

CASE 4417: MORRIS A. ARNOLD FOR
COMPULSORY POOLING AND AN UNORTHODOX GAS
WELL LOCATION, LEA COUNTY, NEW MEXICO

CASE NO.

6417

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,
ETC.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
State Land Office Building
Santa Fe, New Mexico
3 January 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Morris R. Antweil
for compulsory pooling and an
unorthodox gas well location,
Lea County, New Mexico.

CASE
6417

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Lynn Teschendorf, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

William F. Carr, Esq.
CAMPBELL & BLACK
Jefferson Plaza
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3028 Plaza Blanca (666) 471-3462
Santa Fe, New Mexico 87501

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I N D E X

R. M. WILLIAMS

Direct Examination by Mr. Carr 3

Cross Examination by Mr Stamets 7

E X H I B I T S

Applicant Exhibit One, Plat 7

Applicant Exhibit Two, Plat 7

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3032 Plaza Blanca (905) 471-4463
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Plaza Blanca (955) 471-2482
Santa Fe, New Mexico 87501

1 MR. STAMETS: Call Case 6417.

2 MS. TESCHENDORF: Case 6417. Application of
3 Morris R. Antweil for compulsory pooling and an unorthodox
4 gas well location, Lea County, New Mexico.

5 MR. STAMETS: Call for appearances in this
6 case.

7 MR. CARR: May it please the Examiner, I'm
8 William F. Carr, Campbell and Black, P. A., Santa Fe, ap-
9 pearing on behalf of the applicant.

10 I have one witness who needs to be sworn.

11 (Witness sworn.)

12 MR. CARR: Mr. Examiner, at this time I would
13 like to request that the portion of this case which relates
14 to the compulsory pooling be dismissed.

15 Morris R. Antweil has received farmouts from
16 all interest owners in this unit.

17 MR. STAMETS: We will dismiss the compulsory
18 pooling application.

19
20 R. M. WILLIAMS

21 being called as a witness and having been duly sworn upon
22 his oath, testified as follows, to-wit:

23
24 DIRECT EXAMINATION

25 BY MR. CARR:

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3028 Plaza Blanca (S.B.) 471-3482
Santa Fe, New Mexico 87501

1 Q Would you state your name for the record,
2 please?
3 A R. M. Williams.
4 Q Mr. Williams, where do you reside?
5 A Hobbs, New Mexico.
6 Q By whom are you employed and in what position?
7 A Employed by Morris R. Antweil as a petroleum
8 engineer.
9 Q Have you previously testified before this
10 Commission and had your credentials accepted and made a
11 matter of record?
12 A Yes, I have.
13 Q Are you familiar with the subject matter of
14 this case?
15 A Yes.
16 MR. CARR: Are the witness' credentials ac-
17 ceptable?
18 MR. STAMETS: They are.
19 Q (Mr. Carr continuing.) Will you briefly
20 state what Morris R. Antweil is seeking with this applica-
21 tion?
22 A Yes. We seek the approval of an unorthodox
23 location for a gas well Morrow test, to be located 660 feet
24 from the north line and 660 feet from the west line of
25 Section 9, Township 12 South, Range 32 East, in Lea County,

1 New Mexico, with the west half of that section 9 to be dedi-
2 cated as the gas spacing and proration unit for the well.

3 Q Mr. Williams, will you refer to what has been
4 marked for identification as Applicant's Exhibit Number One
5 and explain to the Examiner what it is and what it shows?

6 A Yes. Exhibit One shows the proposed location
7 with the red dot. It shows the proposed gas spacing and
8 proration unit outlined in red. It shows four dry Morrow
9 tests in the area, shown by blue well spots and shows one
10 Morrow well that is presently completing, shown with an
11 orange spot in Section 8.

12 Q Will you refer to what has been marked for
13 identification as Exhibit Two and explain what it is and
14 what it shows?

15 A Yes. Exhibit Two shows the proposed location
16 and also shows colored in yellow the acreage controlled by
17 Antweil in the area of the proposed well. It can be seen
18 that of the 320 acres to be dedicated to the well, 240 acres
19 is controlled by Antweil. There's a 40-acre tract in the
20 southwest quarter of the southwest quarter of Section 9 that
21 is held by Texaco and Sunray, 50/50. Both Texaco and Sun --
22 Sun rather than Sunray -- both Texaco and Sun have indicated
23 their willingness to farmout to our well at acceptable terms.

