CASE 6193: ZIA ENERGY, INC., FOR AN UNORTHODOX GAS WELL LOCATION SIMULTANEOUS DEDICATION, LEA CO.

Case No.

6193

Application

Transcripts

Small Exhibits

State of New Mexico





Commissioner of Public Lands

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

April 11, 1978

Jul 6193

Kellahin and Fox Attorneys at Law P. O. Box 1769 Santa Fe, New Mexico 87501

Re: Zia Energy, Inc. (State Lease No. B-2149)

Attn: Mr. Tom Kellahin

Gentlemen:

We have reviewed the citations together with your interpretation of the subject lease and communitization agreement, and we concur that State of New Mexico Oil and Gas Lease No. 8-2149 is continued and in full force and effect at this time.

By copy of this letter we are advising the Oil Conservation Division of the lease status and that we have no objection to any order they may issue affecting the lands covered by the Elllott Federal Communitization Agreement.

Very truly yours,

Phil R. Lucero

Commissioner of Public Lands

By: Ray D. Graham, Director
Oll and Gos Division

PRL:RDG:cw

cc: Kr. Dan Nutter

Oll Conservation Division

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6193 Order No. R-5708

APPLICATION OF ZIA ENERGY, INC., FOR AN UNORTHODOX GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 5, 1978, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>17th</u> day of April, 1978, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Zia Energy, Inc., seeks approval of an unorthodox gas well location for its Elliott Federal Well No. 1 located 2310 feet from the South line and 330 feet from the East line of Section 26, Township 20 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That said well was originally drilled as an oil well at a standard location but has been recompleted as a Eumont gas well.
- (4) That no offset operator objected to the proposed unorthodox location.
- (5) That the applicant further requests that the N/2 SE/4 and N/2 NE/4 of said Section 26 be simultaneously dedicated to the aforesaid well and to Well No. 2 in Unit J.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

-2-Case No. 6193 Order No. R-5708

IT IS THEREFORE ORDERED:

- (1) That an unorthodox gas well location is hereby approved for the Zia Energy, Inc., Elliott Federal Well No. 1 located at a point 2310 feet from the South line and 330 feet from the East line of Section 26, Township 20 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (2) That the N/2 SE/4 and N/2 NE/4 of said Section 26 shall be simultaneously dedicated to the aforesaid well and to Well No. 2 in Unit J.
 - (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY Director

DEFORE THE NEW MEXICO OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO APRIL 5, 1978

EXAMINER HEARING

IN THE MATTER OF:

Application of Zia Energy,)
Inc., for an unorthodox gas)
well location and simultaneous)
dedication, Lea County, New)
Mexico.)

Case 6193

BEFORE: Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARINGS

APPEARANCES

For the New Mexico Oil Conservation Division:

Lynn Teschendorf, Esq.
Legal Counsel for the Division
State Land Office Building
Santa Fe, New Mexico

For the Applicant:

Tom Kellahin, Esq. KELLAHIN & FOX Attorneys at Law 500 Don Gaspar Santa Fe, New Mexico

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MR. NUTTER: We call Case No. 6193.

MS. TESCHENDORF: Case 6193, Application of Zia Energy, Inc. for an unorthodox gas well location and simultaneous dediction, Lea County, New Mexico.

MR. KELLAHIN: I am Tom Kellahin of Kellahin and Fox, Santa Fe, New Mexico, appearing on behalf of the Applicant and I have one witness.

MR. NUTTER: We will recess Case 6193 for a while.

(WHEREUPON, Case 6193 recessed.)

MR. NUTTER: We will resume Case No. 6139. Previously we recessed Case 6139, we will resume that case. Mr. Kellahin?

MR. KELLAHIN: I believe the record will reflect, Mr. Examiner, that Mr. Nelson has been duly sworn and has been admitted as an expert witness, having previously testified before the Commission and that he appears today as an expert on behalf of Zia Energy.

FARRIS NELSON

the witness herein, having been previously sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. KELLAHIN:

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Q Mr. Nelson, please refer to what you have marked as Applicant's Exhibit No. 1 identify it and tell us what Zia Energy is seeking to accomplish?

A Exhibit No. 1 proposes to show the acreage involved here. We're requesting the Oil Conservation Division to approve an unorthodox location for the Zia Energy Elliott Federal No. 1 well located 2310 from the south line and 330 feet from the east line of Section 26, Township 20 south, Range 36 east, Lea County, New Mexico.

We are asking you to approve this unorthodox location for a gas well of the Eumont Gas Pool and to simulatenously dedicate the north half of the southeast quarter section of the west half of the northeast quarter section of Section 26 to this Elliott Federal No. 1, and/or to the Elliott Federal No. 2, which is located in Unit Letter J.

This also proposes to show the offsetting wells and the location of the offsetting wells in relation to this 160 acre lease.

Q What acreage would you dedicate to the production for the two wells?

A The acreage to be dedicated to the two

LANPHERE REPORTING SERVICE

wells would be the north half of the southeast quarter and the west half of the northeast quarter of Section 26.

Q West half of the northeast quarter of 26 is a State lease, is it not?

A Yes, it is.

Q The north half of the southeast quarter of 26 is a Federal lease, is that correct?

A That's correct.

Q And both leases have been communitized by a communitization agreement?

A Yes, that's correct.

