CASE 6180: OCC - PLUGGING CASE
ELVIS L. ROBERTS, THE TRAVELERS
INDEMNITY COMPANY
WADE WELL NO. 1

oberts)

Case No.

6180

Application

Transcripts

Small Exhibits

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BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico March 22, 1978

EXAMINER HEARING

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IN THE MATTER OF:

The application of the Oil Conservation) Commission on its own motion to permit) Elvis L. Roberts, The Travelers Indemity) Company and others to show cause as to) the Wade Well No. 1, San Juan County, New Mexico.

CASE 6180

12 BEFORE: Richard L. Stamets, Examiner.

TRANSCRIPT OF HEARING

For the New Mexico Oil Conservation Commission: Lynn Teschendorf, Esq. Legal Counsel for the Commission State Land Office Building Santa Fe, New Mexico

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General Court Reporting Service
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MR. STAMETS: Call the next case, Case 6180, in the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Elvis L. Roberts, the Travelers Indemnity Company, and all other interested parties to appear and show cause why the Wade Well No. 1 located 850 feet from 6 the North line and 1750 feet from the East line of Section 21, 7 Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

Call for appearances in this case?

MS. TESCHENDORF: Lynn Teschendorf and I have one witness, Mr. Kendrick, who has been previously sworn and 13 qualified.

MR. STAMETS: The record will so show and are there 15 any other appearances in this case? You may proceed.

A. R. KENDRICK

18 was called as a witness by the Commission and having been first duly sworn, testified upon his oath as follows, to-wit:

DIRECT EXAMINATION

BY MS. TESCHENDORF:

Mr. Kendrick, are you familiar with the subject matter of Case 6180?

Yes.

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Q Have you reviewed all the reports filed with the Commission concerning the Wade No. 1?

- A. Yes, I have.
- Q Will you please summarize the record?
- A. The well was drilled by Douglas Kenston as an Burgson Estate Unit Well No. 1 in 1952.

The well file reflects that the well was plugged and abandoned in 1953. In 1959, Elvis Roberts filed an intent to re-enter the well and a subsequent report of re-entry states that they did clean out the cement plugs to fifteen hundred and eighty feet and logged the well and perforated and treated the well in an attempt to complete the well as a gas well and ended with the following remarks: "Operation shut down waiting on orders."

I have a photograph of the well head and it is a well head, not an abandonment marker. I would submit Exhibit 1 as the photograph and Exhibit 2 as a copy of the well file that I have stated.

- Q What date was the last form filed with the Commission?
 - A. March 27, 1959.
- Q. In your opinion would failure to plug this well cause waste?
- A. Yes. This is in the same area as the McCoy and Philips well and this well was drilled to a deeper formation

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and consequently has the Farmington zone open behind the pipe and the Fruitland zone in the well bore, itself. So, there is a possibility of water and gas or oil trading zones.

- Q Is there a bond covering this well?
- A. Yes.

- Q Are you prepared to recommend a plugging program at this time or would you rather wait for the actual time of the plugging?
- A. I prefer to work the plugging program with the plugging contractor.
- Q Do you have anything further to add to your testimony?
- A. Just that this well should be made a useful well or plugged and abandoned.

MS. TESCHENDORF: At this time I offer Exhibits 1 and 2. I have nothing further.

MR. STAMETS: These exhibits will be admitted and is there anything further in this case? The witness may be excused and the case will be taken under advisement.

(THEREUPON, the case was concluded.)

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REPORTER'S CERTIFICATE

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Sidney F. Morrish, C.S.R.