24 The 40 acres being the southeast quarter of
25 the southwest quarter is held by Petroleum Corporation of

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1 Delaware. Petroleum Corporation of Delaware is Antweil's
2 partner in all the acreage colored yellow and will join in
3 the proposed well.

4 Q. Mr. Williams, have you notified all offset
5 operators of this application?

6 A. Yes. The acreage to the -- to the east of
7 the proposed proration unit is controlled by Petroleum Cor-
8 poration of Delaware, which is a partner with us in the well,
9 and have been notified. We notified Texaco and Sun of the
10 proposed well and requested their farmout; have been ac-
11 knowledged and received their farmout.

12 The acreage to the south of the proposed pro-
13 ration unit, which shows Dalco on the map, is now controlled
14 by Sabine Production Company and they have been notified
15 of the hearing. We have had no response from them.

16 I think it would be well to point out that
17 we are currently completing the well in Section 8 as a Mor-
18 row well. It tested approximately 1.2-million feet of gas
19 and a high volume of liquid. The completion hasn't been
20 filed to date. We're obtaining a reservoir fluid sample
21 and analysis to accompany that completion report.

22 Our desire to move the well to 660 feet from
23 the north line of the proposed proration unit is to locate
24 the well in the same vicinity as the previous well and as
25 far north as possible because we anticipate our subsequent

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Santa Fe, New Mexico 87501

1 development to be in the acreage to the north in Sections 4
2 and 5.

3 The well in Section 9 must be drilled at this
4 time because of the expiration date.

5 Q Mr. Williams, in your opinion will approval
6 of this application be in the best interest of conservation,
7 the prevention of waste, and the protection of correlative
8 rights?

9 A Yes, it will. I might point out that the
10 royalty interest, minerals in this total four-section area,
11 Sections 4, 5, 8 and 9, is State -- State land.

12 Q Do you have anything further you'd like to
13 add to your testimony?

14 A Not at this time.

15 MR. CARR: At this time, Mr. Examiner, I
16 would offer into evidence Applicant's Exhibits One and Two.

17 MR. STAMETS: These exhibits will be admitted.

18 MR. CARR: I have nothing further on direct.
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20 CROSS EXAMINATION

21 BY MR. STAMETS:

22 Q Mr. Williams, what evidence do you have to
23 indicate this is the optimum location for this well?

24 A Really not any hard evidence. Our, what
25 would you call it, our visualization of the Morrow develop-

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CERTIFIED SHORTHAND REPORTER
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Santa Fe, New Mexico 87501

1 ment in this area is a north-south type trending development,
2 sand development, and our real, say, preference location at
3 this time would be north of our existing well in Section 8,
4 but to fill the expiration date requirement, we'll propose
5 to drill the well in Section 9 and would like to locate it
6 as far north as possible, which we visualize to be the better
7 area for sand development.

8 MR. STAMETS: Any other questions of the
9 witness? He may be excused.

10 Anything further in this case?

11 MR. CARR: Nothing further.

12 MR. STAMETS: The case will be taken under
13 advisement.

14 (Hearing concluded.)
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SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3036 Plaza Elan (666) 471-2483
Santa Fe, New Mexico 87501

REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY
 CERTIFY that the foregoing and attached Transcript of
 Hearing before the Oil Conservation Division was reported
 by me; that said transcript is a full, true, and correct
 record of the hearing, prepared by me to the best of my
 ability, knowledge, and skill, from my notes taken at the
 time of the hearing.

Sally W. Boyd CSR
 Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is
 a complete record of the proceedings in
 the Examiner hearing of Case No. 6417
 heard by me on 1-3 1929.
Richard L. Stant, Examiner
 Oil Conservation Division

SALLY WALTON BOYD
 CERTIFIED SHORTHAND REPORTER
 2018 Plaza Blanca (666) 471-2462
 Santa Fe, New Mexico 87501

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARINGSANTA FE, NEW MEXICOHearing Date JANUARY 3, 1979 Time: 9:00 A.M.

