CASE NO.

6416

APPlication,
Transcripts,
Small Exhibits,

ETC.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION State Land Office Building Santa Fe, New Mexico 17 January 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Anadarko Production) Company for special pool rules, Eddy County, New Mexico.

CASE 6416

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Lynn Teschendorf, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq. KELLAHIN & KELLAHIN 50 Don Gaspar Santa Fe, New Mexico 87501

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JERRY BUCKLES

Direct Examination by Mr. Kellahin

Cross Examination by Mr. Nutter

Applicant Exhibit One, Plat

Applicant Exhibit Two, Graph

Applicant Exhibit Three, C-103

EXHIBITS

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MR. NUTTER: Call next case 6416.

MS. TESCHENDORF: Case 6416. Application of Anadarko Production Company for special pool rules, Eddy County, New Mexico.

MR. KELLAHIN: Tom Kellahin of Santa Fe, New Mexico, appearing on behalf of the Applicant, and I have one witness to be sworn.

(Witness sworn.)

JERRY BUCKLES

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Mr. Buckles, would you state your name and occupation?

Jerry Buckles, and I'm Area Supervisor for Anadarko Production Company, Loco Hills, New Mexico.

Mr. Buckles, have you previously testified before this Oil Conservation Division?

No, I have not.

Would you describe briefly your educational background?

I have a degree from Oklahoma State University

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in geology.

When did you obtain your degree in geology?

A. 1961.

Q Subsequent to graduation I assume you've been employed in the area that involved use of your geological background?

A. Yes, I have.

Q. How long have you been employed by Anadarko?

A. Fourteen and a half years.

Q. What is your current area of responsibility?

A I'm Area Supervisor at Loco Hills.

Q. Have you made a study of and are you familiar with the facts surrounding this particular application?

A. Yes, sir, I am.

MR. KELLAHIN: We tender Mr. Buckles as an expert witness.

MR. NUTTER: Mr. Buckles is qualified.

Q (Mr. Kellahin continuing.) Would you please refer to what I have marked as Exhibit Number One, identify it, and explain briefly what you're seeking to accomplish?

A. Okay. In the green in the cross hatched area is the Cedar Lake-Morrow Gas Pool and the well that created that pool is the Odessa Natural Gas - El Paso State No. 1.

Q When was that pool created, Mr. Buckles?

SALLY WALTON BOYD CERTIFIED SHORTHAND HEPORTER 1010 Place, Blance (661) 411-418 Sunta Pe, New Meadon 517-91

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- Q And what is the order number?
- A. It's R-2187.
- Q Okay. What is the spacing for that particula:
 Morrow gas pool?
 - A 160 acres.
- Q Okay. Would you explain what is indicated by the orange lines in Section 26?
- A. That is the proposed proration unit for our Power Federal Com No. 1-Y, which we recently completed, and we're asking for 320 spacing on it.

I might say here that we want to amend the field rules to provide for 320-acre spacing for our present well and any future wells that might be drilled in the area.

- Q This is spacing for the Wolfcamp and Penn-sylvanian gas?
 - A. Yes, sir, especially the Morrow, yes, sir.
- Q All right. Would you refer to what we've marked as Exhibit Number Two and identify it?
- A. Okay. That shows the cumulative production on the well that created the pool of 103,647 Mcf. It was completed in February of '61 and it ceased production February of '65.
 - Q. Has that well been plugged and abandoned?
 - A. Yes, sir, it has.

	Q	Would	you	please	refer	to Exhibit	Number
Three a	nd ide	ntify it	?	4 1 4 14	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

A. Okay. That is a C-103 form showing the plug and abandoning on the Odessa Natural Gas Well that created the pool.

Q In your opinion, Mr. Buckles, will the amendment of the Cedar Lake-Morrow Gas Pool rules to provide the 320-acre spacing be in the best interests of conservation, the prevention of waste, and the protection of correlative rights?

A. Yes, it will.

Q In your opinion, do you believe that your current well, located in Section 26, can reasonably and adequately/drain a 320-acre spacing unit?

A. Yes, I do.

Q We Exhibits One, Two, and Three compiled by you or under your direction and supervision?

A. Yes, sir, they were.

MR. KELLAHIN: Mr. Nutter, we move the introduction of Exhibits One, Two, and Three.

MR. NUTTER: Exhibits One through Three will be admitted in evidence.

MR. KELLAHIN: That concludes our examination of Mr. Buckles.

CROSS EXAMINATION

BY MR. NUTTER:

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- Q. Mr. Buckles, has your well been drilled yet?
- Yes, sir, it has.
- Is it a completed well? Q.
- Yes, sir. It was completed in October of 78.
 - As a Morrow gas well?
 - Yes, sir, it is a Morrow gas well.
- Is this the only Pennsylvanian gas well within one mile of this old Odessa well?
- Yes, sir, there is a well. It's in Section 19 of 17, 31, which is just slightly over a mile, northeast of this old pool, and it's currently producing, but it's in the North Cedar Lake-Morrow Pool.
 - And there's a pool designated for it?
 - Yes, sir.
- Do you know if that pool was created prior to the time the 320-acre spacing was adopted, or is it a 320-acre pool?
 - Well --
 - MR. KELLAHIN: The North Cedar Lake?
 - Yeah, the North Cedar Lake.
 - MR. KELLAHIN: It's 320.

It's 320.