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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

DIRECTOR JOE D. RAMEY

Other,

LAND COMMISSIONER PHIL R. LUCERO April 4, 1978



STATE GEOLOGIST EMERY C. ARNOLD

	Re:	CASE NO. 6180
Ms. Cathy Franklin		ORDER NO. R-5682
The Travelers Indemnity Co.		
Two North Park East		
Dallas, Texas 75231		Applicant:
		OCC (Elvis L. Roberts)
Dear Sir:		
Enclosed herewith are tw	wo co	pies of the above-referenced
Commission order recent	ly en	tered in the subject case.
•		
Yours very truly,		
fold Motioned		
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JOE D. RAMEY		
(Director		
JDR/fd		
Copy of order also sent	to:	
Hobbs OCC x		•
Artesia OCC x		
Aztec OCC x		•

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

CASE NO. 6180 Order No. R-5682

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT ELVIS L. ROBERTS, THE TRAVELERS INDEMNITY COMPANY, AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE WADE WELL NO. 1 LOCATED 850 FEET FROM THE HORTH LINE AND 1750 FEET FROM THE EAST LINE OF SECTION 21, TOWNSHIP 29 NORTH, RANGE 11 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 22, 1978, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 4th day of April, 1978, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Elvis L. Roberts is the owner and operator of the Wade Well No. 1, located 850 feet from the North line and 1750 feet from the East line of Section 21, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.
- (3) That The Travelers Indemnity Company is the surety on the Oil Conservation Commission plugging bond on which Elvis L. Roberts is principal.
- (4) That the purpose of said bond is to assure the state that the subject well will be properly plugged and abandoned when not capable of commercial production.
- (5) That in order to prevent waste and protect correlative rights said Wade Well No. 1 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the Oil Conservation Division of the New Mexico Energy and Minerals Department on or before June 15, 1978, or the well should be returned to active drilling status or placed on production.

-2-Case No. 6180 Order No. R-5682

IT IS THEREFORE ORDERED:

- (1) That Elvis L. Roberts is hereby ordered to plug and abandon the Wade Well No. 1 located 850 feet from the North line and 1750 feet from the East line of Section 21, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before June 15, 1978.
- (2) That Elvis L. Roberts, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

SEAL

MINTS AND KENASTON

September 1952:

C-101, Intent to Drill

Plat

September 1953

C-103, Subsequent Report of Abandonment showing how the well was plugged.

March 4, 1959

C-102, Intent to ReEnter in name of Elvis Roberts

March 27, 1959

C-103, Subsequent Report of ReEntry

P3 Form	SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.
m 3811, Nov. 1978	1. The following service is requested (check one). Show to whom and date delivered
RETURN	2. ARTICLE ADDRESSED TO: Elvis L. Roberts
N RECEIPT,	BOX 237 Bloomfield New Mexico 3. Article description: REGISTERED NO. CERTIFIED NO. INSURED NO.
REGISTERED,	705687 (Always obtain signature of addresses or agent) I have received the article described above.
RED, INSURED	SIGNATURE Addressee Authorized agent
a ANO	DATE OF DELIVERY POSTMARK 5. ADDRESS (Complete only if requested)
CERTIFIED MAI	6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS
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UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS

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 Molecton guarante ords and attach to front of article.
 Enderse article "Return Receipt Requested" adjacent to number.



RETURN TO



OIL CONSERVATION COMMISSION

(Name of Sender)

POST OFFICE BOX 2088

(Street or P.O. Box)

SANTA FE, NEW MEXICO 87501

(City, State, and ZIP Code)

State of New Wexico Bil Conservation Commission

P. O. BOX 2088 SANTA FE 87501

No. 705687

MAIL

CERTIFIED - RETURN RECEIPT REQUESTED

Elvis L. Roberts
Box 237
Bloomfield, New Mexico

Name MAR 1. 1st Notice 3 2nd Notice 3 Return AR 3

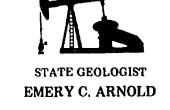
OIL CONSERVATION COMMISSION



JOE D. RAMEY

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

PHIL R. LUCERO March 13, 1978



CERTIFIED - RETURN RECEIPT REQUESTED

Elvis L. Roberts Box 237 Bloomfield, New Mexico

The Travelers Indemnity Company Lubbock Service Center 22 Briercroft Office Park Lubbock, Texas 79412

> Ke: Wade Well No. 1, located in Unit B of Section 21, Township 29 North, Range 11 West, San Juan County Plugging Bond

Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Wednesday, March 22, 1978, at 9 o'clock a.m. in the Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 6180 concerns the above captioned subject matter.