NAME	REPRESENTING	LOCATION
<i>William L. Eave</i> <i>R. M. Williams</i>	<i>Campbell + Black, P.A.</i> <i>Morris E. Antweil</i>	<i>Santa Fe</i> <i>Hobbs</i>

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
State Land Office Building
Santa Fe, New Mexico
3 January 1979

EXAMINER HEARING

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Division:	Legal Counsel for the Division
	State Land Office Bldg.
	Santa Fe, New Mexico 87501

For the Applicant:	William F. Carr, Esq.
	CAMPBELL & BLACK
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I N D E X

R. M. WILLIAMS

Direct Examination by Mr. Carr

3

Cross Examination by Mr Stamets

7

E X H I B I T S

Applicant Exhibit One, Plat

7

Applicant Exhibit Two, Plat

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SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3020 Plaza Blanca (G85) 471-9463
Santa Fe, New Mexico 87501

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21 being called as a witness and having been duly sworn upon
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SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
2020 Plaza Alamosa (505) 471-2442
Santa Fe, New Mexico 87501

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3020 Plaza Blanca (985) 471-2482
Santa Fe, New Mexico 87501

Q Would you state your name for the record, please?

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A Hobbs, New Mexico.

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Q Are you familiar with the subject matter of this case?

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MR. STAMETS: They are.

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SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
2028 Plaza Blanca (S&B) 471-2443
Santa Fe, New Mexico 87501

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2810 Plaza Blanca (S.E.) 471-2462
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SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3030 Park Plaza, Suite 505, 471-2462
Santa Fe, New Mexico 87501

REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6412, heard by me on 1-3-79, 19 79.

Richard H. Starn, Examiner
Oil Conservation Division

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
3026 Plaza Blanca (SOS) 471-2162
Santa Fe, New Mexico 87501

Other

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6417
Order No. R-5898

APPLICATION OF MORRIS R. ANTWEIL FOR
COMPULSORY POOLING AND AN UNORTHODOX
GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 3, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 16th day of January, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Morris R. Antweil, seeks an order pooling all mineral interests in the Morrow formation underlying the W/2 of Section 9, Township 12 South, Range 32 East, Lea County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North and West lines of said section.
- (3) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (4) That no offset operator objected to the proposed unorthodox location.
- (5) That at the time of the hearing, all owners within the W/2 of said Section 9 had voluntarily agreed to pool their interests for the drilling of said well and that part of the subject application should be dismissed.

-2-

Case No. 6417
Order No. R-5898

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That Morris R. Antweil is hereby authorized an unorthodox gas well location for the Morrow formation for a well to be located at a point 660 feet from the North line and 660 feet from the West line of Section 9, Township 12 South, Range 32 East, NMPM, Lea County, New Mexico.

(2) That the W/2 of said Section 9 shall be dedicated to the above-described well.

(3) That the application for an order pooling all mineral interests in the Morrow formation underlying the W/2 of said Section 9 is hereby dismissed.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

fd/



SABINE PRODUCTION COMPANY

901 Wall Towers East 201 Wall Street Midland, Texas 79701 (915) 683-5607

C. H. Madsen
District Geologist

January 2, 1979

New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Re: Docket 1-79, Case 6417

Gentlemen:

Confirming phone conversation this date, Sabine Production Company, as offset lease holder, has no objection to the un-orthodox location as set forth in subject case.

