

Plu CASE 6169: PLUGGING CASE - OCC
PETROLEUM PRODUCTS REFINING AND
PRODUCING CO., OTHER INTERESTED
PARTIES

*Products
Company*

Case NO.

6169

Application

Transcripts

Small Exhibits

ETC.

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
March 8, 1978

EXAMINER HEARING

IN THE MATTER OF:

Application of the Oil Conservation
Commission on its own motion to permit
Petroleum Products Refining and
Producing Company, and others to show
cause as to the Santa Fe Pacific Wells
Nos. 1 & 2, San Juan County, New
Mexico.

CASE 6/69

BEFORE: Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARING

For the New Mexico Oil	Lynn Teschendorf, Esq.
Conservation Commission:	Legal Counsel for the Commission
	State Land Office Building
	Santa Fe, New Mexico

sid morrish reporting service
General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

I N D E X

1		
2		<u>Page</u>
3	1. Appearances	1
4	2. The Witness, Mr. A. R. Kendrick	
5	Direct Examination by Ms. Teschendorf	3
6	Cross Examination by Mr. Nutter	8
7	Witness Excused	10
8	3. Reporter's Certificate	11

sid morrish reporting service
General Court Reporting Service
 825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
 Phone (505) 982-9212

EXHIBIT INDEX

13	Commission Exhibit No. 1, Well Records	5
14	Commission Exhibit No. 2, Well Records	5
15	Exhibits No. 1 and No. 2, Admitted	7

16
17
18
19
20
21
22
23
24
25

1 MR. NUTTER: Call Case Number 6169, which is in
2 the matter of the hearing called by the Oil Conservation
3 Commission on its own motion to permit Petroleum Products
4 Refining and Producing Company, and all other interested
5 parties to appear and show cause why the Santa Fe Pacific
6 Wells Nos. 1 and 2 located in Units F and K, respectively,
7 of Section 21, Township 21 North, Range 8 West, San Juan
8 County, New Mexico, should not be plugged and abandoned in
9 accordance with a Commission-approved plugging program.

10 Call for appearances in this case?

11 MS. TESCHENDORF: Lynn Teschendorf appearing on behalf
12 of the Commission and I have one witness, Mr. A. R. Kendrick,
13 and I would like the record to show that he has been previously
14 sworn and qualified.

15 MR. NUTTER: Mr. Kendrick is still under oath and
16 is qualified. Are there other appearances?

17 You may proceed, Ms. Teschendorf.

18

19

A. R. KENDRICK

20 was called as a witness by the Commission, and having been
21 first duly sworn, testified upon his oath as follows, to-wit:

22

23

DIRECT EXAMINATION

24

BY MS. TESCHENDORF:

25

Q Mr. Kendrick, are you familiar with the subject

1 matter of Case 6169?

2 A. I am.

3 Q. And what is the purpose of this case?

4 A. The purpose of this case is to allow the completion
5 of two wells in Township 21 North, Range 8 West, to be
6 made into producible useful wells or to be properly plugged
7 and abandoned.

8 Q. Have you read all of the records on file with the
9 Commission concerning these wells?

10 A. I have.

11 Q. Do you have those records with you?

12 A. I have copies of the information from our well files
13 at the Aztec office.

14 Q. Please refer to those records and summarize the well
15 histories of both wells?

16 A. The Santa Fe Well No. 1, the intent to drill was
17 filed in 1946, and we have a form, miscellaneous notice, filed
18 as an intention to test the casing showing that the well depth
19 was forty-seven hundred feet and that forty-six hundred feet
20 of -- excuse me -- pipe cemented at forty-six hundred feet
21 with fifty sacks of cement and that it would be tested with
22 a thousand pounds and that it held a thousand pounds for
23 thirty minutes.

24 Another miscellaneous notice intending that they
25 plan to perforate from forty-three sixty-two feet to forty-

sid morrish reporting service
General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (305) 982-9212

1 five hundred forty-four feet overall interval.

2 A letter type summary of the drilling showing that
3 the pipe was cemented at forty-six hundred feet. That the
4 well was plugged back to forty-five hundred seventy feet
5 and perforated from forty-five forty to forty-five and that
6 it was later plugged back to forty-four hundred eighty feet
7 and perforated at forty-four fifty to forty-four sixty-five.
8 Was plugged back to forty-three eighty feet and perforated
9 from forty-three sixty to forty-three sixty-seven.

10 There is a notice of intention to plug the well
11 which was filed in 1947, and we have a Form C-105 completion
12 report but no subsequent report on plugging.

13 I have a copy of a completion card that was prepared
14 from information obtained from the Bureau of Mines office in
15 Socorro showing that same type of information.

16 Q Are those reports stapled together and marked as
17 Exhibit One, are they not?

18 A Yes.

19 Q Okay. Would you now refer to the records on the
20 No. 2 Well and I believe that would be Exhibit Number Two?

21 A Yes. The intention to drill was filed in 1948,
22 and a letter in 1948, apparently in answer to another letter
23 advising that they would file the logs on this well when
24 the finished the completion operation on the other hole.

25 In February of 1976, there is a letter from me to

sid morrison reporting service
General Court Reporting Service
825 Calle Maja, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

1 this office here inquiring about the bond on the well.

2 A copy of the field inspection report dated
3 February 1976, signed by Charles Gossen, a field man from
4 my office, indicating that no dry hole marked is erected
5 and the cellar is full of dirt and he could not determine
6 where the well bore was, precisely, at this location.

7 There is a copy of a location plat prepared by me
8 showing the location of this well with respect to the
9 producing wells in the Snake Eye Pool and the diagonally
10 offset sections.

