

CASE 6435: AMERADA HESS CORPORATION FOR  
APPROVAL OF INFILL DRILLING, LEA COUNTY, N.  
NEW MEXICO

Continued to

February 28

Cor. H. to

May 23

CASE NO.

6435

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APPLICATION,

TRANSCRIPTS,

SMALL EXHIBITS,

ETC.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6435  
Order No. R-6016

APPLICATION OF AMERADA HESS CORPORATION  
FOR APPROVAL OF INFILL DRILLING, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 23, 1979,  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 12th day of June, 1979, the Division  
Director, having considered the record and the recommendations  
of the Examiner, and being fully advised in the premises,

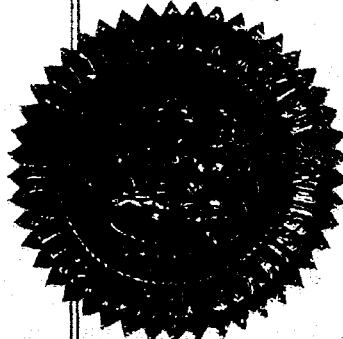
FINDS:

That the applicant's request for dismissal should be  
granted.

IT IS THEREFORE ORDERED:

That Case No. 6435 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.



S E A L  
fd/

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Joe D. Ramey*  
JOE D. RAMEY  
Director



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
23 May 1979

EXAMINER HEARING

IN THE MATTER OF: )  
 )  
 ) CASE  
Application of Amerada Hess Corporation for ) 6435  
approval of infill drilling, Lea County, )  
New Mexico. )  
 )

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation Division: Ernest L. Padilla, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87503

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (SOS) 471-2482  
Santa Fe, New Mexico 87501

1 MR. STAMETS: Call next case 6435.

2 MR. PADILLA: Application of Amerada Hess  
3 Corporation for approval of infill drilling, Lea County,  
4 New Mexico.

5 MR. STAMETS: The Commission has received and  
6 will approve a request that this case be dismissed.

7 (Hearing concluded.)  
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SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (896) 471-2462  
Santa Fe, New Mexico 87501

## REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
2031 Plaza Blanca (505) 471-2462  
Santa Fe, New Mexico 87501

Sally W. Boyd CSR  
Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 6435  
heard by me on 5-23 1979.  
Richard L. Starn Examiner  
Oil Conservation Division

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
23 May 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Amerada Hess Corporation for  
approval of infill drilling, Lea County,  
New Mexico.

CASE  
6435

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Ernest L. Padilla, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87503

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (905) 471-2452  
Santa Fe, New Mexico 87501

1 MR. STAMETS: Call next case 6435.

2 MR. PADILLA: Application of Amerada Hess  
3 Corporation for approval of infill drilling, Lea County,  
4 New Mexico.

5 MR. STAMETS: The Commission has received and  
6 will approve a request that this case be dismissed.

7 (Hearing concluded.)  
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SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (S.E.) 471-3462  
Santa Fe, New Mexico 87501

## REPORTER'S CERTIFICATE

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CERTIFY that the foregoing and attached Transcript of  
Hearing before the Oil Conservation Division was reported  
by me; that said transcript is a full, true, and correct  
record of the hearing, prepared by me to the best of my  
ability, knowledge, and skill, from my notes taken at the  
time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. \_\_\_\_\_,  
heard by me on \_\_\_\_\_ 19\_\_\_\_.

\_\_\_\_\_, Examiner  
Oil Conservation Division

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3028 Plaza Blanca (666) 471-3462  
Santa Fe, New Mexico 87501

Jason Kellahin  
W. Thomas Kellahin  
Karen Aubrey

KELLAHIN and KELLAHIN

Attorneys at Law

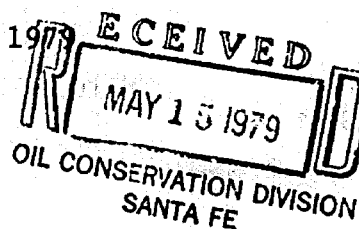
500 Don Gaspar Avenue

Post Office Box 1769

Santa Fe, New Mexico 87501

Telephone 982-4285  
Area Code 505

May 14, 1979



Mr. Richard Stamets  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Dear Mr. Stamets:

Confirming our telephone conversation this afternoon,  
please dismiss Case 6435, Application of Amerada Hess  
Corporation for approval of infill drilling, Lea County,  
New Mexico.

Sincerely,

*Jason Kellahin*  
Jason Kellahin

CC: Mr. Gib Miller

JK:kfm

*Dismiss*

Dockets Nos. 23-79 and 24-79 are tentatively set for hearing on June 13 and 27, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 23, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6545: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Corinne Grace, Travelers Indemnity Company, and all other interested parties to appear and show cause why the Kuklah Baby Well No. 1 located in Unit G of Section 24, Township 22 South, Range 26 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6422: (Continued from February 28, 1979, Examiner Hearing)
- In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Helton Engineering & Geological Services, Inc., Travelers Indemnity Company, and all other interested parties to appear and show cause why the Brent Well No. 1 located in Unit M of Section 29 and the Brent Well No. 3 located in Unit G of Section 19, both in Township 13 North, Range 6 East, Sandoval County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6546: Application of Black River Corporation for compulsory pooling and non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the SW/4 of Section 32, Township 23 South, Range 37 East, to form a 160-acre non-standard gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6536: (Continued from May 9, 1979, Examiner Hearing)
- Application of Black River Corporation for two non-standard gas proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for two 80-acre non-standard gas proration units in the Jalmat Gas Pool as follows: the N/2 SE/4 of Section 22, Township 23 South, Range 36 East, to be dedicated to applicant's well to be drilled in Unit J of said Section 22; and the S/2 SE/4 of said Section 22 to be dedicated to El Paso Natural Gas Company's Shell State Well No. 3 located in Unit P.
- CASE 6535: (Continued from May 9, 1979, Examiner Hearing)
- Application of Torreon Oil Company for a waterflood project, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the San Luis-Megaverde Pool by the injection of water into the Menefee formation through two wells located in Section 21, Township 18 North, Range 3 West, Sandoval County, New Mexico.
- CASE 6547: Application of American Petrofina Company of Texas for the creation of a waterflood buffer zone, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a waterflood buffer zone comprising the NE/4 SE/4 of Section 26, Township 17 South, Range 32 East, Maljamar Grayburg-San Andres Pool, to enable applicant to produce its Johns B Well No. 4 located thereon at an unrestricted rate.
- CASE 6548: Application of John F. Staver for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Dakota formation through the open hole interval from 1408 feet to 1412 feet in his Table Mesa Well No. 22 located in Unit N and from 1394 feet to 1400 feet in his Table Mesa Well No. 23 located in Unit O, both in Section 34, Township 28 North, Range 17 West, Table Mesa-Dakota Oil Pool.
- CASE 6549: Application of Gulf Oil Corporation for pool creation, discovery allowable, and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order creating a new Bone Springs oil pool for its Lea "YH" State Well No. 1 located in Unit O of Section 25, Township 18 South, Range 34 East. Applicant also seeks a discovery allowable and promulgation of special pool rules, including a provision for 80-acre spacing.



CASE 6550: Application of Yates Petroleum Corporation for an unorthodox gas well location and compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp through Mississippian formations underlying the S/2 of Section 12, Township 19 South, Range 24 East, to be dedicated to its Allison Federal "CQ" Well No. 2 to be drilled at an unorthodox location 1980 feet from the South line and 660 feet from the West line of said Section 12. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6492: (Continued from May 9, 1979, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying the NE/4 NW/4 of Section 13, Township 17 South, Range 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6551: Application of Bass Enterprises Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox Lower Morrow gas well location 1980 feet from the North line and 660 feet from the East line of Section 1, Township 19 South, Range 28 East, the N/2 of said Section 1 to be dedicated to the well.

CASE 6528: (Continued from April 25, 1979, Examiner Hearing)

Application of Bass Enterprises Production Co. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox Morrow test well location to be drilled 660 feet from the North and West lines of Section 10, Township 21 South, Range 32 East, Lea County, New Mexico, the W/2 of said Section 10 to be dedicated to the well.

CASE 6552: Application of Maddox Energy Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 3, Township 24 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6553: Application of The Atlantic Richfield Company for approval of infill drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the Division waived existing well-spacing requirements and found that the drilling of additional wells was necessary to effectively and efficiently drain those portions of the proration units in the Empire Abo Unit located in Townships 17 and 18 South, Ranges 27, 28 and 29 East, which could not be so drained by the existing wells.

CASE 6554: Application of The Atlantic Richfield Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all royalty interests in the Devonian, McKee, and Ellenburger formations underlying the E/2 of Section 20, Township 22 South, Range 36 East, Langlie Field, to be dedicated to a well to be drilled at a standard location thereon.

CASE 6555: Application of Jake L. Hamon for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox location 660 feet from the North line and 560 feet from the East line of Section 30, Township 20 South, Range 36 East, North Osuda-Morrow Gas Pool, all of said Section 30 to be dedicated to the well.

CASE 6556: Application of Curtis Little for the amendment of Order No. R-5962, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5962 to provide for the unorthodox location of a well to be drilled 1000 feet from the South line and 50 feet from the East line of Section 11, Township 28 North, Range 12 West, Basin-Dakota Pool, and for the extension of the date to commence drilling.

CASE 6435: (Continued from February 28, 1979, Examiner Hearing)

Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its W. A. Weir "B" Well No. 3 located in Unit B of Section 26, Township 19 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.

CASE 6559: Application of Roy L. McKay for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for his Morton Solid State Unit Area, comprising 1,480 acres, more or less, of State lands in Township 15 South, Range 34 East.

CASE 6487: (Continued from February 28, 1979, Examiner Hearing)

Application of El Paso Natural Gas Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Shell E State Com Well No. 2 located in Unit N of Section 6, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

CASE 6471: (Continued from February 28, 1979, Examiner Hearing)

Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Freeman Well No. 1-A to be located in Unit C of Section 11, Township 31 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

CASE 6472: (Continued from February 28, 1979, Examiner Hearing)

Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Jenny Well No. 1-A to be located in Unit P of Section 13, Township 26 North, Range 4 West, Basin-Dakota Pool, Rio Arriba County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

CASE 6473: (Continued from February 28, 1979, Examiner Hearing)

Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its McIntyre Well No. 1-A to be located in Unit K of Section 11, Township 26 North, Range 4 West, Basin-Dakota Pool, Rio Arriba County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

CASE 6474: (Continued from February 28, 1979, Examiner Hearing)

Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Williams Well No. 1-A to be located in Unit C of Section 24, Township 31 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

CASE 6475: (Continued from February 28, 1979, Examiner Hearing)

Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Montoya Well No. 1-A to be located in Unit I of Section 35, Township 32 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

DOCKET: COMMISSION HEARING - TUESDAY - MAY 29, 1979

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

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CASE 6557: Application of Getty Oil Company for pool creation and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order creating a new Morrow gas pool for its State 35 Well No. 1 located in Unit K of Section 35, Township 21 South, Range 34 East, and its Getty Two State Well No. 1 located in Unit F of Section 2, Township 22 South, Range 34 East, and for promulgation of special pool rules, including provision for 640-acre gas well spacing.

CASE 6497: (DE NOVO)

Application of Llano, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be located 1650 feet from the South line and 660 feet from the East line of Section 34, Township 21 South, Range 34 East, Grama Ridge-Morrow Gas Pool, the E/2 of said Section 34 to be dedicated to the well.

Upon application of Getty Oil Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 6558: Application of Llano, Inc. for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 320-acre non-standard gas proration unit comprising the E/2 of Section 34, Township 21 South, Range 34 East, to be dedicated to its Llano 34 State Comm Well No. 1 located in Unit I of said Section 34.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
14 February 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Amerada Hess Cor-  
poration for approval of infill  
drilling, Lea County, New Mexico.)

CASE  
6435

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Lynn Teschendorf, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87503

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (S 05) 471-2462  
Santa Fe, New Mexico 87501

1 MR. NUTTER: Call next Case 6435.

2 MS. TESCHENDORF: Case 6435. Application  
3 of Amerada Hess Corporation for approval of infill drilling,  
4 Lea County, New Mexico.

5 The applicant has requested that we continue  
6 this case to the February 28th Examiner Hearing.

7 MR. NUTTER: Case Number 6435 will be con-  
8 tinued to the Examiner Hearing scheduled to be held at  
9 this same place at 9:00 o'clock a. m., February 28, 1979.

10 (Hearing concluded.)  
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SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3036 Plaza Blanca (985) 471-2482  
Santa Fe, New Mexico 87501

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Court Reporter, DO HEREBY  
 CERTIFY that the foregoing and attached Transcript of  
 Hearing before the Oil Conservation Division was reported  
 by me; that the said transcript is a full, true, and correct  
 record of the hearing, prepared by me to the best of my  
 ability, knowledge, and skill, from my notes taken at the  
 time of the hearing.

Sally W. Boyd CSR  
 Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is  
 a complete and correct transcript of the proceedings in  
 the Exoneration of the Co. 6430-  
 heard by the court 4/14 19 79

[Signature], Exami  
 Oil Conservation Division

SALLY WALTON BOYD  
 CERTIFIED SHORTHAND REPORTER  
 3020 Plaza Blanca (SOS) 471-2462  
 Santa Fe, New Mexico 87501

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
14 February 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Amerada Hess Cor-  
poration for approval of infill  
drilling, Lea County, New Mexico.)

CASE  
6435

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Lynn Teschendorf, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87503

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (SOS) 471-2463  
Santa Fe, New Mexico 87501

MR. NUTTER: Call next Case 6435.

MS. TESCHENDORF: Case 6435. Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico.

The applicant has requested that we continue this case to the February 29th Examiner Hearing.

MR. NUTTER: Case Number 6435 will be continued to the Examiner Hearing scheduled to be held at this same place at 9:00 o'clock a. m., February 28, 1979.

(Hearing concluded.)

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (SOS) 471-2462  
Santa Fe, New Mexico 87501



REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete and true transcript of the proceedings in the Examiners' Hearing of Case No. 4435 heard by me on 7/14/79. Examiner  
Oil Conservation Division

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (505) 471-2462  
Santa Fe, New Mexico 87501

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
28 February 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Amerada Hess Cor-  
poration for approval of infill  
drilling, Lea County, New Mexico.)

CASE  
6435

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Lynn Teschendorf, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87503

For the Applicant:

Tom Kellahin, Esq.  
KELLAHIN & KELLAHIN  
500 Don Gaspar  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (S.E.) 471-2462  
Santa Fe, New Mexico 87501

I N D E X

WAYNE WISE

Direct Examination by Mr. Kellahin

3

E X H I B I T S

Applicant Exhibit One, Plat

Applicant Exhibit Two, Letter

Applicant Exhibit Three, C-101

Applicant Exhibit Four, C-132

Applicant Exhibit Five, Diagram

Applicant Exhibit Six, Order

Applicant Exhibit Seven, Plat

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (606) 411-3462  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3028 Plaza Blanca (SUS) 471-2482  
Santa Fe, New Mexico 87501

1 MR. STAMETS: Call Case Number 6435, applica-  
2 tion of Amerada Hess Corporation for approval of infill  
3 drilling, Lea County, New Mexico.

4 We'll call for appearances in this case.

5 MR. KELLAHIN: Tom Kellahin of Santa Fe, New  
6 Mexico, appearing on behalf of the applicant, and I have  
7 two witnesses to be sworn.

8 MR. STAMETS: Are these the same people that  
9 were in the original case, Mr. Kellahin?

10 MR. KELLAHIN: Yes, that's true, Mr. Examiner.

11 MR. STAMETS: Let the record show that these  
12 witnesses have previously been sworn and qualified and  
13 still are.

14 MR. KELLAHIN: Thank you, sir.

15  
16 WAYNE WISE

17 being called as a witness and having been previously sworn  
18 upon his oath, testified as follows, to-wit:

19  
20 DIRECT EXAMINATION

21 BY MR. KELLAHIN:

22 Q Mr. Wise, would you please refer to what  
23 we've marked as Applicant Exhibit Number One, identify it,  
24 and tell us what Amerada Hess is seeking?

25 A The exhibit is the 160-acre proration unit

1 currently assigned to the Weir B No. 1, located in Section  
2 28, 19, 36, in proration letter G.

3 All right. The little red dot north of there  
4 signifies Well No. 3. Amerada Hess proposes to complete  
5 this well, or has completed this well in the Eumont gas zone.

6 Q The red dot signifies the Weir B No. 3 Well  
7 in Unit B, and that well has already been drilled?

8 A Yes, sir.

9 Q What's the current status?

10 A It is shut in.

11 Q Okay. All right, what is Exhibit Number Two?

12 A That is a letter to the Commission asking  
13 that the proration unit, current proration unit, assigned  
14 to Weir B No. 1 be transferred to Weir B No. 3.

15 Q Okay, that includes copies of your C-102  
16 and then a surface plat?

17 A Yes, sir.

18 Q All right, let's look at Exhibit Number Three.  
19 what is that?

20 A This is the C-101 that was filed with the  
21 Commission in December '78, asking -- requesting permission  
22 to drill the Weir B No. 3.

23 Q When was that approved?

24 A Oh --

25 Q It looks like about December 11th, Of 1978?

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (505) 471-2482  
Santa Fe, New Mexico 87501

SALLY WALTON BIVD  
CERTIFIED SHORTHAND REPORTER  
2929 Plaza Blanca (800) 411-4452  
Miami, FL, New Mexico 87501

- 1 A. Yes, sir.
- 2 Q. When did you spud the second well, Mr. Wise?
- 3 A. The latter part of December, about the second
- 4 or third week of December.
- 5 Q. All right, would you identify Exhibit Number
- 6 Four, please?
- 7 A. This is the Form C-132, Application for Well-
- 8 head Pricing and Category Determination, for the Weir B No. 3.
- 9 Q. Okay. And Exhibit Number Five?
- 10 A. Exhibit Number Five is the current downhole
- 11 situation of the Weir B No. 1, showing the casing string,
- 12 tubing string situations, TD.
- 13 Q. Is the Weir B No. 1 like the State "O" Well
- 14 No. 1 in the Case 6434?
- 15 A. Yes, sir.
- 16 Q. All right, how is the Weir B No. 1 completed?
- 17 A. Okay, it is completed in the Eumont and in
- 18 the Eunice-Monument-Grayburg-San Andres oil.
- 19 Q. Okay. Would you refer to Exhibit Number Six
- 20 and identify it?
- 21 A. It is Order DC-27, Commission order issued
- 22 November '53, granting permission to dually complete this
- 23 well.
- 24 Q. All right, Exhibit Number Seven?
- 25 A. Exhibit Number Seven is the offset production

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
2020 Plaza Blanca (866) 471-2463  
Santa Fe, New Mexico 87501

1 to the Weir lease of the Eunice-Monument-Grayburg-San Andres  
2 oil.

