CASE 6418: CULY OIL CORPORATION FOR A DUAL COMPLETION, EDDY COUNTY, NEW

# CASE NO.

64/8

APPlication,
Transcripts,
Small Exhibits,

ETC.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION State Land Office Building Santa Fe, New Mexico 17 January 1979

### EXAMINER HEARING

### IN THE MATTER OF:

Application of Gulf Oil Corporation ) for a dual completion, Eddy County, ) New Mexico.

CASE 6418

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

### APPEARANCES

For the Oil Conservation Division:

Lynn Teschendorf, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

Terry I. Cross, Esq. The Gulf Companies Gulf Building P. O. Box 1150 Midland, Texas 79702

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### RUSSELL WORLEY

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Cross Examination by Mr. Nutter

### C. D. STENBERG

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MR. NUTTER: We'll call next Case Number 6418

MS. TESCHENDORF: Case 6418. Application of
Gulf Oil Corporation for a dual completion, Eddy County,
New Mexico.

MR. CROSS: Terry Cross, appearing on behalf of Gulf and we have a letter of appearance from Mr. James Sperling.

MR. NUTTER: Right, we have that in the

MR. CROSS: I have two witnesses.
(Witnesses sworn.)

### RUSSELL WORLEY

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

### DIRECT EXAMINATION

BY MR. CROSS:

- Q Please state your name.
  - A. My name is Russell Worley.
- Q. Who are you employed with and in what capacity are you employed?
- A. I'm employed by Gulf Oil Corporation as an engineer in the production operations.
  - Q. Would you briefly summarize your educational

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background and your engineering experience?

I have a degree in geology from Centenary College. I've worked as petroleum engineer for Gulf for ten years, with the last seven years in the Permian Basin, as a Hobbs Area Completion and Remedial Engineer.

MR. CROSS: Mr. Examiner, is this witness qualified?

MR. NUTTER: Yes, he is.

(Mr. Cross continuing.) All right. MR. NUTTER: Where are you located at the present time?

Hobbs.

MR. NUTTER: Okay.

Mr. Worley, would you please state what Gulf is seeking in this application?

Gulf is seeking authorization to drill and complete the Eddy "GR" State Well No. 1, located in Unit E, Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico, to produce gas from the Atoka and Morrow formations through parallel tubing strings.

Referring to Gulf's Exhibit Number One, which is the OCD form C-107, Application for Multiple Completion, which is styled in connection with the subject well, will you please summarize the information for the Examiner?

SALLY WALTON BOY CERTIFIED SHOTTHAND REPORT 1972 Plant. Blanca (141) 471-4 State Po. Now Marsico 575

A This form was submitted to the Commission on December 7th, 1978. The Eddy "GR" No. 1 is presently completed in the Morrow formation through selected perforations from 12,256 feet to 12,364 feet as a flowing gas well.

We propose also to perforate the Atoka formation through selected perforations, 11,945 feet to 11,965 feet.

We anticipate this zone will also be flowing gas production and we propose to complete the two zones to produce separately through parallel tubing strings.

Q. Referring to Gulf's Exhibit Number Two, which is the OCD form C-102, would you please summarize the information contained on that form for the Examiner?

A. The Form C-102 was filed with the OCD on June 30th, 1978. The location of the subject well is 2230 feet from the north line, 660 feet from the west line in Unit E, Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico.

Q Referring to Gulf's Exhibit Number Three, which is the OCD Form C-122, Multipoint Back Pressure Test, would you please summarize the information on that form for the Examiner?

A. Yes. This is Gulf's Exhibit Number Three.

A calculated open flow potential test was obtained on October

 28th, 1978 on the Morrow formation of the subject well, indicating an absolute open flow 3089 Mcf gas per day.

Q Do you have a diagrammatical sketch which depicts the particulars of the wellbore, and if so, please explain that to the Examiner?

A. Yes. This is Gulf's Exhibit Number Four. Indicates the well has 20-inch casing set at 404 feet cemented with 800 sacks, cement circulated; 13-3/8ths casing set at 2632, cemented with 1300 sacks, cement circulated; 9-5/8 casing set at 9650 with a DV tool at 4580, cemented in two stages with a total of 2550 sacks, cement circulated; 7-inch liner is set 9302 feet to a total depth of 12,710 feet, cemented with 910 sacks and cement circulated. Present plug-back depth is 12,445 feet. The Morrow zone is presently completed through gross perforations 12,256 feet to 12,364 feet.

We now propose to perforate the Atoka formation through gross perforations 11,945 feet, 11,965 feet.

Atoka perforations will be accomplished using Van gun assembly which will be run with the production tubing, perforations made after both strings with packers have been positioned and set in the wellbore, Christmas tree installed well buttoned up.

Production from the two zones will be separated by a Baker Model D packer, set at 12,180 feet, and a

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Baker Model A-5 Dual Hydrostatic packer set at approximately 11,900 feet.

The two formations will then be produced separately through two parallel strings of tubing, as indicated in Exhibit Four.

Mr. Worley, is there anything you'd like to add?

Yes. Upon approval of this application and completion of the physical work the appropriate tests will he performed to determine that isolation of the two producing zones has been effective. At this time the appropriate packer leakage tests will be submitted to the OCD.

Was Exhibit Four prepared by you or under your supervision?

Yes, it was. And the OCD forms were completed by the other Gulf employees.

MR. CROSS: Mr. Examiner, I have no further questions of this witness. I move that Gulf's Exhibits One through Four be admitted into evidence.

MR. NUTTER: Exhibits One through Four will be admitted in evidence.

### CROSS EXAMINATION

BY MR. NUTTER:

Mr. Worley, these perforations down here be-

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Yes, sir, they were. They were previously tested and plugged back.

Did you have any test on the Atoka zone when the well was being drilled?

No, sir, we did not. I do not remember whether or not we did.

You're operating on the appearance of the log, then.

Yes, sir,

Now your Exhibit Number One reflects that the top of the perforations on the Morrow would be 257, 12,257, but you've stated 12,256, and also Exhibit Four shows 12,256, so I assume that that figure should be corrected there on Exhibit One, is that correct?

Yes, sir, that should be a typographical error. Let me check. It is 257, sir, the other exhibits are wrong.

Oh, I see.

MR. NUTTER: Are there any other questions of this witness? He may be excused.

C. D. STENBERG

being called as a witness and having been duly sworn upon

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### DIRECT EXAMINATION

his oath, testified as follows, to-wit:

BY MR. CROSS:

Will you please state your name, your employer, location, and what capacity you are employed?

C. D. Stenberg, employed by Gulf Oil Corporation in Midland, Texas. Geologist in their production department.

Have you previously qualified to testify before the Division?

Yes.

MR. CROSS: Is the witness qualified? MR. NUTTER: Yes, he is.

(Mr. Cross continuing.) Mr. Stenberg, referring to Gulf's Exhibit Number Five, would you please explain the purpose of this exhibit to the Examiner?

Yes. Exhibit Five is a cross section A-to-A prime, which contains gamma ray neutron density and sample logs and the location plat is down at the bottom of the -bottom lefthand corner in Sections 17, 16, and 22 of 23 South and 28 East.

The section is hung on top of the Morrow I have some blue and red colored marks on the formation. gamma ray side of the logs to show further correlation and

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the well on the lefthand side is the Cities Service Polk, which is in Section 17, and the center well is the Gulf No. 1 "GR" State in Section 16, and the righthand well is the Amoco No. 1 Ingles, which is in Section 22.

Q Referring to Exhibit Five, would you please explain on what basis the tops of the Morrow was picked?

of the Morrow and the other Pennsylvanian markers, Mr.

Gressett of the OCC District Supervisor at Artesia referred the Eddy State "GR" 1 Gulf Well to Mr. John Runyan, the OCC geologist in Hobbs, and it's my understanding that Mr.

Runyan conferred with Ken Mellon, who's the area geologist, Gulf's area geologist at Hobbs, and between them they agreed on the formation tops as shown on Gulf's "GR" No. 1.

To arrive at their conclusion they used a publication titled Eddy County Nomenclature Cross Sections.

This was a study prepared by an industry committee.

Now the tops that were agreed upon by Mr.

Runyan and Ken Mellon of the Gulf office were the Strawn,
as shown on the center log in the cross section at 11,166

feet; the Atoka top, 11,310; and the Morrow, 11,971.

Now, as far as the sample log and the open hole neutron density and gamma ray logs are concerned, for agreement included the sample logs to show that the top of the Morrow agrees with -- were predominately sands, a sand

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shale sequence of the Morrow begins, and these -- these tops agree very well with the tops that were picked on the center log by -- on the Gulf No. 1 "GR".

I've colored the yellow there at the top, the start of the sands for the Morrow, on the sample logs.

Mr. Stenberg, was Exhibit Five prepared by you?

Yes, it was.

MR. CROSS: I have no further questions of this witness and I move that Gulf's Exhibit Number Five be admitted.

MR. NUTTER: Exhibit Five will be admitted in evidence.

### CROSS EXAMINATION

BY MR. NUTTER:

Mr. Stenberg, now the proposed Atoka completion is here at 11,945 to 65 on this cross section.

Yes, sir.

And what is that Morrow top picked at again? What was the agreement on the top?

11,971.

So we would have to call this Lower Atoka, I presume.

Yes, sir, from the information I have and

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from the correlations, it would be Low Atoka.

Very low.

Very, very low Atoka. I would like to add one more thing, note on the righthand log, the Amoco Ingles log, the operator top of the Morrow they picked -- I got this information from the scout cards -- at 12,390.

Uh-huh, so that may not have been picked -or that obviously wasn't picked by the same people who picked the top for your well.

No, sir. The way they're depicted here is the way Gulf both exploration and production geologists picked the top of the Morrow, predominantly, generally with the aid of sample logs where you began picking up the Morrow sands.

There's been a lot of questions about the tops out there in that country; that's why we have those cross sections.

MR. NUTTER: Are there further questions of this witness? He may be excused.

Do you have anything further, Mr. Cross.

MR. CROSS: No, sir, we don't.

MR. NUTTER: Does anyone have anything they wish to offer in Case Number 6418?

> We'll take the case under advisement. (Hearing concluded.)

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REPORTER'S CERTIFICATE

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I, SALLY W. BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the

time of the hearing.