MR. KELLAHIN: If the Examiner please, there has been some question raised by Mr. Ray Graham of the State Land Office with regard to whether the State lease committed to this unit has expired. We would like to continue our testimony and have you take the case under advisement until further advised by Mr. Graham as to whether that lease has, in fact, expired.

MR. NUTTER: We will do that, Mr. Kellahin.

Q (By Mr. Kellahin) Please continue, Mr. Nelson, what you have marked as Exhibit No. 2, identify it and explain what information that exhibit and its pages contain?

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Exhibit No. 2-A through H and these are the offsetting wells to the Elliott Federal No. 1 well and these exhibits propose to show the date of completion, total depth, the producing interval of each well, it shows stimulations and production and the current status of each of the wells.

Exhibit No. 2-A, 2-B, 2-C, 2-D, have all either been shut in or plugged for a period of some time.

Exhibit No. 2-E is a Getty Skelly "H"

No. 1 which is still currently producing, maybe I should

qualify that. The last production shown on that was in

November of 1977. Producing from the Eumont Gas Pool.

Exhibit No. 2-F is Phillips Petroleum

Company new lease No. 2 well which is currently producing

and is capable of producing 194 MCF per day. This was

reported in December of 1977.

Exhibit Nos. 2-G and 2-H are not actually offset wells to the No. 1 Elliott. However, they are offset to the 80 acres in question. All of the completion and production information is given on these two as well.

Q Please refer to what you have marked as Exhibit No. 3 and identify it?

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A Exhibit No. 3 is an offset well to the Elliott Federal No. 1. It was drilled by Elliott Oil Company and has just recently been acquired by Zia Energy. It's the Schafer State No. 2. This well was plugged and abandoned in June of 1971.

MR. NUTTER: Mr. Nelson, where is that well on Exhibit 1?

MR. NELSON: The well on Exhibit 1 would be unit letter G.

MR. NUTTER: That's what I thought and Exhibit 3 says that its' J, so I think that should be corrected.

MR. NELSON: Yes.

Q (By Mr. Kellahin) All right. Please identify Exhibit No. 4?

A Exhibit No. 4 is Zia Energy Elliott Federal Comm No. 2 well which is correctly Unit letter J in Section 26.

Eumont gas well. It was reclassified as an Eumont gas well in 1954, in June of 1954 and has produced as an Eumont gas well through April of 1977. And there was period of months during 1977 when production ceased for mechanical reasons.

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It was returned to production in December of 1977 and is currently producting. Recent production tests indicates it is capable of producing two barrels of oil per day and 250 MCF per day of gas.

MR. NUTTER: I presume that period of inactivity for this well is the period that brought this question up as to whether the communitization and the State lease were still effective?

MR. NELSON: Yes, that is correct. But it was a mechanical problem which has been correct.

MR. NUTTER: Okay. Go ahead.

Q (By Mr. Kellahin) Please identify Exhibit No. 5?

Exhibit No. 5 is well data on the Elliott Federal No. 1 well showing its history. It was completed in February of 1939 at a total depth of 3780 feet. It had potential of 588 barrels per day and this well was deepened in August of 1940 to 3809 and then it was shut-in for a period of time from sometime in 1961 until in February of 1978, at which time we cleaned out the well, we fracture treated the open hole section between 3702 and 3809.

Then referring to Exhibit 5 D which is a schematic of the well bore, in February of 1978 we

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perforated 23 holes from 3554 to 3656, set a bridge plug at 3674 and fracture treated these 23 holes. The well is currently producing with the bridge plug still in place and it is currently capable of producing three barrels of oil per day and 400 MCF of gas per day.

Q Please identify Exhibit No. 6 and explain what information it contains?

A Exhibit No. 6-A is a tabulation of production for the Elliott Federal No. 1 and No. 2 wells for the period from 1950 through 1977.

Exhibit No. 6-B is a declining curve for the Elliott Federal Comm. No. 2 gas well. This just proposes to show the producing history for this period of time.

Q Please identify Exhibit No. 7?

A Exhibit No. 7-A through 7-E are waivers of objection from the offset operators to the Elliott Federal No. 1 well. This was secured following our application for a hearing to convert this to--this Elliott Federal No. 1 to a gas well.

Q In your opinion, Mr. Nelson, will approval of this application be in the best interest of conservation, the prevention of waste and the protection of correlative

LANPHERE REPORTING SERVICE

rights?

Yes, it will.

Were Exhibit 1 through 7 prepared by you directly or compiled under your direction and supervision?

A Yes, they were.

MR. KELLAHIN: We move the introductions of Exhibits 1 through 7.

MR. NUTTER: Applicant's Exhibits 1 through 7 will be admitted into evidence.

(WHEREUPON, Applicant's Exhibits Nos.

1 through 7 admitted into the
evidence.)

MR. KFLLAHIN: That concludes our examination.

MR. NUTTER: Does anyone have any questions of Mr. Nelson?

(No response.)

You may be excused. Do you have anything further, Mr. Kellahin?

MR. KELLAHIN: No, sir. Thank you.

MR. NUTTER: Does anyone have anything to offer in Case 6193? We will take this case under advisement.

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I, BETTY J. LANPHERE, CSR-RPR with offices in Santa Fe, New Mexico, do hereby certify that the foregoing transcript is a complete and accurate record of said proceedings as the same were recorded by me stenographically and reduced to typewritten transcript by me or under my supervision.