Okay, it's a 320-acre pool. So there won't be any problems creating a 320-acre pool for any existing wells, then, or that are currently producing on 160?

No, sir, there should not be.

MR. NUTTER: Are there any further questions of Mr. Buckles? He may be excused.

> Do you have anything further, Mr, Kellahin? MR. KELLAHIN: No, sir.

MR. NUTTER: Does anyone have anything they wish to offer in Case Number 6416?

> We'll take the case under advisement. (Hearing concluded.)

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REPORTER'S CERTIFICATE

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CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

I, SALLY W. BOYD, a Court Reporter, DO HEREBY

Sally W. Boyd CSR. Sally W. Boyd, C.S.R.

do hereby certify that the foregoing is a complete that the proceedings in the Examiner mating of case to. 646, heard by me on 1979.

Oil Conservation Division

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
State Land Office Building
Santa Fe, New Mexico
17 January 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Anadarko Production)
Company for special pool rules,)
Eddy County, New Mexico.)

CASE 6416

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Lynn Teschendorf, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq. KELLAHIN & KELLAHIN 50 Don Gaspar Santa Fe, New Mexico 87501

ALLY WALTON BOY MINSE SHORTHAMS HEFORT SPRIES BEARS (\$61) 411-24 Seats Fe, New Medice 5750 2

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JERRY BUCKLES

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Direct	Examination	n by	Mr.	Kellahin	:
Cross	Examination	by I	Mr.	Nutter	

EXHIBITS

Applicant	Exhibit One, Plat	
Applicant	Exhibit Two, Graph 6	
Applicant	Exhibit Three, C-103	

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MR. KELLAHIN: Tom Kellahin of Santa Fe, New Mexico, appearing on behalf of the Applicant, and I have one witness to be sworn.

(Witness sworn.)

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BY MR. KELLAHIN:

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Q Mr. Buckles, have you previously testified before this Oil Conservation Division?

A. No, I have not.

Q Would you describe briefly your educational background?

A. I have a degree from Oklahoma State University

SALLY WALTON BOYF CERTIFIED SHORTHAND FEPORTE 2010 Plans Blance (665) 471-54. Santa Pe, Now Mexico 575-54.

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A. Fourteen and a half years.

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Q. Have you made a study of and are you familiar with the facts surrounding this particular application?

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MR. NUTTER: Mr. Buckles is qualified.

Q (Mr. Kellahin continuing.) Would you please refer to what I have marked as Exhibit Number One, identify it, and explain briefly what you're seeking to accomplish?

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SALLY WALTON BOYD CENTIFIED SHORTHAND REPORTER 1951 FFALE BRANCE (1955) 471-441-69 South Fo. New Nexton 8710.1

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 - Yes, it will.
- In your opinion, do you believe that your current well, located in Section 26, can reasonably and adequately drain a 320-acre spacing unit?
 - Yes, I do.
- Were Exhibits One, Two, and Three compiled by you or under your direction and supervision?
 - Yes, sir, they were.

MR. KELLAHIN: Mr. Nutter, we move the introduction of Exhibits One, Two, and Three.

MR. NUTTER: Exhibits One through Three will be admitted in evidence.

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- A. Yes, sir, it has.
- Q Is it a completed well?
- A. Yes, sir. It was completed in October of '78.
 - Q As a Morrow gas well?
 - A. Yes, sir, it is a Morrow gas well.
- Q Is this the only Pennsylvanian gas well within one mile of this old Odessa well?
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Q. Yeah, the North Cedar Lake.

MR. KELLAHIN: It's 320.

SALLY WALTON BOY EntireD SHORTHAND REPORT 3019 Park Blance (365) 411-44 Sania P. New Mexico 811-4

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MR. NUTTER: Are there any further questions of Mr. Buckles? He may be excused.

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> We'll take the case under advisement. (Hearing concluded.)

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REPORTER'S CERTIFICATE

 I, SALLY W. BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 246 heard by me on 1979.

Examiner

Oll Conservation Division



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

JERRY APODACA

NICK FRANKLIN BECHETARY

January 24, 1979

POST OFFICE BOX 2088 BTATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501 15051 827-2434

ir. Tom Kellahin Kellahin & Fox Attorneys at Law	CASE NO. 6416 ORDER NO. R-2187-A
Cost Office Box 1769 Santa Fe, New Mexico 87501	Applicant:
	Anadarko Production Company
Dear Sir:	
	copies of the above-referenced tered in the subject case.
Yours very truly,	
he Olaney	
1610/14/00/109/	
JOE D. RAMEY	
JOE D. RAMEY Director	
Director	
Director	
JDR/fd Copy of order also sent to	
JDR/fd Copy of order also sent to Hobbs OCC X	
JDR/fd Copy of order also sent to Hobbs OCC X	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6416 Order No. R-2187-A

APPLICATION OF ANADARKO PRODUCTION COMPANY FOR SPECIAL POOL RULES, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 17, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Hutter.

NOW, on this <u>23rd</u> day of January, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Anadarko Production Company, proposes to drill a Morrow gas well within one mile of the Cedar Lake-Morrow Gas Pool, Eddy County, New Mexico.
- (3) That said Cedar Lake-Morrow Gas Pool was created and designated by the Division by Order No. R-2187, effective March 1, 1962.
- (4) That by Division Order No. R-2707, dated May 25, 1964, Rule 104 of the Division Rules and Regulations was amended to provide that all gas pools of Pennsylvanian age or older in Southeast New Mexico which were created and defined June 1, 1964, or later shall have 320-acre spacing and proration units, inasmuch as it was found that in Southeast New Mexico,..."a gas well completed in the Pennsylvanian formation or a deeper formation will efficiently and economically drain and develop a 320-acre tract."