11 There is a copy of the completion card as determined
12 from the Bureau of Mines office.

13 We have no information that the well has ever been
14 plugged and abandoned or that any attempt to plug this
15 well has been filed.

16 Q What type of acreage are these wells on?

17 A They are on fee land -- fee minerals -- I think
18 possibly at this time the Navajo Tribe owns the surface.

19 Q To your knowledge is there a bond on either of
20 these wells?

21 A I am not sure whether there is a bond on either or
22 both of these wells at this time.

23 Q Do you have any other communications relative to this
24 case which should be called to the Examiner's attention?

25 A We relayed some information through to an operator

sid morrish reporting service
General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

1 who acquired other wells which have been operated by Petroleum
2 Products Refining and Producing Company, namely, the Dissoro
3 Petroleum Corporation of San Antonio, Texas, and they
4 pursued their records and determined that they did not acquire
5 any property in this section at the time that they bought
6 the producing properties from -- at which at one time had
7 belonged to this company. So, they feel that their obligation
8 does not include this acreage.

9 Q In your opinion could the failure to plug these
10 wells cause waste?

11 A Yes. These wells are adjacent to the recently
12 plugged Snake Eye Dakota Pool and they are adjacent to the
13 section where a new pool in the Entrada Formation has been
14 created and the possibility of having an interchange of
15 possible bad waters which we do not know about in this well
16 bore could cause corrosion and casing failure in those wells
17 in the Entrada Formation adjacent to these.

18 Q Are you prepared to recommend a plugging program
19 at this time or would you prefer to describe the program at
20 the time of plugging?

21 A I would prefer to describe the plugging program at
22 the time of plugging and work with the plugging contractor
23 at the time the work is being done.

24 MS. TESCHENDORF: At this time I would offer Exhibits
25 One and Two in evidence and I have nothing further.

sid moirish reporting service

General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

1 MR. NUTTER: Exhibits One and Two will be admitted
2 into evidence.

3
4 CROSS EXAMINATION

5 BY MR. NUTTER:

6 Q Mr. Kendrick, was there any indication on that second
7 well that pipe had been run?

8 A No, sir. We do not have a Form C-105 or a C-103
9 indicating the depth of the well or any casing being cemented.

10 Q There is no description of any efforts to complete
11 such as there was on the No. 1 Well and the plugging back
12 and perforation and so forth?

13 A No, sir.

14 Q So, you really don't know what the status of this
15 thing is at all, I guess?

16 A That's true and if I might read from the letter
17 written to the District Supervisor, or the Oil and Gas
18 Inspector in District Three, in July of 1948, from Mr.
19 McLaughlin who was President of the Petroleum Products
20 Refining and Producing Company, "Thanks for your letter of
21 July 20th. As soon as we have finished with the core drilling
22 operations on Calle Deto," which is their reference to well
23 No. 1, "we will file the logs with the Oil and Gas Commission."

24 So, the well was drilled, but those logs have not
25 yet been filed.

sid morriss reporting service
General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

1 Q What is the latest communication you have from
2 the Petroleum Products Refining and Producing Company?

3 A On the No. 2 Well that letter dated July 28th, 1948.
4 That was the latest report on that well. The latest report
5 on the other well was the completion log received June 3rd,
6 1947.

7 Q Do you know whether this company is even in existence
8 or not today?

9 A We cannot find any evidence of this company being
10 in existence today.

11 Q Do you know where they were from or where their
12 headquarters were back on those days?

13 A These reports came from Pruitt, New Mexico. This
14 company did operate a small refinery up in Pruitt which has
15 since been disassembled and moved somewhere else.

16 Q How about the individuals that were the owners of
17 the company, do you know their names or their whereabouts?

18 A Ray McLaughlin was the President of the company
19 at that time. I do not know of his whereabouts. There are
20 some other signatures here which I cannot read. One, appears
21 to be Bill Glasscock. I can't read his title. The Vice
22 President whose name might be W. R. McBride.

23 Q So, the chances are that you are not going to be
24 able to get any subsequent reports on these two wells, is
25 that correct?

sid morrish reporting service

General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

1 A. I think the chances are very good that we will
2 not receive reports.

3 MR. NUTTER: Okay. Does anyone else have any
4 questions of Mr. Kendrick? He may be excused. Does anyone
5 else have anything further -- Ms. Teschendorf?

6 MS. TESCHENDORF: No.


7 MR. NUTTER: Does anyone have anything to offer in
8 Case 6169? If there is no further testimony or evidence
9 the case will be taken under advisement.

10 (THEREUPON, the case was concluded.)
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

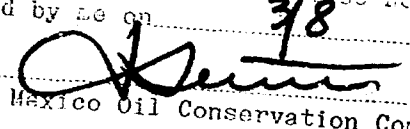
sid morrish reporting service
General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

REPORTER'S CERTIFICATE

1
2 I, SIDNEY F. MORRISH, a Certified Shorthand Reporter,
3 do hereby certify that the foregoing and attached Transcript
4 of Hearing before the New Mexico Oil Conservation Commission
5 was reported by me, and the same is a true and correct record
6 of the said proceedings to the best of my knowledge, skill and
7 ability.

8
9
10 
11 Sidney F. Morrish, C.S.R.

sid morrish reporting service
General Court Reporting Service
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501
Phone (505) 982-9212

12
13
14
15
16
17 I do hereby certify that the foregoing is
18 a complete record of the proceedings in
the Examiner hearing of Case No. 6169,
heard by me on 3/8, 1978.
19 , Examiner
New Mexico Oil Conservation Commission
20
21
22
23
24
25

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

CASE NO. 6169
Order No. R-5692

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT PETROLEUM PRODUCTS REFINING AND PRODUCING COMPANY, AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE SANTA FE PACIFIC WELLS NOS. 1 AND 2 LOCATED IN UNITS F AND K, RESPECTIVELY, OF SECTION 21, TOWNSHIP 21 NORTH, RANGE 8 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 8, 1978, at Santa Fe, New Mexico, before Examiner, Daniel S. Nutter.