I do hereby certify that the foregoing is a complete 1. At of the proceedings the Examiner hearing of Case No. heard by me of Oll Conservation Division

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION State Land Office Building Santa Fe, New Mexico 17 January 1979

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- A. I'm employed by Gulf Oil Corporation as an engineer in the production operations.
  - Q. Would you briefly summarize your educational

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background and your engineering experience?

A. I have a degree in geology from Centenary

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ten years, with the last seven years in the Permian Basin,

as a Hobbs Area Completion and Remedial Engineer.

MR. CROSS: Mr. Examiner, is this witness qualified?

MR. NUTTER: Yes, he is.

Q (Mr. Cross continuing.) All right.

MR. NUTTER: Where are you located at the present time?

A Hobbs.

MR. NUTTER: Okay.

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### SALLY WALTON BOY ENDEED SHORTHAND REPORT 32 0 Plass, 3 hands (8 85) 471-24 Sunta Fo, New Mexico 8750

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9-5/8 casing set at 9650 with a DV tool at 4580, cemented
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### CROSS EXAMINATION

BY MR. NUTTER:

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low the plug seal assembly in the well, are those lower Morrow perforations that are non-productive?

Yes, sir, they were. They were previously tested and plugged back.

Did you have any test on the Atoka zone when Q. the well was being drilled?

No, sir, we did not. I do not remember whether or not we did.

You're operating on the appearance of the log, then.

Yes, sir.

Now your Exhibit Number One reflects that the top of the perforations on the Morrow would be 257, 12,257, but you've stated 12,256, and also Exhibit Four shows 12,256, so I assume that that figure should be corrected there on Exhibit One, is that correct?

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C. D. Stenberg, employed by Gulf Oil Corporation in Midland, Texas. Geologist in their production department.

Have you previously qualified to testify before the Division?

Yes.

MR. CROSS: Is the witness qualified? MR. NUTTER: Yes, he is.

(Mr. Cross continuing.) Mr. Stenberg, referring to Gulf's Exhibit Number Five, would you please explain the purpose of this exhibit to the Examiner?

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Referring to Exhibit Five, would you please explain on what basis the tops of the Morrow was picked?

To resolve the question concerning the tops of the Morrow and the other Pennsylvanian markers, Mr. Gressett of the OCC District Supervisor at Artesia referred the Eddy State "GR" 1 Gulf Well to Mr. John Runyan, the OCC geologist in Hobbs, and it's my understanding that Mr. Runyan conferred with Ken Mellon, who's the area geologist, Gulf's area geologist at Hobbs, and between them they agreed on the formation tops as shown on Gulf's "GR" No. 1.

To arrive at their conclusion they used a publication titled Eddy County Nomenclature Cross Sections. This was a study prepared by an industry committee.

Now the tops that were agreed upon by Mr. Runyan and Ken Mellon of the Gulf office were the Strawn, as shown on the center log in the cross section at 11,166 feet; the Atoka top, 11,310; and the Morrow, 11,971.

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I've colored the yellow there at the top, the start of the sands for the Morrow, on the sample logs.

Mr. Stenberg, was Exhibit Five prepared by you?

Yes, it was.

MR. CROSS: I have no further questions of this witness and I move that Gulf's Exhibit Number Five be admitted.

MR. NUTTER: Exhibit Five will be admitted in evidence.

### CROSS EXAMINATION

BY MR. NUTTER:

Mr. Stenberg, now the proposed Atoka completion is here at 11,945 to 65 on this cross section.

Yes, sir.

And what is that Morrow top picked at again? What was the agreement on the top?

11,971.

So we would have to call this Lower Atoka, I presume.

Yes, sir, from the information I have and

from the correlations, it would be Low Atoka.

Very low.

Very, very low Atoka. I would like to add one more thing, note on the righthand log, the Amoco Ingles log, the operator top of the Morrow they picked --- I got this information from the scout cards -- at 12,390.

Uh-huh, so that may not have been picked -or that obviously wasn't picked by the same people who picked the top for your well.

No, sir. The way they're depicted here is the way Gulf both exploration and production geologists picked the top of the Morrow, predominantly, generally with the aid of sample logs where you began picking up the Morrow sands.

There's been a lot of questions about the tops out there in that country; that's why we have those cross sections.

MR. NUTTER: Are there further questions of this witness? He may be excused.

Do you have anything further, Mr. Cross.

MR. CROSS: No, sir, we don't.

MR. NUTTER: Does anyone have anything they wish to offer in Case Number 6418?

> We'll take the case under advisement. (Hearing concluded.)

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### REPORTER'S CERTIFICATE

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3 C C H B D r R B a

I, SALLY W. BOYD, a Court Reporter, DO HEREBY
CERTIFY that the foregoing and attached Transcript of
Hearing before the Oil Conservation Division was reported
by me; that said transcript is a full, true, and correct
record of the hearing, prepared by me to the best of my
ability, knowledge, and skill, from my notes taken at the
time of the hearing.

Sally W. Boyd, C.S.R.

do hereby certify that the foregoing is a complete complete the proceedings in the texal intermediate of Case to. 643 heard by me on 1979.

Examiner

Oll Conservation Division

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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

CASE NO.

OIL CONSERVATION DIVISION

JERRY APODACA

NICK FRANKLIN SECRETARY

January 24, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501 ISOSI 827-2434

Gulf Oil Corporation	ORDER NO. <u>R-3914</u>							
Box 1150 Midland, Texas 79702	Applicant:							
	Gulf Oil Corporation							
Dear Sir:								
Enclosed herewith are two Division order recently e	copies of the above-referenced ntered in the subject case.							
Yours very truly,								
JOE D. RAMEY								
Director								
JDR/fd								
Copy of order also sent to								
Hobbs OCC x Artesia OCC x Aztec OCC								
Other								

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6418 Order No. R-5914

APPLICATION OF GULF OIL CORPORATION FOR A DUAL COMPLETION, EDDY COUNTY, NEW MEXICO.

### ORDER OF THE DIVISION

### BY THE DIVISION:

This cause came on for hearing at 9 o'clock a.m. on January 17, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 23rd day of January, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Oil Corporation, seeks authority to complete its Eddy "GR" State Well No. 1, located in Unit E of Section 16, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Atoka and Morrow formations through parallel strings of tubing.
- (3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.
- (4) That approval of the subject application will prevent waste and protect correlative rights.

### IT IS THEREFORE ORDERED:

(1) That the applicant, Gulf Oil Corporation, is hereby

-2-Case No. 6418 Order No. R-5914

authorized to complete its Eddy "GR" State Well No. 1, located in Unit E of Section 16, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Atoka and Morrow formations through parallel strings of tubing with separation of the zones achieved by means of a packer set at approximately 12,180 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer leakage tests upon completion and annually thereafter during the Annual Shut-in Pressure Test Period for the Morrow zone.

(%) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OLL CONSERVATION DIVISION

JOE D. RAMEY,

Director

### Form C-107

# NEW MEXICO CH. CONSERVATION ( MISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Of Coulor	al Baliford (Salata Gradulla) di	a., County, a series		Date	······································		
CULF OIL CORPORATION		Eddy		12-07-78			
P. O. Box 670, Hobbs, N	ew Mexico 88240		Stata	well no.			
		ownship	State	- Ilango			
of Well E	16	23 South		28 East			
1. Has the New Mexico Oil Conservation	n Commission heretofore	authorized the multip	ole completion of		pools or in the sa		
zones within one mile of the subject							
2. If answer is yes, identify one such in	stance: Order No	; Op	erator Lease, an	d Well No.:	· .		
3. The following facts are submitted:	11				•		
	Upper Zone		Infermediate Zone		Lower Zone		
a. Name of Pool and Formation	Atoka		(1	Mor	row		
b. Top and Bottom of							
Pay Section	raning distriction of the second states of the seco						
(Perforations)	11,945' - 11,9	65'		12,257'	- 12,364'		
c. Type of production (Oil or Gas)	Gas			Gas			
d. Method of Production	r de la Calenda de la Cale La calenda de la Calenda d						
(Flowing or Artificial Lift)	Flowing			F10	wing		
4. The following are attached. (Please c	neck TES of NO)						
Yes No	Almaraktis Lindens	i Lui tuudassa is lutuusi lustikis		รับได้สายรับประกอบการสาราช เพื่อน			
X a. Diagrammatic Sketch e izers and/or turbolizer	of the Multiple Completions and location thereof, q	m, showing all casing quantities used and to	g strings, includ op of coment, per	ting distinctors and set forated intervals, tubi	ing depths, centr		
	depth, location and type	34.147.49	Activities of English and the control of the Land	Section for the second of the	<ul> <li>1. ***: *** *** ** *** *** *** *** **** **** ****</li></ul>		
X b. Plat showing the local	rion of all wells on appli ses offsetting applicant's		set wells on off	ser leases, and the n	ames and address		
X c. Waivers consenting to		and the state of t	perator, or in lie	uth reof, evidence th	at said offset ope		
tors have been furnish	ied copies of the applica	stion."					
X   d. Electrical log of the v	well or other acceptable clillog is not available at	log with tops and bu	ittoms of product	ing zones and interva	Is of perforation idea by Rule 112-		
<u> </u>							
5. List all offset operators to the lease of	on which this well is loca	ited together with the	rir correct mailer	g address.			
Amoco Production Company	- P. O. Box 300	2. Houston	Texas 770	01	• / /		
				<b>Y</b> =			
Cities Service Oil Compan	y - P. O. Box 1	919, Midland	, Texas 7	9701			
			معد بيد بالمساوية المساوية				
			1.40				
				~			
. Were all operators listed in Item 5 abo	ive notified and furnished	lia copy of this appli	ication? YES_	NO If a	nswer is yes, g		
date of such notification 12-	.07-70	e e como e		The State of the State of			
CERTIFICATE: 1 A	A	rea Engineer	of th	. GULF OIL COR	PORATION		
CERTIFICATE: I, the undersigned, st	npany), and that I am and	The state of the s					
molet my supervision and direction and the	at the facts stated therein	care true, correct are	d complete to the	· best of my knowledg	c.		
BEFORE ENAMENER	MIRTED		y 4 <u>1.</u>	$\sim$ 0			
AND SOUTH STATE OF THE SOUTH STATES OF THE SOU	(4.5 No. 4. 4. 2. 2. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		//		e de la company		
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TO OLL CONSERVATION O	MSON	and the state of t	11. 8.	Siles ?	<b>:</b>		
	IVISION		11. G.	Silles &			
Oll. CONSERVATION OF  GOVERNO.  Should nations from all offset operations is simplified by a periodic periodi periodic periodic periodic periodic periodic periodic periodic p	MSON	etion for administration	ne upproval, the	Signature Standard Mexico Oil Gol	nservation Goma		