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/fd enc.

Dockets Nos. 12-78 and 13-78 are tentatively set for hearing on April 5 and 19, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER REARING - WEDNESDAY - MARCH 22, 1978

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 6151: (Continued from February 22, 1978, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Cormission on its own motion to permit Vega Petroleum Corporation, American Employers' Insurance Company, and all other interested parties to appear and show cause why the Morth Caprock Queen Unit No. 1 Well No. 5Y located in Unit E of Section 8, Township 13 South, Range 32 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 6152: (Continued from February 22, 1978, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Al Greer, American Employers' Insurance Company, and all other interested parties to appear and show cause why the Thompson Well No. 1 located in Unit N of Section 10, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 6179: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit McCoy and Phillips and all other interested parties to appear and show cause why the John Bergin Well Mc. 1 located 2515 feet from the Morth line and 1410 feet from the West line of Section 21, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 6180: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Elvis L. Roberts, The Travelers Indemnity Company, and all other interested parties to appear and show cause why the Wade Well No. 1 located 850 feet from the North line and 1750 feet from the East line of Section 21, Township 29 North, Pange 11 West, San Juan County, New Mexico,

CASE 6137: (Continued from February 8, 1978, Examiner Hearing)

Application of Amoco Production Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Wellis Federal Well No. 3 to be located 1960 feet from the North line and 660 feet from the West line of Section 8, Township 19 South, Range 33 East, West Tonto-Pennsylvanian Cas Pool, Lea County, New Mexico, the N/2 of said Section 8 to be dedicated to the well.

should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 6172: (Continued from March 8, 1978, Examiner Hearing)

Application of Morris R. Antwell for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the F/2 of Section 22, Township 19 South, Range 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Application of Yates Petroleum Corporation for an unorthodox location, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Rio Pecos

"GB" Well No. 2 to be located 1980 feet from the South line and 1100 feet from the West line of

Section 20, Township 18 South, Range 27 East, Red Lake Field, Eddy County, New Mexico, to test
the Wolfcamp and Pennsylvanian formations, the S/2 of said Section 20 to be dedicated to the well.

CASE 6182: Application of Union Oil Company of California for a unit agreement, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for its Laguna Deep Unit Area comprising
2,558 acres, more or less, of State, Federal and fee lands in Townships 19 and 20 South, Range
33 East, Lea County, New Mexico.

CASE 6183: Application of Mesa Petroleum Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for its North Scharb Unit Area comprising 1911 acres, more or less, of State and fee lands in Township 18 South, Range 35 East, Lea County, New Mexico.

Devel future Correspondence to: 18. Cathy Franklin She Travelers Indemnity Co. Two North Park East Dallas 7523]

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- If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, afix to back of article. Endorse front of article RETURN RECEIPT REQUESTED
- If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article.
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- 2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
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- If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article.
- Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
- 6. Save this receipt and present it if you make inquiry.

DOUGLAS KENASTON
Bergin Pooled UNIT#1 B-21-29N-11W
19-21-21
Submitted by OBO Submitted by Assuring Date 37.52.76
CASE NO. 10180.
OIF CONSERVATION COMMISSION BEFORE EXAMINER STAMETS