NOW, on this 11th day of April, 1978, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Petroleum Products Refining and Producing Company is the owner and operator of the Santa Fe Pacific Wells Nos. 1 and 2, located in Units F and K, respectively, of Section 21, Township 21 North, Range 8 West, NMPM, San Juan County, New Mexico.

(3) That in Order to prevent waste and protect correlative rights said Santa Fe Pacific Wells Nos. 1 and 2 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the Oil Conservation Division of the New Mexico Energy and Minerals Department on or before June 15, 1978, or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED:

(1) That Petroleum Products Refining and Producing Company is hereby ordered to plug and abandon the Santa Fe Pacific Wells Nos. 1 and 2, located in Units F and K, respectively, of Section 21, Township 21 North, Range 8 West, NMPM, San Juan County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before June 15, 1978.

-2-

Case No. 6169

Order No. R-5692

(2) That Petroleum Products Refining and Producing Company, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman



EMERY C. ARNOLD, Member

JOE D. RAMEY, Member & Division Director

S E A L

jr/

Petroleum Products
bond cancelled out
4-14-60

Memo

Case
From 6169

LYNN
TESCHENDORF

To Florene

Please schedule a
show cause hearing for
Petroleum Products Refining &
Producing Company, etc.

In the Santa Fe Pacific
Wells No. 1 & 2 located
in Units F & K, respectively,
of Section 21, T21N,
R8W. San Juan Co.

L

OIL CONSERVATION COMMISSION-SANTA FE

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

DEC 4 1946

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Prewitt, New Mexico

11/18/46

Place

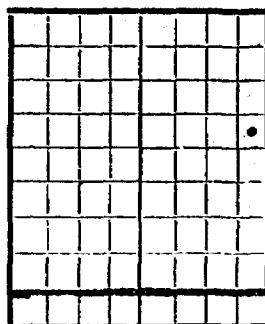
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
PETROLEUM PRODUCTS REG. AND PRODUCING CO., SANTA FE Well No. **1** in **SE $\frac{1}{4}$ - NE $\frac{1}{4}$**

Company or Operator Lease
of Sec. **21**, T. **21N**, R. **8W**, N. M., P. M., **Cayadito** Field, **San Juan** County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is **920** feet (N.) (S.) of the **north** line and **330** feet (E.) (W.) of the **East** line of **SE $\frac{1}{4}$ - NE $\frac{1}{4}$**

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is **SANTA FE PACIFIC RAILROAD CO.**

Address **ALBUQUERQUE, NEW MEXICO**

If government land the permittee is _____

Address _____

The lessee is **PETROLEUM PRODUCTS REG. AND PRODUCING CO.**

Address **PREWITT, NEW MEXICO**

We propose to drill well with drilling equipment as follows:

Rotary tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: **Blanket Bond**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
13"	10-3/4"	32#	Second Hand	400'	Cemented	150
8-3/4"	7"	23#	New	5000'	Cemented	300

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **600** feet.

Additional information:

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Approved **OC** EXHIBIT NO. **1**
CASE NO. **6169**

Sincerely yours,

PETROLEUM PRODUCTS REG. AND PRODUCING CO.

Company or Operator

By **Ray W. E. H. H.**Position **President**

Send communications regarding well to

Name **PETROLEUM PRODUCTS REG. AND PRODUCING CO.**Address **PREWITT, NEW MEXICO**

OIL CONSERVATION COMMISSION,

By **R. R. Spurr**

Title _____

MAR 10 1947

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Prewitt, N.M.

3/4/47

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

PETROLEUM PRODUCTS RFG. AND PRODUCING CO. SANTA FE CAYEDITO
Company or Operator 21 N Lease 57 Well No. 1 in SE - NE
of Sec. 21, T. 21 N, R. 57, N. M. P. M., Cayedito Field,
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total depth is 4707 - pipe cemented 4600' with 50 sacks Ideal Cement - work performed by Halliburton. Plug at 4552. Will be tested with 1000 lbs. held for thirty minutes.

Approved _____, 19____
except as follows:

MAR 10 1947

PETROLEUM PRODUCTS RFG. AND PRODUCING CO.

Company or Operator

By Bill Glasscock

Position

Send communications regarding well to

PETROLEUM PRODUCTS RFG. AND PRODUCING CO

Name PREWITT, NEW MEXICO

Address

OIL CONSERVATION COMMISSION,

By

Title

Oil & Gas Inspector

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Mar 31 1947

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHOOT OR	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Prewitt, E.M.

3/28/47

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the
PETROLEUM PRODUCTS REG. AND PRODUCING CO. SANTA FE - CAYEDITO
Company or Operator Well No. 1 in SE NE
of Sec. 21, T. 21 N, R. 8 W, N. M. P. M., Cayedito Field,
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

THE FOLLOWING POINTS ARE PLANNED FOR PERFORATING CASING:

4542 to 4544

4452

4362

The above work to be performed by Halliburton.

Approved Mar 31 1947, 19 PETROLEUM PRODUCTS REG. AND PRODUCING CO.
except as follows: Company or Operator

By W.R. Morgan

Position Vice-President

Send communications regarding well to

Name PETROLEUM PRODUCTS REG. AND PRODUCING CO.