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a conestandard proration unit in one or more e

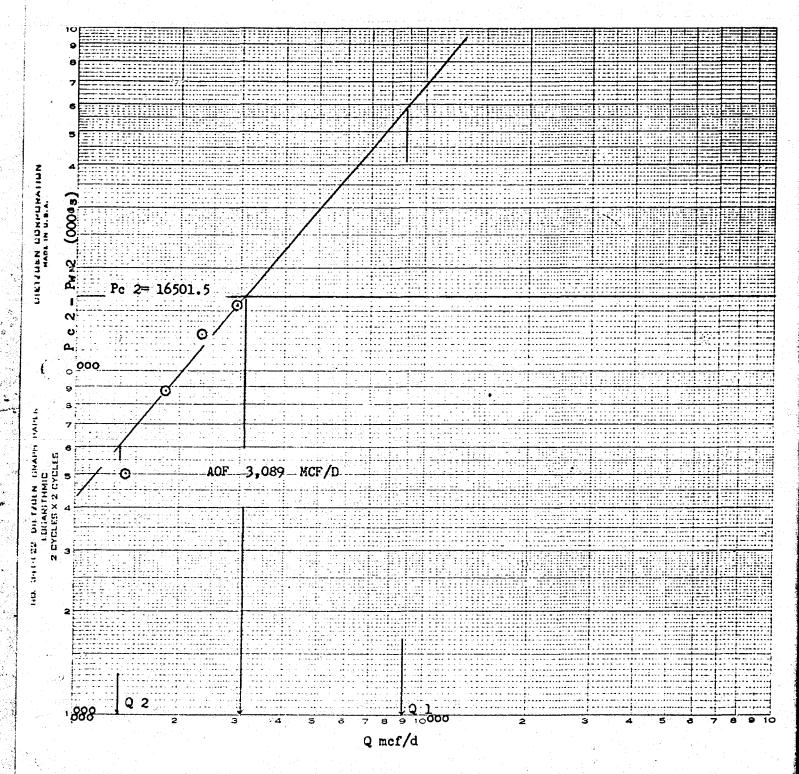
### NE EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

			All distances mu	<del></del>	iter boundaries of	the Section	and the second s
Lorator Gulf	Oil	Corp.	14. 12	Leane	Eddy G.R	State	Weit fire.
ait Letter	Section		Township	outh 197		Ed	4.
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Ground Lyvel Elev.		Producing Form		, <sub>eno</sub> 660	) leet	tom the West	line
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interest a	nd roy	alty).					thereof (both us to working
dated by c	ommu	nitization, uni	erent ownersnip tization, force-p wer is "yes;" ty	oooling. etc?	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	ave the interests o	f all owners been consoli-
this form it No allowab	f nece: ole wil	santy.) I be assigned	to the well unti	l all interest	s have been co	nsolidated (by con	ated. (Use reverse side of munitization,
lorced-pool sion.	ling, or	otherwise) or	until a non-stu	ndard unit, el	iminating such	interests, has been	approved by the Commis-
	. 1						CERTIFICATION
	!		er er e			I hereby	certify that the information con-
	1						rein is true and complete to the y knowledge and belish.
230					. See	11/4	Bulland
	+					Name	
	1			1		C. D.	BORLAND
	-		0			Area P	roduction Manager
660-0				1	of the Designation	*	IL CORPORATION
	Ü			i		July 1	4, 1978
<u> </u>				· · · · · · · · · · · · · · · · · · ·			
GULF OII	L COR	PORATION		1	V.	1 heraby	certify that the well location
	1			1			this plat was plotted from field
)   1	į					l i	sctual surveys made by me or supervision, and that the same
ENGINEE	T.S.T.					1 1 13	ond correct to the best of my ond belief.
-//5/2.51	,-6) <del>}</del>	12	And the second s	i de estado.		- <del> </del>	
[일] 37.	<sub>3</sub> / 1.				HONE DIVISIO	Date Surveye	
15 /24	1					June	30,1978
112	V. 12.7	<i>' ] </i>	Gulf	EXECUTE:		Henstored F universidand	rolesslonal Edginser 🗼 🤾 Surveyor
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Company of the Party of the Par	البيانيورين	THE RESERVE AND ADDRESS.	The second secon	خاب سندست			· · · · · · · · · · · · · · · · · · ·

### MULTIPOIR AND ONE POINT BACK PRESSURE LEST FOR GAS WELL

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SINGLE								2180			EDDY		•
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L n	н		Gq	% CO	2	% N 2		% H <sub>2</sub> S	P	loset	Meter		l'aps
12188	1218	38	701	1.	520	16.	771				4	"	FLG.
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	2.000		530	26.0		76	920						1 Hr.
5.									<u> </u>				<u> </u>
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ا مودد در در د	A CHARLES TO SERVICE		10	مسدمة	( L	rose sx	Ob		1 LD	ا حا			

COMPANY : GULF OIL COP-LEASE : EDDY GR STA1\_ COM. WELL NO : # 1 FIELD : UNIT E 16-23-28 COUNTY : EDDY DATE : 10-28-78



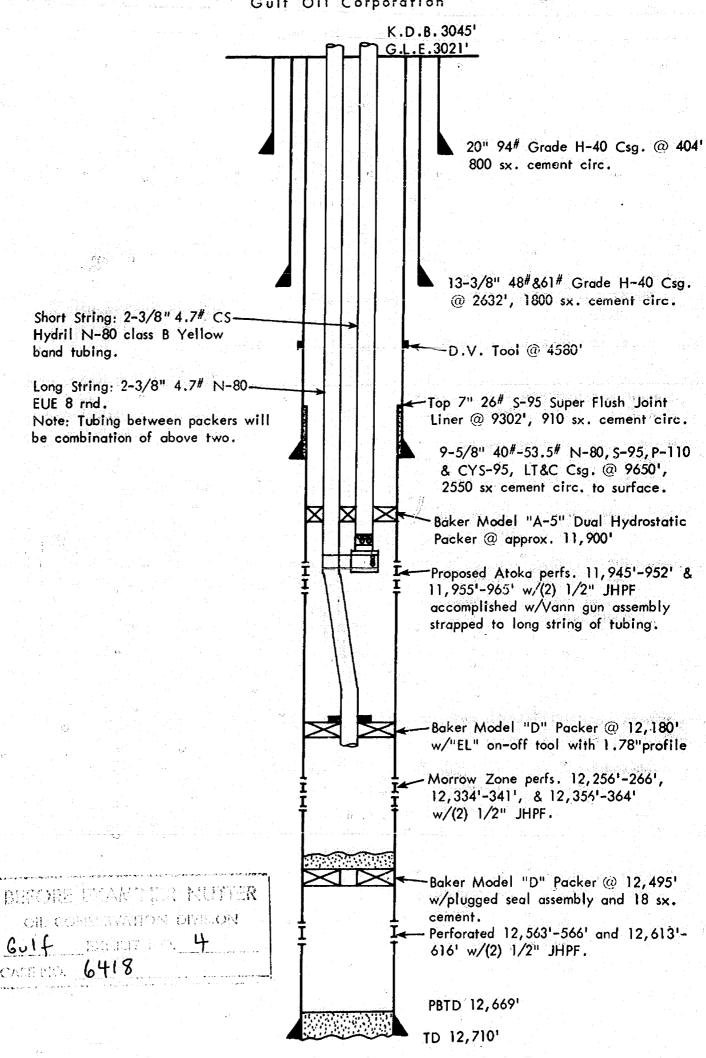
Q 1 = 8800; LOG OF Q 1 3.9444483 Q 2 = 1350; LOG OF Q 2  $\frac{3.130334}{814}$ 

### Exhibit No.

PROPOSED DUAL COMPLETION

Case No. 6418 January 17, 1979

Gulf Oll Corporation



Form C-107 5-1-61

# NEW MEXICO OIL CONSERVATION MISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Cy erator		76 4.6	. <del>.</del>	Dales
GULF OIL CORPORATION			Eddy	12-07-78
		Lesse Ligação		Well Ho.
P. O. Box 670, Hobbs,	, New Mexico 882	240 Ed	ddy "GR" State	1 Itange
of well <b>E</b>	16	1	3 South	
		and the second of the second of the second		28 East of a well in these same pools or in the
zones within one mile of the subje	nor wall? YFS	ore authorized		of a well in these same poors or in the
2. If answer is yes, identify one such			Operator Lease.	and Wall May
	Trickens to the same of the sa		) QCIIIII proses	und well idoi:
			and the second state of the second se	
3. The following facts are submitted:			Intermediate	Lower
**************************************	Zone		Zone	Zone
a. Name of Pool and Formation	Atoka	ن نشاه تعاشر هوان سور		Morrow
b. Top and Bottom of				
Pay Section (Perforations)	11,945' - 11,	0661		10.0001
c. Type of production (Oil or Gas)		,905		12,257' - 12,364'
d. Method of Production	vas	·		Gas
(Flowing or Artificial Lift)	Flowing			Flowing
4. The following are attached. (Please			<u> </u>	i trowing
Yes I No				
X     a. Diagrammatic Sketc	ch of the Multiple Comple	ction, showle	ne all casing strings, incl	luding diameters and setting depths, cer
izers and/or turboli	lizers and location thereof	f, quantities	s used and top of cement, p	perforated intervals, tubing strings, inclu
and the company half of the series of the control o	en final for a final for a factor for a final final final for a final final for a final fi	Table 10 To 10 To 10		d such other information as may be perti- offset leases, and the names and addre
	leases offsetting applicant		ane, an onor went the	Misci trases, and the names and and
X c. Waivers consenting	g to such multiple complet	tion from car	ich offset operator, ot in l'	tien the reof, evidence that said offset of
tors have been furn	mished copies of the appli	Heation.		l de de septembre de la companya de La companya de la co
	ie well of other acceptant I such log is not available	ie log with a sit the time	tops and bottoms or present application is filed it sh	ucing zones and intervals of perforational her submitted as provided by Rule 11
5. List all offset operators to the leas				and the first of the control of the first of the control of the co
De Elist an onoct openicin in the life	SC OR WHICH CHES THE SE	Caten was	her with their concee men.	forg address.
$\frac{2\pi i (x_1 - x_2)}{x_1 - x_2} = \frac{2\pi i (x_1 - x_2)}{x_1 - x_2} $		*************		
Amoco Production Compan	ov - P. O. Box 3	1092. Hc	ouston Texas 77	7001
The few cases in Adams of Artist and Artist Comments				
Cities Service Oil Comp	any - P. O. Box	1919,	Midland, Texas	79701
			Transport of the second of the	
		************	· · · · · · · · · · · · · · · · · · ·	
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The second secon		hed a copy c	of this application? YES	XX NO It answer is yes,
date of such notification	12-07-78			
and the same of th	The state of the s	Aman Ru	Krandin <u>i</u>	OTT CODEODATION
CERTIFICATE: 1, the undersigned,	Section Control of the Control of th			the GULF OIL CORPORATION
under my supervision and direction and	I that the law of split of their	rein are troc. E	, correct and complete to t	
			no	0.0
OIL CONSERVATION			//. <i>U</i> .	Siles Is
GUIT EXHIBIT PO	·			Signature
ston with half the application for a per day period; no profest nor reguest for l	rial of twenty 720) days ( hearing is received by the	rota date of c Santa Fe t	receipt by the Commission office, the application will	the New Mexico Oil Gonservation Gom on's Sunta Fe office. If, after said twe I then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a con-standard proration unit in one ormore control to the completion will this application.