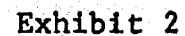
Very truly yours,

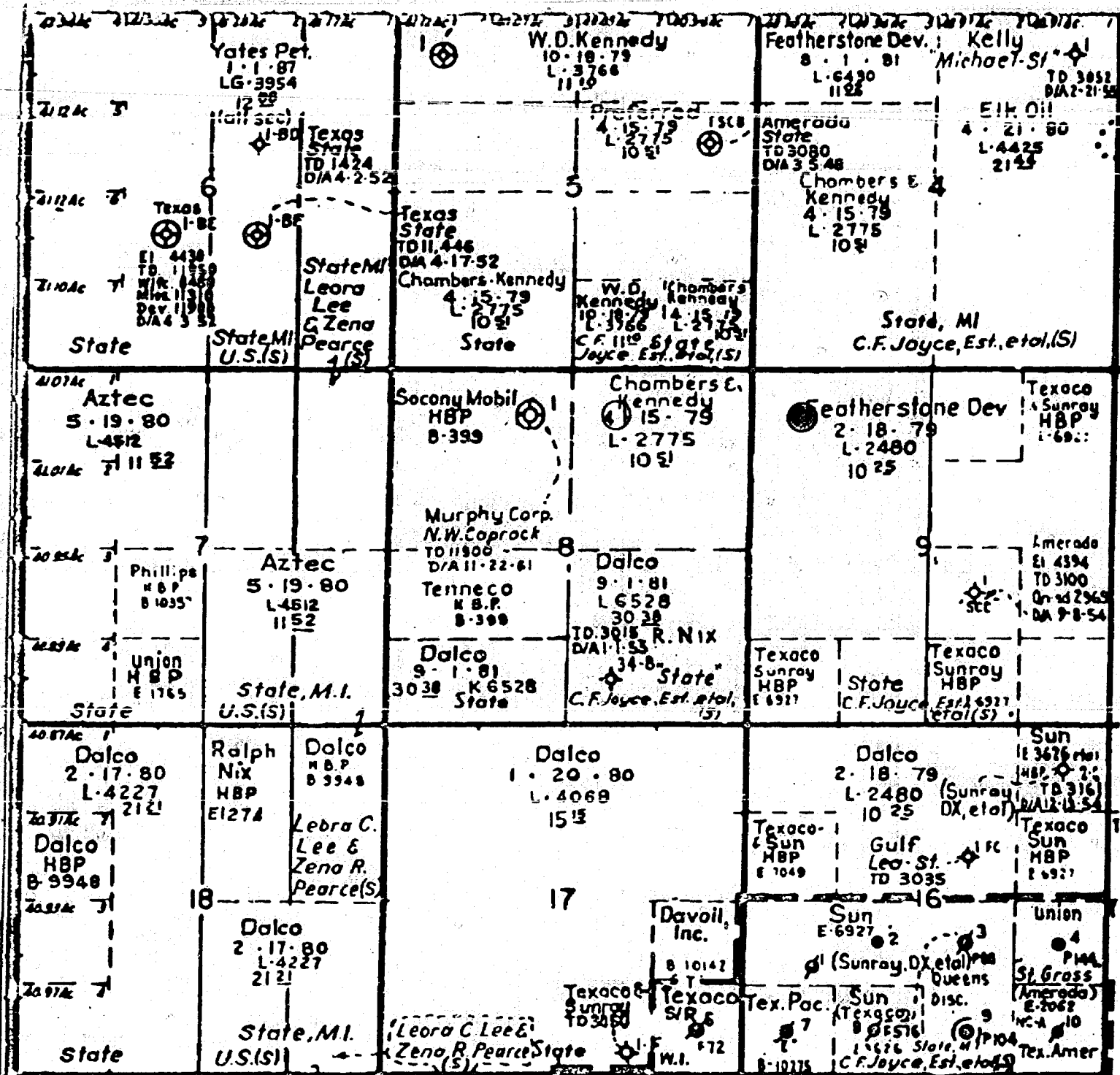
SABINE PRODUCTION COMPANY

C. H. Madsen
District Geologist

/CHM

A Subsidiary of SABINE Corporation





BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

App EXHIBIT NO. 2

CASE NO. 6417

Submitted by Applicant

Hearing Date 3 Jan 79

CASE NO. 6417

MORRIS R. ANTWEIL

APPLICATION FOR APPROVAL OF
UNORTHODOX GAS WELL LOCATION

Section 9-T12S-R32E

Lea County

Proposed Location

Acreage Controlled by Antweil

Exhibit 2

<p>W.D. Kennedy L 3768 1110</p> <p>Featherstone Dev. Kelly Michael L 6430 1125</p> <p>Elk Oil 4-21-80 L 4425 2145</p>	<p>W.D. Kennedy L 3768 1110</p> <p>Featherstone Dev. Kelly Michael L 6430 1125</p> <p>Elk Oil 4-21-80 L 4425 2145</p>	<p>W.D. Kennedy L 3768 1110</p> <p>Featherstone Dev. Kelly Michael L 6430 1125</p> <p>Elk Oil 4-21-80 L 4425 2145</p>
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Exhibit 2

Dockets Nos. 2-79 and 3-79 are tentatively set for hearing on January 17 and 31, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 3, 1979

