	
CASE NO. 6141	
Order No. R- 5651	
NTY, NEW MEXICO.	
ORDER OF THE COMMISSION	
me on for hearing at 9 a.m. on February 22 , 1978	
xico, before Examiner Richard L. Stamets	
day of, 1978 , the Commission,	
ent, having considered the record and the recom- xaminer, and being fully advised in the premises,	
icant's request for dismissal should be	

APPLICATION OF PUAL SLAYTON FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

BY THE COMMISSION: This cause came on for hearing at Santa Fe, New Mexico, before Exam NOW, on this day of a quorum being present, having consi mendations of the Examiner, and being FINDS: That the applicant's request f granted. IT IS THEREFORE ORDERED: That Case No. 6141 is hereby dismissed. DONE at Santa Fe, New Mexico, on the day and year hereinabove