DATED at Santa Fe, New Mexico, this fourteenth day of April, 1978.

Betty J. Lamphere, Court Reporter

New Mexico Oil Conservation Commission

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN SECRETARY

April 18, 1978

CASE NO.

6193

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Kellahin & Fox	ORDER NO. 125700
Attorneys at Law Post Office Box 1769 Santa Fe, New Mexico	Applicant:
	Zia Energy, Inc.
Dear Sir:	
Enclosed herewith are two of Division order recently en	copies of the above-referenced tered in the subject case.
Yours very truly, JOE D. RAMEY Director	
	· /
JDR/fd	er en
Copy of order also sent to	:
Hobbs OCC x Artesia OCC x Aztec OCC	
Other	·

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CASE NO. 6193

ZIA ENERGY, INC.

Company:	Amoco Production Company	
Lease:	Cillully "B" Fed. RA A Well No. 1	
Field:	Eumont oil	
	L Sec. 25 , T 20S , R 36E	
Lea County,	New Mexico	
Date Completed	11/1/37 Total Depth 3854' Elevation 3554'	
Intermediate Cas	ing: Size 9 5/8" Depth 2647 Cement 600 s x s	
Production Casin	g: Size 7" Depth 37411 Cement 300 s x s	
Perforation:	Open Hole: 3741' - 3854'	
Formation Tops:	TA 1190' TS 1280' BS 2612' TY T7R TQu TGb	
Stimulation: In	itial treatment 1000 gallons of acid.	
Initial Potential:	BOPD 342 BWPD 0 MCF/D 212	
Cumulative Produ	action to 1/1/77: BO 3746 MCF NA	
O B	ized 7/15/57 with 5000 gallons of acid. Production be D + O BWPD - After 8 BO + O BWPD + 39 MCF. SI since January, 1969.	fore

BEFORE	EXAMPLER NUTTER
OIL CON	FRVATION COMMISSION
RIA	EXPREM NO. 2
CASE NO	6193

Company:	Exxon Company, U.S.A.	
Lease:	L. C. Fopeano	Well No. 3
Field:	Eumont oil	
Unit Letter	M Sec. 25, T	20S , R 36E
Lea County	, New Mexico	
Date Completed	11/28/37 Total Depth 3855	Elevation 35581
Intermediate Ca	sing: Size 7 5/8" Depth 118	841 Cement 400 s x s
Production Casi	ing: Size <u>5 1/2"</u> Depth <u>370</u>	21 Cement 125 s x s
Perforation: _	Open Hole:	37021 - 38551
Formation Tops	: TA 1155' TS 1270' BS	2624' TY 2939' TGb
Stimulation: _	Initial treatment 3000 gallons of ac	cid.
Initial Potential	: BOPD 1616 BWPD 0	MCF/D NA
Cumulative Prod	duction to 1/1/77: BO 148,807	MCF NA
Remarks: P &	A 12/3/70.	

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Company:	Exxon Company, U.S.A.	
Lease:	L. C. Fopeano	Well No. 4
Field:	Eumont oil	
Unit Le	tter P Sec. 26, T	20S , R 36E
Lea Cou	inty, New Mexico	•
Date Comple	eted 3/19/38 Total Dopth 385	û: Elevation 3563'
Intermediate	Casing: Size 7 5/8" Depth	1267' Cement 450 s x s
Production	Casing: Size 5 1/2" Depth 3	711' Cement 150 s x s
Perforation:	Open Ho	le: 3711' - 3850'
Formation T	Tops: TA TS E	TCb 3840'
Stimulation:	Initial treatment 2000 gallons of	facid.
Initial Poter	atial: BOPD 548 BWPD (MCF/D 744
Cumulative	Production to 1/1/77: BO 32,2	30 MCF NA
Remarks:	Set and cemented 4" FJ liner. P	erforated 3787'-3808'.
C	Treated with 1000 gallons of acid	and fracture treated using
* '	10,000 gallons of refined oil and	
	tion after workover 45 BO + 3 BV	VPD and 85.7 MCF.
	Reclassified as a Eumont gas well	l on 9/11/68.
	Well St February, 1975.	

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Company:	Exxon Company, U.S.A.		
Lease:	L. C. Fopeano		5
Field:	Eumont oi!		
Unit Let	ter <u> </u>	20S , R	36E
Lea Cou	nty, New Mexico		
Date Comple	ted 5/7/38 Total Depth 3855	Elevation	NA
Intermediate	Casing: Size 7 5/8" Depth 130	01' Cement	400 s x s
Production (Casing: Size 5 1/2" Depth 372	71 Cement	150 s x s
Perforation:	Open Hole	e: <u>3727¹ -</u>	38551
Stimulation:	Initial treatment 4500 gallons of ac	id.	
Initial Poten	ilal: BOPD 20 BWPD 1	MCF/D	
Cumulative I	Production to 1/1/77: BO 72,643	MCF NA	4
Remarks:	Fracture treated 10/19/55 using 10,0 and 10,000 # sand. Production after O BWPD and 31.3 MCF. P & A 10/8/74.	_	