He Istored Professional Engineer

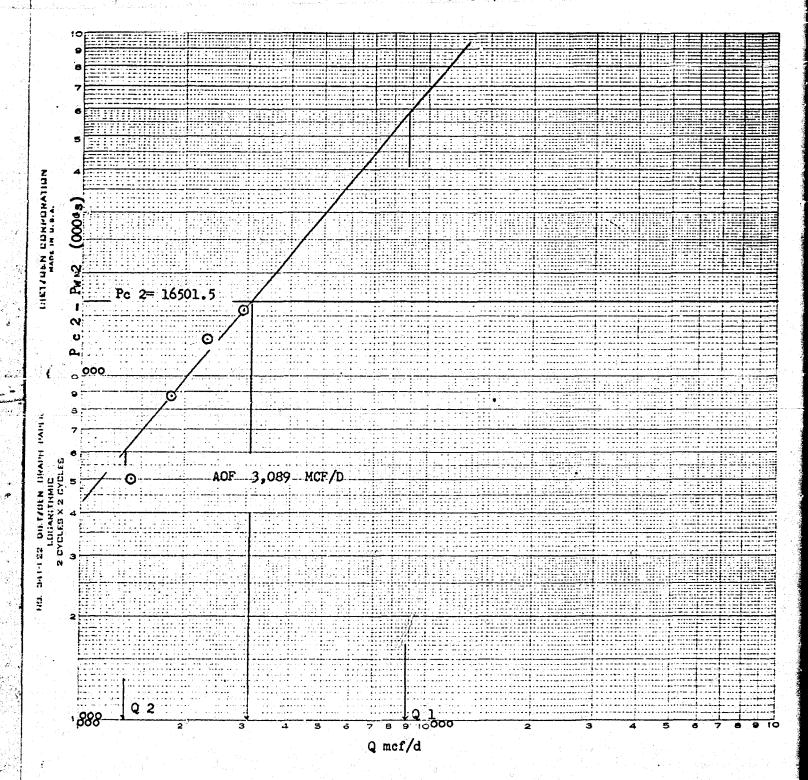
WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Locator Gulf Oil Corp. Eddy G.R. State 28 East 23 South Eddy Autual Footage Location of Well: 2230 North West feet from the line Ground Lyvel Elev. Producting Formation Pool Dedicated Acreage: 3020.85 Morrow Undesignated Morrow 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-stundard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION certify that the information con-C. D. BORLAND Area Production Manager **GULF OIL CORPORATION** GULF OIL CORPORATION I hereby certify that the well location this plat was platted from field is true and correct to the best of my knowledge and belief. June 30, 1978 OIL CONSERVATION DIVISION

CASE NO.

1320 1550

Type Tost	——————————————————————————————————————			<u></u>					Test Date		1		
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4062.2	) p23	6501	5	<del></del>			<del></del>						
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<del> </del>	3386		1468.4	5033		Pc2 - 122	- 7			P	2 - F.2	_	
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	1939		3762.4	1273	G T	r=0	15.5	n .	3.089				
	991	_	982.3	1551			P2 - P2	"					
			reservation in Myre		-								
n ve kitaži t	925 / 1 1	3,0	089							50.75	•		.814
adjaro Obeu	Flew					N'cld 9	15.025	Angle	of Slope A			Slope.	^
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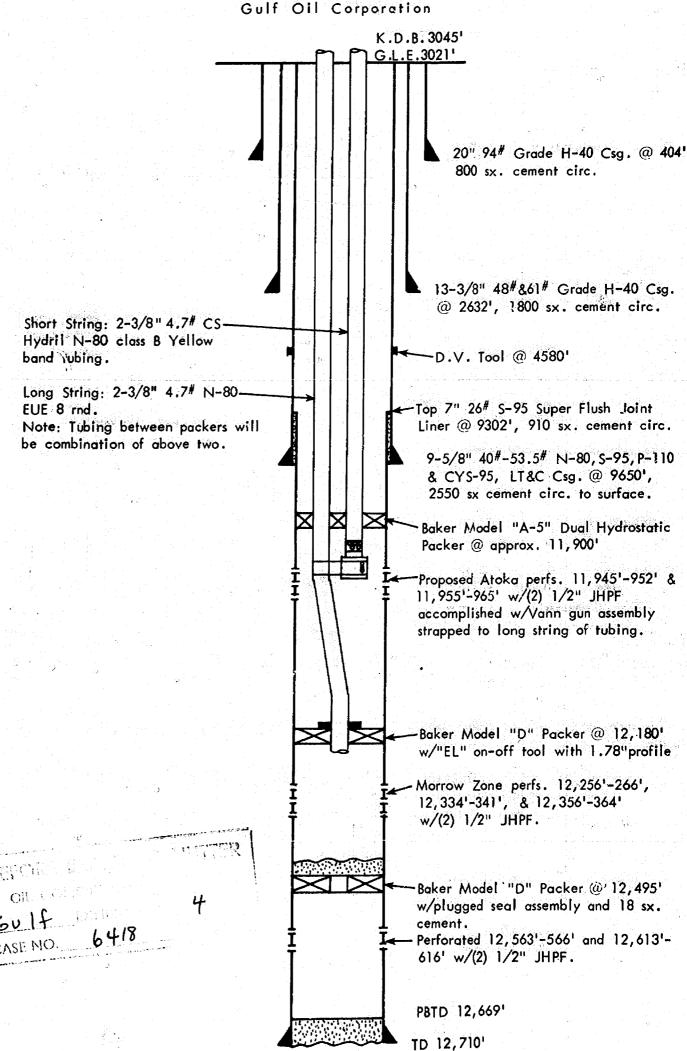
COMPANT : GULF OIL COP-LEASE : EDDY GR STA1\_ COM. WELL NO : # 1 FIELD : UNIT E 16-23-28 COUNTY : EDDY DATE : 10-28-78



Q 1 = 8800; LOG OF Q 1 3.9444483 Q 2 = 1350; LOG OF Q 2  $\frac{3.130334}{.814}$ 

•

EDDY "GR" STATE WELL NO. 1
PROPOSED DUAL COMPLETION
Case No. 6418 January 17, 1979
Gulf Oil Corporation



# NEW MEXICO OIL CONSERVATION MISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Form C-107 5-1-61

St existor		County	anna kanan da bada da kaban da ka Banan da kanan da k	Date
GULF OIL CORPORATION			ddy	12-07-78
Ailms	a Nov. Marriag	Leme	World on the	Well fie.
P. O. Box 670, Hobbs	S, New Mexico	88240 Eddy	"GR" State	Itange
of Well E	16	23 So	urth	28 East
1 Has the New Mexico Oil Conser	_ #44*****			In well in these same pools or in the sa
zones within one mile of the sul				to the transfer and the former of the erie for
2. If answer is yes, identify one so				nd Well No.:
$D^{(i)} = \sum_{j=1}^{N} \left( \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{$	••			
5. The following facts are submitted				
5. The following facts are summere	Epp., Zon	· ·	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Atoka			
b. Top and Bottom of				1296 TOW
Pay Section		and the property of the second		4,256
(Perforations)	11,945' -	11,965'	er en	<del>12,257'</del> - 12,364'
c. Type of production (Oil or Ga	(s) Gas			Gas
d. Method of Production				44, 4, 3, 3, 4
(Flowing or Artificial Lift)				Flowing
4. The following are attached. (Ple	ase check YES or NO)			rente de la Companya de la Companya La Companya de la Co
$\frac{\sum c_{i}}{\sum c_{i}} + \frac{Nc_{i}}{\sum c_{i}}$	nessaid seiden in Gerald (1992)			
izers and/or turb	iolizers and location the	reof, quantities use	d and top of cement, pe	ding diameters and setting depths, centre erforated intervals, tubing strings, includ-
diameters and se	etting depth, location and	d type of packers and	l side door chokes, and s	such other information as may be pertine
	location of all wells of Il leases offsetting appli		all offset wells or of	fact leases, and the names and addres
			ffset operator, or in lie	en ilercof, evidence that said offset ope
tors have been f	furnished copies of the c	application.		
X d. Electrical log of	the well or other necet	table log with tops	and bottoms of preduc	cing zones and intervals of perforation
				li be submitted as provided by Rule 112
5. List all offset operators to the le	ease on which this well	is located together t	with their correct matte	ng address.
Amoco Production Compa	any - P. O. Ro	v 3002 Houst	on Tavae 77(	201
Miloto I Loudellon Joint	ally - 1. O. Do.	1 3092, HOUSE	Oll, Icaas 775	
Cities Service Oil Com	mpany - P. O. J	Box 1919, Mid	land, Texas 7	79701
معج مح مقد مقوديات و الورديات الرفيد المجاهد موسط معي <u>د مي المطالب المطالب المسالم.</u> المحاجج مقد مقوديات المحاجد الم				
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		mished a copy of th	is application? YES	XX NO
date of such notification	12-07-78			
The state of the s		Amos Engin	eer of t	he GULF OIL CORPORATION
CERTIFICATE: 1, the undersign	ied, state that I am the			
underphy: Supervision and diffection	interpretation to the contract of	derein are true, cor	restand complete to th	is report; and that this report was prepare best of my knowledge.
The same of the sa			and the second s	1
OIL CONSERVATION	4 DIARION		NO	V.1/2
GULF EXHIBIT N	6. 1		//	Duken &
6014			•	Signature / U
SILOPASTI MOrumull distelation	the set and any amount of	application for admi	nistrative approval, th	o New Mexico Oil Conservation Come n's Santa Fe office. If, after said two
silmwill-hold-the application-form	period by twenty (20) do	ly's from date of reco	clet by the Commission	a's Santa Fe office. If, after said twee