-2-Case No. 6416 Order No. R-2187-A

- (5) That the applicant in the instant case seeks the promulgation of rules including a provision for 320-acre spacing for the Cedar Lake-Morrow Gas Pool in Eddy County, New Mexico, inasmuch as that pool was excluded from the provisions of Order No. R-2707, because it was created and defined prior to the cut-off date of June 1, 1964.
- (6) That at the hearing of the instant case, no objection was received to the inclusion of the Cedar Lake-Morrow Gas Pool under the provisions of Rule 104 of the Division Rules and Regulations for gas pools of Pennsylvanian age or older.
- (7) That one well in the Cedar Lake-Morrow Gas Pool in Eddy County, New Mexico, will efficiently and economically drain and develop 320 acres, and the inclusion of said pool under the 320-acre provisions of Rule 104 for pools of Pennsylvanian age or older will not cause waste nor violate correlative rights, and should be approved.

IT IS THEREFORE ORDERED:

(1) That effective immediately, each well completed or recompleted in the Cedar Lake-Morrow Gas Pool or in the Pennsylvanian formation within one mile thereof shall be subject to the provisions of Rule 104 of the Division Rules and Regulations notwithstanding the fact said pool was created and defined prior to June 1, 1964.

IT IS FURTHER ORDERED:

- (1) That the locations of all wells presently drilling to or completed in the Cedar Lake-Morrow Gas Pool or in the Pennsylvanian formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Division in writing of the name and location of the well by March 1, 1979.
- (2) That pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing producing and drilling wells in the Cedar Lake-Morrow Gas Pool shall have dedicated thereto 320 acres in accordance with Rule 104 of the Division Rules and Regulations; or pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard units dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating 320 acres to a well or to obtain a non-standard unit approved by the Division within 60 days from the effective date of this order shall subject the well to cancellation of allowable.

-3-Case No. 6416 Order No. R-2187-A

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

SEAL

STATE OF NEW MEXICO QIL CONSERVATION DIVISION

JOE D. RAMEY Director

. Landa STATE OF NEW MEXICO
EMERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
State Land Office Building
Santa Fe, New Mexico
3 January 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Anadarko Production Company for special pool rules, Eddy County, New Mexico. CASE 6416

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Lynn Teschendorf, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

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MR. STAMETS: We'll call Case Number 6416.

MS. TESCHENDORF: Case 6416. Application of Anadarko Production Company for special pool rules, Eddy County, New Mexico.

The applicant has requested that the case be continued to the Examiner Hearing to be held January 17, 1979.

> MR. STAMETS: The case will be so continued. (Hearing concluded.)

REPORTER'S CERTIFICATE

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I, SALLY W. BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

I do hereby cerlify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6416

Examiner

Oil Conservation Division

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
State Land Office Building
Santa Fe, New Mexico
3 January 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Anadarko Production Company for special pool rules, Eddy County, New Mexico. CASE 6416

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Lynn Teschendorf, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

SALLY WALTON BOYD CERTWED SHORTHAND REPORTER 1916 Fairs Blance (645) 411-445 Senta Fu, New Mexico 11591

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MS. TESCHENDORF: Case 6416, Application of

Anadarko Production Company for special pool rules,

Eddy County, New Mexico.

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> MR. STAMETS: The case will be so continued. (Hearing concluded.)

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Court Reporter, DO HEREBY
CERTIFY that the foregoing and attached Transcript of
Hearing before the Oil Conservation Division was reported
by me; that said transcript is a full, true, and correct
record of the hearing, prepared by me to the best of my
ability, knowledge, and skill, from my notes taken at the
time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 64/6.

, Examiner

Oil Conservation Division

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Dockets Nos. 3-79 and 4-79 are tentatively set for hearing on January 24 and 31, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 17, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for February, 1979, from fifteen prorated pools in Lea, Eddy, and Chaves Counties. New Maxico.
 - (2) Consideration of the allowable production of gas for February, 1979, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 6418: Application of Gulf Oil Corporation for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Eddy "GR"

 State Well No. 1 located in Unit E of Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico, to produce gas from the Atoka and Morrow formations through parallel strings of tubing.
- CASE 6413: (Continued from January 3, 1979, Examiner Hearing)

Application of Atlantic Richfield Company for a dual completion, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the dual completion of its Langley Getty Com
Well No. 1 located in Unit N of Section 21, Township 22 South, Range 36 East, Langley Field, Lea
County, New Mexico, to produce gas from the Devonian and Ellenburger formations, through parallel
strings of tubing.

CASE 6414: (Continued from January 3, 1979, Examiner Hearing)

Application of Atlantic Richfield Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation through the perforated interval from 13,590 feet to 13,685 feet in its Lea 396 State Well No. 1 located in Unit K of Section 35, Township 15 South, Range 36 East, Dean-Devonian Pool, Lea County, New Mexico.