3 The top figure is '78 average daily production.  
4 The bottom figure is cum production through October of '78.

5 Q Are the figures represented on Exhibit Number  
6 Seven information available to you prior to the second week  
7 of December, 1978?

8 A No, sir.

9 Q Do these figures include tabulations made  
10 after you spudded the second well?

11 A Yes, sir. Yes, sir.

12 Q Do you have information available to tell you  
13 what the status of the offset production was at a time prior  
14 to drilling the second well?

15 A Do you want to try that again?

16 Q Yeah.

17 A Okay.

18 Q I want to know what information you had  
19 available prior to spudding the second well.

20 A Well, we had the offset production to the  
21 Weir B No. 1.

22 Q All right.

23 A Which showed that productionwise or daily  
24 production, we were producing more than anybody else, and  
25 cum-wise, we have produced more than anybody else.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3929 Plaza Blanca (908) 471-4493  
Santa Fe, New Mexico 87501

1 Q Now you indicated earlier with regards to  
2 Exhibit Number Seven, that that was information compiled  
3 since the spudding of the second well.

4 A Yes, sir, that's right.

5 Q Was this information available to the Com-  
6 mission in the records of these particular wells prior to  
7 the date you spudded the second well?

8 A No, sir.

9 Q What information was available prior to  
10 spudding the second well?

11 A Well, probably September's -- September's  
12 production was available.

13 Q All right, do you have September's production  
14 available?

15 A No.

16 MR. KELLAHIN: Let me go off the record.

17 (There followed a discussion  
18 off the record.)

19 MR. STAMETS: We'll go back on the record.

20 Mr. Kellahin, would you like to make your motion for contin-  
21 uance, please?

22 MR. KELLAHIN: Yes, if the Examiner please,  
23 we'd move that this case be continued for at least ninety  
24 days.

25 MR. STAMETS: Okay, we will continue Case  
6435 to May the 23rd. (Hearing concluded.)



## REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division, was reported by me; that the said transcript is a full, true, and complete record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd  
Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete transcript of the proceedings in the hearing of Case No. 6735 heard by me on 2-28 1979.  
Richard A. Thomas, Examiner  
Oil Conservation Division

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (985) 471-4463  
Santa Fe, New Mexico 87501

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
28 February 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Amerada Hess Cor-  
poration for approval of infill  
drilling, Lea County, New Mexico.)

CASE  
6435

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Lynn Teschendorf, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87503

For the Applicant:

Tom Kellahin, Esq.  
KELLAHIN & KELLAHIN  
500 Don Gaspar  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3034 Plaza Blanca (985) 471-2462  
Santa Fe, New Mexico 87501

I N D E X

WAYNE WISE

Direct Examination by Mr. Kellahin

3

E X H I B I T S

Applicant Exhibit One, Plat

Applicant Exhibit Two, Letter

Applicant Exhibit Three, C-101

Applicant Exhibit Four, C-132

Applicant Exhibit Five, Diagram

Applicant Exhibit Six, Order

Applicant Exhibit Seven, Plat

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
2028 Plaza Espana (895) 471-2462  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3010 Plaza Blanca (S.E.) 471-3463  
Santa Fe, New Mexico 87501

1 MR. STAMETS: Call Case Number 6435, applica-  
2 tion of Amerada Hess Corporation for approval of infill  
3 drilling, Lea County, New Mexico.

4 We'll call for appearances in this case.

5 MR. KELLAHIN: Tom Kellahin of Santa Fe, New  
6 Mexico, appearing on behalf of the applicant, and I have  
7 two witnesses to be sworn.

8 MR. STAMETS: Are these the same people that  
9 were in the original case, Mr. Kellahin?

10 MR. KELLAHIN: Yes, that's true, Mr. Examiner.

11 MR. STAMETS: Let the record show that these  
12 witnesses have previously been sworn and qualified and  
13 still are.

14 MR. KELLAHIN: Thank you, sir.

15  
16 WAYNE WISE  
17 being called as a witness and having been previously sworn  
18 upon his oath, testified as follows, to-wit:

19  
20 DIRECT EXAMINATION

21 BY MR. KELLAHIN:

22 Q Mr. Wise, would you please refer to what  
23 we've marked as Applicant Exhibit Number One, identify it,  
24 and tell us what Amerada Hess is seeking?

25 A The exhibit is the 160-acre proration unit

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3028 Plaza Blanca (G05) 471-2452  
Santa Fe, New Mexico 87501

1 currently assigned to the Weir B No. 1, located in Section  
2 28, 19, 36, in proration letter G.

3 All right. The little red dot north of there  
4 signifies Well No. 3. Amerada Hess proposes to complete  
5 this well, or has completed this well in the Eumont gas zone.

6 Q The red dot signifies the Weir B No. 3 Well  
7 in Unit B, and that well has already been drilled?

8 A Yes, sir.

9 Q What's the current status?

10 A It is shut in.

11 Q Okay. All right, what is Exhibit Number Two?

12 A That is a letter to the Commission asking  
13 that the proration unit, current proration unit, assigned  
14 to Weir B No. 1 be transferred to Weir B No. 3.

15 Q Okay, that includes copies of your C-102  
16 and then a surface plat?

17 A Yes, sir.

18 Q All right, let's look at Exhibit Number Three  
19 what is that?

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21 Commission in December '78, asking -- requesting permission  
22 to drill the Weir B No. 3.

23 Q When was that approved?

24 A Oh --

25 Q It looks like about December 11th, of 1978?

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Alamosa (905) 471-2452  
Santa Fe, New Mexico 87501

- 1 A Yes, sir.
- 2 Q When did you spud the second well, Mr. Wise?
- 3 A The latter part of December, about the second
- 4 or third week of December.
- 5 Q All right, would you identify Exhibit Number
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- 8 head Pricing and Category Determination, for the Weir B No. 3.
- 9 Q Okay. And Exhibit Number Five?
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- 13 Q Is the Weir B No. 1 like the State "O" Well
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- 15 A Yes, sir.
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17 A Okay.

18 Q I want to know what information you had  
19 available prior to spudding the second well.

20 A Well, we had the offset production to the  
21 Weir B No. 1.

22 Q All right.

23 A Which showed that productionwise or daily  
24 production, we were producing more than anybody else, and  
25 cum-wise, we have produced more than anybody else.

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (SOS) 471-2402  
Santa Fe, New Mexico 87501

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (SOS) 471-4462  
Santa Fe, New Mexico 87501

Q Now you indicated earlier with regards to Exhibit Number Seven, that that was information compiled since the spudding of the second well.

A Yes, sir, that's right.

Q Was this information available to the Commission in the records of these particular wells prior to the date you spudded the second well?

A No, sir.

Q What information was available prior to spudding the second well?

A Well, probably September's -- September's production was available.

Q All right, do you have September's production available?

A No.

MR. KELLAHIN: Let me go off the record.

(There followed a discussion off the record.)

MR. STAMETS: We'll go back on the record.

Mr. Kellahin, would you like to make your motion for continuance, please?

MR. KELLAHIN: Yes, if the Examiner please, we'd move that this case be continued for at least ninety days.

MR. STAMETS: Okay, we will continue Case 6435 to May the 23rd. (Hearing concluded.)



REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY  
 CERTIFY that the foregoing and attached Transcript of  
 Hearing before the Oil Conservation Division, was reported  
 by me; that the said transcript is a full, true, and complete  
 record of the hearing, prepared by me to the best of my  
 ability, knowledge, and skill, from my notes taken at the  
 time of the hearing.

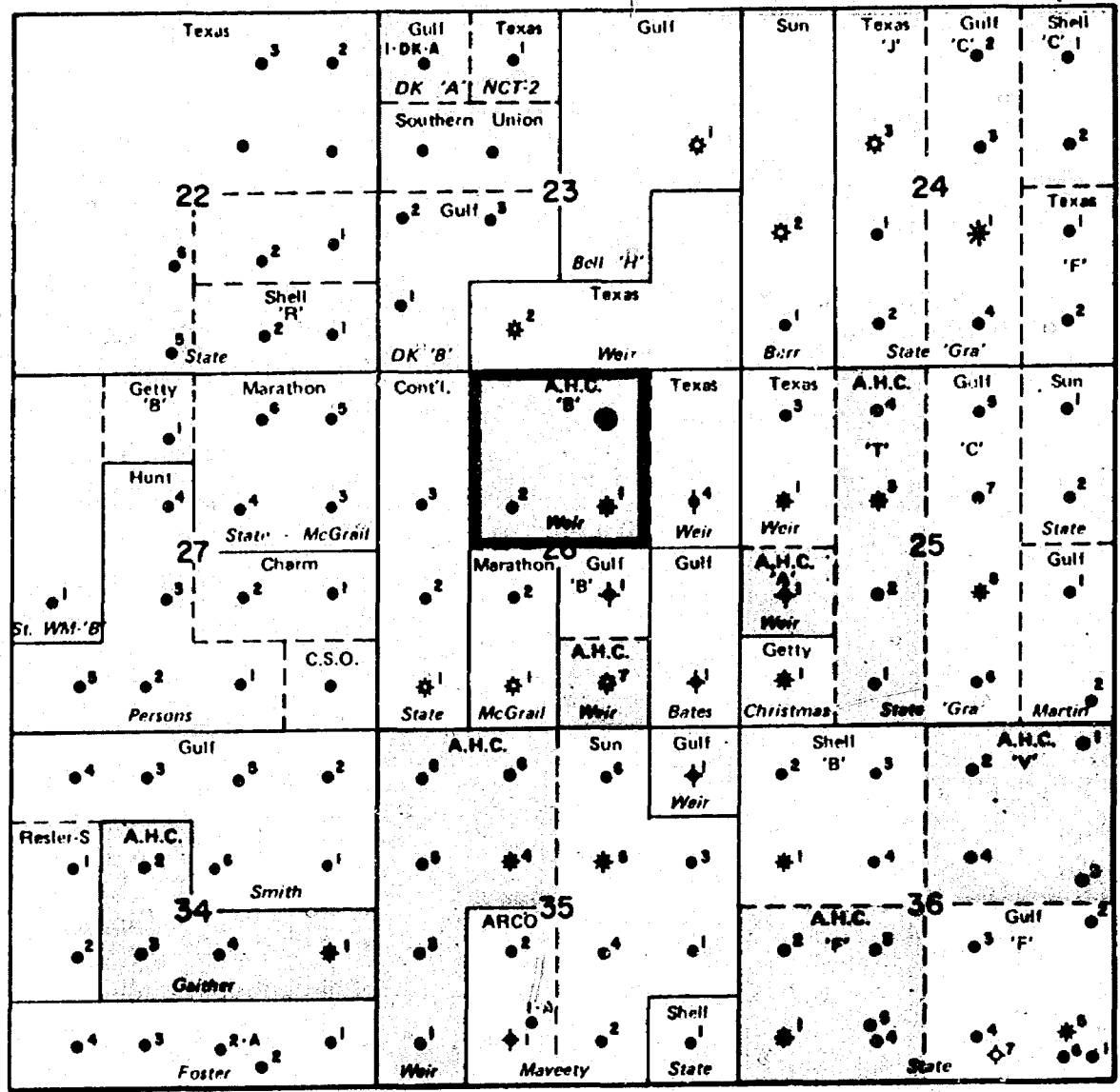
Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is  
 a complete and true transcript of the proceedings in  
 the hearing of Case No. 6435  
 heard by me on 2-28 1979.  
Richard L. Lamm, Examiner  
 Oil Conservation Division

SALLY WALTON BOYD  
 CERTIFIED SHORTHAND REPORTER  
 2030 Plaza Blanca (S.E.) 471-2492  
 Santa Fe, New Mexico 87501

6435

R - 36 E



T  
19  
S

<p>Location Map</p>	<p>LEGEND</p> <ul style="list-style-type: none"> <li>Oil</li> <li>Gas</li> <li>Dry &amp; Abn</li> <li>Injection</li> <li>Drilling Well</li> <li>MCFPD</li> <li>Cum MMCF</li> </ul>		<p><b>SOUTHWEST PRODUCTION REGION</b></p> <p><b>EUMONT FIELD</b></p> <p>Lea County, New Mexico</p>	
			<p><b>AMERADA</b></p> <p><b>HESS</b></p>	<p><b>WEIR 'B' LEASE</b></p> <p>0 1/2 1 mi.</p>
		<p>Date:</p> <p>Originator:</p>	<p>Page No.</p> <p>Ref. No.</p>	

①

AMERADA HESS CORPORATION

P. O. DRAWER "D"  
MONUMENT, NEW MEXICO 88265

January 22, 1979

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Application of Amerada Hess Corporation  
for Administrative Approval of a 160 acre  
Non-Standard Gas Proration Unit.

Gentlemen:

Amerada Hess Corporation requests that a 160 acre non-standard gas proration unit, consisting of the W/2 of NE/4 and E/2 of NW/4, Sec. 26, T19S, R36E, Lea County, New Mexico be assigned to the W. A. Weir "B" #3, Unit B, Sec. 26, T19S, R36E. The requested non-standard proration unit is currently assigned to W. A. Weir "B" #1, Unit G, Sec. 26, T19S, R36E. The number one completion is an oil-gas completion in Grayburg San Andres and Eumont Queen zones. The Eumont Queen zone is to be plugged off.

Form C-102 and plat of wells in the area is attached.

The following offset operators have been furnished a copy of this application by registered mail.

Marathon Oil Company, P. O. Box 552, Midland, Texas 79701  
Gulf Oil Company, P. O. Box 1150, Midland, Texas 79701  
Texaco, Inc., P. O. Box 728, Hobbs, New Mexico 88240  
Sun Production Company, P. O. Box 1205, Hobbs, New Mexico 88240

AMERADA HESS CORPORATION

By E. B. Zisker  
Supv. Adm. Ser.

XC - R. E. Thomas  
Gib Miller  
N.M.O.C.D., Hobbs

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION EXHIBIT NO. <u>2</u> CASE NO. <u>6435</u> Submitted by _____ Hearing Date _____
--

②

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Amerada Hess Corporation</b>			Lease <b>W. A. Weir "B"</b>		Well No. <b>3</b>
Unit Letter <b>B</b>	Section <b>26</b>	Township <b>19-S</b>	Range <b>36-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between; align-items: center;"> <span>660</span> <span>feet from the</span> <span><b>North</b></span> <span>line and</span> <span>1980</span> <span>feet from the</span> <span><b>East</b></span> <span>line</span> </div>					
Ground Level Elev. <b>3660' GL</b>	Producing Formation <b>Eumont Queen</b>		Pool <b>Eumont</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		660'	1980'

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*E. B. Fisher*

Name

Supv. Adm. Ser.

Position

**Amerada Hess Corporation**

Company

**1-22-79**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

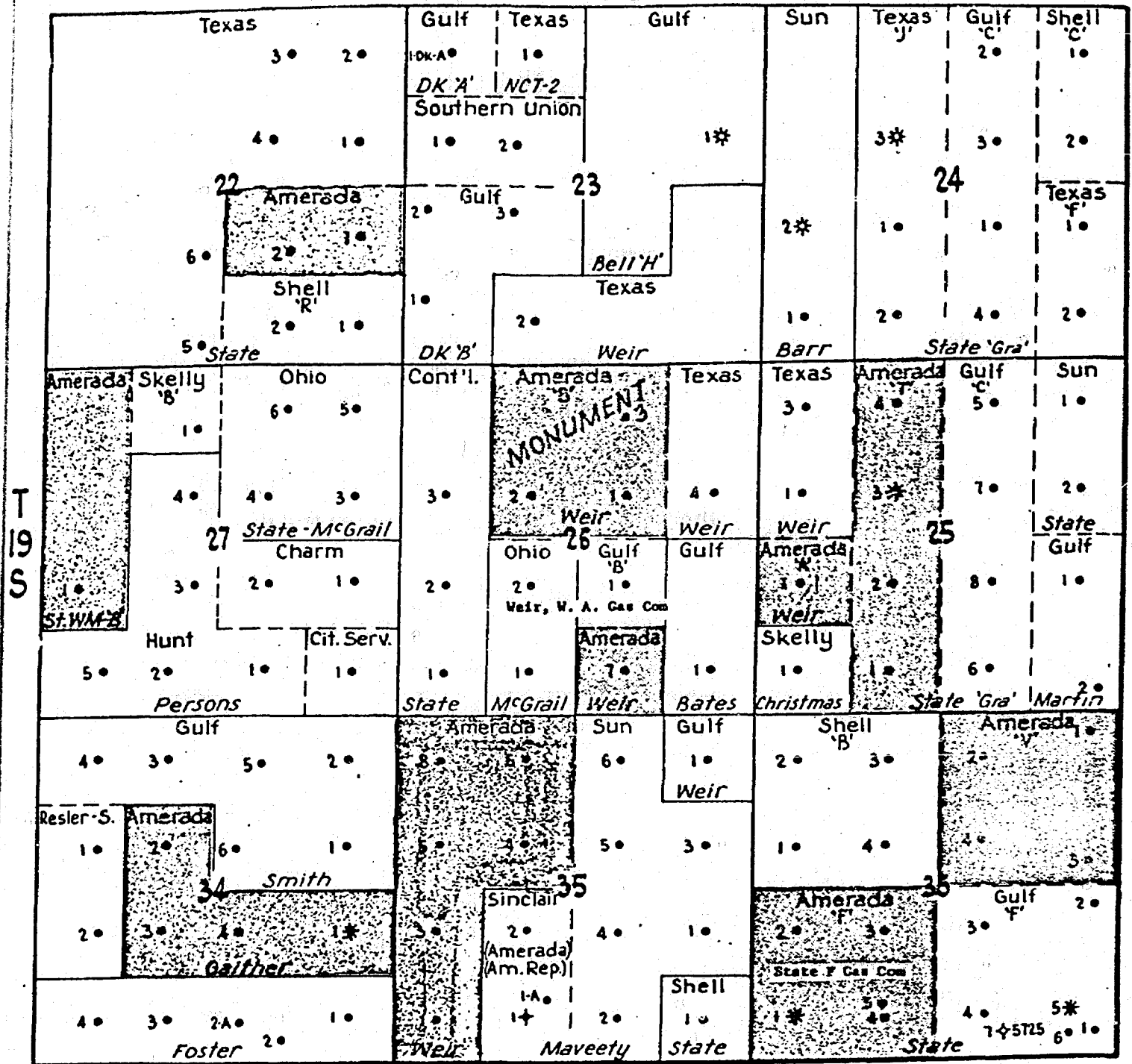
Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



R-36-E



EUMONT FIELD

Lea Co., New Mexico

Scale: 1" = 2000'

Map 7 of 9 Maps

NO. OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

TULSA

1978 DEC 14 PM 4:04

DRILLING SERVICES

Form O-101  
Revised 1-1-65

5A. Indicate Type of Lease  
LEASE ☐ PERMIT ☒

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation				8. Name of Lease Name W.A. Weir "B"	
3. Address of Operator Box 2040 - Tulsa, Oklahoma 74102				9. Well No. 3	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 26 TWP. 19S R. 36E				10. Field and Pool, or Wildcat Eumont	
11. Proposed Depth 3750'				11A. Formation Queen	
12. Elevation (Show whether DT, RT, etc.) 3660.1' GL				12. County Lea	
21A. Fluid & Station Plug. Bond Blanket				20. Rotary or C.T. Rotary	
21B. Drilling Contractor Cactus Drlg. Company				22. Approx. Date Work will start 1/20/79 -	

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	32#	300'	200	Surf.
7-7/8"	5-1/2"	14 & 15.5#	3550'	750	Surf.