**9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO**

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6413:** Application of Atlantic Richfield Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Langley Getty Com Well No. 1 located in Unit N of Section 21, Township 22 South, Range 36 East, Langley Field, Lea County, New Mexico, to produce gas from the Devonian and Ellenburger formations, through parallel strings of tubing.
- CASE 6414:** Application of Atlantic Richfield Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation through the perforated interval from 13,590 feet to 13,685 feet in its Lea 396 State Well No. 1 located in Unit K of Section 35, Township 15 South, Range 36 East, Dean-Devonian Pool, Lea County, New Mexico.
- CASE 6415:** Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Devonian formations underlying the W/2 of Section 20, Township 14 South, Range 36 East, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6416:** Application of Anadarko Production Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Cedar Lake-Morrow Gas Pool, Eddy County, New Mexico, to provide for 320-acre spacing rather than 160 acres. In the absence of objection, this pool will be placed on the standard 320-acre spacing for Wolfcamp and Pennsylvanian gas pools rather than the present 160-acre spacing.
- CASE 6417:** Application of Morris R. Antweil for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the W/2 of Section 9, Township 12 South, Range 32 East, Lea County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North and West lines of said section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6390:** (Continued and readvertised)
- Application of C & E Operators for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down thru the Pictured Cliffs formation underlying the SW/4 of Section 10, Township 30 North, Range 11 West, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CAMPBELL, BINGAMAN AND BLACK, P. A.

LAWYERS

JACK M. CAMPBELL
JEFF BINGAMAN
BRUCE D. BLACK
MICHAEL B. CAMPBELL

RECEIVED

DEC 11 1978

Oil Conservation Committee
POST OFFICE BOX 2208

JEFFERSON PLACE
SANTA FE, NEW MEXICO 87501
TELEPHONE (505) 988-4421

December 8, 1978

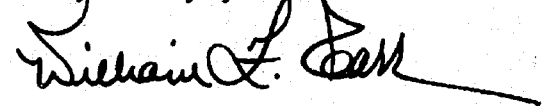
Oil Conservation Division
New Mexico Department of
Energy and Minerals
Post Office Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey, State Petroleum Engineer

Gentlemen:

Enclosed herewith, in triplicate, is the Application of Morris R. Antweil, for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Morris R. Antweil requests that this matter be set for the examiner's hearing to be held on January 3, 1979.

Very truly yours



William F. Carr

WFC:mih

Enclosures

cc: Morris R. Antweil

RECEIVED
JUN 11 1973
Oil Conservation Commission

BEFORE THE OIL CONSERVATION DIVISION
NEW MEXICO ENERGY AND MINERALS DEPARTMENT

IN THE MATTER OF THE APPLICATION
OF MORRIS R. ANTWEIL FOR COMPULSORY
POOLING AND AN UNORTHODOX GAS WELL
LOCATION, LEA COUNTY, NEW MEXICO.

Case 6417

APPLICATION

COMES NOW Morris R. Antweil, by its undersigned attorneys, and hereby makes application to the Oil Conservation Division as provided by Section 65-3-14, N.M.S.A., 1953 Compilation, as amended, for an order pooling all of the mineral interests in and under the W/2 of Section 9, T12S, R32E, N.M.P.M., Lea County, New Mexico, and for an unorthodox gas well location, and in support thereof would show the Commission:

1. Applicant is the owner of 87.5% of the working interest in and under the W/2 of said Section 9, and Applicant has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to a well to be drilled at an unorthodox location 660 feet from the north line and 660 feet from the west line of said Section 9.

3. Applicant has sought and been unable to obtain either voluntary agreement or pooling or farm-out from Texaco, Inc. and Sun Oil Company, who together own 12.5% of the working interest in and under the W/2 of said Section 9.

4. Said pooling of interests and well completion will avoid the drilling of unnecessary wells, will protect correlative rights and prevent waste.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject land, the mineral interests should be pooled, and Applicant should be designated the operator of the well to be drilled.

6. Applicant also seeks an exception to the well location requirements of Oil Conservation Division Rule 104B, I, (a) to permit the drilling of a well at the above-mentioned unorthodox location to test the Morrow Formation in the Pennsylvanian system.

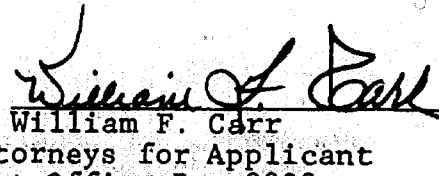
7. The standard 320-acre gas proration unit comprising the W/2 of said Section 9 should be dedicated to such well.