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Company:	Getty Oil Company	
Lease:	Skelly "异" " H " Well No.	and the same of th
Field:	Eunice Monument - Grayburg San Andres	
Unit Letter	E Sec. 25 , T 20S , R	36E
Lea County,	New Mexico	:
Date Completed	11/5/37 Total Depth 38521 Elevation	3547¹ G.L.
Surface Casing:	Size 9 5/8" Depth 1130' Cement 25	0 s x s
Production Casing	g: Size 7" Depth 3740' Cement 30	0 s x s
Perforation:	Open Hole: 3740' - 385	21
Formation Tops:	TS BS TY	
	T7R TQu 3477' TGb 3760'	
Stimulation: In	tial treatment 2000 gallons of acid.	
Initial Potential:	BOPD 662 BWPD 0 MCF/D N.	. A.
Cumulative Produ	ction to 1/1/77: BO 255,644 MCF N.	Α
3526' acida tion	y completed 1/3/57. Perforated the Queen 348-31', 3537'-41', 3560'-76'. Treat with 500 gal Set Baker model D packer at 3687'. Initial 4200 MCF/day. Cumulative gas 1/1/77 1,814,	lons of produc-

Company: Phillips Petroleum Company
Lease: New Well No. 2
Field: Eumont oil - recompleted to Eumont gas
Unit Letter H Sec. 26 , T 20S , R 36E
Lea County, New Mexico
Date Completed 4/3/38 Total Depth 38101 Elevation 35521 G.L.
Surface Casing: 9 5/8" Depth 1236 Cement 250 s x s
Production Casing: 7" Depth 3701 Cement 400 s x s
Perforation: Open Hole: 3701' - 3810'
Stimulation: Initial treatment 1000 gallons of acid
Initial Potential: BOPD 604 BWPD 0 MCF/D 400
Cumulative Produciton to 1/1/77: BO MCF
Remarks: Recompleted as a Eumont gas well 1/8/47. Set bridge plug in 7" casing. Perforated with 4 JSPF from 3540' to 3670'. Treated using 250 gallons of acid. Initial potential 3838 MCF/day. Cumulative Eumont gas to 1/1/77 3,447,457 MCF.

Company:	Warrior					
Lease:	Federal	n e n a	D.		Well No.	7
Field:	Eumont	oil			_	
Unit Letter	K	Sec.	26	, T	20S , R	36E
Lea County, N	lew Mexi	ico	·			-
Date Completed	3/14/55	Total	Depth	38951	Elevation	35841
Surface Casing:	Size	8 5/8'	Depth	3021	Cement	20 s x s
Production Casing	: Size	5 1/2	¹ Depth	37051	Cement	140 s x s
Perforation: Formation Tops:	TA <u>1</u>	395' 7	Oper	Hole:	3705¹ - 3 -2780¹	895'
	T7R _32	165'	rQu <u>37</u> 0	00' TG	b	
Stimulation: Init						
treatment using 20),000 gal	lons of	refined	oil and:	20,000 # of	sand.
Initial Potential:	BOPD _	406	BWPD .	0	MCF/D	439
Cumulative Produc	ction to	1/1/77:	BO 8	5,647	MCF N	I. A.
Remarks:					· .	

Company:	Warrior	Inc			-
Lease:	Federal	"D"		Well No.	8
Field:	Eumont	oil			
Unit Let	ter <u>F</u>	Sec.	26 , T	20S, R	36E
Lea Cou	nty, New Mexi	co			
Date Comple	ted <u>4/2/55</u>	Total De	pth 3940'	_ Elevation	35741
Surface Casi	ing: Size	8 5/8"	Depth 12	1031 Cement	1000 s x s
Production (Casing: Size	5 1/2"	Depth 38	96 ^t Cement	800 s x s
Perforation:			Open Hole:	38961 - 39	401
Formation To	· -	-	1483 ¹ BS 3710 ¹ TGb	2754 ¹ TY	2912'
Stimulation:	Initial treate	ment-1000	gallons of a	cid followed b	y 25,000
gallons of g	elled oil and 2	5,000 # 01	sand.		
Initial Poten	tial: BOPD _	269 BW	/PD 304	MCF/D 64	9
Cumulative	Production to 1	/1/77: B	0 149,622	MCF N.	A
Remarks:	Attempted gas 3228'-44' with 10,000 # of sa perforated 372 with 1 JS at 6 30,000 gallons production rep	104 shots nd. It w 6', 3742', each interv of gelled	. Frac with as non-comm 3751', 3760' val. Fractur	10,000 gallo ercial. On 4 , 3794', 3826 e treated per	ns of oil and /28/67 ', and 384' fs using

.

Company:	Zia E	nergy	, Inc.					
Lease:	Scha	fer Sta	te		Well No.		2	
	Eumo							
Unit Letter	J	Sec.	26	_, T	205	, R	36E	
Lea County,	New Mex	kico	·					
Date Completed	8/3/4	6	Total De	pth _	43901	Elevati	ion _	3557'
Surface Casing:	Size 8	5/8"	Depth	1290'	Cement	250 s	x s	
Production Casin	g: Size	7"	Depth	37231	Cement	300 s	x s	
Perforation:			Open 1	Hole:	37231 -	PB 393	6¹	
Stimulation: 1	nitial tre	atment	3000 ga	illons of	acid.	·		
Initial Potential:	BOPD	30	BWPD		MCF/D			
Cumulative Produ	uction to	1/1/77	: во	16,336	MCF	<u>N.</u>	Α	•
Remarks: P&A	6/2	5/71.						