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Rangld J. Eldaon

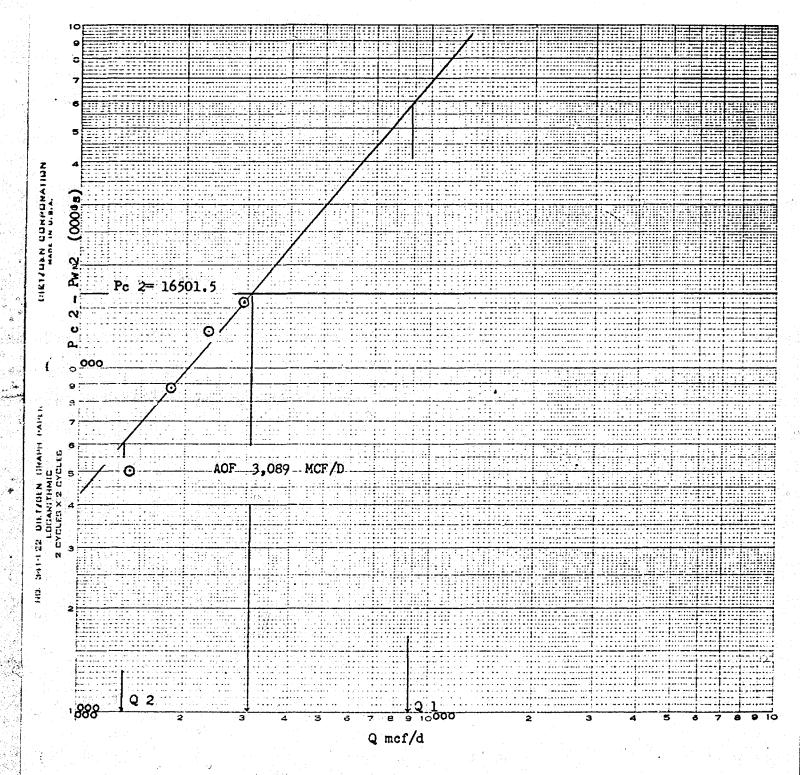
West to Gulf Oil Corp Eddy G.R. State nit Letter 28 East 23 South E Eddy Autout Protage Contion of Welli 2230 North West feet from the line Producing Formation Dedicated Acresses 3020.85 Undesignated Morrow Morrow 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-stundard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby cartify that the information con-BORLAND <u>D.</u> Area Production Manager GULF OIL CORPORATION July 14, 1978 GULF OIL CORPORATION I heraby certify that the well location shown on this plat was plotted from field is true and correct to the best of my knowledge and belief. MORIVING HOMENAMEN Date Surveyed June 30,1978 Hestatored Protessional Engineer millor Land Surveyor

1320 1880

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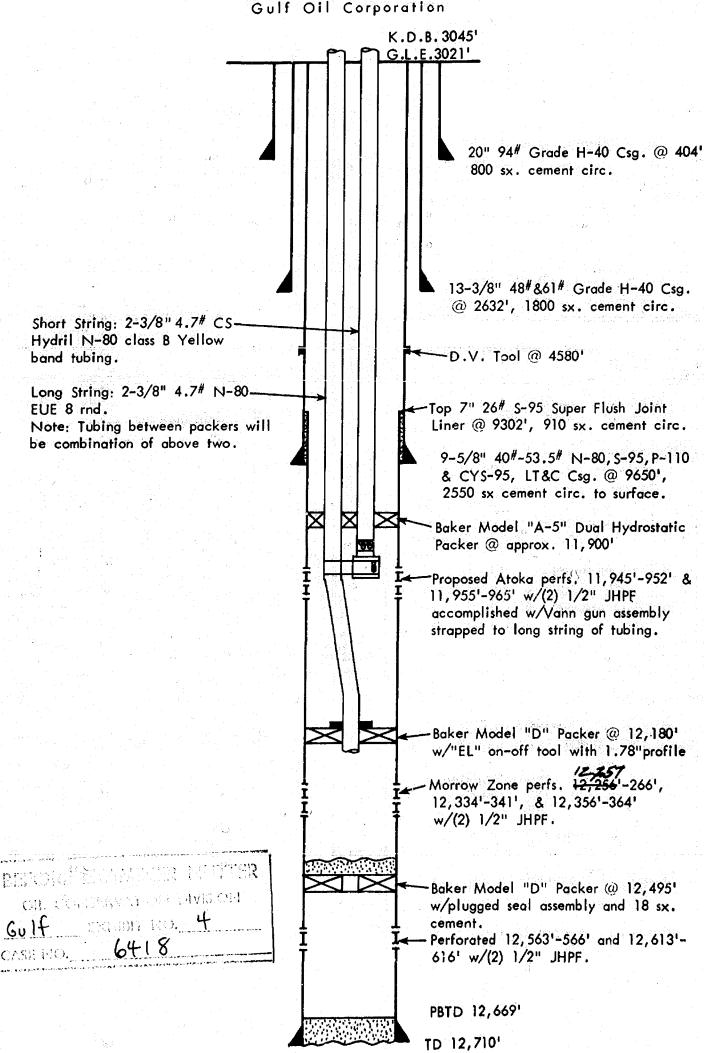
COMPANY : GULF OIL COP LEASE : EDDY GR STA1\_ COM. WELL NO : # 1 FIELD : UNIT E 16-23-28 COUNTY : EDDY DATE : 10-28-78



Q 1 = 8800; LOG OF Q 1 3.9444483 Q 2 = 1350; LOG OF Q 2  $\frac{3.130334}{814}$ 

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JAN 5 100 LAW OFFICES MODRALL, SPERLING, ROEHL, HARRIS & SISK

PUBLIC SERVICE BUILDING

Santa Fo

ALBUQUERQUE, NEW MEXICO 87103

JOHN F. BIMMS AUGUSTUS T. SEYMOUR (1907-1966)

J. R. HODRALL (1902-1977)

January 11, 1979

GEORGE J. HOPKINS PAUL M. PISH JUDY A. FRY MARK B. THOMPSON T JEFFREY W. LOUBET THOMAS L.JOHNSON LYNN H, SLADE ALAN KONRAD ZACHARY L. MCCORMICK ROGER VONK, EATON THURNAN W. MOORE IX CLIFFORD K. ATKINGON DOUGLAS A. SAKER DEBORAH J. HERZBERG SUSAN R. STOCKSTILL

Mr. Joe D. Ramey Secretary-Director Oil Conservation Division Department of Energy & Minerals P. O. Box 2088 Santa Fe, New Mexico 87501

Application of Gulf Oil Corporation - Case No. 6418

Dear Mr. Ramey:

JAMES E. SPERLING

GEORGE T. HARRIS, JR. DANIEL A. SIBK

FRANK H. ALLEN, JR.

KENNETH L. HARRIGAN

JOE R. G. FULCHER

ARTHUR D. MELENDRES

JAMES A. PARKER

JOHN R. COONEY

PETER J. ADANG

DALE W. EK DENNIS J. FALK

LELAND & SEDBERRY, JR.

JOSEPH E. ROEHL

Enclosed is Entry of Appearance on behalf of Gulf Oil Corporation in Case No. 6418, which has been docketed for the Examiner's Hearing on January 17, 1979.

Very truly yours,

James E. Spe

/jev Enclosure

Mr. Morgan L. Copeland, w/encl.

Mr. Terry I. Cross, w/encl.

# BEFORE THE OIL CONSERVATION DIVISION STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF GULF OIL CORPORATION FOR DUAL COMPLETION OF ITS EDDY "GR" STATE WELL NO. 1, EDDY COUNTY, NEW MEXICO

The second secon

Case No. 6418

#### ENTRY OF APPEARANCE

The undersigned, Modrall, Sperling, Roehl, Harris & Sisk, of Albuquerque, New Mexico, hereby enter their appearance for the applicant, Gulf Oil Corporation, with its house counsel of Midland, Texas.

MODRALL SPERLING ROEHL HARRIS & SISK

James 5 Stall -

James E. Sperling, Attorneys for Gulf Oil Corporation

P. O. Box 2168

Albuquerque, New Mexico 87103 Telephone: (505) 243-4511 Dockets Nos. 3-79 and 4-79 are tentatively set for hearing on January 24 and 31, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 17, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for February, 1979, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for February, 1979, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 6418: Application of Gulf Oil Corporation for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Eddy "GR"

State Well No. 1 located in Unit E of Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico, to produce gas from the Atoka and Morrow formations through parallel strings of tubing.

CASE 6413: (Continued from January 3, 1979, Examiner Hearing)

Application of Atlantic Richfield Company for a dual completion, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the dual completion of its Langley Getty Com Well No. 1 located in Unit N of Section 21, Township 22 South, Range 36 East, Langley Field, Lea County, New Mexico, to produce gas from the Devonian and Ellenburger formations, through parallel strings of tubing.