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SKKS

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESUL OF CASING SHUT-C	T OF TEST	REPORT (	ON IG WELL	77
REPORT ON RESULT OF PLUGGING WELL	x	REPORT ON RECOM	APLETION	REPORT (Other)	ON	
		Septem	ber 26, 1953		ktog, liew licz	100
Following is a report on the we	ork done a	and the results obtained t	under the heading i	noted above at the	e	*
Mate Konneton (Company or	Operator		Borg	in Estate P	coled Unit	• • • • • • • • • • • • • • • • • • • •
Laynon & V. T. I						Sec. 21
(Contra) T291, R. 117, NMPM.,						
The Dates of this work were as follows						
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Notice of intention to do the work (w			C-102 on	(Cross out incorrect	words	, 19.53
and approval of the proposed plan (w	/ <i>[.[.]</i>	of obtained				
and approvar or the proposed plan (	vas) (may	kyc) obtained.				
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Spotted cement plug feet in 4 3/4 inch c mud. Left marker at	called a confidence of the con	ecount of work to sacks of heat co to and 5 1/2 inc	ment on bott h casing. R	on yielding emainder of	a fillup of hole filled least 4 feet	with above
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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

#### MISCELLANEOUS NOTICES

MISCELLANEOUS NOTICES 1959 FEB Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin A 20py will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Poles and Parallelies of the Commission tional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

	Indicate Nature of Notice		
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OTICE OF INTENTION O PLUO WELL	Notice of Intention to Pluo Back	Notice of Intel to Set Lines	KOITION
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otice of Intention o Gun Perforate	Notice of Intention (Other)	Nоттак от Інтен (Отика)	HOIT
OIL CONSERVATION COM: ISSI ANTA FE, NEW MEXICO		***************************************	(Date)
entlemen:	(2160)		(Date)
	and de analysis is been been been a		
	n to do certain work as described bel S Wa	_	<b>Y</b>
PLVIS ROSERTS (Company or O  NW NE 40 of Sec	Perator) 29N	IV Bloom	field (Unit)
(40-acre Subdivision) San Juan	**************************************		***************************************
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# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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Begi	nning Drilling	Operations			Reme	dial	Work			
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Dockets Nos. 12-78 and 13-78 are tentatively set for hearing on April 5 and 19, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 22, 1976

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Eichard L. Stamets, Examiner, or Daniel S. Hutter, Alternate Examiner:

CASE 6151: (Continued from February 22, 1978, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Cormission on its own motion to permit Vega Petroleum Corporation, American Employers' Insurance Company, and all other interested parties to appear and show cause why the North Caprock Queen Unit No. 1 Well No. 5Y located in Unit E of Section 8, Township 13 South, Range 32 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 6152: (Continued from February 22, 1978, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Al Greer, American Employers' Insurance Company, and all other interested parties to appear and show cause why the Thompson Well No. 1 located in Unit N of Section 10, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 6179: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit McCoy and Phillips and all other interested parties to appear and show cause why the John Bergin Well No. 1 located 2515 feet from the North line and 1410 feet from the West line of Section 21, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and atandored in accordance with a Commission-approved plugging program.

CASE 6180: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Elvis L. Roberts, The Travelers Indemn'ty Company, and all other interested parties to appear and show cause why the Wade Well No. 1 located 850 feet from the North line and 1750 feet from the East line of Section 21, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 6137: (Continued from February 8, 1978, Examiner Hearing)

Application of Amoco Production Company for an unorthodox gas well location, Lee County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Nellis Federal Well No. 3 to be located 1980 feet from the North line and 660 feet from the West line of Section 8, Township 19 South, Range 33 East, West Tonto-Pennsylvanian Cas Pool, Lea County, New Mexico, the N/2 of said Section 8 to be dedicated to the well.

CASE 6172: (Continued from March 8, 1978, Examiner Hearing)

Application of Morris R. Antwell for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 22, Township 19 South, Range 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6181: Application of Yates Petroleum Corporation for an unorthodox location, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Rio Pecos

"GB" Well No. 2 to be located 1980 feet from the South line and 1100 feet from the West line of

Section 20, Township 18 South, Range 27 East, Red Lake Field, Eddy County, New Mexico, to test
the Wolfcamp and Pennsylvanian formations, the S/2 of said Section 20 to be dedicated to the well.