Plan to drill 12 1/4" hole from surface to 300', set and cement 8-5/8" csg. at 300' with 200 sx., WOC, and drill 7-7/8" hole out from under 8-5/8" csg. to 3550', set and cement 5-1/2" csg. at 3550' and cmt. with 750 sx., WOC, drill out from under 5-1/2" csg. with tbg. to 3750', or sufficient depth to test Eumont Queen Zone and log. If indicates productive, will complete as a Eumont Queen Gas Well. (No cores or DST are anticipated at this time.)

Blowout Equipment, consists of 10" Cameron Type "F" series 900 Dbl. Hyd. w/Payne closing un- Gas separator and de-gasser complete w/auto. choke. All BOP equipment will be checked periodically by a Cactus Drlg. Company driller and Amerada Hess well site drilling supervisor.

Gas dedicated to purchaser.

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

FILE NO. 3  
C-6435

3/11/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSED IS TO REVEAL AN UNCONFINED PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLENDING PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H.O. Porter H.O. Porter

Title Supv. Drlg. Admin. Svcs.

Date 12/7/78

(This space for State Use)

APPROVED BY John W. Runyan TITLE Geologist

CONDITIONS OF APPROVAL, IF ANY:

No production from this well will be authorized until approval for the non-standard proration unit is obtained.

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Owner <b>Amerado Hess Corp.</b>			Lease <b>Weir "B"</b>		Well No. <b>3</b>
Unit Letter <b>B</b>	Section <b>26</b>	Township <b>19 South</b>	Range <b>36 East</b>	County <b>Lea</b>	
Actual Acreage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3660.1</b>	Producing Formation <b>Queen</b>	Pool <b>Eumont</b>		Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

REG. PROF. ENGINEER & LAND SURVEYOR  
 STATE OF  
**676**  
 NEW MEXICO  
 JOHN W. WEST

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*H.O. Porter* H.O. Porter

Name  
**Supv. Drlg. Admin. Svcs.**

Position  
**Amerado Hess Corporation**

Company  
**December 7, 1978**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**November 30, 1978**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **John W. West 676**  
**Ronald J. Eldson 3239**

0 220 440 660 880 1100 1320 1540 1760 1980 2200 2420 2640 2860 3080 3300 3520 3740 3960 4180 4400 4620 4840 5060 5280 5500 5720 5940 6160 6380 6600 6820 7040 7260 7480 7700 7920 8140 8360 8580 8800 9020 9240 9460 9680 9900 10120 10340 10560 10780 11000 11220 11440 11660 11880 12100 12320 12540 12760 12980 13200 13420 13640 13860 14080 14300 14520 14740 14960 15180 15400 15620 15840 16060 16280 16500 16720 16940 17160 17380 17600 17820 18040 18260 18480 18700 18920 19140 19360 19580 19800 20020 20240 20460 20680 20900 21120 21340 21560 21780 22000 22220 22440 22660 22880 23100 23320 23540 23760 23980 24200 24420 24640 24860 25080 25300 25520 25740 25960 26180 26400 26620 26840 27060 27280 27500 27720 27940 28160 28380 28600 28820 29040 29260 29480 29700 29920 30140 30360 30580 30800 31020 31240 31460 31680 31900 32120 32340 32560 32780 33000 33220 33440 33660 33880 34100 34320 34540 34760 34980 35200 35420 35640 35860 36080 36300 36520 36740 36960 37180 37400 37620 37840 38060 38280 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APPLICATION FOR WELLHEAD  
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY

DATE OF: APPLICATION \_\_\_\_\_  
DETERMINATION \_\_\_\_\_  
CONTESTED \_\_\_\_\_  
PARTICIPANTS \_\_\_\_\_

Name of Operator  
**Amerada Hess Corporation**  
Address of Operator  
**P. O. Box 2040, Tulsa, Oklahoma 74102**  
Location of Well  
UNIT LETTER **B**, **660** FEET FROM THE **North** LINE AND **1980** FEET FROM  
THE **East** LINE, SECTION **26** TOWNSHIP **19S** RANGE **37E** RANGE

11. Name and Address of Transporter(s) **Northern Natural Gas Co.**  
**2223 Dodge St., Omaha, Neb. 68102**

Kind of Lease	Fee
State, Federal or Fee	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Term of Lease Time	
9. Well No.	
10. Field and Pool, or Wellbore	
12. County	

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103
2. All Applications must contain:
- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
  - ☐ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
  - ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
  - ☐ d. AFFIDAVITS OF MAILING OR DELIVERY
3. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
- ☐ a. Location Plat
4. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
- ☐ a. C-122 Multipoint and one point back pressure test
5. NEW ONSHORE PRODUCTION WELL
- ☒ a. C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT
  - ☐ b. No. of order authorizing infill program \_\_\_\_\_
6. STRIPPER GAS
- ☐ a. C-116 GAS-OIL RATIO TEST
  - ☐ b. PRODUCTION CURVE FOR 12-MONTH PERIOD
  - ☐ c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION EXHIBIT NO. <u>4</u> CASE NO. <u>6435</u> Submitted by _____ Hearing Date _____
--

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

**Gilbert E. Miller**

NAME OF APPLICANT (Type or Print)

Title **Conservation Supervisor**

Date **January 31, 1979**

Signed Gilbert E. Miller

DIVISION USE ONLY

- ☐ Approved
- ☐ Disapproved

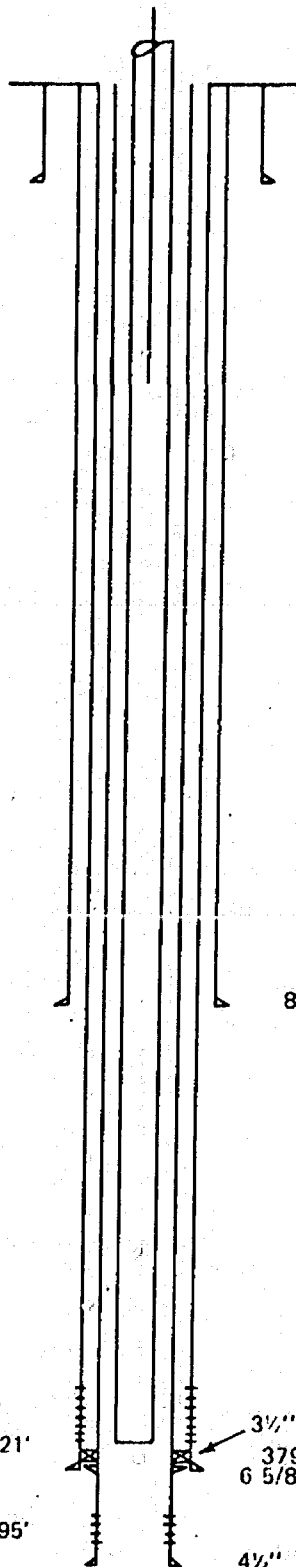
The information contained herein includes  
all of the information required to be  
filed by the applicant under Subpart B  
of Part 274.

EXAMINER



1.0 API well number: (If not available, leave blank. 14 digits.)	30-025-26168			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3750 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Amerada Hess Corporation Name P. O. Box 2040 Street Tulsa, City		Okla. State	74102 Zip Code 000459 Seller Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Eumont Field Name Lea County New Mexico State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	W. A. Weir "B" No. 3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Queen			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Northern Natural Gas Company Name		013767 Buyer Code	
(b) Date of the contract:	06/21/74 Mo. Day Yr.			
(c) Estimated annual production:	292 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.980	.134	---	2.114
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	1.980	---	---	---
9.0 Person responsible for this application:	Gilbert E. Miller Name Conservation Supvr. Title Signature January 31, 1979 Date Application is Completed 918-584-5554 Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

Weir 'B' No. 1  
Sec. 26 - Twp 19S - R37E  
Lea County, New Mexico



12 1/2" Csg. @ 269'

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION  
INSTR. NO. 5

CASE NO. Q435

Submitted by \_\_\_\_\_

Hearing Date \_\_\_\_\_

8 5/8" Csg. @ 2534'

Eumont Perfs. @ 3563'-3729'  
Production Equipment @ 3721'

Monument G-SA Perfs. @ 3972'-3995'

3 1/2" Thg. w/Baker Pkr. @ 3778'

3790'  
6 5/8" Csg. @ 3800'

4 1/2" Liner @ 3790'-4062'

TD 4062'

Dual Completion Eumont Gas & Monument G-SA Oil

THE APPLICATION OF AMERADA PETROLEUM CORPORATION FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS W. A. WEIR 'B' WELL NO. 1, SW/4 NE/4 SECTION 26, TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER NO. DC-27

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-316, Rule 112-A, Amerada Petroleum Corporation made application to the New Mexico Oil Conservation Commission on November 2, 1953, for permission to dually complete its W. A. Weir 'B' Well No. 1, SW/4 NE/4 Section 26, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Amerada Petroleum Corporation, be and it hereby is authorized to dually complete its W. A. Weir 'B' Well No. 1, SW/4 NE/4 Section 26, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico, in such a manner that gas from the Seven Rivers-Queen formation of the Eumont Gas Pool may be produced through the annular space between the casing and the tubing, and oil from the Grayburg-San Andres formation of the Eunice-Monument Oil Pool through the tubing, by proper perforations and the installation of a proper packer;

PROVIDED, HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well-bore, either within or outside the casing, of gas, oil and gas, or oil produced from either or both of the separate strata;

PROVIDED FURTHER, That upon the actual dual completion of such subject well applicant shall submit to the District Office of the Commission at Hobbs, New Mexico, copies of Oil Conservation Commission Form C-103, Form C-104, Form C-110 and Form C-122 outlining the information required on those forms by existing Rules and Regulations, and two copies of the electric log of the well, if available.

PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata, and further, be equipped with all necessary connections required to permit recording meters to be installed and used, at any time, as may be required by the Commission or its representatives, in order that natural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas-oil ratio thereof determined, and

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
UNIT NO. <u>6</u>
CASE NO. <u>6435</u>
Submitted by _____
Hearing Date _____

PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests, but not excluding other tests and/or determinations at any convenient time and in such manner as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of the Commission and by representatives of offset operators, if any there be, at their election, and the results of each test properly attested to by the applicant herein and all witnesses, and shall be filed with the Commission within ten days after the completion of such test, and

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata, and a special report of production, gas-oil ratio and reservoir pressure determination of each producing zone or stratum immediately following completion.

IT IS FURTHER ORDERED, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

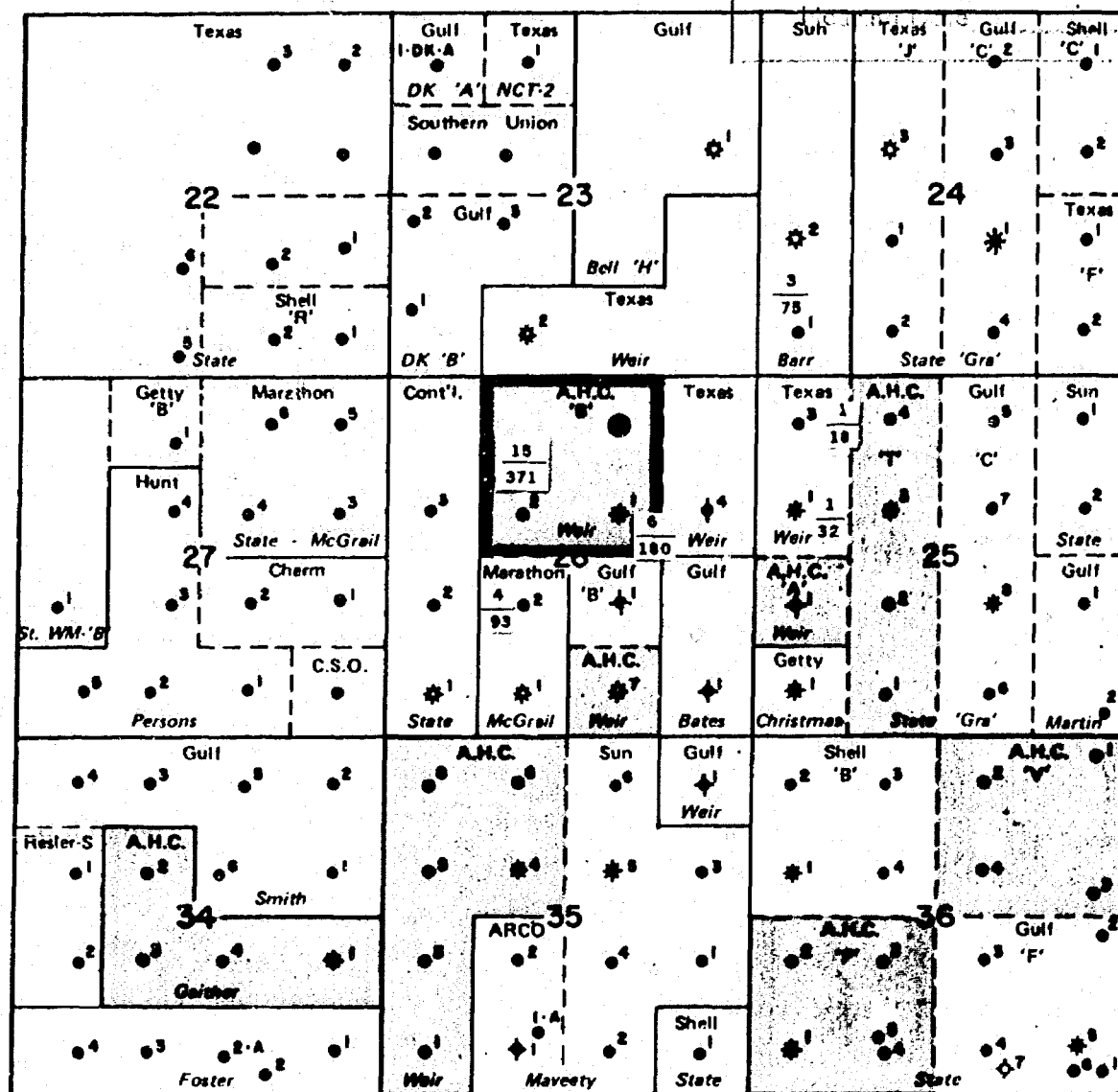
APPROVED at Santa Fe, New Mexico, on this 13th day of November 1953.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

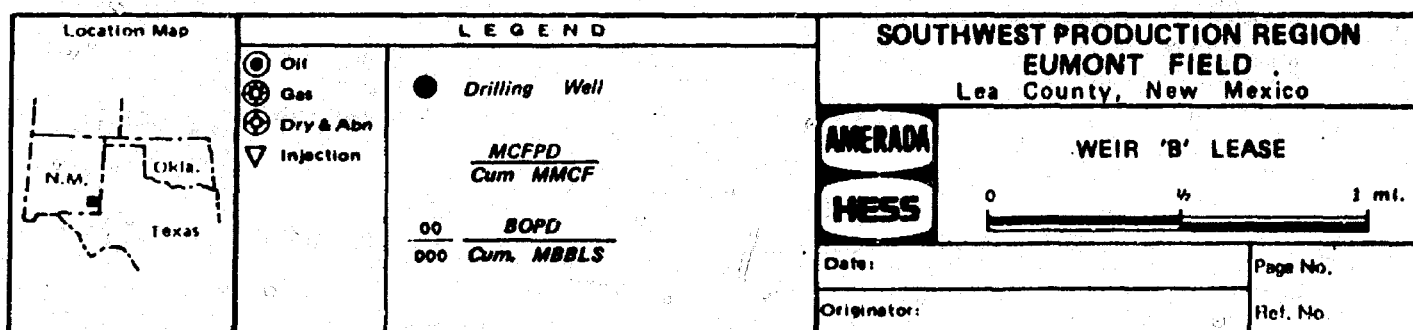
*R. R. Spurrer*  
R. R. SPURRIER, Secretary-Director