CASE 6414: (Continued from January 3, 1979, Examiner Hearing)

Application of Atlantic Richfield Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation through the perforated interval from 13,590 feet to 13,685 feet in its Lea 396 State Well No. 1 located in Unit K of Section 35, Township 15 South, Range 36 East, Dean-Devonian Pool, Lea County, New Mexico.

CASE 6415: (Continued from January 3, 1979, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Devonian formations underlying the W/2 of Section 20, Township 14 South, Range 36 East, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6419: Application of Yates Petroleum Corporation for a dual completion, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its
Lanning JC Well No. 1 located in Unit B of Section 7, Township 18 South, Range 26 East, Eagle Creek
Field, Eddy County, New Mexico, to produce gas from the Etrawn formation through the casing-tubing
annulus and from the Morrow formation through tubing.

CASE 6420: Application of LaRue and Muncy for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo formation underlying the NW/4 SE/4 of Section 34, Township 18 South, Range 26 East, Dayton-Abo Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said

CASE 6416: (Continued from January 3, 1979, Examiner Hearing)

Application of Anadarko Production Company for special pool rules, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Cedar

Lake-Morrow Gas Pool, Eddy County, New Mexico, to provide for 320-acre spacing rather than 160 acres.

In the absence of objection, this pool will be placed on the standard 320-acre spacing for Wolfcamp

and Pennsylvanian gas pools rather than the present 160-acre spacing.

#### CASE 6390: (Continued from January 3, 1979, Examiner Hearing)

Application of G & E Operators for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down thru the Pictured Cliffs formation underlying the SW/4 of Section 10, Township 30 North, Range 11 West, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 6421: In the matter of the hearing called by the 011 Conservation Division on its own motion for an order creating and extending vertical and horizontal limits of certain pools in Chaves, Eddy, Lea, and Roosevelt Counties, New Mexico:
  - (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Avalon-Wolfcamp Pool. The discovery well is Maralo, Inc. Hanson Federal Well No. 2 located in Unit O of Section 28, Township 20 South, Range 27 East, NMPM. Said pool would comprise:

### TOWNSHIP 20 SOUTH, RANGE 27 EAST, NMPM Section 28: SE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Black River-Atoka Gas Pool. The discovery well is HNG Oil Company Bowden 25 Federal Com. Well No. 1 located in Unit I of Section 25, Township 24 South, Range 26 East, NMPM. Said pool would comprise:

#### TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM Section 25: E/2

(c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Box Canyon-Strawn Gas Pool. The discovery well is Yates Petroleum Corporation Huber IA Federal Well No. 2 located in Unit P of Section 15, Township 21 South, Range 21 East, NMPM. Said pool would comprise:

### TOWNSHIP 21 SOUTH, RANGE 21 EAST, NAPM Section 15: S/2

(d) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Cotton Draw-Delaware Pool. The discovery well is Coquina Oil Corporation El Paso Pederal Well No. 1 located in Unit K of Section 12, Township 24 South, Range 31 East, NMPM. Said pool would comprise:

### TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM Section 12: SW/4

(e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the East Cottonwood Creek-Atoka Gas Pool. The discovery well is Yates Petroleum Corporation Lizzie Howard HK Well No. 1 located in Unit K of Section 13, Township 16 South, Range 25 East. NMPM. Said pool would comprise:

# TOWNSHIP 16 SOUTH, RANGE 25 EAST, NMPM Section 13: W/2

(f) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Yates-Seven Rivers production and designated as the North Custer Yates-Seven Rivers Pool. The discovery well is Gifford, Mitchell & Wisenbaker Amoco State Well No. 1 located in Unit B of Section 36, Township 24 South, Range 35 East, NMPM. Said pool would comprise:

# TOWNSHIP 24 SOUTH, RANGE 35 EAST, NMPM Section 36: NE/4

(g) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Diamond Mound-Atoka Gas Pool. The discovery well is Northern Natural Gas Company Vandagriff Federal Well No. 1 located in Unit K of Section 1, Township 16 South, Range 27 Rast, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM

Section 1: All

Section 2: Lots 1, 2, 7, 8, 9, 10, 15 and 16

(h) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Fenton Draw-Morrow Gas Pool, the discovery well is Perry R. Bass Big Eddy Unit Well No. 53 located in Unit G of Section 8, Township 21 South, Range 28 East, NMPM. Said pool would comprise:

#### TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM E/2 Section 8:

(1) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Cherry Canyon production and designated as the Herradura Bend-Cherry Canyon Pool. The discovery well is Eastland Oil Company City of Carlsbad Well No. 1 located in Unit K of Section 29, Township 22 South, Range 28 East, NMPM. Said pool would comprise:

### TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM Section 29: SW/4

(j) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the East High Hope-Atoka Gas Pool. The discovery well is Beard Oil Company Hagstrom Well No. I located in Unit K of Section 8, Township 17 South, Range 24 East, NMPM. Said pool would comprise:

> TOWNSHIP 17 SOUTH, RANGE 24 EAST, NMPM Section 8: W/2 Section 17: W/2 Section 18: /11

(k) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the Hume-Atoka Gas Pool. The discovery well is Mewbourne Oil Company State E Com Well No. I located in Unit V of Section 6, Township 16 South, Range 34 East, NMPM. Said pool would comprise:

### TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM Section 6: S/2

(1) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Loafer Draw-Strawn Gas Pool. The discovery well is Inexco Oil Company Arroyo Federal Well No. 1 located in Unit K of Section 26, Township 21 South, Rauge 22 East, NAPH. Said pool would comprise:

### TOWNSHIP 21 SOUTH, RANGE 22 EAST, NMPM Section 26: S/2

(m) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Cisco-Canyon production and designated as the Logan Draw Cisco-Canyon Gas Pool. The discovery well is Mesa Petroleum Company Potter Federal Com Well No. 1 located in Unit B of Section 29, Township 17 South, Range 27 East, NMPM. Said pool would comprise:

## TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM Section 29: N/2

(n) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Moriow production and designated as the North Loving-Morrow Gas Pool. The discovery well is Cities Service Company Polk A Com Well No. 1 located in Unit B of Section 17, Township 23 South, Range 28 East, NMPM. Said pool would comprise:

> TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM Section 16: W/2 Section 17: N/2

(o) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the North Loving-Strawn Gas Pool. The discovery well is Cities Service Company Polk A Com Well No. 1 located in Unit B of Section 17, Township 23 South, Range 28 East, MMPM. Said pool would comprise:

#### TOWNSHIP 23 SOUTH, RANGE 2'S EAST, NMPM Section 17: N/2

(p) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Drinkard production and designated as the Lovington-Drinkard Pool. The discovery well is Getty Oil Company State O Well No. 12 located in Unit J of Section 31, Township 16 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM Section 31: SE/4

(q) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the South Millman-Atoka Gas Pool. The discovery well is Hondo Oil and Gas Company Hondo 22 State Well No. 1 located in Unit H of Section 22, Township 19 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM Section 22: E/2

(r) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Premier production and designated as the Pavo Mesa-Premier Gas Pool. The discovery well is Carl A. Schellinger Exxon Federal Well No. 1 located in Unit M of Section 29, Township 16 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM Section 29: SW/4

(s) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Penasco Draw-Morrow Gas Pool. The discovery well is Morris R. Antweil Dinkus Com Well No. 1 located in Unit O of Section 20, Township 18 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 24 EAST, NMPM Section 24: E/2

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM Section 19: All Section 20: S/2 Section 29: All Section 30: N/2 Section 32: N/2

- (t) EXTEND the vertical limits of the Monument-Tubb Pool in Lea County, New Mexico, to include the Drinkard formation and redesignate said Monument-Tubb Pool as the Monument Tubb-Drinkard Pool.
- (u) EXTEND the Blinebry Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 8: S/2

(v) EXTEND the Southeast Chaves Queen Gas Area in Chaves County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 31 EAST, NMPM Section 3: S/2

(w) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 36: E/2

(x) EXTEND the Jenkins-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 35 EAST, NMPM Section 27: SW/4

(y) EXTEND the Langley-Ellenburger Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM Section 21: S/2

(z) EXTEND the Lovington-Queen Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, NMPM Section 1: S/2 Section 12: W/2

(aa) EXTEND the South Millman-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM Section 19: S/2

(bb) EXTEND the Penasco Draw-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM Section 27: W/2 Section 28: All

(cc) EXTEND the South Peterson-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 5 SOUTH, RANGE 33 EAST, NHPM Section 31: SE/4 SE/4

(dd) EXTEND the Sioux-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM Section 8: N/2 Section 9: NW/4

(ee) EXTEND the Sombrero-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NMPM Section 12: W/2

(ff) EXTEND the Tom-Tom San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM Section 32: SE/4

TOWNSHIP 8 SOUTH, RANGE 31 EAST, NMPM Section 5: NE/4

(gg) EXTEND the West Tonto-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 8: W/2

(bh) FXTEND the Tubb Cas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 6: SW/4
Section 7: NW/4

(ii) EXTEND the North Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 5: N/2

(jj) EXTEND the Wantz-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 34: NE/4

(kk) EXTEND the Warren-Tubb Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 26: SE/4

#### DOCKET: COMMISSION HEARING - WEDNESDAY - JANUARY 24, 1979

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases are continued from the December 12, 1978, Commission Hearing.

#### CASE 6231: (DE NOVO) (Continued and Readvertised)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its State "JM" Well No. 1, a Morrow test to be located 660 feet from the North and East lines of Section 25, Township 18 South, Range 24 East, Eddy County, New Mexico, the N/2 of said Section 25 to be dedicated to the well.

Upon application of Gulf Oil Corporation this case will be heard De Novo pursuant to the provisions of Rule 1220.

#### CASE 6232: (DE NOVO) (Continued and Readvertised)

Application of Yates Petroleum Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Cities "JG" Well No. 1 to be located 660 feet from the South and East lines of Section 13, Township 18 South, Range 24 East, Fordinkus Field, Eddy County, New Mexico, the E/2 of said Section 13 to be dedicated to the well.

Upon application of Gulf Oil Corporation this case will be heard De Novo pursuant to the provisions of Rule 1220.