OIL CONSTRUCTION COMMISSION 21A SAMEST NO. 3	BEFORE	EXAMINER	NUTTER
21A OXEROT NO. 3	OIL CONS	SERVATION CO	MAISSION
	3iA	_OXHIGHT NO.	_3
CASE NO. 6193	CASE NO	6193	

Company: Zia Energy, Inc.					
Lease: Elliott Federal Comm Well No. 2					
Field: Eumont oil - recompleted to Eumont gas					
Unit Letter J Sec. 26 , T 20S , R 36E					
Lea County, New Mexico					
Date Completed 6/7/38 Total Depth 3780' Elevation 3563'					
Surface Casing: Size 8 5/8" Depth 1305' Cement 200 s x s					
Production Casing: Size 7" Depth 37201 Cement 150 s x s					
Perforation: Open Hole: 3720' - 3780'					
Formation Tops: TA 1290' TS 1390' BS 2700' TY T7R TQu TG6					
Stimulation: Initially treated O. H. with 3000 gallons of 15% regular					
HCI. On 6/24/54 fracture treated O. H. using 10,000 gallons of refined					
oil and 10,000# of sand. Treated through 2 3/8" tubing below packer					
at 36291 at 5 BPM and 4500 psi. Production tested 1700 MCF/day.					
Initial Potential: BOPD 120 BWPD 0 MCF/D NA					
Cumulative Production to 1/1/77: BO 133,865 MCF 2,378,092					
Remarks: In January, 1978, installed pumping unit, rods, and pump. Production test 2 BOPD and 250 MCF/day of gas.					

BEFORE	EXAMINER NUTTER
OIL COM	SERVETION COMMISSION
ZIA	EXHIBIT NO. 4
CASE TO	6193

	en de la companya de La companya de la co		
Company:	Zia Energy, Inc.		
Lease:	Elliott Federal	Well No.	1
Field:	Eumont oil		
Unit Lette	r: <u>I</u> Sec. <u>26</u>	T <u>20S</u> R	36E
Lea Count	y, New Mexico		
Date Complete	d 2/16/38 Total Depth	3780' Elevation	3559' GL
Surface Casin	g: Size 8 5/8" Depth	12501 Cement	400 s x s
Production Ca	sing: Size 7" Depth	37021 Cement	150 s x s
Perforations_ Formation Top			
Stimulation:	Treated initially using approx	ximately 1000 gallo	ons of 15%
regular HCl a	and thereafter with 5000 gallon	s of 15% regular H	Cl in four
treatments.	···		
Initial Potentia	al: BOPD 588 BWPD	0 MCF/D 5	88
Cumulative Pr	oduction to 1/1/77: Bbls oil	131,226 MCF G	as <u>N. A.</u>
te o fr 4 s 2 p F o p 5 2 p	Vell deepened in August, 1940 of February, 1978. In February ut to 3809' and the open hole racture treated using 36,000 g 5,000 # of sand. Treated at 2 ure through 3" tubing below a 1000 psi. 15 minute SI pressureacker, perforated from 3554' to Reran tubing, bridge plug and packer at 3423'. Broke down point 15% regular HCl and 36 ball pressure of 3300 psi. ISDP Variables of gelled 9# brine and 10 BPM and 2500 psi. ISDP 14 packer. Reran 2 3/8 tubing at 15% regular Put to pumping 15/8/78 3 BOPD and 1 BWPD with 15/8/78 3 BOP	ry, 1978, the well section, 3702' to 3 allons of gelled 9#20 BPM and 3000 per packer set at 366 with 23 0. packer. Set BP perforations with 1 sealers at 5 BPM ac. Fracture treat 42,500 # sand. Testing to recover load	was cleaned 780', was brine and si max pres-80'. ISDP tubing and 5" holes. at 3674' and 1000 gallons and a max. using 30,000 reated at tubing and Ran sucker water. Test

TER
ИОІ

Company: ZIA ENERGY, INC.

Lease: Elliott Federal Well. No. 1

Unit Letter ! Sec. <u>26</u>, T <u>205</u>, R <u>36E</u>

Well Bore Schematic

8 5/8" surface casing at 1250 cemented with 400 sxs.

Perf 23 holes from 3554' to 3656'. Set BP. Frac through 3" tubing below a packer at 3423' using 30,000 GG9# brine and 42,500# sand.

2/27/76 Frac open hole using 36,000 GG9# brine and 45,000# sand.

Perf 23 holes 3554' to 3656'

Bridge plug at 3674'
7" casing at 3702' cemented with 150 sxs.