S E A L

**R - 36 - E**

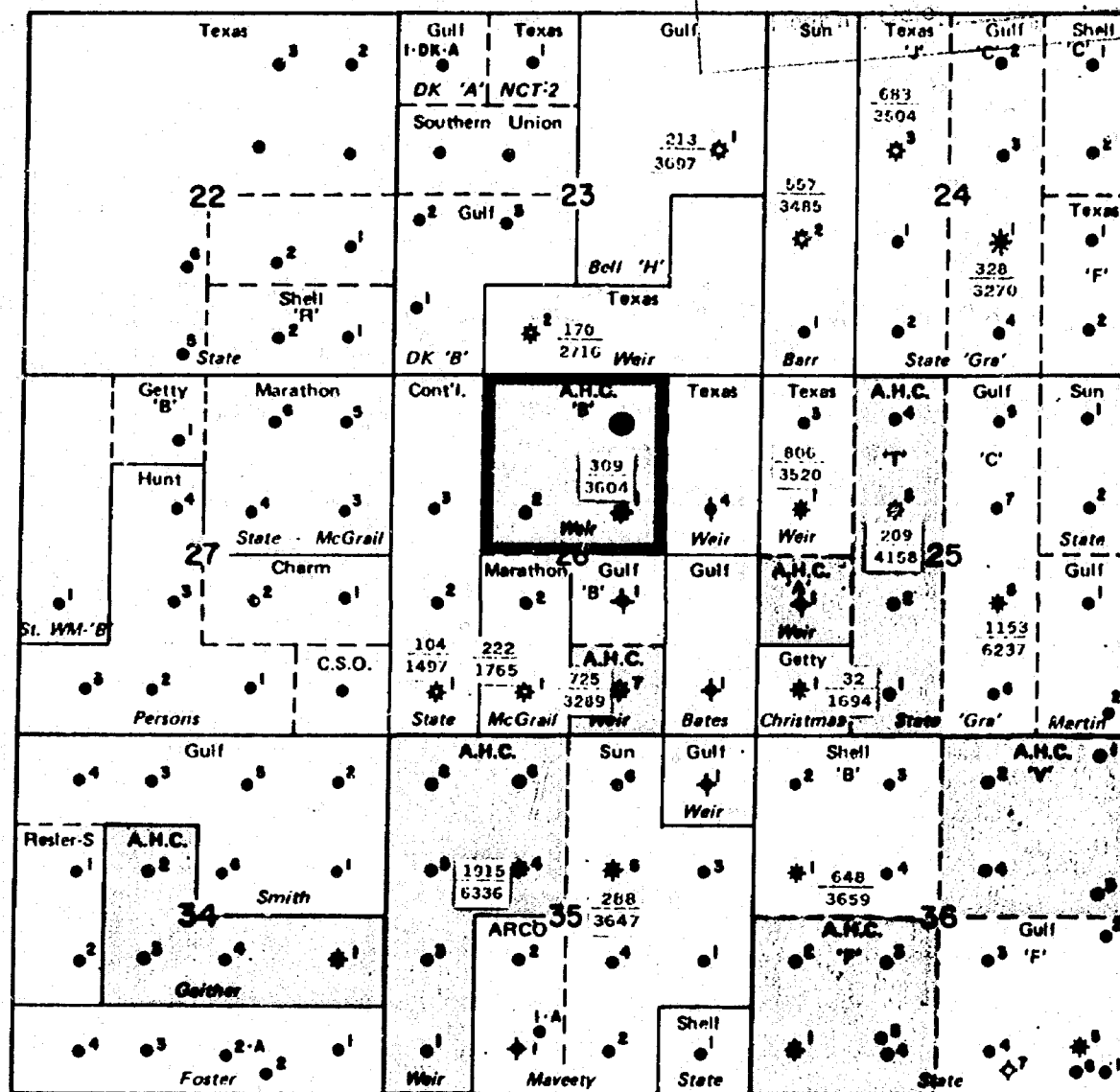


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PUBLIC RECORDS DIVISION  
 COUNTY OF LEA, NEW MEXICO  
 8  
 6435

R - 36 - F

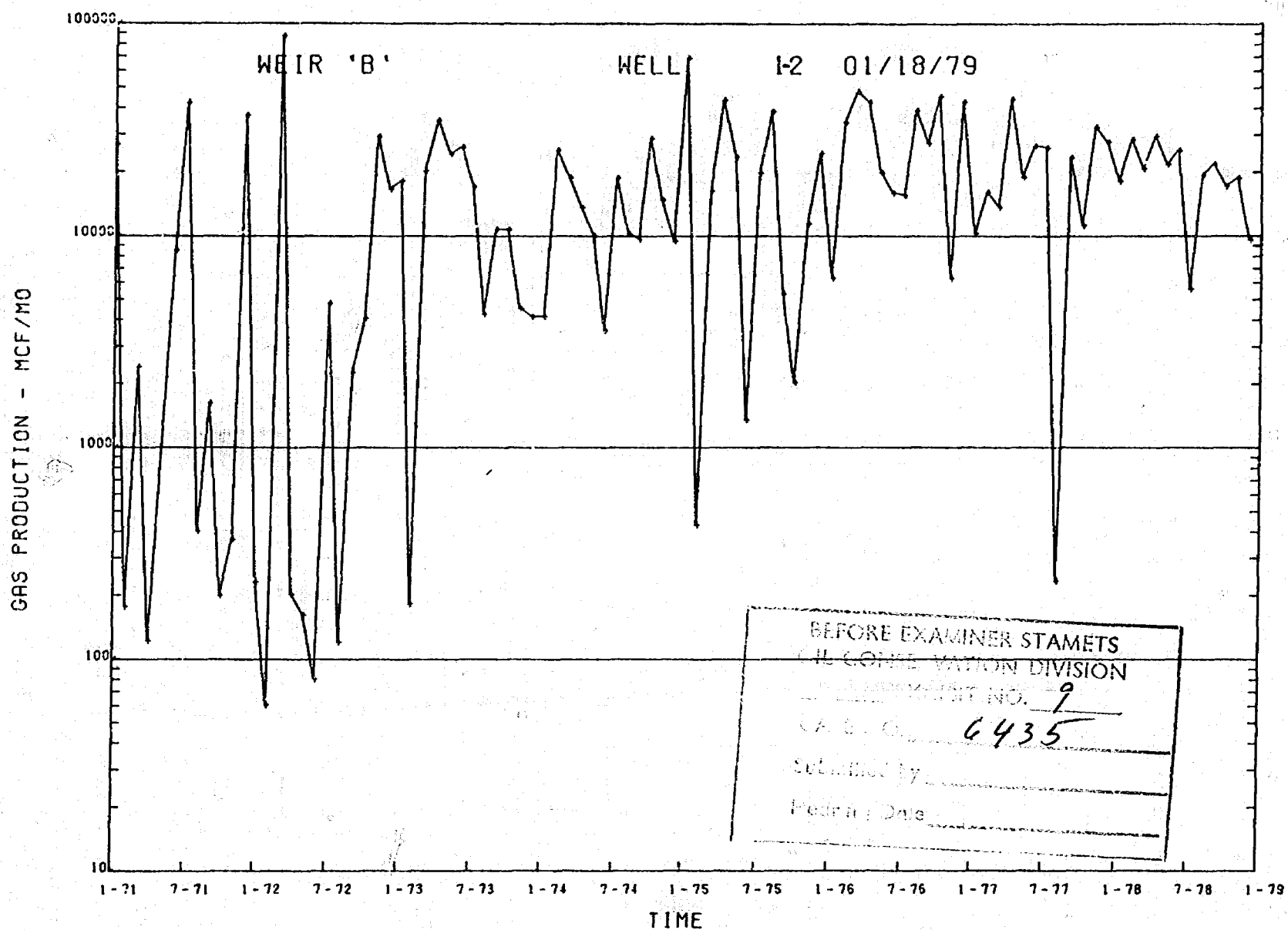


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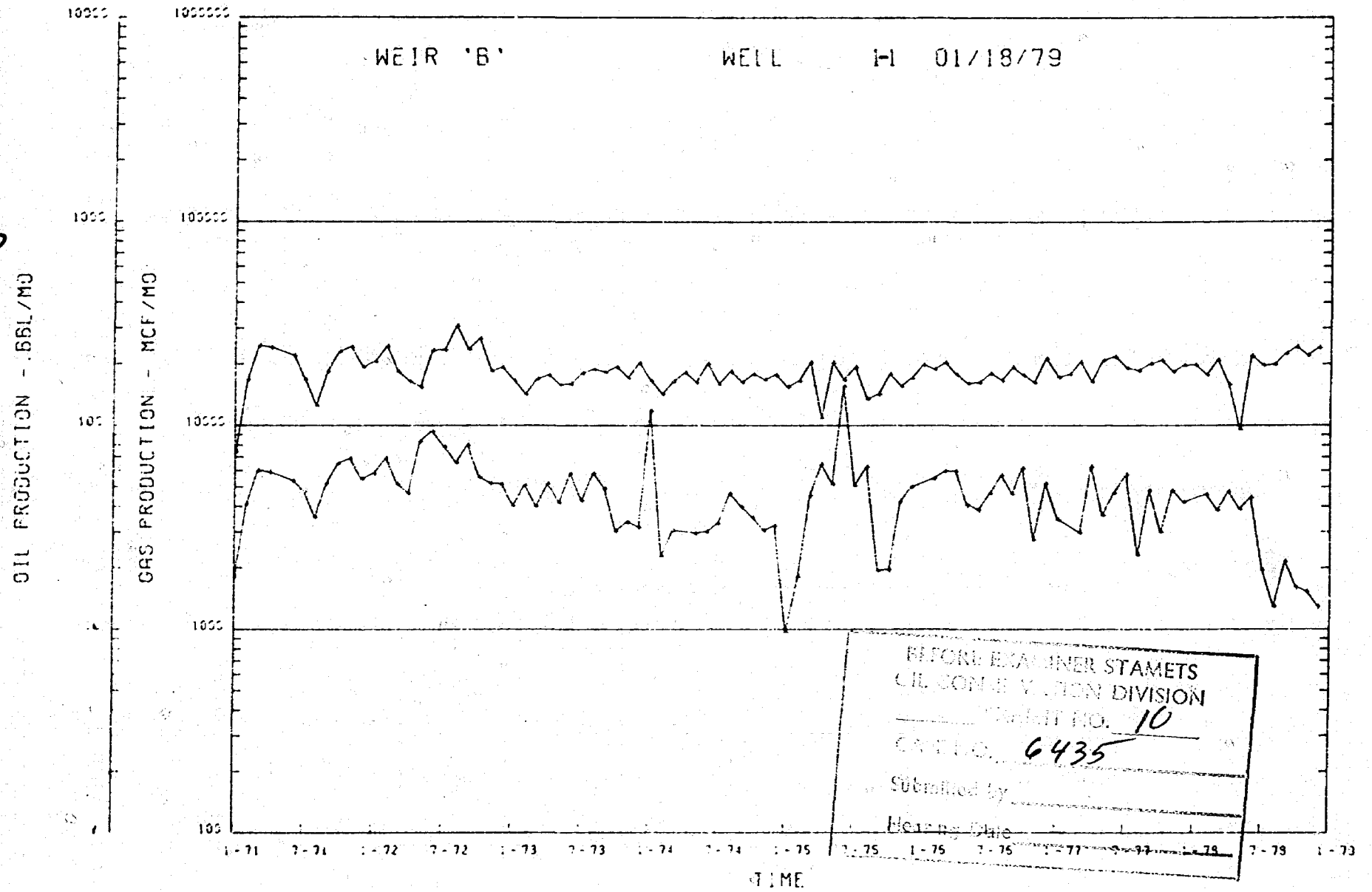
<b>Location Map</b> 	<b>LEGEND</b> ● Drilling Well ○ Oil ⊕ Gas ⊗ Dry & Abn ▽ Injection 000 MCFPD 0000 Cum MMCF		<b>SOUTHWEST PRODUCTION REGION</b> <b>EUMONT FIELD</b> Lea County, New Mexico	
			<b>AMERADA</b> <b>HESS</b>	<b>WEIR 'B' LEASE</b> 0 1/2 1 mi. Date: _____ Page No. _____ Originator: _____ Ref. No. _____