#### CASE 6213: (DE NOVO) (Continued and Readvertised)

Application of Merris R. Antweil for an unorthodox location and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of his Rio Well No. 2, a Morrow test to be drilled at a point 660 feet from the North and West lines of Section 29, Township 18 South, Range 25 East, Eddy County, New Mexico, the N/2 of said Section 29 to be simultaneously dedicated to the aforesaid well and to applicant's Rio Well No. 1 located in Unit G of Section 29.

Upon application of Gulf Oil Corporation this case will be heard De Novo pursuant to the provisions of Rule 1220.

John:

It looke as if this
ought to as for a hearing
since there is no pool
here (or within several
miles) for either state
or Morrow. Right-hag 1/17
Do you know any
way we can go the
alministrative route?

(lote of stoke-morrow
dusk in Eddy C.I.)

C.H.

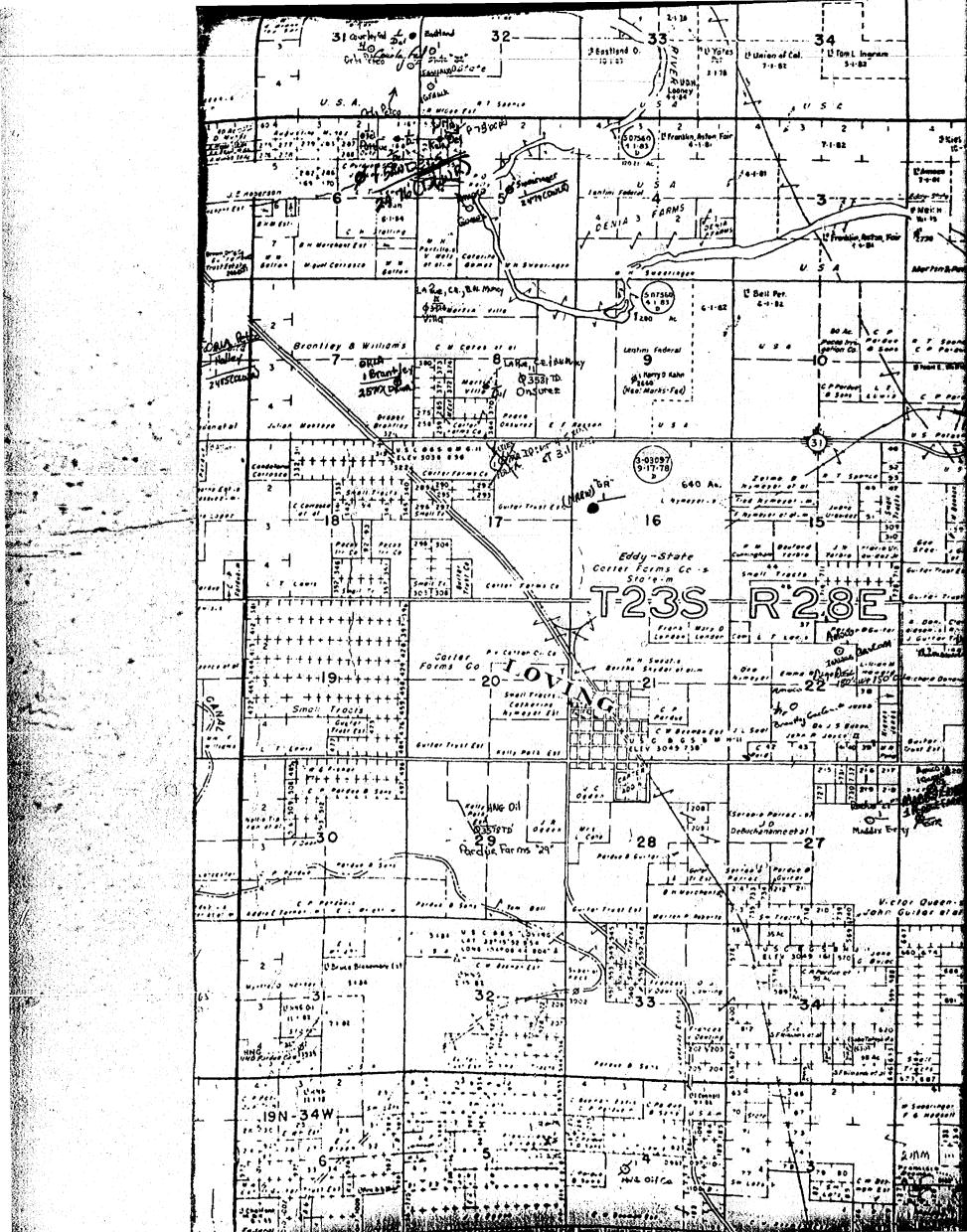
P.S. Live got the log.
Next history available 1-17

	o de production de la comba		OF MULTIPLE COMPLETION	SIDLY 3	lay your
		en de la com <del>e de la comp</del> ensa de la compensa del compensa del la compensa della compensa della compensa della compensa della	case 64/8		117 park
Operator		The control of the state of the	County	Date	1 / 57 /6
GULI Address	OIL CORPORATION		Eddy	i	-78 Tags
P. (		New Mexico 88240		1	<u> </u>
Location of Well	E	16	23 South	Range 28 Ea	. // c <b>t</b>
l. Has th		ition Commission heretofore	authorized the multiple completion		
	within one mile of the subje		NO <b>X</b>		
2. If ansv	ver is yes, identify one such	h instance: Order No	Ope ator Leas	e, and Weil No.:	
3. The fo	llowing facts are submitted:	Upper Zone	Intermediate Zone	e Yin	C Lower Zone
a. Nar	ne of Pool and Formation	Atoka	COMMISSION		
	and Bottom of		A series and the series are the series and the series and the series and the series are the series and the series and the series are the seri		Morrow
P	ay Section		Cii Coult		
(1	Perforations)	11,945' - 11,96	65'	12,	257' - 12,364'
	e of production (Oil or Gas)	Gas			Gas
	hod of Production Flowing or Artificial Lift)	Flowing			Flowing
. The fo	llowing are attached. (Pleas		45		
<b>X</b>	izers and/or turbol diameters and setti  b. Plat showing the loof operators of all I  X c. Walvers consenting	izers and location thereof, quing depth, location and type ocation of all wells on applicant's	n from each offset operator, or li	nt, perforated interva and such other inform on offset leases, atm	ls, tubing strings, including nation as may be pertinent. If the names and addresses
<b>X</b>	d. Electrical log of the	he well or other acceptable	log with tops and bottoms of pr the time application is filed it	oducing zones and shall be submitted a	intervals of perforation in- as provided by Rule 112-A.)
. List al	l offset operators to the lea	se on which this well is loca	ted together with their correct n	nailing address.	
Amoc	Production Compan	у - Р. О. Вож 309	2, Houston, Texas	77001	
Citie	es Service Oil Comp	any - P. O. Box 1	919, Midland, Texas	79701	
			an an galaga k		
	l operators listed in Item 5 such notification	above notified and furnished 12-07-78	a copy of this application? Y	ES XX NO	If answer is yes, give
	FICATE: I, the undersigned		rea Engineer	of the GULF OI	L CORPORATION
		(company), and that I am aut	horized by said company to make	e this report; and the	it this report was prepared
nder my s	upervision and direction and	that the facts stated therein	are true, correct and complete t	to the best of my kn	owledge.

NEW MEXICO OIL CONSERVATION COMMISSION

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



	Lease Eddy GR" stote Well No. Pool
	Location Sec 16-TO35-RZ8E County Eldy State NM
	GLE: 30211. Propose I DOBI 10,000 + Compter
	KDB: 3045' Initial Comp. Date:
	H = 0.4 Producing Formation:
	20"94# 4-40 @4041 Zone Comp. Date Date Abar
	W/ goods circ.
	1378"00 48 Grade 4-40 Treatment History: (Current Zone)
	Set @ 260/ W/ 1800 sxs
	Top of Cmt @ C, /cc, by:
	KDV tool @ 45-80'
	23/01/12#
	N-80 NU-20CK
	Long string Above pricker."  28/8" 4.7" N-80 EVE ERd, below
	PACKER 29/20474N-80 NU-LOCK,
	TTP Producing History:
	Top 7" 26 # 5-95, Super FIP Producing History: Liner @ 9300'cmt, Cinculated Formation:
	95/8" 40-53,5# 9110, N-503 5-75 Month or Year Oil Wtr - Ga
	enbota stages.
	8 Apren Model "A-5" Lund
	Hydrostatic Packen
	CARX 11,100' f Last Test Dated:
	BOPD BWPD
	Aloka or Strawn rone FI .: Calc. Ppg. Eff:
	978 OD Elast joints piens Cum. Oil Gun. Gas
	performed interval
	불러를 가졌다. 그렇게 하게 하는 사람이 되는 사람들은 가는 것은 이번 뒤 젖으로 하다고 있다. 모임.
	Boken mole / B" pucken Out 12,2002 Remarks and Recommendation:
	MORROW ZONE
	F FIORENCE -
	Notes See Attached
	Notes See Name
	PBTD 12,670' Sheet Son tubing
	10 127101 details.
	Prepared By: Os, World
PRECIONAL STATE OF THE STATE OF	