Original T. D. 3780'
Deepened to 3809'

RECEIPT FOR CERTIFIED MAIL HO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

1	SENT TO Exxon Company, USA STREET AND NO. P.O. BOX 2100								
	PO. STATE AND ZIP CODE HO 1065, IV M 8 & 240								
	POS	TAG	Ε		\$				
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	RF		RES	TRICTED DELIVERY	¢				
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	OSTMA		URN RECEIPT SERVICE	show to whom, date, and address of delivery	•				
	SULT P	OPTIONAL	N REC	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$				
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No.730516

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDEO— NOT FOR INTERNATIONAL MAIL

(See Roverse)

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No.730512

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)

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No. 730001

RECEIPT FOR CERTIFIED MAIL NG INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

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No.730514

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

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No. 730513

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

	SENT TO,							
	Getta Will Co							
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	10, Box 730							
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Annual Production Data

Elliott Federal Lease

_	Well No.	1 W	ell No. 2
YEAR	OIL	CAS OIL	GAS
1950	2,119	2,119	
1951	1,854	1,856	
1952	2,345	2,346	
1953	1,773	1,775	
1954	1,945	1,253	69,820
1955	1,634		279,349
1956	1,226	-	136,716
1957	1,561	<u>-</u>	99,782
1958	-	-	120,783
1959	1,308	<u>.</u>	58,671
1960	1,423	576	94,847
1961	360	806	72,861
1962	SI	1,665	88,252
1963	u	1,572	141,347
1964	II .	395	28,801
1965	II	1,589	120,761
1966	u	710	62,604
1967	H	440	65,660
1968	L. H.	1,211	122,096
1969	II.	686	118,590
1970	40	733	143,549
1971	н	579	121,938
1972		681	154,185
1973	u	34	122,585
1974	. 11	165	100,121
1975	II	446	79,091
1976	II .	231	45,503
1977	ti	8	7,300

21A 6193



Amoco Production Company

500 Jefferson Building P.O. Box 3092 Houston, Texas 77001

J. M. Brown Dass on Engineering Manager

March 17, 1978

File: D3F-986.51NM-1640

Re:

Unorthodox Gas Well Location Waiver

Zia Energy, Inc. Elliott Federal No. 1 Section 26, T-20-S, R-36-E Lea County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2038 Santa Fe, NM 87501

Dear Sir:

Zia Energy, Inc. has advised us of their application for an unorthodox location for the Elliott Federal No. 1 to be recompleted as a gas well. The well is located 2310' from the South line and 330' from the East line of Section 26, T-20-S, R-36-E. Approval is also being requested for simultaneous dedication of acreage to both Elliott Federal No. 1 and No. 2.

Amoco Production Company has no objections to this application and hereby waives notice and hearing.

Yours very truly,

CCY:sam

cc: Zia Energy, Inc. P. O. Box 2463 Hobbs, NM 88240

BEFORE EXAMINER NUTTER
OIL COMSERVATION COMME JA
STRIBLT NO. 7
CASE NO. 6193

HOBBS, NEW MEXICO 88240

March 2, 1978

Continental Oil Company P. O. Box 460 Hobbs, New Mexico 88240

Zia Energy, Inc.

Elliott Federal No. 1 Sec. 26, T20S, R36E Lea County, New Mexico

Gentlemen:

Enclosed is a copy of an application to the New Mexico Oil Conservation Commission requesting approval for an unorthodox gas well location for the above oil well recompleted as a gas well. Approval was also requested for simultaneous dedication of acreage to both Elliott Federal No. 1 and No. 2.

You are requested to grant a waiver of objection for this application.

Yours truly,

Janes Delson
Farris Nelson

APPROVAL OF WAIVER:

CONTINENTAL OIL COMPANY

E.C. Osla B

Assistant Division Manager

HOBBS, NEW MEXICO 88240

March 2, 1978

Exxon Company, U.S.A. P. O. Box 2100 Hobbs, New Mexico 88240

Re: Zia Energy, Inc.
Elliott Federal No. 1
Sec. 26, T20S, R36E

Lea County, New Mexico

Gentlemen:

Enclosed is a copy of an application to the New Mexico Oil Conservation Commission requesting approval for an unorthodox gas well location for the above oil well recompleted as a gas well. Approval was also requested for simultaneous dedication of acreage to both Elliott Federal No. 1 and No. 2.

You are requested to grant a waiver of objection for this application.

Yours truly,

Jarris Belson

Farris Nelson

APPROVAL OF WAIVER:

By: Mr. P. H. Kelly

HOBBS, NEW MEXICO 88240

March 2, 1978

Getty Oil Company 2. O. Box 730 Hobbs, New Mexico 88240

> Re: Zia Energy, Inc.

Elliott Federal No. 1 Sec. 26, T20S, R36E Lea County, New Mexico

Gentlemen:

Enclosed is a copy of an application to the New Mexico Oil Conservation Commission requesting approval for an unorthodox gas well location for the above oil well recompleted as a gas well. Approval was also requested for simultaneous dedication of acreage to both Elliott Federal No. 1 and No. 2.

You are requested to grant a waiver of objection for this application.

Yours truly,

Darris Melson

Farris Nelson

APPROVAL OF WAIVER:

GETTY OIL COMPANY Citalian R Cary / JRU

By:

HOBBS, NEW MEXICO 88240

NOTE: ORIGINAL TO NMOCC, S.F. 3-8-78 PPCo.

March 2, 1978

Phillips Petroleum Company P. O. Box 2130 Hobbs, New Mexico 88240

Re: Zia Energy, Inc.

Elliott Federal No. 1 Sec. 26, T20S, R36E Lea County, New Mexico

Gentlemen:

P. O. BOX 2463

Enclosed is a copy of an application to the New Mexico Oil Conservation Commission requesting approval for an unorthodox gas well location for the above oil well recompleted as a gas well. Approval was also requested for simultaneous dedication of acreage to both Elliott Federal No. 1 and No. 2.