8

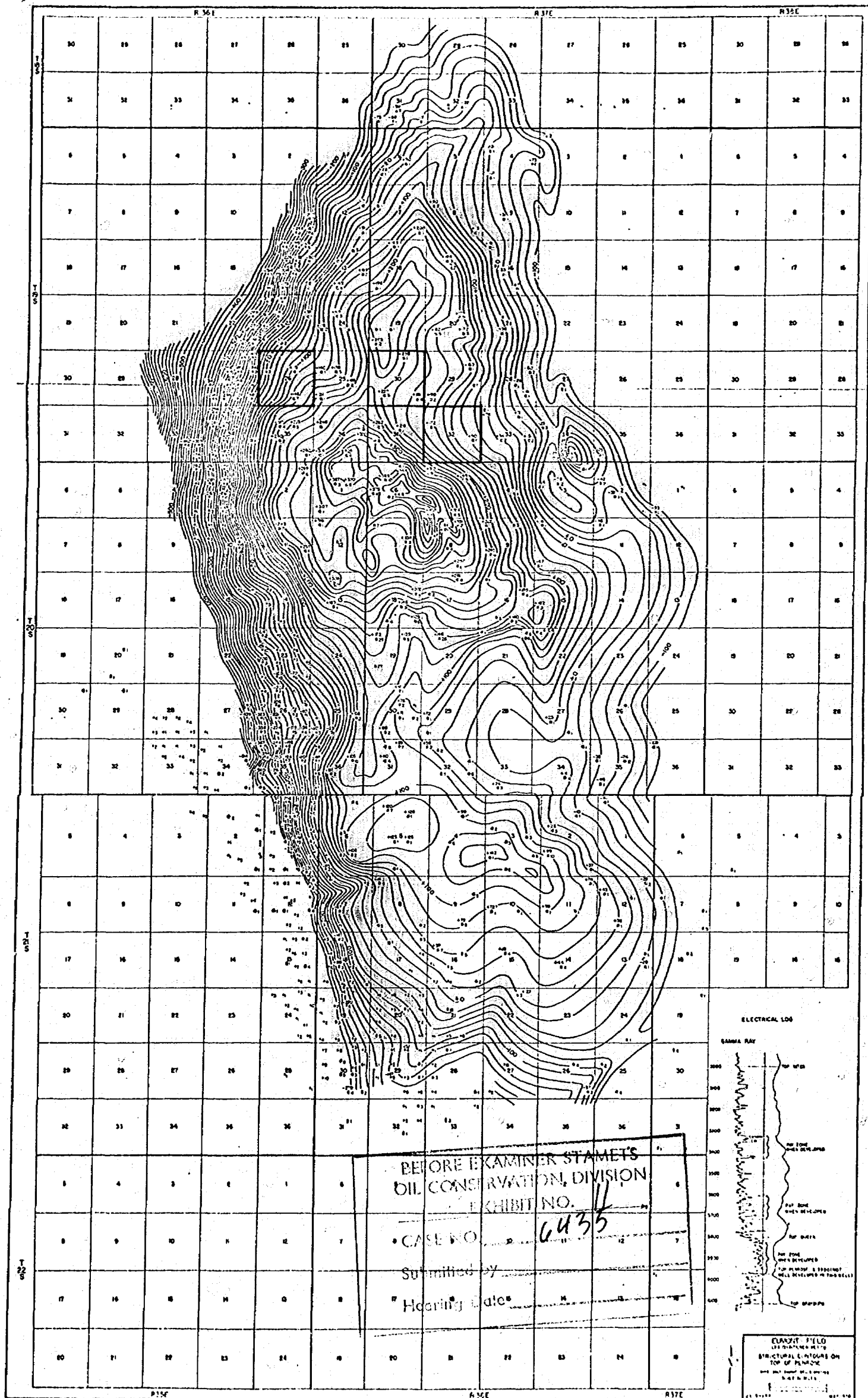
EUMONT FIELD  
LEA COUNTY, NEW MEXICO



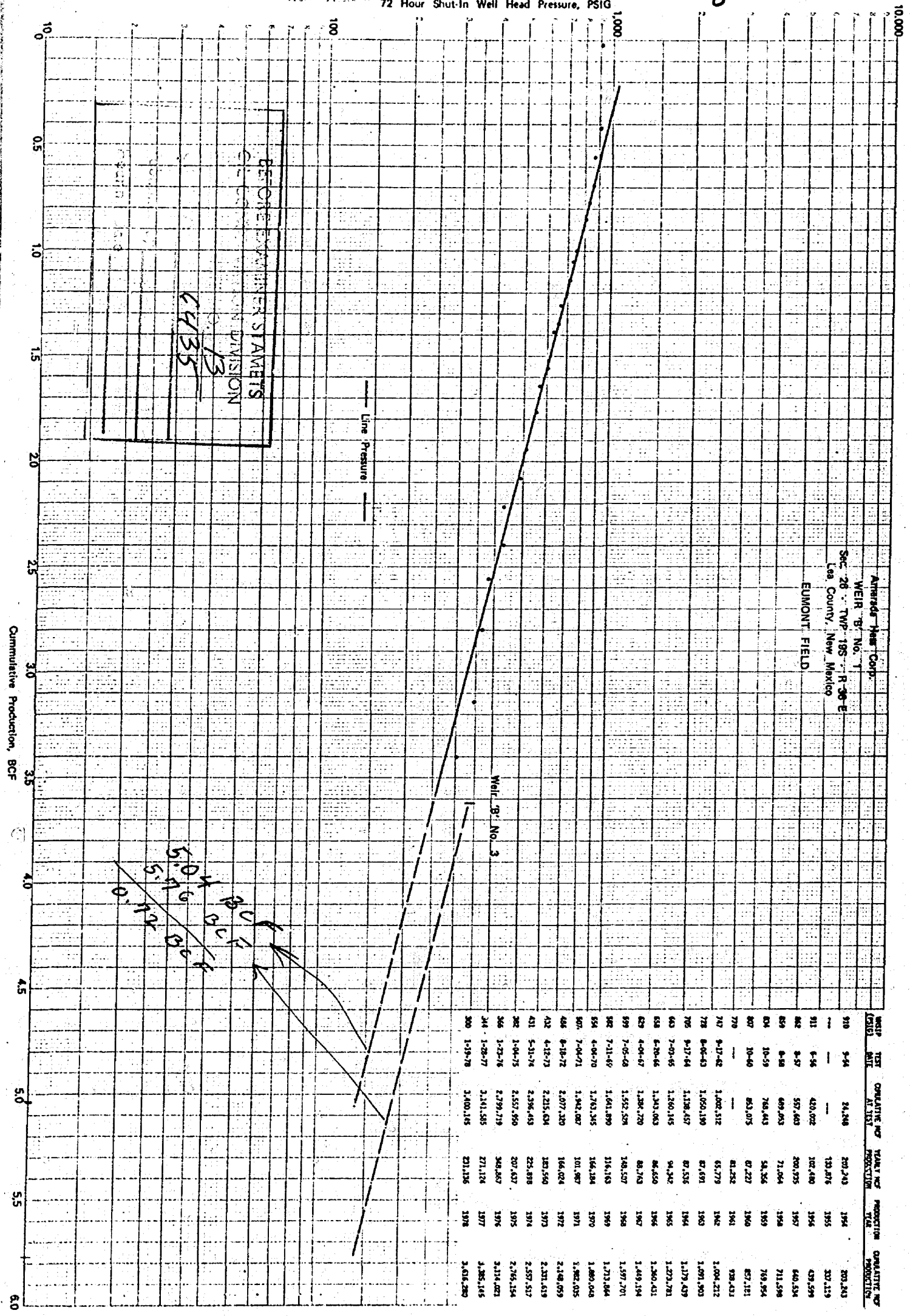
EUNICE-MONUMENT (G-SA) FIELD  
LEA COUNTY, NEW MEXICO







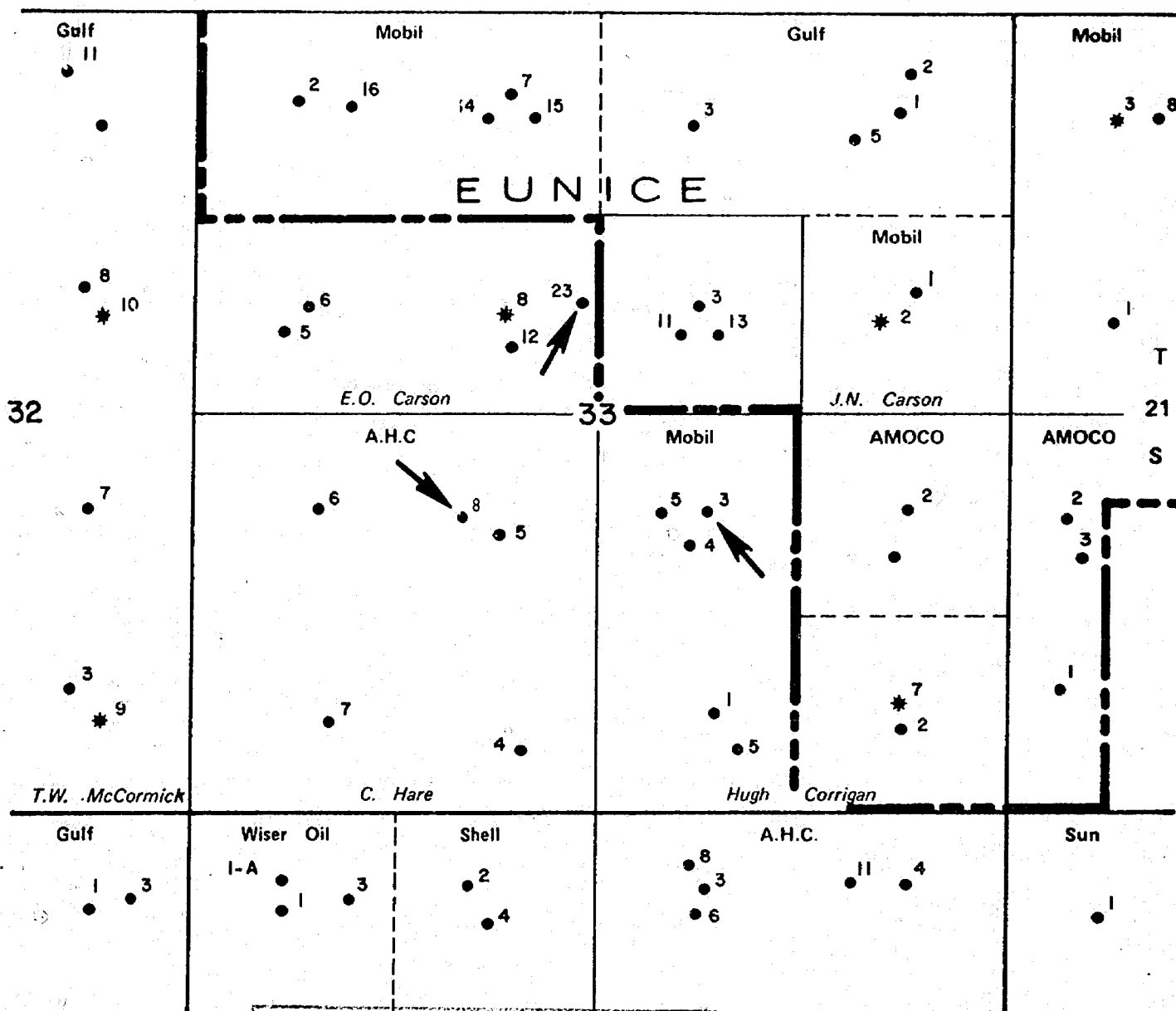
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Atmada Gas Corp.  
WEIR No. 1  
Sec. 26 - Twp. 18S - R. 36 E  
Lea County, New Mexico  
EUMONT FIELD

WELL (2510)	TEST DATE	CUMULATIVE AT TEST	YEAR'S PRODUCTION	PRODUCTION TYPE	CUMULATIVE PRODUCTION
910	9-44	24,248	20,243	1964	20,243
---	---	---	130,876	1965	307,119
911	6-96	420,022	302,480	1966	609,599
962	8-57	557,603	200,955	1967	810,554
859	8-88	609,063	71,064	1968	881,618
804	10-59	706,443	54,366	1969	935,984
807	10-60	853,075	87,227	1969	1,023,211
770	---	---	81,253	1961	904,433
747	9-17-62	1,000,512	65,779	1962	1,070,212
728	8-06-63	1,050,190	87,691	1963	1,157,903
705	9-17-64	1,138,457	87,535	1964	1,245,438
663	7-07-65	1,260,145	94,342	1965	1,339,780
658	8-10-66	1,343,063	86,650	1966	1,426,430
629	4-04-67	1,384,720	80,743	1967	1,507,173
599	7-05-68	1,555,528	146,507	1968	1,653,680
582	7-11-69	1,661,890	116,163	1969	1,769,843
554	4-04-70	1,743,345	166,184	1970	1,936,027
507	7-04-71	1,842,087	101,987	1971	2,038,014
466	8-10-72	2,077,320	164,024	1972	2,202,038
432	4-12-73	2,215,634	120,560	1973	2,322,598
431	5-31-74	2,396,453	225,898	1974	2,548,496
382	1-04-75	2,551,950	201,637	1975	2,750,133
366	1-23-76	2,799,719	340,867	1976	3,091,000
344	1-28-77	3,141,585	271,124	1977	3,362,124
300	1-19-78	3,400,146	221,136	1978	3,583,260

R 37 E

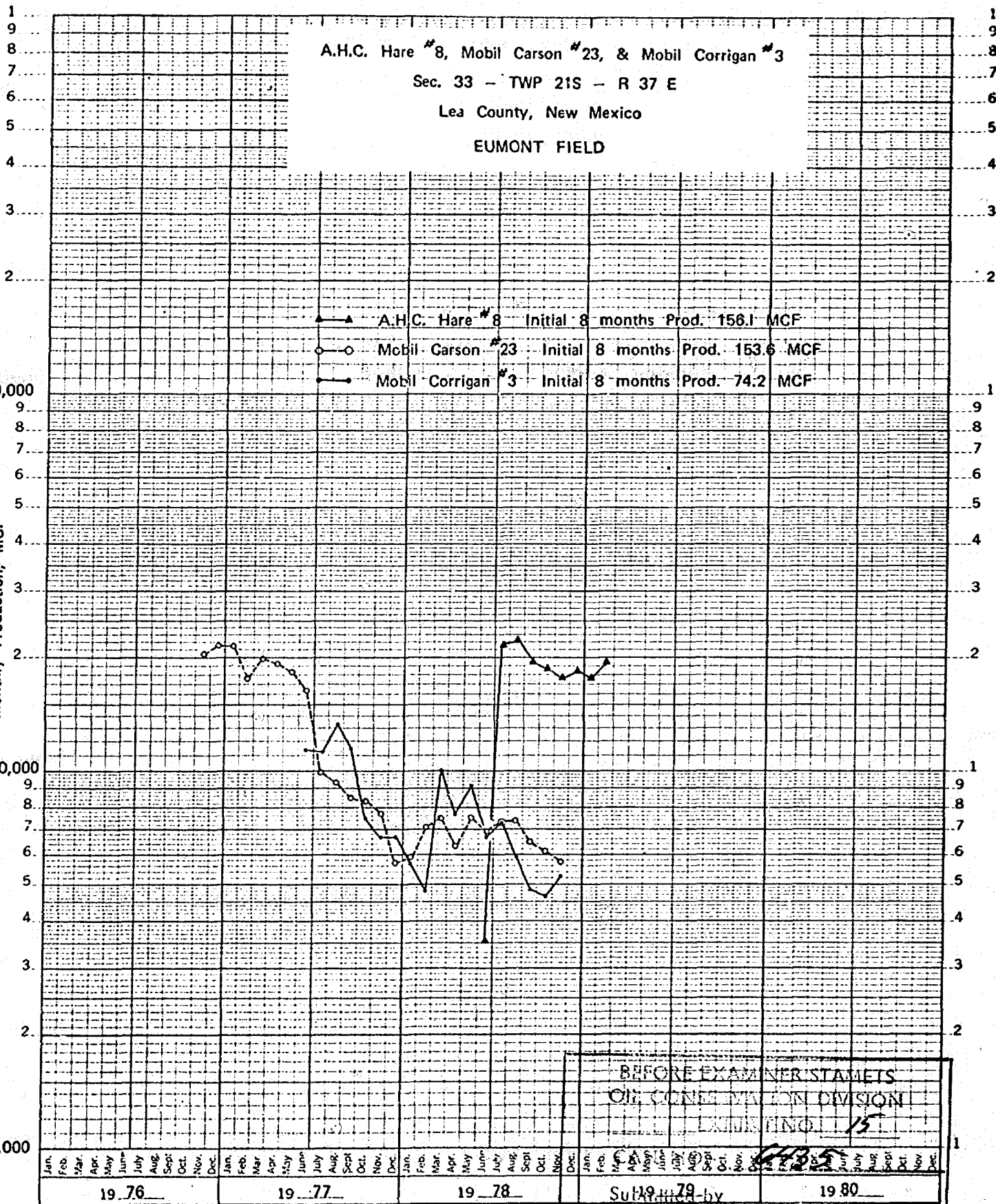


<p>Location Map</p>	<p>LEGEND</p> <ul style="list-style-type: none"> <li>● Oil</li> <li>⊗ Gas</li> <li>⊙ Dry &amp; Abn</li> <li>▽ Injection</li> </ul>	<p>BEFORE EXAMINER STAMETS</p> <p>OIL CONSERVATION DIVISION</p> <p>EXHIBIT NO. 14</p> <p>CASE NO. 6435</p> <p>Submitted by _____</p> <p>Hearing Date _____</p>		<p>SOUTHWEST PRODUCTION REGION</p> <p>EUMONT FIELD</p> <p>Lea County, New Mexico</p> <p>AMERADA</p> <p>HESS</p> <p>J.G. HARE LEASE</p> <p>0 1000' 2000'</p>	
		<p>Date: Feb., 1979</p> <p>Originator: _____</p>		<p>Page No. _____</p> <p>Ref. No. _____</p>	

14

K-E 5 YEARS BY MONTHS x 3 LOG CYCLES  
KEUFFEL & ESSER CO. MADE IN U.S.A.

Monthly Production, MCF



BEFORE EXAMINER STAMETS  
OIL COMMISSION DIVISION  
EXHIBIT NO. 15

Sub. 19-79 by 19 80

Hearing Date \_\_\_\_\_

15

46 5493

WES SEMI-LOGARITHMIC CYCLES X 70 DIVISIONS  
KIMBLE & LENSEN CO. MADE IN U.S.A.

Monthly Production, MCF

10  
9  
8  
7  
6  
5  
4  
3  
2

100,000

10,000

1,000

A.H.C. Hare #8, Mobil Carson #23, & Mobil Corrigan #3  
Sec. 33 - TWP 21S - R 37 E  
Lea County, New Mexico  
EUMONT FIELD

▲ A.H.C. Hare #8 Initial 8 months Prod. 156.1 MCF  
○ Mobil Carson #23 Initial 8 months Prod. 153.6 MCF  
— Mobil Corrigan #3 Initial 8 months Prod. 74.2 MCF

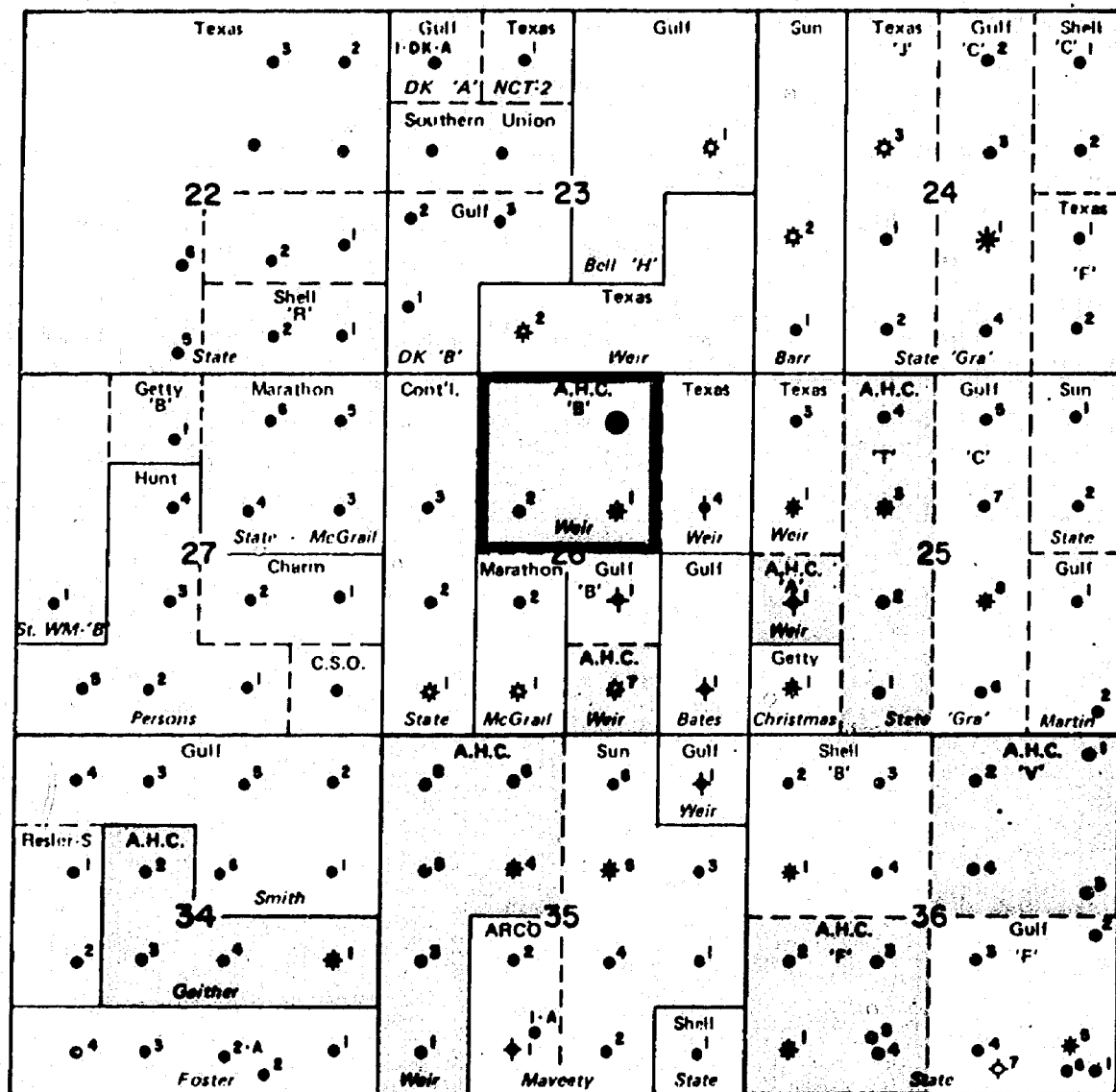
10 20 30 40 50 60 70  
Months

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION  
EXHIBIT NO. 16  
CASE NO. 6435  
Submitted by \_\_\_\_\_  
Hearing Date \_\_\_\_\_

16

#1  
Case 6435

R - 36 - E



T  
19  
S

<p>Location Map</p>	<p>LEGEND</p> <ul style="list-style-type: none"> <li>● Oil</li> <li>⊗ Gas</li> <li>⊕ Dry &amp; Abn</li> <li>▽ Injection</li> <li>● Drilling Well</li> </ul> <p>MCFPD Cum MCF</p>	<p><b>SOUTHWEST PRODUCTION REGION</b> <b>EUMONT FIELD</b> Lea County, New Mexico</p> <p><b>AMERADA</b> <b>HESS</b></p> <p><b>WEIR 'B' LEASE</b></p> <p>0 1 mi.</p> <p>Date: _____ Page No. _____</p> <p>Originator: _____ Ref. No. _____</p>
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AMERADA HESS CORPORATION

12  
Case 6435

P. O. DRAWER "D"  
MONUMENT, NEW MEXICO 88265

January 22, 1979

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Application of Amerada Hess Corporation  
for Administrative Approval of a 160 acre  
Non-Standard Gas Proration Unit.