Address Prewitt, New Mexico

OIL CONSERVATION COMMISSION,

By W.R. Morgan

Title

RECORD OF DRILL-STEM AND SPECIAL TESTS

Pipe cemented at 4600'.

Plugged back to 4570 and shot with 10 shots 4540 to 4550.

" " 4480 " " " 40 shots 4450 and 4465.

" " 4380 " " " 32 " 4360 to 4367.

COPY

COPY

CC

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Prewitt, New Mexico
Place

5/27/47
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

PETROLEUM PRODUCTS REG. & PROD. CO. SANTA FE Well No. 1 in SAN JUAN
Company or Operator Lease
of Sec. 21, T. 21, R. 8 W., N. M. P. M., Cayedito Field,
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

IT IS PLANNED TO PLUG BACK TO 3900' WHICH IS THE TOP OF THE CEMENT -
BEHIND THE PIPE AND RECOVER THE PIPE FROM THAT POINT UP, IF POSSIBLE.

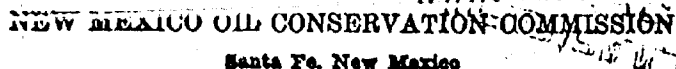
5 11/15/78

Approved _____, 19 _____ PETROLEUM PRODUCTS REG. AND PRODUCING CO.
except as follows: The hole is to be filled with _____
heavy mud, and bridge and cement plug to be _____
set under fresh water encountered at 830' By _____
to 865' and regulation marker set in cement _____
to extend 4' above surface. _____ Position _____ President _____
Send communications regarding well to _____

OIL CONSERVATION COMMISSION.

By W. J. Guckenshild
Title FOR S. AND H. HUBBARD

Name PETROLEUM PRODS. RFG. & PROD. CO.
Address PREMITT, N.M.



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Frewitt, N.H.

Company or Operator

Address

Santa Fe Well No. 1 in SW¹ - NE¹ of Sec. 21, T. 21N

R. SN N. M. P. M. Coydito Field, San Juan County

Well is 990 feet south of the North line and 330 feet west of the East line of SE¹ - NE¹

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is SANTA FE PACIFIC RAILROAD CO. Address ALBUQUERQUE, N.M.

If Government land the permittee is..... Address.....

The Lessee is PETROLEUM PRODUCTS REG. & PRODUCING CO. Address PREWITT, N.M.

Drilling commenced.....November 7, 1946 Drilling was completed.....May 25, 1947

Name of drilling contractor.....PPRPPX.....Address.....Sams.....

Elevation above sea level at top of casing 6555 feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from.....2490.....	to.....2500.....	No. 4, from.....3525.....	to.....3695.....
No. 2, from.....3280.....	to.....3310.....	No. 5, from.....4325.....	to.....4335.....
No. 3, from.....3360.....	to.....3370.....	No. 6, from.....4357.....	to.....4372.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	330	to	365	feet.	400'
No. 2, from	3450	to	3480	feet.	flow
No. 3, from	3540	to	3580	feet.	"
No. 4, from	3595	to	3635	feet.	"

PLACING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7"	4600'	60	W. L. L. Burton	11 1/2"	

PLUGS AND ADAPTERS

Heaving plug—Material.....Length.....Depth Set.....
Adapters—Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....
.....
.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4707 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing....., 19.....
The production of the first 24 hours was.....barrels of fluid of which.....% was oil;.....%
emulsion;.....% water; and.....% sediment. Gravity, Be.....
If gas well, cu. ft. per 24 hours.....Gallons gasoline per 1,000 cu. ft. of gas.....
Rock pressure, lbs. per sq. in.....

EMPLOYEES

Olan Brooks....., Driller Henry Dean....., Driller
Cecil Routine....., Driller....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on
it so far as can be determined from available records.

Subscribed and sworn to before me this 31st

day of May, 1947

Clarence R. Delleman
Notary Public

My Commission expires 5/7/50

Pre-litt, N.H. 5/31/47

Name Ray W. E. D. Delleman

Position President

Representing PETROLEUM PRODS. CO. & PRODUCING CO.
Company or Operator

Address PRELITT, N.H.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	92	92	Surface - Sand and silt
92	124	32	Shale and coal
124	140	16	Gray shale
140	175	35	Coal seams in shale
175	240	65	Hard sand
240	318	78	Sand - hard to soft - shows gas at top.
318	348	30	Gray shale and sand with carbonaceous lenses.
348	353	5	Hard sand
353	482	129	Blue shale
482	525	43	Gray shale
525	860	335	Sand and sandy shale (water sand 825 - 860)
860	1015	155	Coal of Carbonaceous shale
1015	1040	25	Cored 845 - 1134.
1040	1063	23	Fine grained sand - cross bedded.
1063	1066	3	Massive white med. grain sand - water.
1066	1103	37	Coal
1103	1114	11	Gray crossbedded - C. sd.
1114	1118	4	Black C. Sh.
1118	1142	24	Gray sd.
1142	1147	5	Gray sh. & sd.
1147	1162	15	M. sd.
1162	1170	8	Coal and C. Shale
1170	1185	15	Sand
1185	1265	80	Coal and sandy shale
1265	1300	165	Silty Black Shale with thin coal seams
1300	1377	77	Cored - Black silt and carbonaceous shale with Calcareous veins. Contains rosin-like particles and calcite which fluoresces under violet light.
1377	1388	11	Silt stone - C. shale and coal
1388	1410	22	Shale and Marl.
1410	1420	10	Hard brittle shale
1420	1485	65	Core No. 21 - Hard Cemented sd. & Brittle shale.
1485	1495	10	65 - Black shale
1495	1536	41	Core No. 22 - Gray fine grained cemented sand.
1536	1555	19	Dark gray hard shale
1555	1565	10	Sandy shale - hard.
1565	1655	90	Core No. 23 - Hard cemented sand - fine grained, sorted - Brown-pink and Ruby grains with few black minerals.
1655	1670	15	Hard streaks sand in shale
1670	1680	10	Core No. 24 - Hard black brittle shale with Calcite veins.
1680	1715	35	20 - Hard Shale
1715	1745	30	Very hard black shale
1745	1775	30	Calcareous shale - fluoresces.
1775	1805	30	Soft shale - slightly sticky.
1805	1852	47	Blue clay and very fine sand - some fluorescence (slight oil show possible.)
1852	1871	19	Hard sandy shale and hard shells.
1871	1910	39	Core No. 25 - Massive Black Carbonaceous shale - cemented sand - some slickensiding - no show of oil.
1910	1976	66	Hard shale and very fine sand.
1976	1995	19	Carbonaceous shale with sand breaks
1995	2230	235	19-Core No. 26 - R. 18' - Massive black shale with Carbonaceous layers Cores No. 27 to 51. Gray silty brittle shale with fine sandy layers which may contain water.