CASE 6415: (Continued from January 3, 1979, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Devonian formations underlying the W/2 of Section 20, Township 14 South, Range 36 East, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 6419: Application of Yates Petroleum Corporation for a dual completion, Eddy County, New Mexico.

 Applicant, in the above-styled cause, sceks approval for the dual completion (conventional) of its
 Lanning JC Well No. 1 located in Unit B of Section 7, Township 18 South, Range 26 East, Eagle Creek
 Field, Eddy County, New Mexico, to produce gas from the Strawn formation through the casing-tubing
 annulus and from the Morrow formation through tubing.
- CASE 6420: Application of LaRue and Muncy for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo formation underlying the NW/4 SE/4 of Section 34, Township 18 South, Range 26 East, Dayton-Abo Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said

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CASE 6416: (Continued from January 3, 1979, Examiner Hearing)

Application of Anadarko Production Company for special pool rules, Eddy County, New Mexico.
Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Cedar
Lake-Morrow Gas Pool, Eddy County, New Mexico, to provide for 320-acre spacing rather than 160 acres.
In the absence of objection, this pool will be placed on the standard 320-acre spacing for Wolfcamp
and Pennsylvanian gas pools rather than the present 160-acre spacing.

CASE 6390: (Continued from January 3, 1979, Examiner Hearing)

Application of C & E Operators for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down thru the Pictured Cliffs formation underlying the SW/4 of Section 10, Township 30 North, Range 11 West, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 6421: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending vertical and horizontal limits of certain pools in Chaves, Eddy, Lea, and Roosevelt Counties, New Mexico:
 - (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Avalon-Wolfcamp Pool. The discovery well is Maralo, Inc. Hanson Federal Well No. 2 located in Unit O of Section 28, Township 20 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 27 EAST, NMPM Section 28: SE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Black River-Atoka Gas Pool. The discovery well is HNG 011 Company Bowden 25 Federal Com. Well No. 1 located in Unit I of Section 25, Township 24 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM Section 25: E/2

(c) GREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Box Canyon-Strawn Gas Pool. The discovery well is Yates Petroleum Corporation Huber IA Federal Well No. 2 located in Unit P of Section 15, Township 21 South, Range 21 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 21 EAST, NMPM Section 15: S/2

(d) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Cotton Draw-Delaware Pool. The discovery well is Coquina Oil Corporation El Paso Federal Well No. 1 located in Unit K of Section 12, Township 24 South, Range 31 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM Section 12: SW/4

(e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the East Cottonwood Creek-Atoka Gas Pool. The discovery well is Yates Petroleum Corporation Lizzie Howard HK Well No. 1 located in Unit K of Section 13, Township 16 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 25 EAST, NMPM Section 13: W/2

(f) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Yates-Seven Rivers production and designated as the North Custer Yates-Seven Rivers Pool. The discovery well is Gifford, Mitchell & Wigenbaker Amoco State Well No. 1 located in Unit B of Section 36, Township 24 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 35 EAST, NMPM Section 36: NE/4

(g) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Diamond Mound-Atoka Gas Pool. The discovery well is Northern Natural Gas Company Vandagriff Federal Well No. 1 located in Unit K of Section 1, Township 16 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM

Section 1: All

Section 2: Lots 1, 2, 7, 8, 9, 10, 15 and 16

(h) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Penten Braz-Morrow Gas Fuol, the discovery well is Perry R. Bass Big Eddy Unit Well No. 53 located in Unit G of Section 8, Township 21 South, Range 20 East, NORM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM Section 8: E/2

(i) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Cherry Canyon production and designated as the Herradura Bend-Cherry Canyon Pool. The discovery well is Eastland Oil Company City of Carlsbad Well No. I located in Unit K of Section 29, Township 22 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM Section 29: SW/4

(j) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the East High Hope-Atoka Gas Pool. The discovery well is Beard Oil Company Hagstrom Well No. 1 located in Unit K of Section 8, Township 17 South, Range 24 East, NHPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 24 EAST, NMPM Section 8: W/2 Section 17: W/2 Section 18: All

(k) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the Hume-Atoka Gas Pool. The discovery well is Mewbourne Oil Company State E Com Well No. 1 located in Unit V of Section 6, Township 16 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM Section 6: S/2

(1) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Loafer Draw-Strawn Gas Pool. The discovery well is Inexco Oil Company Arroyo Federal Well No. 1 located in Unit K of Section 26, Township 21 South, Range 22 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 22 EAST, NMPM Section 26: S/2

(m) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Cisco-Canyon production and designated as the Logan Draw Cisco-Canyon Gas Pool. The discovery well is Mesa Petroleum Company Potter Federal Com Well No. 1 located in Unit B of Section 29, Township 17 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM Section 29: N/2

(n) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the North Loving-Morrow Gas Pool. The discovery well is Cities Service Company Polk A Com Well No. 1 located in Unit B of Section 17, Township 23 South, Range 28 East, NMPM. Said plot would comprise:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM Section 16: W/2 Section 17: N/2

(a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the North Loving-Strawn Gas Pool. The discovery well is Cities Service Company Polk A Com Well No. 1 located in Unit B of Section 17, Township 23 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM Section 17: N/2

(p) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Drinkard production and designated as the Lovington-Drinkard Pool. The discovery well is Getty Oil Company State O Well No. 12 located in Unit J of Section 31, Township 16 South, Range 37 East, NNPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM Section 31: SE/4