Gentlemen:

Amerada Hess Corporation requests that a 160 acre non-standard gas proration unit, consisting of the W/2 of NE/4 and E/2 of NW/4, Sec. 26, T19S, R36E, Lea County, New Mexico be assigned to the W. A. Weir "B" #3, Unit B, Sec. 26, T19S, R36E. The requested non-standard proration unit is currently assigned to W. A. Weir "B" #1, Unit G, Sec. 26, T19S, R36E. The number one completion is an oil-gas completion in Grayburg San Andres and Eumont Queen zones. The Eumont Queen zone is to be plugged off.

Form C-102 and plat of wells in the area is attached.

The following offset operators have been furnished a copy of this application by registered mail.

Marathon Oil Company, P. O. Box 552, Midland, Texas 79701  
Gulf Oil Company, P. O. Box 1150, Midland, Texas 79701  
Texaco, Inc., P. O. Box 728, Hobbs, New Mexico 88240  
Sun Production Company, P. O. Box 1205, Hobbs, New Mexico 88240

AMERADA HESS CORPORATION

By E. B. Zikes  
Supv. Adm. Ser.

XC - R. E. Thomas  
Gil Miller  
N.M.O.C.D., Hobbs

Form C-102  
Supersedes C-128  
Effective 1-1-63

Operator Amerada Hess Corporation		Lease W. A. Weir "B"		Well No. 3
Unit Letter B	Section 26	Township 19-S	Range 36-E	County Lea
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line				
Ground Level Elev. 3660' GL	Producing Formation Eumont Queen	Pool Eumont	Dedicated Acreage: 160 Acres	

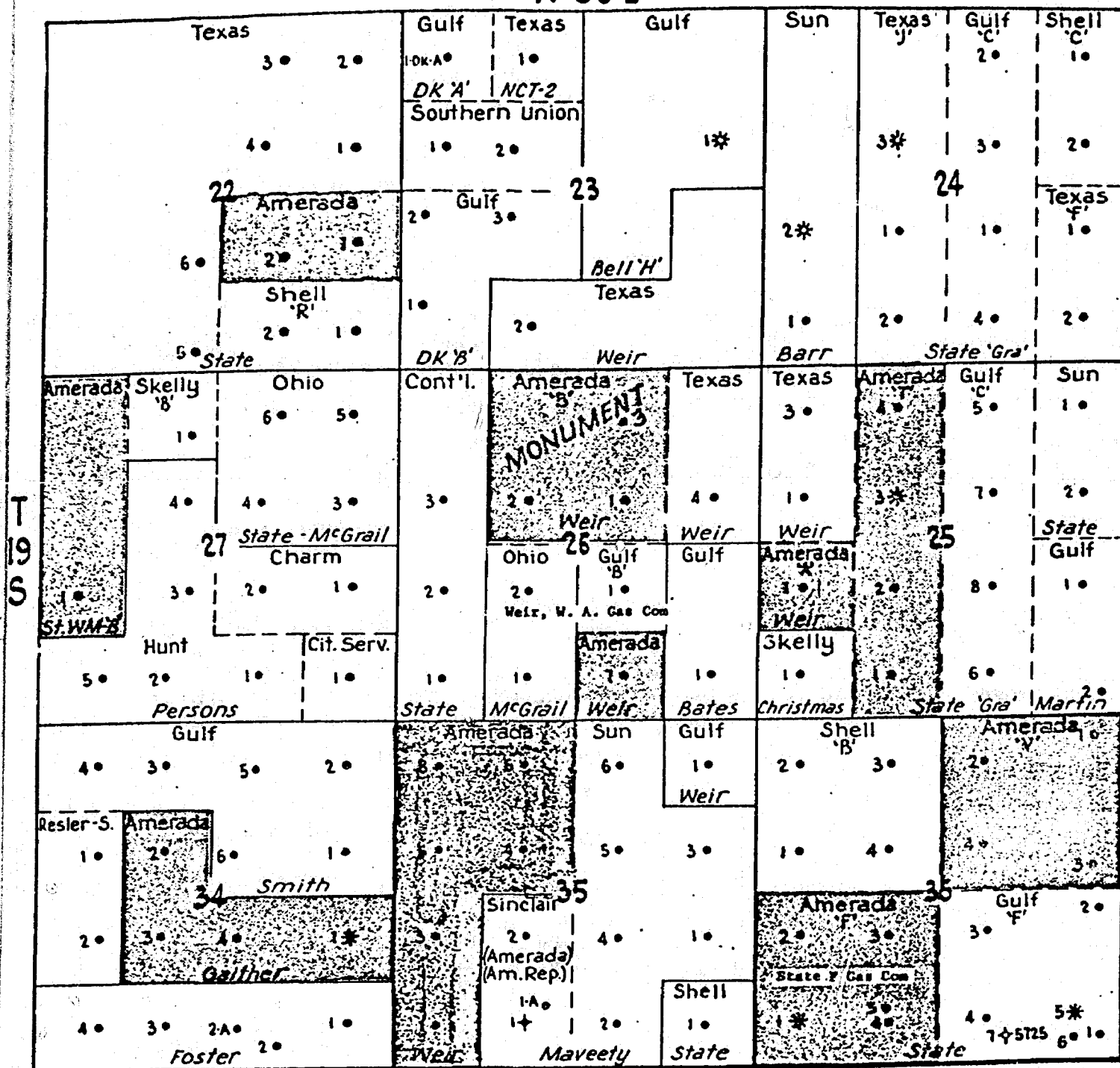
- ☐ Yes ☒ No If answer is "yes," type of consolidation

**No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.**

		<b>CERTIFICATION</b>	
		<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>E. B. Fisher</i></p>	
Name		Supv. Adm. Ser.	
Position		Amerada Hess Corporation	
Company		1-22-79	
Date			
		<p>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
		Date Surveyed	
Registered Professional Engineer and/or Land Surveyor			
Certificate No.			



R-36-E



EUMONT FIELD

Lea Co., New Mexico

Scale: 1" = 2000'

Map 7 of 9 Maps

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

TULSA

1978 DEC 14 PM 4:04

DRILLING SERVICES

Form O-101  
Revised 12-65

5A. Indicate Type of Lease	STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Firm or Lease Name W.A. Weir "B"
3. Address of Operator Box 2040 - Tulsa, Oklahoma 74102	9. Well No. 3
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE Twp 19S Rge 36E	10. Field and Pool, or Wildcat Eumont
11. Proposed Depth 3750'	12. County Ica
13. Formation Queen	14. Rotary or C.T. Rotary
21. Elevations (Show whether D.T., R.T., etc.) 3660.1' GL	22. Approx. Date Work will start 1/20/79

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	32#	300'	200	Surf.
7-7/8"	5-1/2"	14 & 15.5#	3550'	750	Surf.

Plan to drill 12 1/4" hole from surface to 300', set and cement 8-5/8" csg. at 300' with 200 sx., WOC, and drill 7-7/8" hole out from under 8-5/8" csg. to 3550', set and cement 5-1/2" csg. at 3550' and cmt. with 750 sx., WOC, drill out from under 5-1/2" csg. with tbq. to 3750', or sufficient depth to test Eumont Queen Zone and log. If indicates productive, will complete as a Eumont Queen Gas Well. (No cores or DST are anticipated at this time.)

Blowout Equipment, consists of 10" Cameron Type "F" series 900 Dbl. Hyd. w/Payne closing un Gas separator and de-gasser complete w/auto. choke. All BOP equipment will be checked periodically by a Cactus Drlg. Company driller and Amerada Hess well site drilling supervisor.

Gas dedicated to purchaser.

3/11/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-  
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H.O. Porter H.O. Porter Title Supv. Drlg. Admin. Svcs. Date 12/7/78

(This space for State Use)

APPROVED BY John W. Runyan TITLE Geologist DATE 12/7/78

CONDITIONS OF APPROVAL, IF ANY: No production from this well will be authorized until approval for the non-standard proration unit is obtained.

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

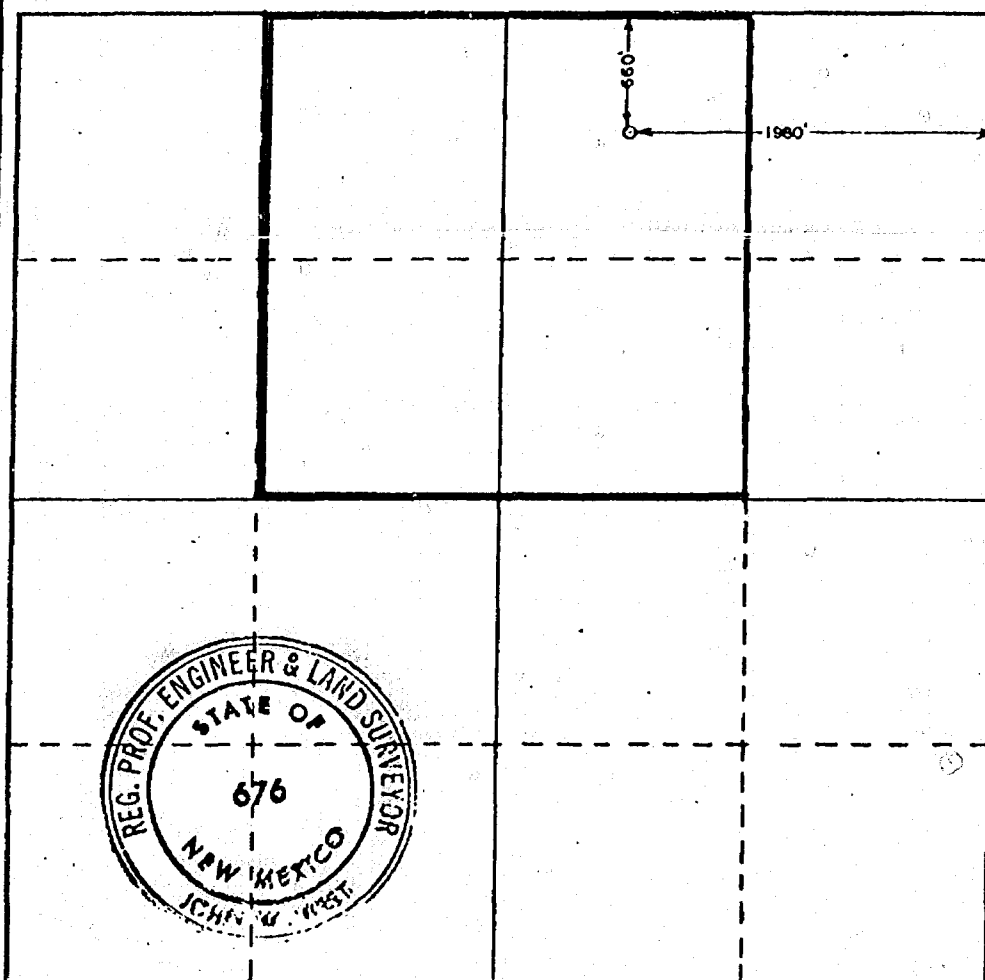
Operator <b>Amerada Hess Corp.</b>			Lease <b>Weir "B"</b>		Well No. <b>3</b>
Tract Letter <b>B</b>	Section <b>26</b>	Township <b>19 South</b>	Range <b>36 East</b>	County <b>Lea</b>	
Actual Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3660.1</b>	Producing Formation <b>Queen</b>	Pool <b>Eumont</b>	Dedicated Acreage: <b>160</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*H.O. Porter* H.O. Porter

Name  
Supv. Drlg. Admin. Svcs.

Position  
Amerada Hess Corporation

Company  
December 7, 1978

Date

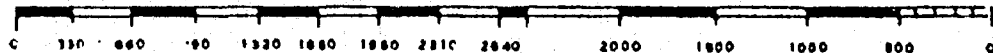
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
November 30, 1978

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. John W. West 676  
 Ronald J. Eldson 3239



APPLICATION FOR WELLHEAD  
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY

DATE OF: APPLICATION \_\_\_\_\_  
DETERMINATION \_\_\_\_\_  
CONTESTED \_\_\_\_\_  
PARTICIPANTS \_\_\_\_\_

14  
Case 6435

Name of Applicant Amerada Hess Corporation  
Address of Applicant P. O. Box 2040, Tulsa, Oklahoma 74102  
Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 37E NW/4.

2. Kind of Lease	State, Federal or Fee	Fee
3. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Form of Lease Name	<u>W. A. Weir "B"</u>	
9. Well No.	<u>3</u>	
10. Field and Pool, or Wellbore	<u>Eumont</u>	
12. County	<u>Lea</u>	

11. Name and Address of Transporter(s) Northern Natural Gas Co.  
2223 Dodge St., Omaha, Neb. 68102

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103
2. All Applications must contain:
- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
  - ☐ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
  - ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
  - ☐ d. AFFIDAVITS OF MAILING OR DELIVERY
3. NEW NATURAL GAS UNDER SEC. 102(c) (1) (B) (using 2.5 Mile or 1000 Feet Deeper Test)
- ☐ a. Location Plat
4. NEW NATURAL GAS UNDER SEC. 102(c) (1) (C) (new onshore reservoir)
- ☐ a. C-122 Multipoint and one point back pressure test
5. NEW ONSHORE PRODUCTION WELL
- ☒ a. C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT
  - ☐ b. No. of order authorizing infill program \_\_\_\_\_
6. STRIPPER GAS
- ☐ a. C-116 GAS-OIL RATIO TEST
  - ☐ b. PRODUCTION CURVE FOR 12-MONTH PERIOD
  - ☐ c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

Gilbert E. Miller

NAME OF APPLICANT (Type or Print)

Title Conservation Supervisor

Date January 31, 1979

Signed Gilbert E. Miller

DIVISION USE ONLY

- ☐ Approved
- ☐ Disapproved

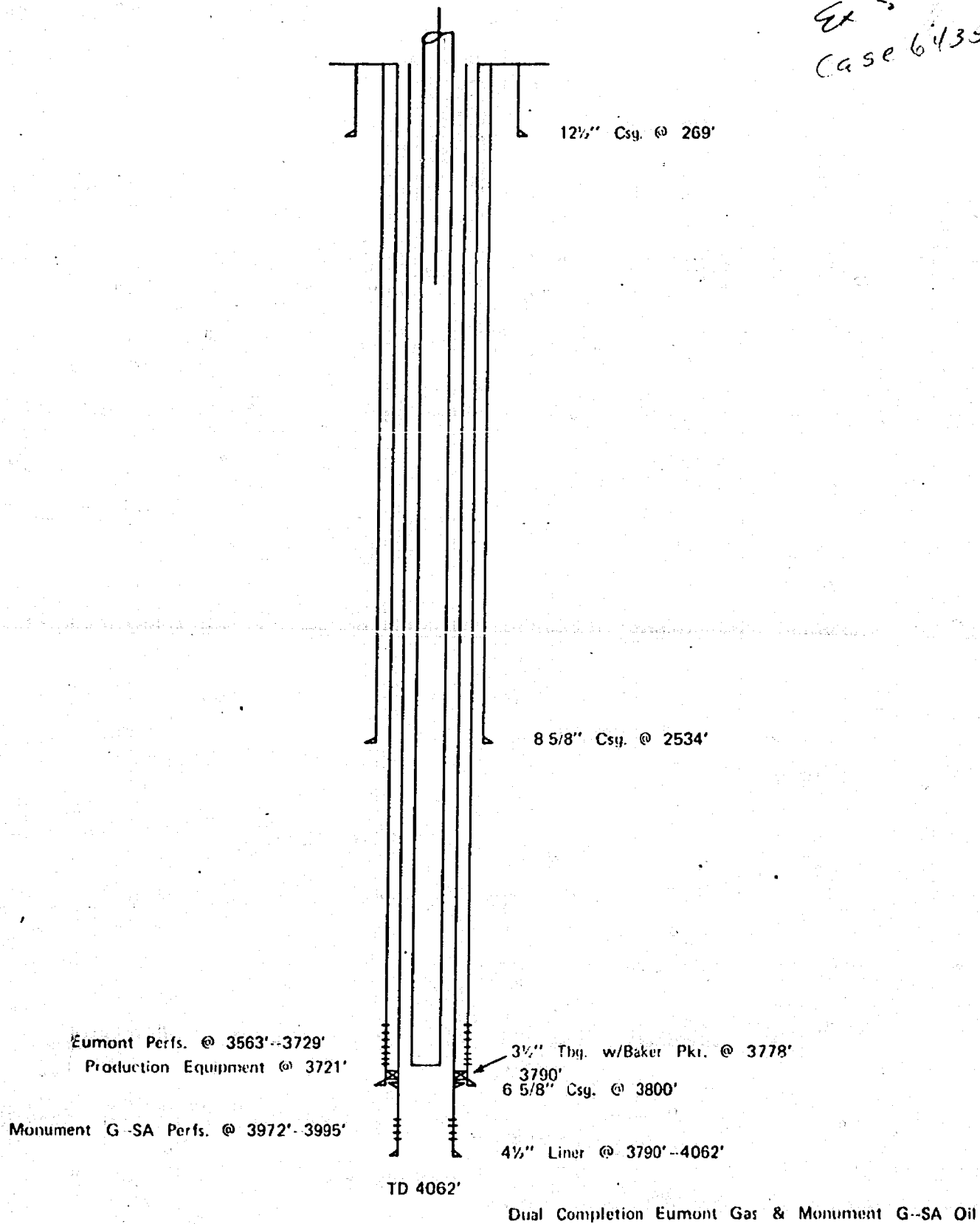
The information contained herein includes  
all of the information required to be  
filed by the applicant under Subpart B  
of Part 274.