CASE 6182: Application of Union Oil Company of California for a unit agreement, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for its Laguna Deep Unit Area comprising
2,558 acres, more or less, of State, Federal and fee lands in Townships 19 and 20 South, Range
33 East, Lea County, New Mexico.

CASE 6183: Application of Mesa Petroleum Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for its North Scharb Unit Area comprising 1911 acres, more or less, of State and fee lands in Township 18 South, Rarge 33 East, Lea County, New Mexico.

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING, CALLED BE THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING.

XJ

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CASE NO. 6180

Order No. R- 5682

is the owner and

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION
COMMISSION ON ITS OWN MOTION TO PERMIT ELVIS L. ROBERTS, THE TRAVELERS
INDEMNITY COMPANY, AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW
CAUSE WHY THE WADE WELL NO. 1 LOCATED 850 FEET FROM THE NORTH LINE AND
1750 FEET FROM THE EAST LINE OF SECTION 21, TOWNSHIP 29 NORTH, RANGE
11 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.
ORDER OF THE COMMISSION

# Esp.

#### BY THE COMMISSION:

19, at Santa Fe, 1	New Mexico, befor	e Examiner Rich	nard L. Stamets
NOW, on this Commission, a quorum the record, and the	day of being present, h	, 19 78 , aving considered	the d the testimony,
fully advised in the		T the Bamiller,	and being

This cause came on for hearing at 9 a.m. on March 22

#### FINDS:

(2) That Elvis L. Roberts

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- operator of the Wade Well No. 1

  950 feet from the North line and 1750 feet from the East line located/xxxxxxxxxx of Section 21, Township 29 North

  Range 11 West , NMPM, San Juan County, New Mexico.
- (3) That The Travelers Indemnity Company is the surety on the Oil Conservation Commission plugging bond on which Elvis L. Roberts is principal.
- (4) That the purpose of said bond is to assure the state that the subject well will be properly plugged and abandoned when not capable of commercial production.
- rights said Wade Well No. 1 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Divisional Re New Mexico Emergence Manual Personal Conservation commission on or before 1978, or the well should be returned to active drilling status or placed on production.

Case No. Order No. R-

#### IT IS THEREFORE ORDERED:

(1) That Elvis L. Roberts and The Travelors Indemnity
Company are hereby ordered to plug and abandon
the Wade Well No. 1 located 850 feet from the North line and
of feet from the East line  ***********************************
Range 11 West , NMPM, San Juan County, New Mexico,
or in the alternative, to return the well to active drilling
status or place the well on production on or before
19_78
(2) That Elvis L. Roberts and The Travelers Indemnity Compan
, prior to plugging and abandoning the above-
described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and
abandoning, and shall notify said Aztec office of the
date and hour said work is to be commenced whereupon the commission
may, at its option, witness such work.
(3) That jurisdiction of this cause is retained for the
entry of such further orders as the commission may deem necessary.
DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.

Oil Conservation Comme Luces à Chairman Cernald Member and Ramey Member and Division Derector

# OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

March 13, 1978

CERTIFIED - RETURN RECEIPT REQUESTED

Elvis L. Roberts Box 237 Bloomfield, New Mexico

The Travelers Indemnity Company Lubbock Service Center 22 Briercroft Office Park Lubbock, Texas 79412

> Re: Wade Well No. 1, located in Unit B of Section 21, Township 29 North, Range 11 West, San Juan County Plugging Bond

#### Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Wednesday, March 22, 1978, at 9 o'clock a.m. in the Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 6180 concerns the above captioned subject matter,

Very truly yours,

LYNN TESCHENDORF General Counsel

LT/fd enc.

Circ

CIVO

Elvis L. Roberts &

Surravelus Indemnity Co.

Wade # 1 well

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21 - 29N - 11W

San Juan Cty

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