8. The approval of this Application will afford Applicant the opportunity to produce its just and equitable share of gas in the Morrow Formation and will protect correlative rights.

WHEREFORE, Applicant prays that this Application be set for hearing before the Division or the Division's duly appointed examiner, and that after notice and hearing as required by law the Division enter its order pooling the lands, together with the provision for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling, and after completion, including overhead charges, and a risk factor for the risk assumed by Applicant in drilling, completing and equipping the well, and further that the Division's order grant Applicant permission to drill a well at a point on said pooled unit at a location 660 feet from the north line and 660 feet from the west line of said Section 9, in the Morrow Formation, and that the W/2 of said Section 9 be dedicated to this well and for such other and further provisions as may be proper in the premises.

Respectfully submitted,

CAMPBELL AND BLACK, P.A.

By 
William F. Carr
Attorneys for Applicant
Post Office Box 2208
Santa Fe, New Mexico 87501

BEFORE THE OIL CONSERVATION DIVISION
NEW MEXICO ENERGY AND MINERALS DEPARTMENT

RECEIVED
OIL CONSERVATION DIVISION
JUL 1 1970

IN THE MATTER OF THE APPLICATION
OF MORRIS R. ANTWEIL FOR COMPULSORY
POOLING AND AN UNORTHODOX GAS WELL
LOCATION, LEA COUNTY, NEW MEXICO.

Case 6417

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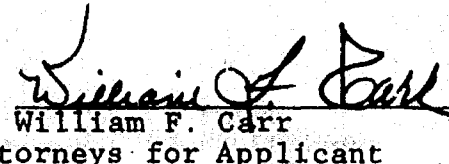
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Respectfully submitted,
CAMPBELL AND BLACK, P.A.

By 
William F. Carr
Attorneys for Applicant
Post Office Box 2208
Santa Fe, New Mexico 87501

BEFORE THE OIL CONSERVATION DIVISION
NEW MEXICO ENERGY AND MINERALS DEPARTMENT

IN THE MATTER OF THE APPLICATION
OF MORRIS R. ANTWEIL FOR COMPULSORY
POOLING AND AN UNORTHODOX GAS WELL
LOCATION, LEA COUNTY, NEW MEXICO.

Case 6417

APPLICATION

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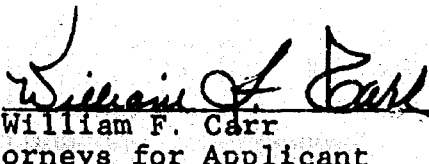
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Respectfully submitted,

CAMPBELL AND BLACK, P.A.

By 
William F. Carr
Attorneys for Applicant
Post Office Box 2208
Santa Fe, New Mexico 87501

DRAFT

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

JAR
CASE NO. 6417

ORDER NO. R- 5898

[Handwritten signature]
APPLICATION OF MORRIS R. ANTWEIL FOR COMPULSORY POOLING AND
~~FOR~~ AN UNORTHODOX GAS WELL LOCATION,
LEA COUNTY, NEW MEXICO. *[Handwritten signature]*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 3,
19 79, at Santa Fe, New Mexico, before Examiner Richard L. Stamey.
NOW, on this day of January, 19 79, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Morris B. Antweil,
seeks an order pooling all mineral interests
in the Morrow formation underlying the W/2 of Section 9, Township 12 South, Range 32 East, Lea County,
New Mexico, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North
and West lines of said section.

(3) ~~(1)~~ That a well at said unorthodox location will better
enable applicant to produce the gas underlying the proration unit.

(4) ~~(5)~~ That no offset operator objected to the proposed unorthodox
location.

(5) That at the time of the hearing, all owners within the W/2
of said Section 9 had voluntarily agreed
to pool their interests for the drilling of
said well and that part of the subject
application should be dismissed.

-2-

Case No. _____

Order No. R- _____

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

*Morris R. Antweil is hereby
authorized*

(1) That an unorthodox gas well location for the Morrow formation ~~is hereby approved~~ for a well to be located at a point 660 feet from the North line and 660 feet from the West line of Section 9, Township 12 South, Range 32 East NMPM, Doña, Lea County, New Mexico.

(2) That the W/2 of said Section 9 shall be dedicated to the above-described well.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(3) That the application for an order pooling all mineral interests in the Morrow formation underlying the W/2 of said Section 9 is hereby dismissed.