You are requested to grant a waiver of objection for this application.

Yours truly,

Davis nelson

Farris Nelson

APPROVAL OF WAIVER:

1011 In

3/8/10

Dockets Nos. 14-78 and 15-78 are tentatively set for hearing on April 19 and May 3, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WYDNESDAY - AFRIL 5, 1978

9 A.M. - OIL COMMENSATION COLLISSION COMPERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Caniel S. Mutter, Examiner, or Richard L. Stanets, Alternate Examiner:

- CASE 6190: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Peter Siemens, Fidelity & Casualty Co. of New York, and all other interested parties to appear and show cause why the Wright Well No. 1 located in Unit F of Section 12, Township 10 North, Range 5 East, Pernalillo County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6191: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Daryl Davis and all other interested parties to appear and show cause why the State Well No. 1 located in Unit K of Section 1, Township 4 South, Range 26 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6177: (Continued & Readvertised)

Application of Texas International Corporation for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the directional drilling of a proposed gas well, the surface location of which would be 1650 feet from the South line and 1800 feet from the East line of Section 29, Township 20 South, Range 30 East, Eddy County, New Mexico, in such a manner as to penetrate the Strawn formation within 100 feet of a point 1960 feet from the North line and 1985 feet from the West line of said Section 29, and to bottom said well in the Norrow formation within 100 feet of a point 1501 feet from the North line and 1552 feet from the West line of said Section 29. The N/2 of the section would be dedicated to the Strawn formation, Golden Lane-Strawn Gas Pool, and all of Section 29 would be dedicated to the Morrow formation, Dos Hermanos-Morrow Gas Pool.

- Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Federal "DC" Well No. 1 to be located 1980 feet from the South line and 660 feet from the West line of Section 29, Township 20 South, Range 28 East, Eddy County, New Mexico, the S/2 of said Section 29 to be dedicated to the well.
- CASE 6193: Application of Zia Energy, Inc., for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Elliott Federal Well No. 1 located 2310 feet from the South line and 330 feet from the East line of Section 26, Township 20 South, Range 36 East, Euront Gas Pool, Lea County, New Mexico, the N/2 SE/4 and W/2 NE/4 of said Section 26 to be simultaneously dedicated to the aforesaid well and to Well No. 2 in Unit J.
 - Application of Tenneco Oil Company for an unorthodox location, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Jicarilla

 "A" Well No. 10 to be located 1190 feet from the South line and 1590 feet from the East line of
 Section 18, Township 26 North, Range 5 West, Taracito-Gallup Associated Pool, Rio Arriba County,
 New Mexico, the SE/4 of said Section 18 to be dedicated to the well.
 - CASE 6195: Application of Tenneco Oil Company for an unorthodox location, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Jicarilla "A" Well No. 9 to be located 1850 feet from the North line and 1450 feet from the West line of Section 20, Township 26 North, Range 5 West, Tapacito-Gallup Associated Pool, Rio Arriba County, New Mexico, the NW/4 of said Section 20 to be dedicated to the well.
 - Application of Sun Oil Company for an unorthodox gas well location and a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 280-acre non-standard gas proration unit comprising the NE/4, W/2 NW/4 and the SE/4 NW/4 of Section 24, Township 20 South, Range 33 Fast, to be dedicated to applicant's Teas Federal Well No. 1, a wild-cat Pennsylvanian well to be drilled at an unorthodox location 2180 feet from the North and West lines of said Section 24.

HOBBS, NEW MEXICO 88240

March 2, 1978

New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, NM 87501

Re: Zia Energy, Inc.

Elliott Federal No. 1

Unit Letter I, Sec. 26, T20S, R36E

Lea County, New Mexico

Gentlemen:

Elliott Oil Company completed their Elliott Federal No. 1 on February 16, 1938 at a total depth of 3780'. 7" casing was set at 3702' and cemented with 150 sacks of cement. This well is classified as a Eumont oil well.

The Elliott Federal No. 2 was completed on May 19, 1938 at a total depth of 3780' with 7" casing set at 3720' and cemented with 150 sacks of cement. It was completed as a Eumont oil well. In August 1954, this well was fracture treated and reclassified as a Eumont gas well under Order No. NSP-30. The acreage dedicated to this gas well is the N/2 SE/4 and the W/2 NE/4 of Sec. 26, T20S, R 36E.

The Elliott Federal No. 1 has recently been worked over. The open hole section from 37021 to total depth was cleaned out and fracture treated. Then new perforations were added--24 holes from 35541 to 36561--and these perforations were fracture treated. These new perforations are in the upper portion of the Queen formation. Well tests indicate the well will produce 300 MCF per day with only a trace of oil, making this well eligible for a gas well classification.

The New Mexico Oil Conservation Commission is requested to administratively approve an unorthodox gas well location for the Elliott Federal No. 1 oil well, which has been recompleted as a gas well. The location for this well is 2310' from the south line and 330' from the east line of Sec. 26, T20S, R36E.

The New Mexico Oil Conservation Commission is also requested to administratively approve simultaneous dedication of the 160 acres dedicated to

NMOCC Page 2 March 2, 1978

Elliott Federal No. 2 under NSP-30 to both the Elliott Federal No. 1 and No. 2 wells.