2370	2348	18	Scattered grains of red, green buff coral and black particles.
2378	2415	67	Black siltstone (Core 55 to 56)
2515	2491	76	Blue gray shale and hard sand streaks
			Clay and sandy shale with beds of dirty coal and carbonaceous material. Many specks of rosin and Calcite which fluorescence.
2491	2600	291	Hard sandy shale - may have slight show of oil.
2600	2645	45	Firm to hard sandy shale.
2645	3208	563	Shale with sand breaks - firm to hard black shale.
3208	3235	27	Hard sand and shale - sour gas - slight rainbow on
3235	3261	26	Very hard gritty shale - cemented.
3261	3280	19	Core No. 57 - R 16 - Laminated Black Shale - very irregular bedding with very fine sand. Fossil or univalve - also leech - calcareous cement - very little free carbon.
			Hard black shale
3280	3310	30	Black shale - no drilling break until 3315 - Many particles fluorescence - calcareous silt - contains oil.
3310	3317	7	
			Core No. 58 - Laminated silty shale - little calcareous material - no fossils. Dept. 4' - no oil.
3317	3336	19	Hard sandy shale as above - many particles fluorescence (Nuggets)
3336	3420	84	Very hard calcareous silt - few fossil fragments
3420	3560	140	Sandy black shale - particles fluorescence.
3560	3619	59	Core No. 59 - R 6" hard black shale 2" Oily silt.
3619	3628	9	Core No. 60 - R 10 - 5' oil in sandy shale
3628	3638	10	3628-3633 light oil - partial to full saturation
3638	3648	10	Core No. 61 - Hard black shale (R 10')
3648	3658	10	Core No. 62 - R.10' dense black brittle shale
3658	3668	10	Core No. 63 - R 10 - 3' - black shale - 7' sandy some
3668	3673	5	Core No. 64 - R.5 - Same - hard and partially saturated
3673	3683	10	Core No. 65 - R.10 - hard black shale-irregular sand
3683	3693	10	Core No. 66 - R.5 - gray silt - hard partially saturated
3693	3703	10	Core No. 67 - R.10 - hard gray silt
3703	3713	10	Core No. 68 - R.10 same.
3713	3716	3	Core No. 69 - R.6' hard black gritty silt - gray sand
3716	3726	10	Core No. 70 - R. 10 - same
3726	3733	7	Core No. 71 - R.4 - Same.
3733	3743	10	Core No. 72 - R.6 same - fossil fragments.
3743	3752	9	Core No. 73 - R. 5 dense black calc. shale
3752	3826	74	Hard gray shale containing particles which fluorescence
3826	3834	8	Core No. 74 - R.8' black gritty shale - spots gray sand
3834	3845	11	Core No. 75 - R.9 - Black gritty shale - shells and wood
3845	3855	10	Core No. 76 - Black putty shale fish scale
3855	3865	10	Core No. 77 R.10' hard black shale with gray sand streaks
3865	3930	65	Hard black shale
3930	4000	70	Gray-green shale with gypsum.
4000	4325	325	Shale
4325	4335	10	Tight sand - slight show of oil and gas.
4335	4357	22	Shale
4357	4372	15	Sand - slight show of oil and gas
4372	4402	30	Sandy shale
4402	4450	48	Shale
4450	4470	20	Hard sand - slight show of oil and gas
4470	4500	30	Sandy shale
4500	4540	40	Shale
4540	4578	38	Hard sand
4578	4595	17	Shale
4595	4707	112	Sand - slight show of gas - total depth.

STATE New Mexico
COUNTY San Juan SEC. 21 T. 21 N R. 8 W
FIELD OR AREA Cayedito Structure LOCATION 2310' N & 2319' W
LEASE Santa Fe WELL NO. 1
COMPANY Petroleum Prod. SPD. 11-3-26 COMPLETED 12-4-47*
ELEV. 6463' Gr. 6465' DF T.D. 4707' P.B. OWNO Comp. 5-
CASING 10-3/4" @ 409'/150 SX. 7" @ 4600'/50 SX. 17-50

SHOT OR ACID

PERF.

I. P.

PRODUCING FORM

PRODUCTIVE DEPTH OR INTERVAL

REMARKS:

Est. 3 or 4 BPOD. Recompleted D&A

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in rules and regulations of the Commission.

Prewitt, N.M.