(q) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the South Millman-Atoka Gas Pool. The discovery well is Hondo Oil and Gas Company Hondo 22 State Well No. 1 located in Unit H of Section 22, Township 19 South, Range 28 Rest, MMMM. Call pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM Section 22: E/2

(r) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Premier production and designated as the Pavo Mesa-Premier Gas Pcol. The discovery well is Carl A. Schellinger Exxon Federal Well No. 1 located in Unit M of Section 29, Township 16 South, Range 29 East, NAPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM Section 29: SW/4

(s) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Penasco Draw-Morrow Gas Pool. The discovery well is Morris R. Antweil Dinkus Com Well No. 1 located in Unit O of Section 20, Township 18 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 24 EAST, NMPM Section 24: E/2

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM

Section 19: All Section 20: S/2

Section 29: All Section 30: N/2

Section 32: N/2

- (t) EXTEND the vertical limits of the Monument-Tubb Pool in Lea County, New Mexico, to include the Drinkard formation and redesignate said Monument-Tubb Pool as the Monument Tubb-Drinkard Pool.
- EXTEND the Blinebry Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 8: S/2

(v) EXTEND the Southeast Chaves Queen Gas Area in Chaves County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 31 EAST, NMPM Section 3: \$/2

EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 36: E/2

(x) EXTEND the Jenkins-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 35 EAST, NMPM Section 27: SW/4

EXTEND the Langley-Ellenburger Gas Pool in Les County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM Section 21: S/2

(z) EXTEND the Lovington-Queen Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, NMPM 3ection 1: S/2 Section 12: W/2

(aa) EXTEND the South Millman-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM Section 19: S/2

(bb) EXTEND the Penasco Draw-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 25 EAST, NMFM Section 27: W/2 Section 28: All

(cc) EXTEND the South Peterson-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 5 SOUTH, RANGE 33 EAST, NMPM Section 31: SE/4 SE/4

(dd) EXTEND the Sioux-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM Section 8: N/2 Section 9: NW/4

(ee) EXTEND the Sombrero-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NMPM Section 12: W/2

(ff) EXTEND the Tom-Tom San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM Section 32: SE/4

TOWNSHIP 8 SOUTH, RANGE 31 EAST, NMPM Section 5: NE/4

(gg) EXTEND the West Tonto-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 8: W/2

(hh) EXTEND the Tubb Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 6: SW/4 Section 7: NW/4

(ii) EXTEND the North Turkey Track-Morrow Cas Pool in Eddy County, New Mexico, to include therein:

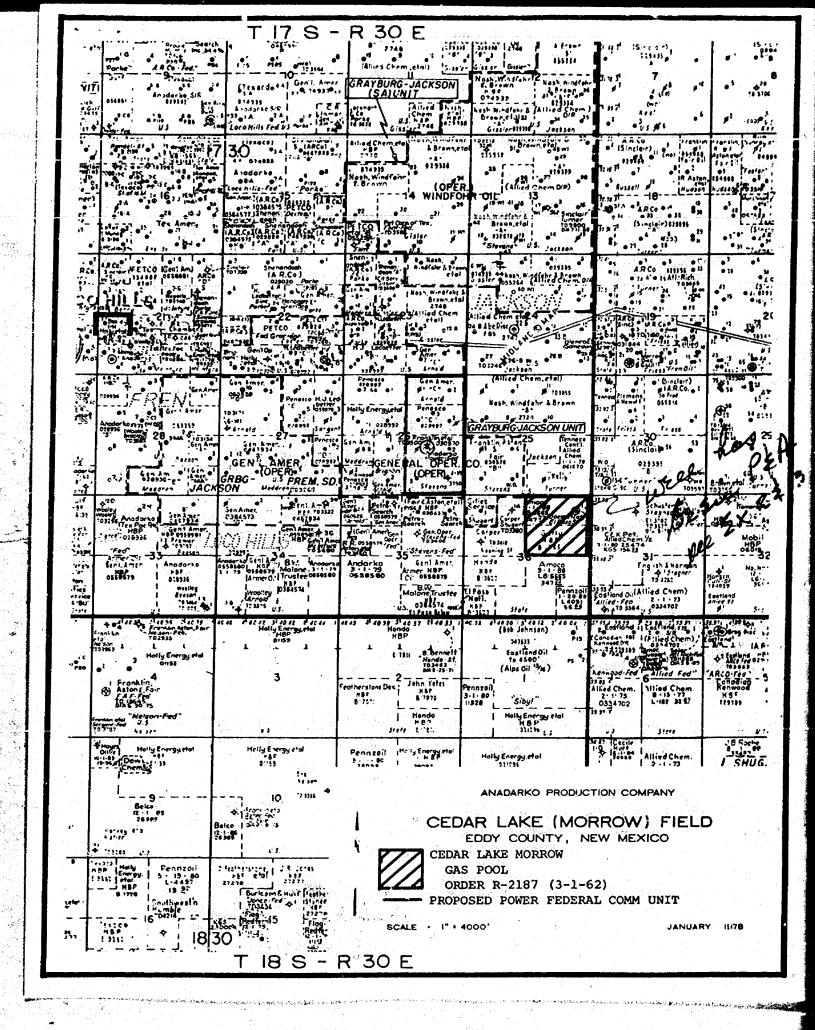
TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 5: N/2