## NEW MEXICO OIL CONSERVATION COMMISSION

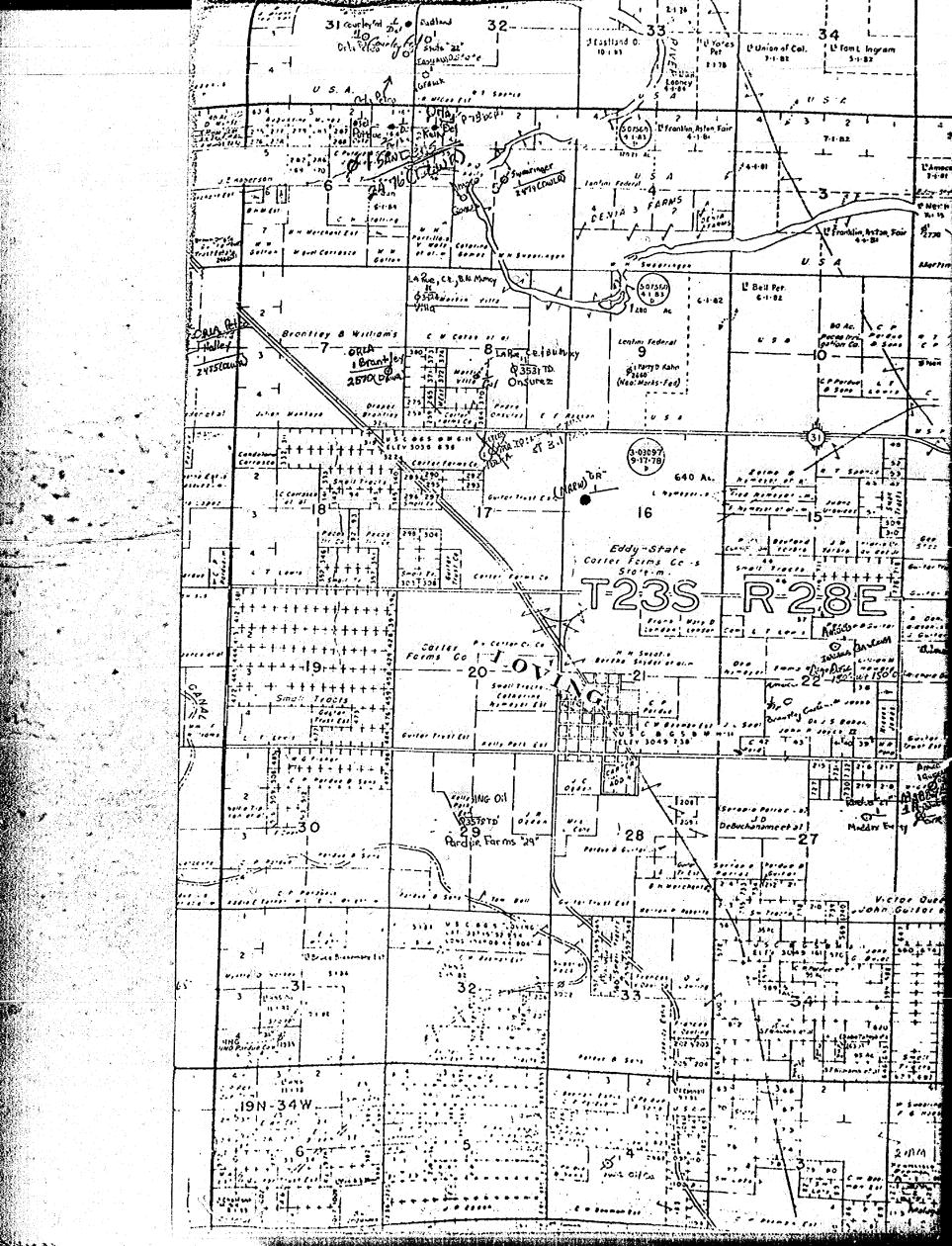
APPLICATION FOR MULTIPLE COMPLETION 418

Form C-107 DEC 1 1978

	and the second s		Oil Process of the Contraineing
Corner Continue And Land	**************************************	County	Date
GULF OIL CORPORATION		Eddy	12-07-78 Well No.
P. O. Box 670, Hobbs,	New Mexico 88240	Eddy "GR" State	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		waship	Range
of weit E	16	23 South	28 East
			n of a well in these same pools or in the s
zones within one mile of the subject	ct well? YES	NO X	
2. If answer is yes, identify one such			and Well No.:
3. The following faces are submitted:	Upper	Intermediate	Lower
3. The innering result in the second	Zone	Zone	Lower Zone
a. Name of Pool and Formation	Atoka		Morrow
b. Top and Bottom of		<u>, , , , , , , , , , , , , , , , , , , </u>	147.757.
Pay Section		A Comment of the Comm	
(Perforations)	11,945' - 11,96	51947	12,257' - 12,364'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production		The same of the sa	
(Flowing or Artificial Lift)	Flowing		Flowing
1. The following are attached. (Please		BALLING FOR A PART OF THE STATE	
Yes   No	n Saastin oo sofin t		a series de la companya de la compa
Y       a Diagrammatic Sketcl	h of the Multiple Completion	i, showing all casing strings, inc	cluding diameters and setting depths, cent
izers and/or turboliz	zers and location thereof, qui	cantities used and top of cement,	, perforated intervals, tubing strings, inclu- nd such other information as may be pertin
			nd such other information as may be perting offset leases, and the names and address
of operators of all le	eases offsetting applicant's le	lease.	
X c. Waivers consenting	to such multiple completion	from each offset operator, or in	lies thereof, evidence that said offset op
tots have been futni	ished copies of the applicati	tion."	교회 사는 그리지 경기하는 그래도 아이는 교육을 그 때문에 함께 불어놓아 주었다.
diented thereon. (If s	such log is not available at t	the time application is filed it 23	slucing zones and intervals of perforation hall be submitted as provided by Rule 112
5. List all offset operators to the lease			viling address.
. <u> </u>	anna, lianna de disense passe per des des de la proposaga de la esta de la esta de la de de de de de la esta de		
- Company			
Amoco Production Company	/ - P. U. DUX JUJE	2, Houston, lexas	7001
Cities Service Oil Compa	P. O. Box 1	olo Midland. Texas	79701
GILLES DELVACO	my - x	/17, Filmien,	JEIVED
		DEC	11 1970
		and the same of th	vation Commission
Control of the second s	See Considered	بعجاه فالخطائط بالهجل للكينيا والماء في الرابي الميل الميلي والمهاجر والداري والرابي والماري	
6. Were all operators listed in Item 5 a date of such notification 1	above notified and furnished 12-07-78		
	Ay	Pnolnoor	of the GULF OIL CORPORATION
CERTIFICATE: I, the undersigned,	community and that I am stuff	horized by said company to make	this report; and that this report was prem
under my supervision and direction and	company), and that I am assert the facts stated therein	are true, correct and complete to	o the best of my knowledge.
muci my oursermann			
		N.C.	2 0.1/2
	$\int_{\mathbb{R}^{n}} \frac{dx}{dx} \left( \frac{dx}{dx} - \frac{1}{2} \frac{dx}{dx} \right) dx = \frac{dx}{dx} \left( \frac{dx}{dx} + \frac{1}{2} \frac{dx}{dx} \right) + \frac{dx}{dx} dx + \frac{1}{2} $	11.5	S. Sikes Ja.
			Signature /

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twent day period, no protest not request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in One or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



	Pool
Location <u>Sec 16- T035-R28E</u>	_ County Slate NA
MDB: 30211.	Propose I Dost 10,000 tomp. Initial Comp. Date: Producing Formation:
20"94# 11-40 @4041 W/900HE C.HEC,	Zone Comp. Date Date Ab
	Treatment History: (Current Zone)
13/8"OD 48 & Grade 14-40   Set @ 260/ w/ 1800 sxs   Top of Cat @ C, hc, by:	
KDV fool@45-80'	
N-80 NU-200K	
Hong string Above prichers  83/8" 4.7" N-80 EUE Erd, bolo  FACKER 99/8" 4.74 N-80 NU-LOCK.	
-Top 7" 26 # 5-95, Super FIP I Linen @ 9308' cmt. Circulated	Producing History: Formation:
95/1" 40-53,5# P110, N-815-15 M 09650' W/2550 615 CANT. CIRC enbota stages.	fonth or Year Oil Wtr - G

(S)

įi

I.ocation 50c/6-1035-R28E	County Slag State N
CIE: 3021/.  MDB: 301/5/	Propose I Don't 10,000 Comp. Initial Comp. Date: Producing Formation:
20"94# H-40@4041 W/900815 Clipe,	Zone Comp. Date Date
127/2 "OD Wat Grade // ca	Treatment History: (Current Zone)
137/3"OD 48	
< DV fool@115-80°	
N-80 NU-Lock	
Long string Above prichers 2818" 4.7" N-80 EVE ER. J. bolos FREKER DIE 4,741 N-80 NU-LOCK	
Top 7"06 # 5-95, Super FIP Liner @ 9300' cmt. Circulated	Producing History: Formation:
enbota striger.	fonth or Year Oil Wtr
Ephore modul "H-5" Lund  Hydrostatic Packer  Capx 11,100' t  i.	ast Test Dated:  BODD BWPD
	FI.: Calc. Ppg. Eff:Cum. Oil Cum. Gas
Portor role / Tomber ingenous Ro	marks and Recommendation:
Notes 500 pHarted	
POTO 12,620 Sheet Son tobing -	
energy and the transmission of the property of	Prepared By: Us. Warles  Date: 9-27-78

dr/

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

Order No. R- 5914
APPLICATION OF GULF OIL CORPORATION  FOR A DUAL, COMPLETION, EDDY
COUNTY, NEW MEXICO.  ORDER OF THE DIVISION
BY THE DIVISION:
This cause came on for hearing at 9 o'clock a.m. on  January 17, 19 79, at Santa Fe, New Mexico, before
Examiner Daniel S. Nutter
NOW, on this day of January , 19 79 , the
Division Director, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised in the premises,  FINDS:  (1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
natter thereof.
(2) That the applicant, Gulf Oil Corporation ,
seeks authority to complete itsEddy "GR" State
Well No. 1 , located in Unit E of Section 16 , Town-
hip 23 South , Range 28 East , NMPM, Eddy
county, New Mexico, as a dual completion (conventional) to
roduce gas from the Atoka and Morrow formations through
parallel strings of tubing.

CASE NO. 6418

J)

(3) That the mechanics of the proposed dual completion
are feasible and in accord with good conservation practices.
(4) That approval of the subject application will prevent
waste and protect correlative rights.
IT IS THEREFORE ORDERED:
(1) That the applicant, Gulf Oil Corporation ,
is hereby authorized to complete its Eddy "GR" State
Well No. 1 located in Unit E of Section 16
Township 23 South , Range 28 East , NMPM, Eddy
County, New Mexico, as a dual completion (conventional)  xx(xxxxix)x  xxxxixixxxixxxxxxxxxxxxx
to produce gas from the Atoka and Morrow formations through
parallel strings of tubing with separation of the zones
achieved by means of a pasker sex at approximately
parallel strings of tubing with separation of the zones achieved by means of a pasker set at approximately 12,180 feet
PROVIDED HOWEVER, that the applicant shall complete, operate,
and produce said well in accordance with the provisions of Rule

112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take tests upon completion and annually thereafter during the Annual Shut-in Phessure Test Period for the Marrow mene. -Pool

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.