8/24/48

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
PETROLEUM PRODUCTS REG. AND PRODUCING CO. Well No. 2 in NE-SW

Company or Operator

Lease

of Sec. 21, T. 21 N, R. 2 E, N. M. P. M., Coyedito Field, San Juan County.

N

The well is 600-175 feet (N.) (S.) of the Center line and 2310 feet (E.) (W.) of the West line of NE-SW

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Santa Fe Pacific R.R. Co.

Address Albuquerque, New Mexico

If government land the permittee is _____

Address _____

The lessee is PETROLEUM PRODUCTS REG. AND PRODUCING CO.

Address Prewitt, N.M.

We propose to drill well with drilling equipment as follows: _____

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Blanket

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
<u>2-3/4</u>	<u>5"</u>	<u>140</u>	<u>New</u>	<u>4600</u>	<u>Cemented</u>	<u>100</u>

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4600 feet.

Additional information:

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION 1948

Approved except as follows NO. 2CASE NO. 6169

Sincerely yours,

PETROLEUM PRODUCTS REG. AND PRODUCING CO.

Company or Operator

By 911 E. E. ThelinPosition President

Send communications regarding well to

Name PETROLEUM PRODUCTS REG. AND PRODUCING CO.Address Prewitt, N.M.

OIL CONSERVATION COMMISSION,

By Al GreenTitle Oil and Gas Inspector

PETROLEUM PRODUCTS RFG. AND PRODUCING CO.

McKINLEY COUNTY
NEW MEXICO

TELEGRAMS:
PREWITT, NEW MEXICO
VIA GALLUP, N. M.

July 28, 1948

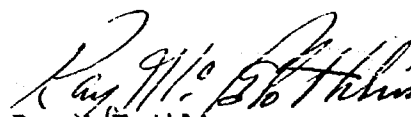
MAILING ADDRESS
PREWITT, NEW MEXICO

Mr. Al Greer
Oil and Gas Inspector - Dist. 3
Aztec, New Mexico

Dear Al:

Thanks for your letter of July 20. As soon
as we have finished with the core drilling operations on
Cayedito, we will file the logs with the Oil and Gas
Commission.

Yours very truly,


Ray McGlothlin
President

RMG:js



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410

DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

February 11, 1976

Mr. Waldo Alarid
New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Re: Petroleum Refining & Producing Company
Santa Fe Pacific # 2
1980/N;2310/W
Section 21, Township 21N, Range 8W.

Dear Waldo:

We have located the well on the ground.

We believe the well has not been plugged.

I don't think the well ever produced.

Yours very truly,

A. R. Kendrick,
Supervisor District # 3

ARK/mm

encl.

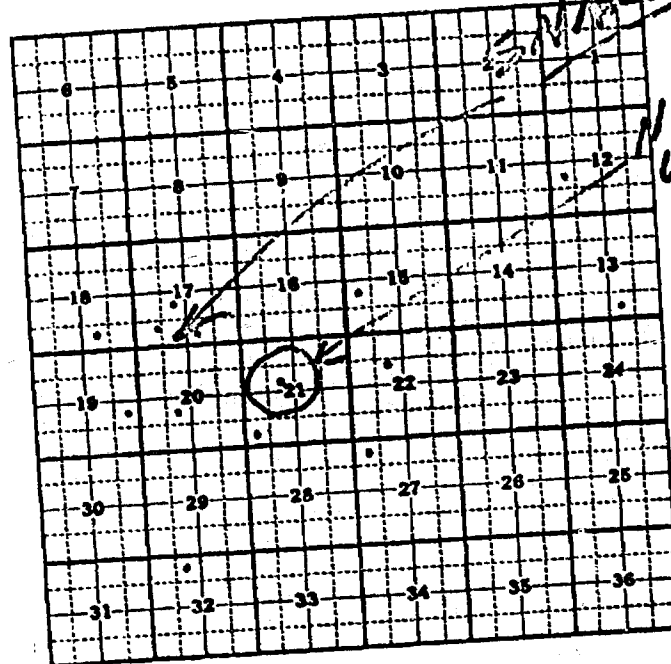
INSPECTION TICKET

DATE 2-3-76INSTALLATION SANTA FE PACIFIC #2 LOCATION F-21-21N-8WOPERATOR PET. PRODUCTS RFG. + PRODUCING CO. NEEDS SIGN POOL W.C. FORMATION LOCATION:CLEAN JUNKY WEEDS DIKE GOOD NEEDS WORK OIL & WATER SPILL FENCE GOOD NEEDS WORK EDGES CONTAIN OIL AMOUNT GENERAL APPEARANCE CONTAINS WATER AMOUNT PRODUCTION EQUIPMENT:PUMP BELT GUARD FENCE NUMBER SIZES SEPARATOR DEHY COMP CLEAN DIRTY CLEAN DIRTY WEEDS OVERFLOW TO PIT SAFE FIRE HAZARD LOAD LINE OK PUDDLES OF OIL PIPED TO PIT TANK LEAKS FIRE HAZARD LEAKS FIRE WALLS GOOD NEED WORK FLOWS TO PIT GROUND FIRE WALL REQUIRED RECOMMENDED CATHODIC PROTECTION UNIT INSPECTED BY Chas. JohnsonOWNER NOTIFIED BY MAIL, PHONE, DATE OFFICE OTHER REMARKS:

NO DRY hole MARKER - CELLAR FULL OF DIRT -
COULD NOT FIND WELL BORE - DO NOT BELIEVE
WELL WAS PLUGGED - MAY HAVE BEEN COMPLETED
TUBING THREAD PROTECTORS + PIECES OF SAND LINE
LEFT ON LOCATION.

Name
Address
Remarks

Ph.