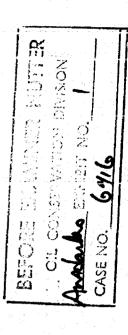
(jj) EXTEND the Wantz-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 34: NE/4

(kk) EXTEND the Warren-Tubb Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 26: SE/4

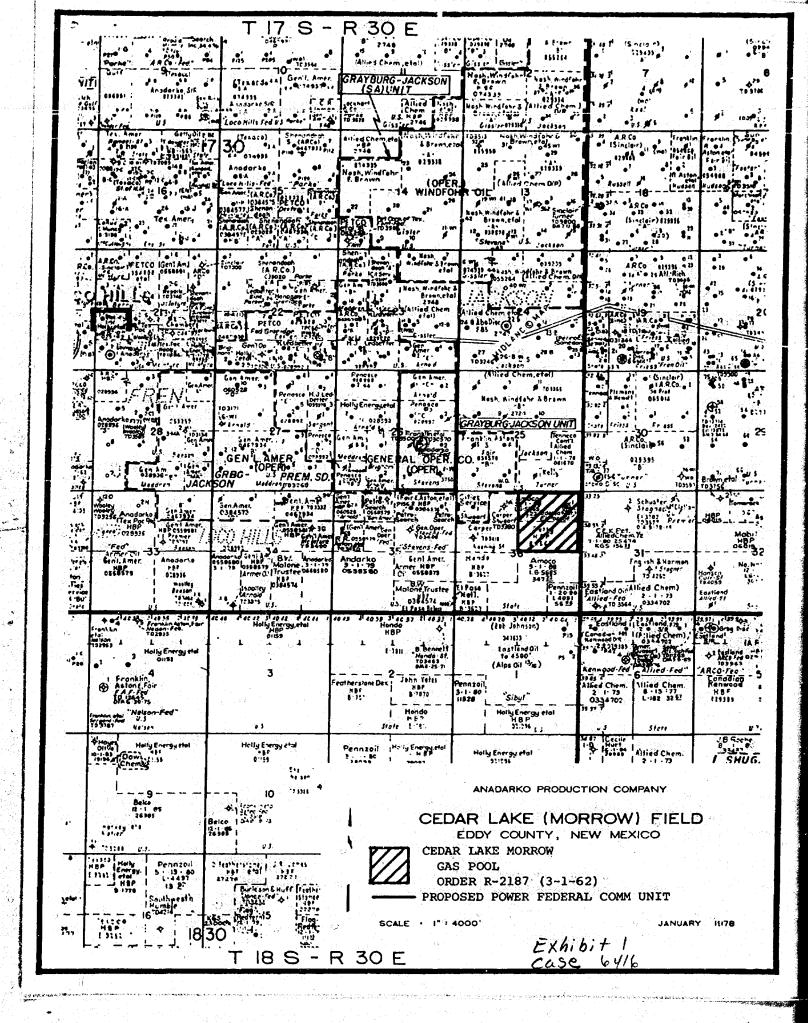




OPERATOR: Odessa Natural Gasol; ne Co. STATE: New Mexico RESERVOIR: PERFS: CO./PH. El Paso State FIELD: Cedar Lake (Morrow) LEASE/UNIT: NO. WELLS: BBLS, OR MCF PER

ACCT. CODE NO.

DISTRIBUTION SANTA FE PILE NEW MEXICO OIL ONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1:-65
U.S.G.S. LAND OFFICE OPERATOR 3	State X Fee State X Fee 5. State Oil & Gas Lease No. E-6014
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	7, Unit Agreement Name
OIL WELL WELL WELL OTHER.	8, Farm or Lease Name
Odessa Natural Gasoline Company	El Paso State
Box 3908, Odessa, Texas	10. Field and Pool, or Wildcat
UNIT LETTER A 660 PEET FROM THE NORth LINE AND 660 PEET FROM	Cedar Lake-Morrow
THE East LINE, SECTION 36 TOWNSHIP 175 RANGE 30E HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3654 DF	12. County Eddy
PERFORM REMEDIAL WORK PLUG AND ABANDON RÉMEDIAL WORK COMMENCE ORIELING OPRO. CHANGE PLAYS CASING TEST AND CEMENT JOB	ALTERING CASING PLUE AND ABANDONMENT
OTHER	
2-10-65: P & A operations started. Spotted 75 sack cement plug across perforation cut 4-1/2" casing at 7526' & recovered all proposed 25 sack cement plug at 7600'. Cut 8-5/8" csg. @ 1130' & recovered all pipe spotted 25 sack cement plug in 8-5/8" casing set 30 sack cement plug in 13-3/8" csg. at su in cellar, set marker and leveled location. P&A operations completed.	ons 11357-460'. ipe. at 1900'.
	AD e 1005
	MAR 5 1965 D. C. C. RTEBIA, OFFICE
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signature Production Superintend	legh:3-1-65
APPROVED BY W. A. Bressett TITLE COL ARD GAS HARPEUT	DATE MAR 3 1 1965



OPERATOR:Odessa Natural Gasoline Co. STATE: New Mexico LOCATION: TIME IN YEARS RESERVOIR: PERFS: El Paso State FIELD: Cedar Lake (Morrow) LEASE/UNIT: NO. WELLS: Exhibit 2 Case 64/6 1,000

ACCT. CODE NO.