EXAMINER

1.0 API well number: (If not available, leave blank. 14 digits.)	30-025-26168			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3750 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Amerada Hess Corporation Name P. O. Box 2040 Street Tulsa, City Okla. State 74102 Zip Code			000459 Seller Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Eumont Field Name Lea County New Mexico State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	W. A. Weir "B" No. 3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Queen			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Northern Natural Gas Company Name			013767 Buyer Code
(b) Date of the contract:	06/21/74 Mo. Day Yr.			
(c) Estimated annual production:	292 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.980	-.134	-.-----	2.114
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	1.980	-.-----	-.-----	-.-----
9.0 Person responsible for this application:	Gilbert E. Miller Name Conservation Supvr. Title Signature January 31, 1979 Date Application is Completed 918-584-5554 Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

Weir 'B' No. 1  
Sec. 26 - Twp 19S - R37E  
Lea County, New Mexico

Case 6435



THE APPLICATION OF AMERADA PETROLEUM CORPORATION FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS W. A. WEIR 'B' WELL NO. 1, SW/4 NE/4 SECTION 26, TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER NO. DC-27

Case 6435

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-316, Rule 112-A, Amerada Petroleum Corporation made application to the New Mexico Oil Conservation Commission on November 2, 1953, for permission to dually complete its W. A. Weir 'B' Well No. 1, SW/4 NE/4 Section 26, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Amerada Petroleum Corporation, be and it hereby is authorized to dually complete its W. A. Weir 'B' Well No. 1, SW/4 NE/4 Section 26, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico, in such a manner that gas from the Seven Rivers-Queen formation of the Eumont Gas Pool may be produced through the annular space between the casing and the tubing, and oil from the Grayburg-San Andres formation of the Eunice-Monument Oil Pool through the tubing, by proper perforations and the installation of a proper packer;

PROVIDED, HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well-bore, either within or outside the casing, of gas, oil and gas, or oil produced from either or both of the separate strata;

PROVIDED FURTHER, That upon the actual dual completion of such subject well applicant shall submit to the District Office of the Commission at Hobbs, New Mexico, copies of Oil Conservation Commission Form C-103, Form C-104, Form C-110 and Form C-122 outlining the information required on those forms by existing Rules and Regulations, and two copies of the electric log of the well, if available.

PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata, and further, be equipped with all necessary connections required to permit recording meters to be installed and used, at any time, as may be required by the Commission or its representatives, in order that natural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas-oil ratio thereof determined, and



PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests, but not excluding other tests and/or determinations at any convenient time and in such manner as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of the Commission and by representatives of offset operators, if any there be, at their election, and the results of each test properly attested to by the applicant herein and all witnesses, and shall be filed with the Commission within ten days after the completion of such test, and

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata, and a special report of production, gas-oil ratio and reservoir pressure determination of each producing zone or stratum immediately following completion.

IT IS FURTHER ORDERED, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

APPROVED at Santa Fe, New Mexico, on this 13th day of November 1953.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

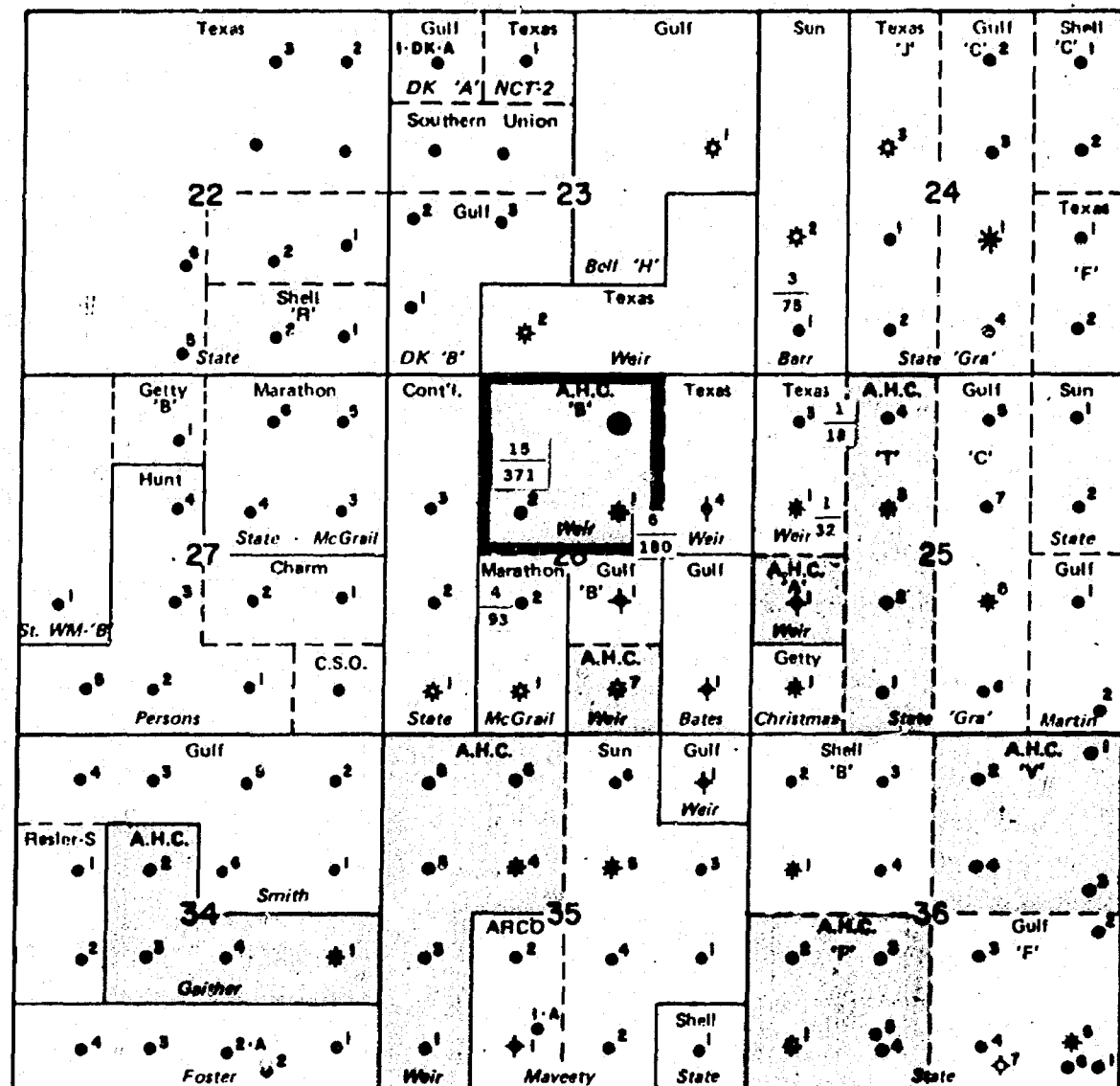
*R. R. Spurrer*  
R. R. SPURRIER, Secretary-Director

S E A L



EX 7  
Case 6435

R - 36 - E

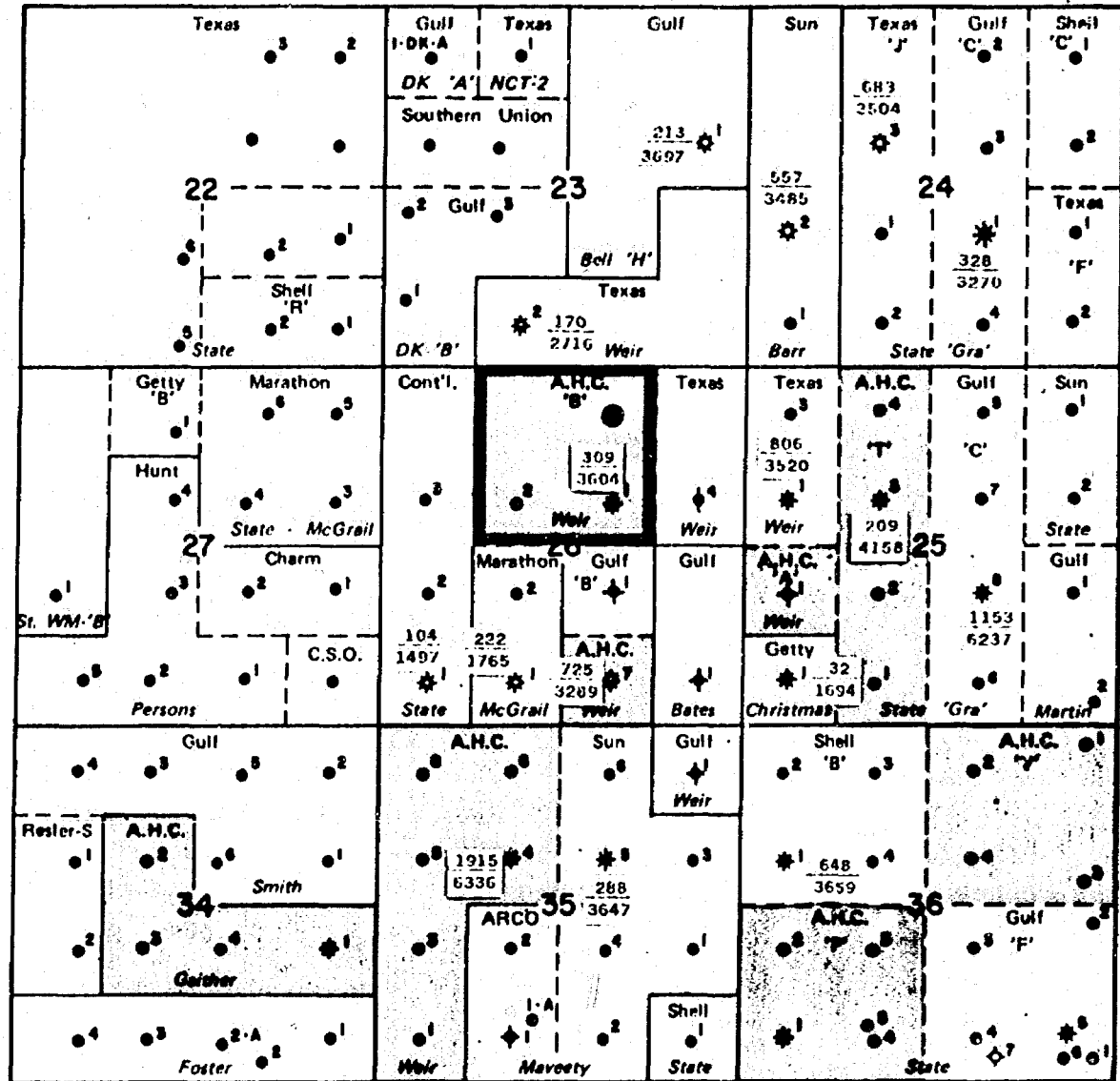


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<b>Location Map</b> 	<b>LEGEND</b> ● Drilling Well ○ Oil ⊕ Gas ⊕ Dry & Abn ▽ Injection		<b>SOUTHWEST PRODUCTION REGION</b> <b>EUMONT FIELD</b> Lea County, New Mexico	
	MCFPD Cum MMCF 00 BOPD 000 Cum. MBBLs		<b>WEIR 'B' LEASE</b> 	
		<b>AMERADA</b> <b>HESS</b>		Date: _____ Originator: _____
				Page No. _____ Ref. No. _____

Exhibit 8  
case 435

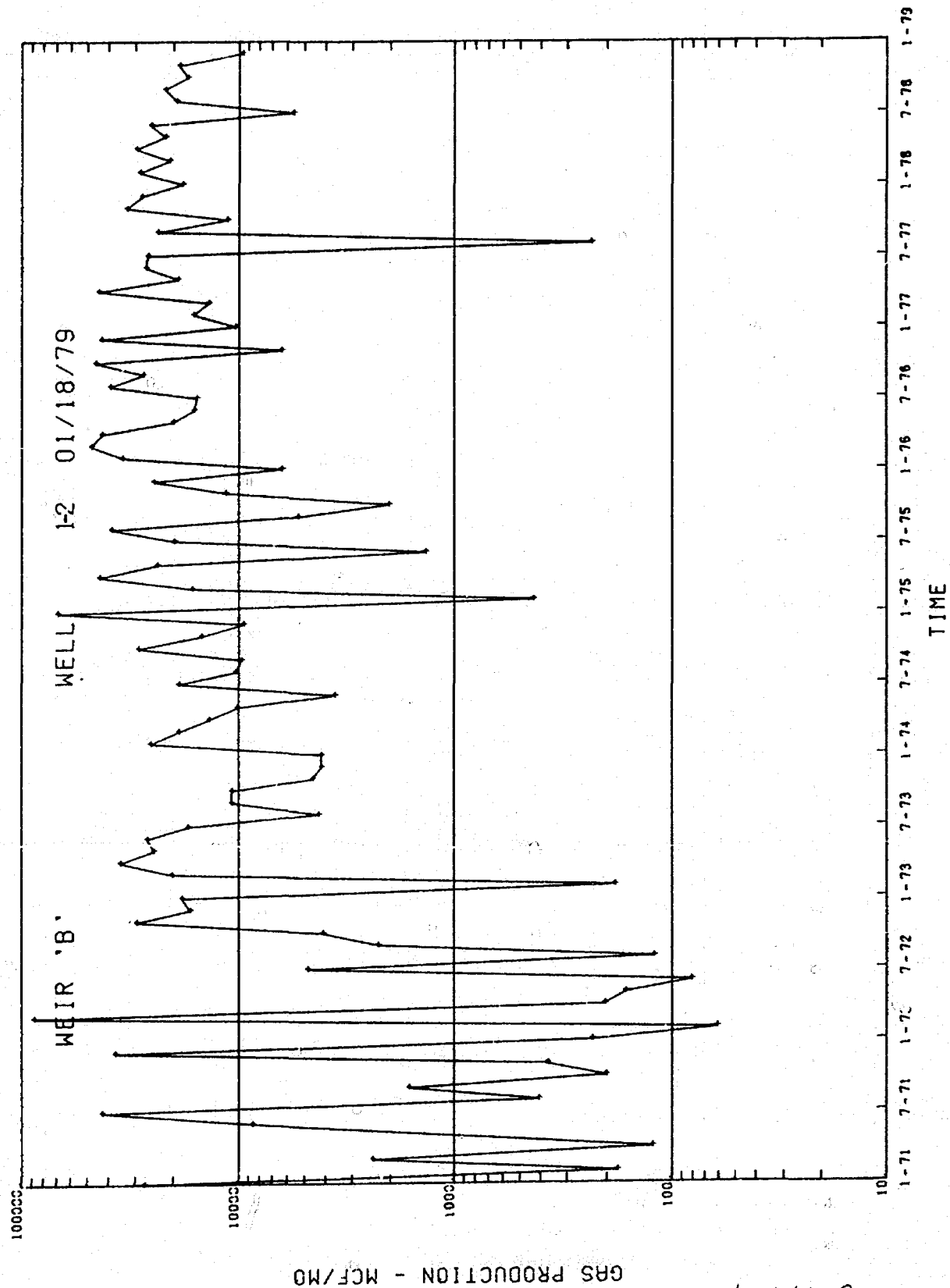
R - 36 - E



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<p>Location Map</p>	<p>LEGEND</p> <ul style="list-style-type: none"> <li>○ Oil</li> <li>⊗ Gas</li> <li>⊕ Dry &amp; Abn</li> <li>▽ Injection</li> <li>● Drilling Well</li> </ul>		<p><b>SOUTHWEST PRODUCTION REGION</b> <b>EUMONT FIELD</b> Lea County, New Mexico</p>	
	<p>000 <i>MCFPD</i> 0000 <i>Cum MMCF</i></p>		<p><b>AMERADA</b> <b>HESS</b></p> <p><b>WEIR 'B' LEASE</b></p> <p>0 1/2 1 mi.</p>	
<p>Date:</p>		<p>Page No.</p>		
<p>Originator:</p>		<p>Ref. No.</p>		