T R County

COUNTY San Juan STATE New Mexico
FIELD OR AREA _____ SEC. 21 T. 21 N. R. 8 W
LEASE Santa Fe LOCATION 1980' S & 2310' W
COMPANY Petr. Prod., Refin. & Prod. WELL NO. 2
ELEV. _____ SPD. 9-11-48 COMPLETED 12-3-48
CASING 10-3/8" @ 58' T.D. 4686' P.B. _____
SHOT OR ACID _____
PERF. _____
I.P. _____
PRODUCING FORM _____
PRODUCTIVE DEPTH OR INTERVAL _____

D & A

REMARKS:

No. 705682

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		
Pet. Prod. Ref. & Prod.		
STREET AND NO		
P.O. STATE AND ZIP CODE		
Prewitt, New Mexico		
POSTAGE \$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	¢
	SPECIAL DELIVERY	¢
	RESTRICTED DELIVERY	¢
	OPTIONAL SERVICES	
	RETURN RECEIPT SERVICE	
	SHOW TO WHOM AND DATE DELIVERED	¢
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES \$		
POSTMARK OR CATE		

PS Form 3800, Apr. 1976

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

February 27, 1978

CERTIFIED - RETURN
RECEIPT REQUESTED

C
O
P
Y

Petroleum Products Refining
and Producing Company
Prewitt, New Mexico

Re: Santa Fe Pacific Wells
Nos. 1, located in Unit F,
and 2, located in Unit K,
of Section 21, Township 21
North, Range 8 West, San
Juan County
Plugging Bond

Gentlemen:

Enclosed is a copy of the docket of the Examiner
Hearing to be held on Wednesday, March 8, 1978, at 9:00
a.m. in the Oil Conservation Commission Conference Room,
State Land Office Building, Santa Fe, New Mexico. Case
6169 concerns the above captioned subject matter.

Very truly yours,

LYNN TESCHENDORF
General Counsel

LT/fd
enc.

Dockets Nos. 11-78 and 12-78 are tentatively set for hearing on March 22 and April 5, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 8, 1978

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Rutter, Examiner, or Richard L. Stamets, Alternate Examiner:

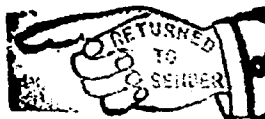
- CASE 6167: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Saguaro Oil Company and all other interested parties to appear and show cause why the Tenneco Santa Fe Well No. 1 located in Unit D of Section 31, Township 18 North, Range 8 West, McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6168: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Rutter and Wilbanks Brothers, Maryland Casualty Company, and all other interested parties to appear and show cause why the Magruder State Well No. 1 located in Unit E of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6169: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Petroleum Products Refining and Producing Company, and all other interested parties to appear and show cause why the Santa Fe Pacific Wells Nos. 1 and 2 located in Units F and K, respectively, of Section 21, Township 21 North, Range 8 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6170: Application of Aminoil USA, Inc., for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for its Westlake Unit Area comprising 1920 acres, more or less, of State lands in Township 24 South, Range 34 East, Lea County, New Mexico.
- CASE 6171: Application of J. M. Huber Corporation for a non-standard proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard proration unit comprising the SW/4 NE/4, W/2 SE/4 and SE/4 SE/4 of Section 10, Township 23 South, Range 26 East, Yarrow-Delaware Gas Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 990 feet from the South line and 1650 feet from the East line of said Section 10.
- CASE 6172: Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 22, Township 19 South, Range 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6173: Application of Harvey E. Yates Company for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its Crosby Well No. 1 located 990 feet from the North line and 660 feet from the West line of Section 34, Township 7 South, Range 30 East, Cato Field, Chaves County, New Mexico, the W/2 of said Section 34 to be dedicated to the well.
- CASE 6174: Application of Yates Petroleum Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its Moore "JD" Well No. 1 to be located 660 feet from the South and East lines of Section 34, Township 17 South, Range 26 East, Kennedy Farms Field, Eddy County, New Mexico, the S/2 of said Section 34 to be dedicated to the well.
- CASE 6096: (Continued from February 8, 1978, Examiner Hearing)
- Application of Texas Oil & Gas Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 14, Township 21 South, Range 34 East, Lea County, New Mexico, to be dedicated to applicant's South Wilson State Well No. 1 to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

State of New Mexico
Oil Conservation Commission
P. O. BOX 2088

Santa Fe NM 87501

CERTIFIED
No. 705682
MAIL

CERTIFIED - RETURN
RECEIPT REQUESTED



UNCLAIMED

- ☒ Moved, left no address
- ☒ No such number
- ☒ Moved, not forwardable
- ☐ Addressee unknown

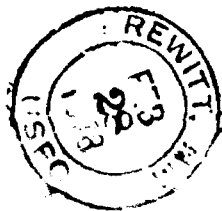
Petroleum Products Refining
and Producing Company
Prewitt, New Mexico

Name _____
1st Notice 2/28
2nd Notice 3/6
Return 3/14



RECEIVED
MAR 20 1978
OIL CONSERVATION COMM
Santa Fe

NAME _____
1st Notice _____
2nd Notice MAR 18 1978
Return _____



PS Form 3811, Nov. 1976

● **SENDER:** Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☐ Show to whom and date delivered 25¢
☐ Show to whom, date, & address of delivery 45¢
☐ **RESTRICTED DELIVERY.**
Show to whom and date delivered 85¢
☐ **RESTRICTED DELIVERY.**
Show to whom, date, and address of delivery .. \$1.05
(Fees shown are in addition to postage charges and other fees).