	Form C-103 Supersedes	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	G-102 and C Effective (-)	103
u.s,c.s,	Sa. Indicate Typ	e of Leace
LAND OFFICE	State X	Fee 🔲
OPERATOR S'	5, State OH & Co	
	E-60	14
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON PLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL GAS WELL & OTHER-	7. Unit Agreemen	
2. Name of Operator Odessa Natural Gasoline Company	El Paso	
3. Address of Operator Box 3908, Odessa, Texas	9. Well No.	
4. Location of Well	10. Field and Po	4.10
UNIT LETTER A 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	Cedar Lak	e-Morrow
THE East LINE, SECTION 36 TOWNSHIP 17S MANGE 30E NMPM.		
15, Elevation (Show whether DF, RT, GR, etc.)	12. County	HHHH
3654' DF	Eddy	
OTHER OT	estimated date of s	tarting any proposed
2-10-65: P & A operations started. Spotted 75 sack cement plug across perforation Cut 4-1/2" casing at 7526' & recovered all pipes Spotted 25 sack cement plug at 7600'. Cut 8-5/8" csg. @ 1130' & recovered all pipes Spotted 25 sack cement plug in 8-5/8" casing Set 30 sack cement plug in 13-3/8" csg. at such in cellar, set marker and leveled location.	pe. at 1900'.	
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Dockets Nos. 2-79 and 3-79 are tentatively set for hearing on January 17 and 31, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 3, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Mutter, Alternate Examiner:

- CASE 6413: Application of Atlantic Richfield Company for a dual completion, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the dual completion of its Langley Getty Com
 Well No. 1 located in Unit N of Section 21, Township 22 South, Range 36 East, Langley Field, Lea
 County, New Mexico, to produce gas from the Devonian and Ellenburger formations, through parallel
 strings of tubing.
- CASE 6414: Application of Atlantic Richfield Company for salt water disposal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation through the perforated interval from 13,590 feet to 13,685 feet in its Lea 396 State Well No. 1 located in Unit K of Section 35, Township 15 South, Range 36 East, Dean-Devonian Pool, Lea County, New Mexico.
- Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Devonian formations underlying the W/2 of Section 20, Township 14 Scuth, Range 36 East, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6416: Application of Anadarko Production Company for special pool rules, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Cedar

 Lake-Morrow Gas Pool, Eddy County, New Mexico, to provide for 320-acre spacing rather than 160 acres.

 In the absence of objection, this pool will be placed on the standard 320-acre spacing for Wolfcamp and Pennsylvanian gas pools rather than the present 160-acre spacing.
- CASE 6417: Application of Morris R. Antwell for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the W/2 of Section 9, Township 12 South, Range 32 East, Lea County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North and West lines of said section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6390: (Continued and readvertised)

1

Application of C & E Operators for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cauce, seeks an order pooling all mineral interests down thru the Pictured Cliffs formation underlying the SW/4 of Section 10, Township 30 North, Range 11 West, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

JASON W- KELLAHIN ROSERT E. FOA KAREN AUBREY

KELLAHIN and FOX ATTORNEYS AT LAW P. O. BOX 1769 SANTA FE, NEW MEXICO 87501

December 8, 1978

RECEIVED Cit Concernation Conducation

Mr. Joe Ramey Oil Conservation Division F. O. Box 2088 Santa Fe, New Mexico 87501

Re: Anadarko Oil Company

Dear Joe:

Please set the enclosed application for hearing on January 3, 1979.

Very truly yours,

Nomas Kellahin

CC: Mr. Dan Kernaghan Mr. Irley Bonnette

WTK: kfm

Enclosure

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Concernation Commission

BEFORE THE NEW EXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF ANADARKO PRODUCTION COMPANY FOR SPECIAL POOL RULES, EDDY COUNTY, NEW MEXICO

Case 6416

APPLICATION

Comes now Anadarko Production Company through its attorneys Kellahin & Fox and applies to the Oil Conservation Division for the promulgation of special pool rules for the Cedar Lake-Morrow Gas Pool, Eddy County, New Mexico to provide for 320 acre spacing rather than 160 acres and in support thereof would show:

- 1. Applicant is an operator within a mile of the Cedar Lake-Morrow Gas Pool.
- 2. The Cedar Lake-Morrow Gas pool was created by 0il Conservation Commission Order No. R-2187 entered on March 1, 1962 consisting of the NE/4 of Section 36, T17S, R30E, N.M.P.M.
- 3. Applicant proposes that Special Pool Rules be promulgated to provide for 320 acre spacing of the subject pool rather than the present 160 acre spacing.
- 4. That approval of the application is in the best interest of conversation, the prevention of waste and the protection of correlative rights.

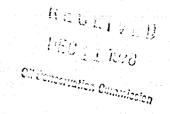
WHEREFORE, Applicant prays that this application be set for hearing before the Division's duly appointed examiner

and that after notice and hearing as required by law the Division enter its order approving this application as proposed.