A copy of this application has been forwarded by certified mail to the following offset operators:

Phillips Petroleum Company Getty Oil Company Amoco Production Company Exxon Company USA Warrior, Inc. Continental Oil Company

Your cooperation with this application will be sincerely appreciated.

Yours truly,

Forris nelson

Farris Nelson

cc: As stated

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HOBBS, NEW MEXICO 88240

March 2, 1978

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Re: Zia Energy, Inc.
Elliott Federal No. 1
Unit Letter I, Sec. 26,T20S,R36E
Lea County, New Mexico

Gentlemen:

Elliott Oil Company completed their Elliott Federal No. 1 on February 16, 1938 at a total depth of 3780'. 7" casing was set at 3702' and cemented with 150 sacks of cement. This well is classified as a Eumont oil well.

The Elliott Federal No. 2 was completed on May 19, 1938 at a total depth of 3780' with 7" casing set at 3720' and cemented with 150 sacks of cement. It was completed as a Eumont oil well. In August 1954, this well was fracture treated and reclassified as a Eumont gas well under Order No. NSP-30. The acreage dedicated to this gas well is the N/2 SE/4 and the W/2 NE/4 of Sec. 26, T20S, R 36E.

The Elliott Federal No. 1 has recently been worked over. The open hole section from 3702' to total depth was cleaned out and fracture treated. Then new perforations were added--24 holes from 3554' to 3656'--and these perforations were fracture treated. These new perforations are in the upper portion of the Queen formation. Well tests indicate the well will produce 300 MCF per day with only a trace of oil, making this well eligible for a gas well classification.

The New Mexico Oil Conservation Commission is requested to administratively approve an unorthodox gas well location for the Elliott Federal No. 1 oil well, which has been recompleted as a gas well. The location for this well is 2310' from the south line and 330' from the east line of Sec. 26, T20S, R36E.

The New Mexico Oil Conservation Commission is also requested to administratively approve simultaneous dedication of the 160 acres dedicated to

NMOCC Page 2 March 2, 1978

Elliott Federal No. 2 under NSP-30 to both the Elliott Federal No. 1 and No. 2 wells.

A copy of this application has been forwarded by certified mail to the following offset operators:

Phillips Petroleum Company Getty Oil Company Amoco Production Company Exxon Company USA Warrior, Inc. Continental Oil Company

Your cooperation with this application will be sincerely appreciated.

Yours truly,

Forris Helson

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cc: As stated

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HOBBS, NEW MEXICO 88240

March 2, 1978

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Re: Zia Energy, Inc.
Elliott Federal No. 1
Unit Letter 1, Sec. 26,T20S,R36E
Lea County, New Mexico

Gentlemen:

Elliott Oil Company completed their Elliott Federal No. 1 on February 16, 1938 at a total depth of 3780'. 7" casing was set at 3702' and cemented with 150 sacks of cement. This well is classified as a Eumont oil well.

The Elliott Federal No. 2 was completed on May 19, 1938 at a total depth of 3780' with 7" casing set at 3720' and cemented with 150 sacks of cement. It was completed as a Eumont oil well. In August 1954, this well was fracture treated and reclassified as a Eumont gas well under Order No. NSP-30. The acreage dedicated to this gas well is the N/2 SE/4 and the W/2 NE/4 of Sec. 26, T20S, R 36E.

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NMOCC Page 2 March 2, 1978

Elliott Federal No. 2 under NSP-30 to both the Elliott Federal No. 1 and No. 2 wells.

A copy of this application has been forwarded by certified mail to the following offset operators:

Phillips Petroleum Company Getty Oil Company Amoco Production Company Exxon Company USA Warrior, Inc. Continental Oil Company

Your cooperation with this application will be sincerely appreciated.

Yours truly,

Farris Belson

Farris Nelson

cc: As stated

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OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE	3/1/18
SANTA FE, NEW MEXICO	RE:	Proposed MC
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BEFORE THE OIL CONSERVATION DIVISION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6193

Order No. R- 5708

APPLICATION OF ZIA ENERGY, INC. FOR AN UNORTHODOX GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

Jan

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 5, 1978, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this day of April, 1978, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises;

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- of an unorthodox gas well location for its Elliott Federal Well No. 1 to be located 2310 feet from the South line and 330 feet from the East line of Section 26, Township 20 South, Range 36 East, NMPM, toltstithe
- Gas Pool, Lea County, New Mexico.

 **epplicant further requests that the (5) That the N/2 SE/4 and W/2 NE/4 of said Section 26 is to be simultaneously dedicated to the aforesaid well and to Well No. 2 in Unit J.
- said well was originally drilled as an oil

 (3) That anwell at said unorthodox location will better

 well et a standard location but nas been recompleted as a Eumont

 enable applicant to produce the gas underlying the proration unit

 gas well.
- (4) That no offset operator objected to the proposed unorthodox location.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That an unorthodox gas well location for the Lia Energy, Inc.

 formation is hereby approved for applicant's

 Elliott Federal Well No. 1 to be located at a point 2310 feet
 from the South line and 330 feet from the East line of Section 26

 Township 20 South, Range 36 East, NMPM, Eumont Gas Pool, Lea

 County, New Mexico.
- (2) That the N/2 SE/4 and W/2 NE/4 of said Section 26 shall be simultaneously dedicated to the aforesaid well and to Well No. 2 in Unit J.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY DIRECTOR