2. **ARTICLE ADDRESSED TO:**
Petroleum Products Refining &
Producing Company
Prewitt, New Mexico

3. **ARTICLE DESCRIPTION:**

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	705682	

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☒ Addressee ☐ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

☆ GPO : 1976-O-203-456





DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

LAND COMMISSIONER
PHIL R. LUCERO
February 27, 1978



STATE GEOLOGIST
EMERY C. ARNOLD

CERTIFIED - RETURN
RECEIPT REQUESTED

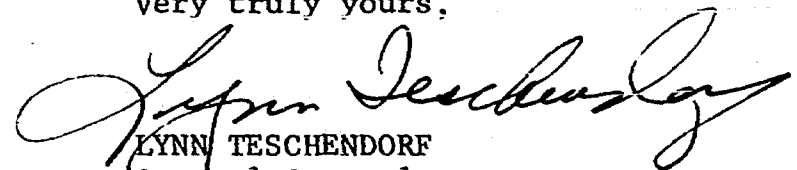
Petroleum Products Refining
and Producing Company
Prewitt, New Mexico

Re: Santa Fe Pacific Wells
Nos. 1, located in Unit F,
and 2, located in Unit K,
of Section 21, Township 21
North, Range 8 West, San
Juan County
Plugging Bond

Gentlemen:

Enclosed is a copy of the docket of the Examiner
Hearing to be held on Wednesday, March 8, 1978, at 9:00
a.m. in the Oil Conservation Commission Conference Room,
State Land Office Building, Santa Fe, New Mexico. Case
6169 concerns the above captioned subject matter.

Very truly yours,


LYNN TESCHENDORF
General Counsel

LT/fd
enc.

Dockets Nos. 11-78 and 12-78 are tentatively set for hearing on March 22 and April 5, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 8, 1978

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- CASE 6167: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Saguaro Oil Company and all other interested parties to appear and show cause why the Tenneco Santa Fe Well No. 1 located in Unit D of Section 31, Township 18 North, Range 8 West, McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6168: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Rutter and Wilbanks Brothers, Maryland Casualty Company, and all other interested parties to appear and show cause why the Magruder State Well No. 1 located in Unit E of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6169: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Petroleum Products Refining and Producing Company, and all other interested parties to appear and show cause why the Santa Fe Pacific Wells Nos. 1 and 2 located in Units F and K, respectively, of Section 21, Township 21 North, Range 8 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6170: Application of Aminoil USA, Inc., for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for its Westlake Unit Area comprising 1920 acres, more or less, of State lands in Township 24 South, Range 34 East, Lea County, New Mexico.
- CASE 6171: Application of J. M. Huber Corporation for a non-standard proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard proration unit comprising the SW/4 NE/4, W/2 SE/4 and SE/4 SE/4 of Section 10, Township 23 South, Range 26 East, Yarrow-Delaware Gas Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 990 feet from the South line and 1650 feet from the East line of said Section 10.
- CASE 6172: Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 22, Township 19 South, Range 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6173: Application of Harvey E. Yates Company for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its Crosby Well No. 1 located 990 feet from the North line and 660 feet from the West line of Section 34, Township 7 South, Range 30 East, Cato Field, Chaves County, New Mexico, the W/2 of said Section 34 to be dedicated to the well.
- CASE 6174: Application of Yates Petroleum Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its Moore "JD" Well No. 1 to be located 660 feet from the South and East lines of Section 34, Township 17 South, Range 26 East, Kennedy Farms Field, Eddy County, New Mexico, the S/2 of said Section 34 to be dedicated to the well.
- CASE 6096: (Continued from February 8, 1978, Examiner Hearing)
- Application of Texas Oil & Gas Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 14, Township 21 South, Range 34 East, Lea County, New Mexico, to be dedicated to applicant's South Wilson State Well No. 1 to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING

CASE NO. 6169

Order No. R- 5692

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT PETROLEUM PRODUCTS REFINING AND PRODUCING COMPANY, AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE SANTA FE PACIFIC WELLS NOS. 1 AND 2 LOCATED IN UNITS F AND K, RESPECTIVELY, OF SECTION 21, TOWNSHIP 21 NORTH, RANGE 8 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 8, 19 78, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this March day of March, 19 78, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Petroleum Products Refining Co. ^{and Producing} is the owner and operator of the Santa Fe Pacific Wells Nos. 1 and 2, / F and K, respectively, located in Units 21 of Section 21, Township 21 North, Range 8 West, NMPM, San Juan County, New Mexico.

(3) That _____ is the surety on the Oil Conservation Commission plugging bond on which _____ is principal.

(4) That the purpose of said bond is to assure the state that the subject well(s) will be properly plugged and abandoned when not capable of commercial production.

(3) That in order to prevent waste and protect correlative rights said Santa Fe Pacific Wells Nos. 1 and 2 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Commission on or before June 15, 19 78, or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED:

(1) That Petroleum Products Refining and Producing Company
IS ~~are~~ hereby ordered to plug and abandon
the Santa Fe Pacific Wells Nos. 1 and 2
F and K, respectively,
located in Units / of Section 21, Township 21 North,
Range 8 West, NMPM, San Juan County, New Mexico,
or in the alternative, to return the well to active drilling
status or place the well on production on or before June 15,
19 78.

(2) That Petroleum Products Refining and Producing Company
, prior to plugging and abandoning the above-
described well, shall obtain from the Aztec office of the
~~Commission~~ ^{Division}, a ~~Commission~~ ^{Division}-approved program for said plugging and
abandoning, and shall notify said Aztec office of the
date and hour said work is to be commenced whereupon the ~~Commission~~ ^{Division}
may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the
entry of such further orders as the ~~Commission~~ ^{Division} may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.