Respectfully submitted,

Kellahin & Fox

W. Thomas Kellahin P. O. Box 1769/ Santa Fe, New Mexico 87501



BEFORE THE NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF ANADARKO PRODUCTION COMPANY FOR SPECIAL POOL RULES, EDDY COUNTY, NEW MEXICO

Case 6416

APPLICATION

Comes now Anadarko Production Company through its attorneys Kellahin & Fox and applies to the Oil Conservation Division for the promulgation of special pool rules for the Cedar Lake-Morrow Gas Pool, Eddy County, New Mexico to provide for 320 acre spacing rather than 160 acres and in support thereof would show:

- 1. Applicant is an operator within a mile of the Cedar Lake-Morrow Gas Pool.
- 2. The Cedar Lake-Morrow Gas pool was created by Oil Conservation Commission Order No. R-2187 entered on March 1, 1962 consisting of the NE/4 of Section 36, T175, R30E, N.M.P.M.
- 3. Applicant proposes that Special Pool Rules be promulgated to provide for 320 acre spacing of the subject pool rather than the present 160 acre spacing.
- 4. That approval of the application is in the best interest of conversation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant prays that this application be set for hearing before the Division's duly appointed examiner

and that after notice and hearing as required by law the Division enter its order approving this application as proposed.

Respectfully submitted,

Kellahin & Fox

W. Thomas Kellahin P. O. Box 1769 Santa Fe, New Mexico 87501

BEFORE THE NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF ANADARKO PRODUCTION COMPANY FOR SPECIAL POOL RULES, EDDY COUNTY, NEW MEXICO

Case 6416

APPLICATION

Comes now Anadarko Production Company through its attorneys Kellahin & Fox and applies to the Oil Conservation Division for the promulgation of special pool rules for the Cedar Lake-Morrow Gas Pool, Eddy County, New Mexico to provide for 320 acre spacing rather than 160 acres and in support thereof would show:

- 1. Applicant is an operator within a mile of the Cedar Lake-Morrow Gas Pool.
- 2. The Cedar Lake-Morrow Gas pool was created by Oil Conservation Commission Order No. R-2187 entered on March 1, 1962 consisting of the NE/4 of Section 36, T17S, R30E, N.M.P.M.
- 3. Applicant proposes that Special Pool Rules be promulgated to provide for 320 acre spacing of the subject pool rather than the present 160 acre spacing.
- 4. That approval of the application is in the best interest of conversation, the prevention of waste and the protestion of correlative rights.

WHEREFORE, Applicant prays that this application be set for hearing before the Division's duly appointed examiner

and that after notice and hearing as required by law the Division enter its order approving this application as proposed.

Respectfully submitted,

Kellahin & Fox

W. Thomas Kellahin P. O. Box 1769 Santa Fe, New Mexico

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 3474 6416 Order No.

anadarko Production Company

APPLICATION OF CORPORATION FOR SPECIAL POOL RULES, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

DIVISION BY THE COMMISSION:

January 17, 1979, This cause came on for hearing at 9 a.m. on July 3 at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

day of July, 11977, the Division Director, NOW, on this , having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Datissies has jurisdiction of this cause and the subject matter thereof.

Anadarko Production Company, proposes That the applicant, Coquing Oil Corporation owner and operator of a certain gas well in the North Burton Pennsylvanian Gas Pool; Eddy County, New Mexico.

(3) That said North Burton created and designated by the Dinisdetton by Order No. R 2062, R2187, effective September 19, 1961. March 1, 1962.

- That by commission Order No. R-2707, dated May 25, 1964, Rule 104 of the Commission Rules and Regulations was amended to provide that all gas pools of Pennsylvanian age or older in Southeast New Mexico which were created and defined June 1, 1964, or later shall have 320-acre spacing and proration units, inasmuch as it was found that in Southeast New Mexico, ... "a gas well completed in the Pennsylvanian formation or a deeper formation will efficiently and economically drain and develop a 320-acre Calar Lake - Marken tract."
- That the applicant in the instant case seeks the promulgation of rules including a provision for 320-acre spacing for the North Purton-Ponnsylvanian Gas Pool in Eddy County, New Mexico, inasmuch as that pool was excluded from the provisions of Order No. R-2707, because it was created and defined prior to the cut-off date of June 1, 1964.

instant case, and no objection was received to the inclusion of the Month Burton Pennsylvanian Gas Pool under the provisions of Rule 104 of the Cariffon Rules and Regulations for gas pools of Pennsylvanian age or older. Celar Rele-fuerral

(7) That one well in the North Bar on Pennsylvanian Gas
Pool in Eddy County, New Mexico, will efficiently and economically
drain and develop 320 acres, and the inclusion of said pool under
the 320-acre provisions of Rule 104 for pools of Pennsylvanian
age or older will not cause waste nor violate correlative rights,
and should be approved.

IT IS THEREFORE OPDERED:

(1) That effective August 1, 1977; each well completed or recompleted in the North Durbon Pennsylvanian Gas Pool or in the Pennsylvanian formation within one mile thereof shall be subject to the provisions of Rule 104 of the Condition. Rules and Regulations notwithstanding the fact said pool was created and defined prior to June 1, 1964.

IT IS FURTHER ORDERED:

or completed in the dorth Buston Permoylvanian Gas Pool or in the Pennsylvanian formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Commission in writing of the name and location of the well by Magnet 1, 1977.

2 (2) That pursuant to Paragraph A. of Section 65-3-14.5, A.C. NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the North Purton-Pennsylvanian Gas Pool shall have dedicated thereto 320 acres in accordance with Rule 104 of the Chapter Rules and Regulations; or pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard units dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 320 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the effective date of this order shall subject the well to cancellation of allowable.

(6) That jurisdiction of this cause is retained for the entry of such further orders as the commission may deem necessary.

DONE at