EUMONT FIELD  
LEA COUNTY, NEW MEXICO



GAS PRODUCTION - MCF/MO

Exhibit 9  
Case 6435

EUNICE-MONUMENT (G-SA) FIELD  
LEA COUNTY, NEW MEXICO

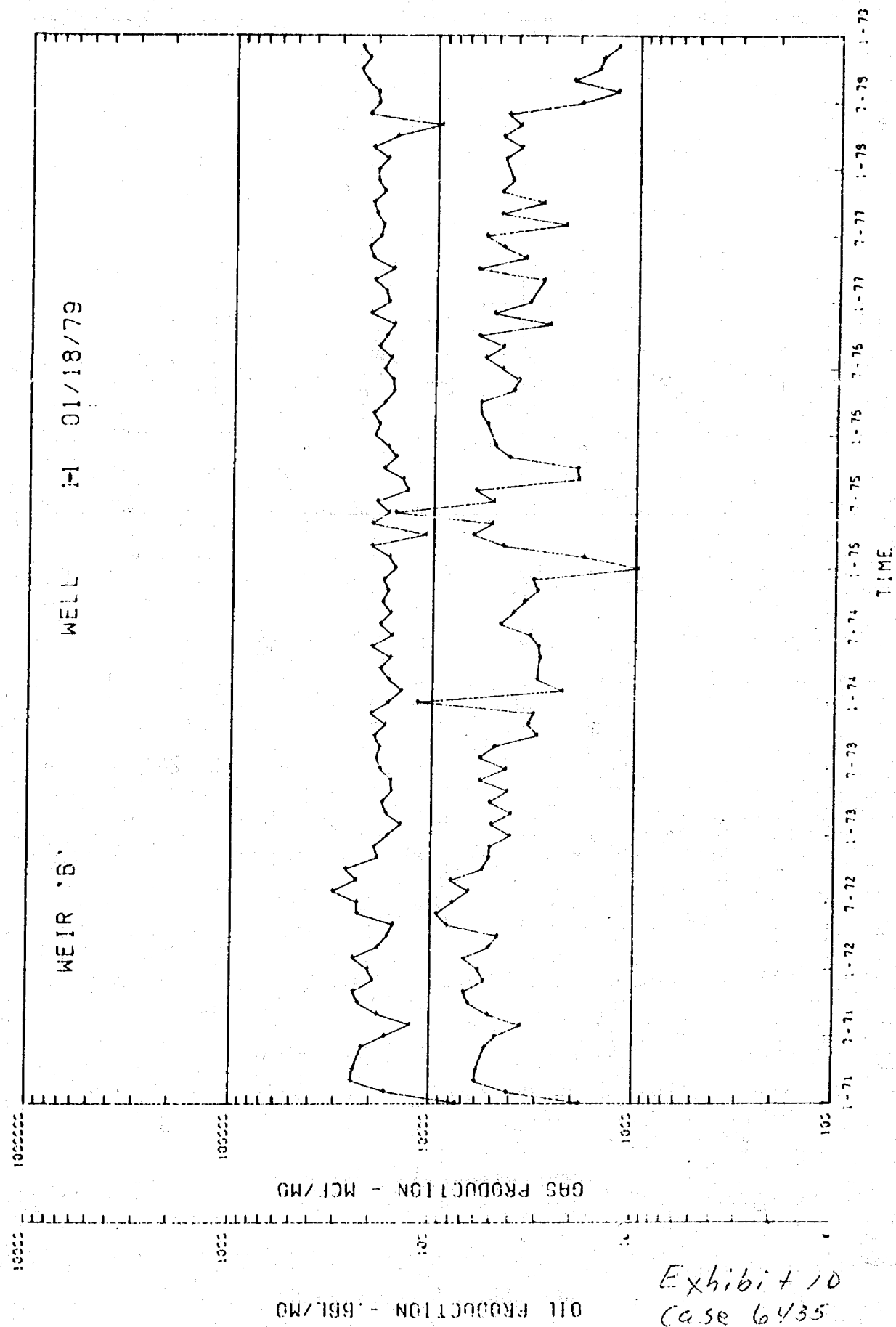
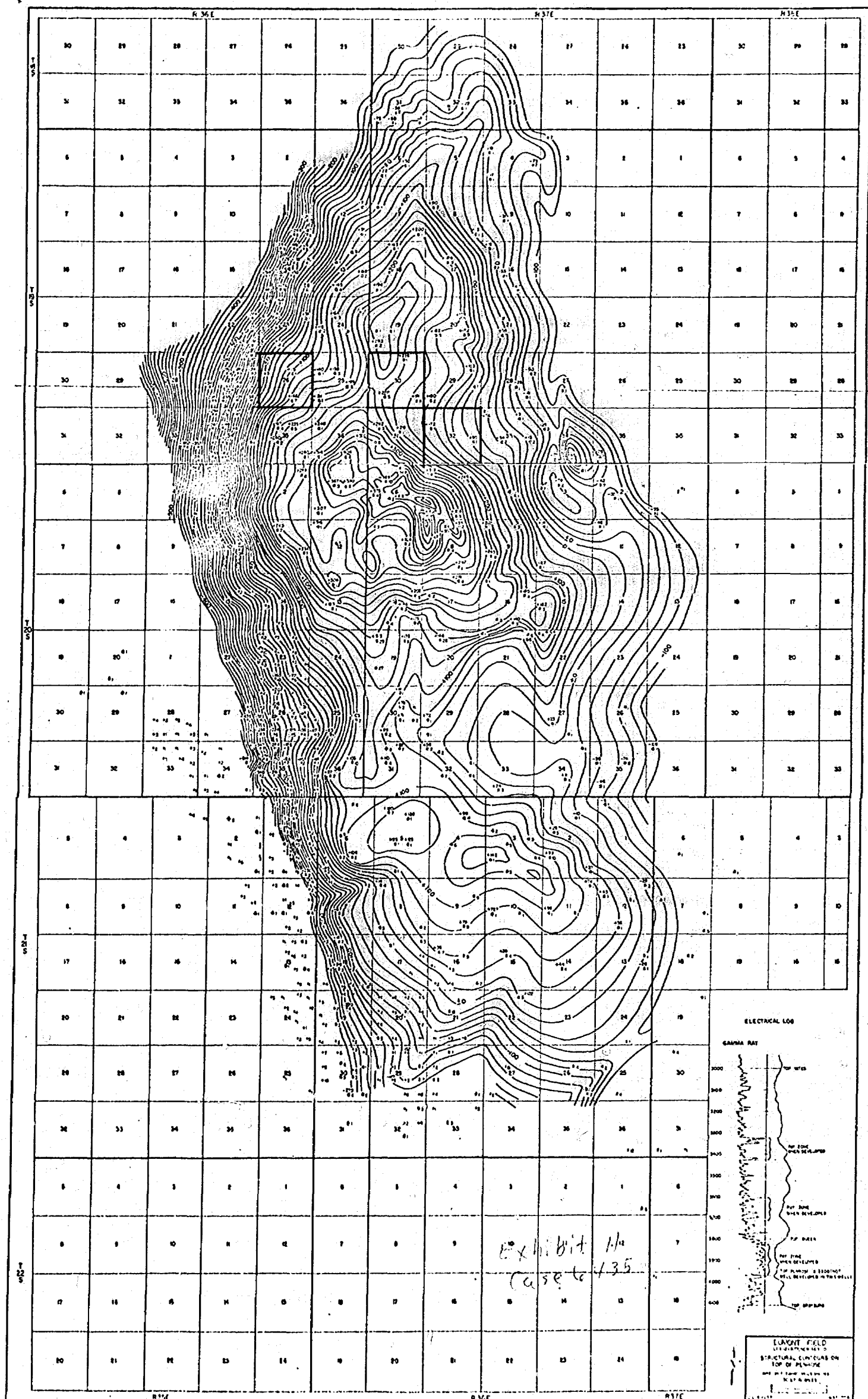
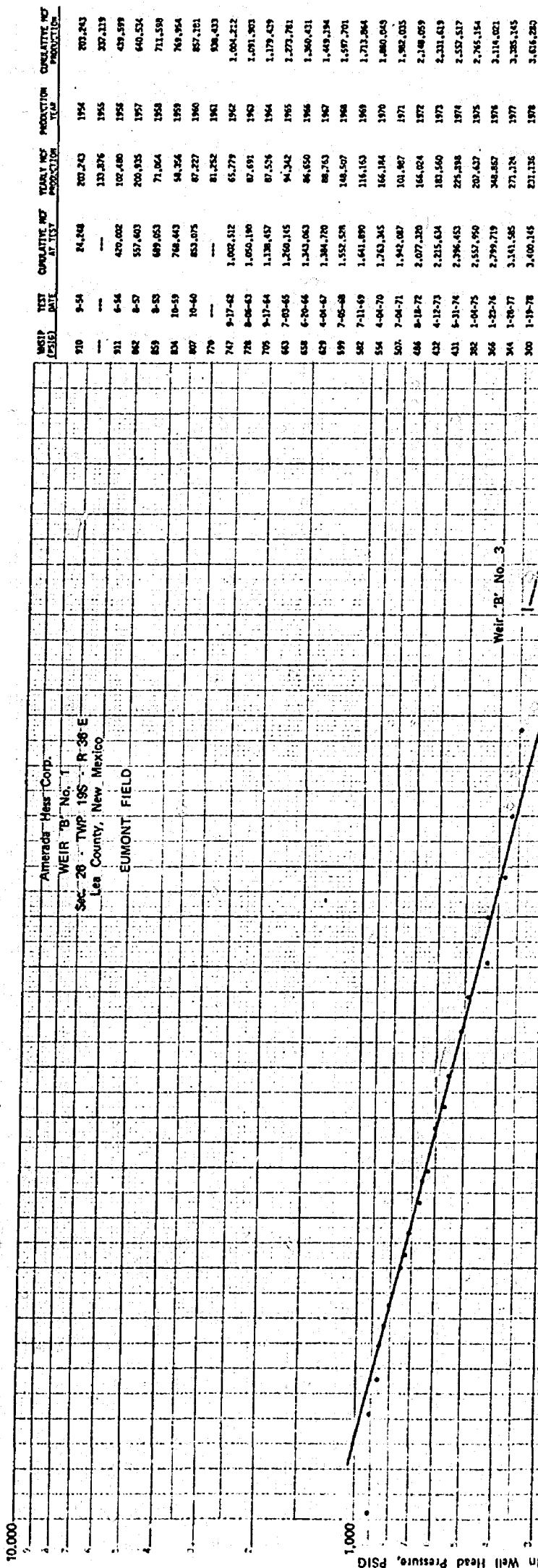


Exhibit 10  
Case 6435





WELL (2516)	TEST DATE	CUMULATIVE WT AT TEST	YEAR WT PRODUCTION	PRODUCTION YEAR	CUMULATIVE WT PRODUCTION
910	9-54	84,248	20,243	1954	20,243
911	6-54	420,002	13,376	1955	33,619
912	8-57	537,403	102,480	1958	438,599
913	8-58	689,053	200,935	1957	640,534
914	10-59	768,443	71,064	1958	711,598
915	10-60	853,075	54,324	1959	765,924
916	---	---	87,227	1960	853,101
917	9-17-62	1,002,512	81,252	1961	934,353
918	8-06-63	1,050,190	65,779	1962	1,000,132
919	9-17-64	1,138,457	87,691	1963	1,087,823
920	7-03-65	1,260,165	87,556	1964	1,175,379
921	6-30-66	1,343,063	94,342	1965	1,269,721
922	4-04-67	1,384,720	86,650	1966	1,356,371
923	7-05-68	1,552,528	88,763	1967	1,445,134
924	7-11-69	1,641,890	148,507	1968	1,593,641
925	4-04-70	1,703,345	116,163	1969	1,709,804
926	7-04-71	1,942,087	166,184	1970	1,875,988
927	8-18-72	2,077,320	101,967	1971	1,977,955
928	4-12-73	2,215,634	166,024	1972	2,143,979
929	6-31-74	2,396,453	183,560	1973	2,327,539
930	1-04-75	2,557,950	225,386	1974	2,552,925
931	1-22-76	2,799,719	207,437	1975	2,760,362
932	1-18-77	3,141,585	340,857	1976	3,101,219
933	1-19-78	3,400,145	273,128	1977	3,374,347
934	---	---	231,135	1978	3,605,482

Cumulative Production, BCF

6.0

5.5

5.0

4.5

4.0

3.5

3.0

2.5

2.0

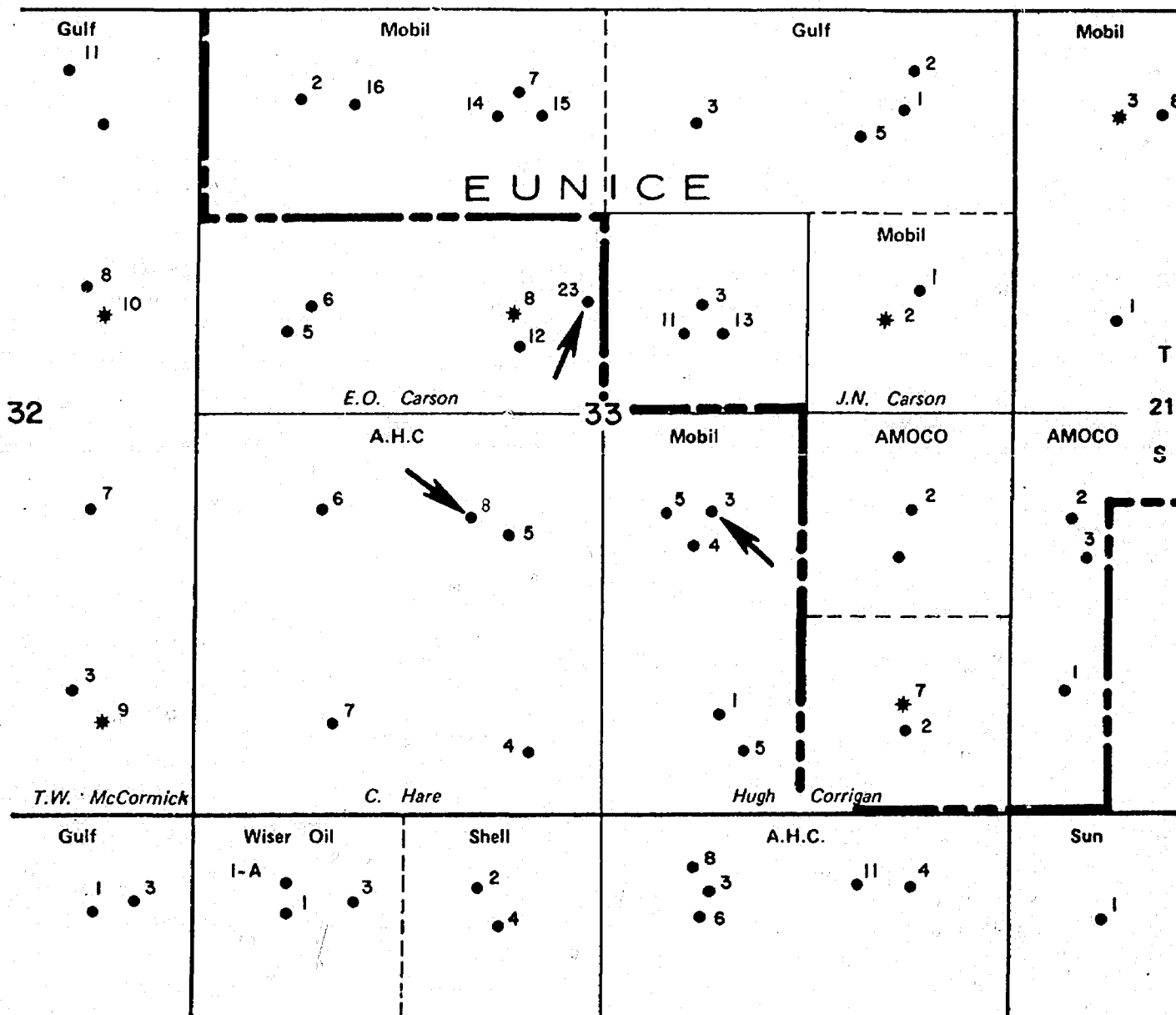
1.5

1.0

0.5

0

R 37 E



<p>Location Map</p>	<p>LEGEND</p> <ul style="list-style-type: none"> <li>Oil</li> <li>Gas</li> <li>Dry &amp; Abn</li> <li>Injection</li> </ul> <p>Exhibit 14 Case 6435</p>	<p><b>SOUTHWEST PRODUCTION REGION</b> EUMONT FIELD Lea County, New Mexico</p> <p><b>AMERADA</b> <b>HESS</b></p> <p>J.G. HARE LEASE</p> <p>0 1000' 2000'</p> <p>Date: Feb., 1979 Originator:</p> <p>Page No. Ref. No.</p>
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KE 5 YEARS BY MONTHS x 3 LOG CYCLES  
KEUFFEL & ESSER CO. MADE IN U.S.A.

46 6690

Monthly Production, MCF

1,000

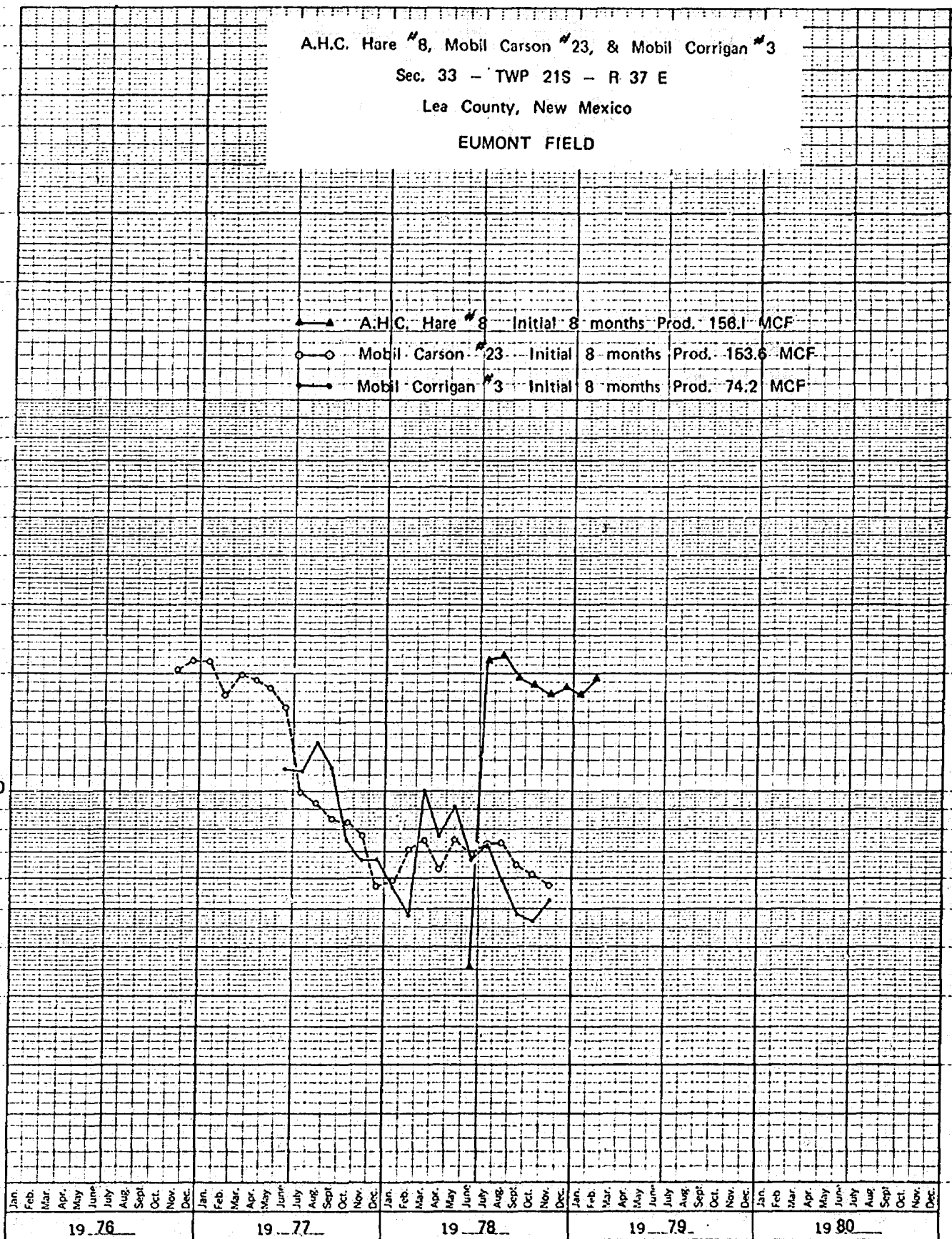


Exhibit 15  
Case 6435



A.H.C. Hare #8, Mobil Carson #23, & Mobil Corrigan #3  
 Sec. 33 - TWP 21S - R 37 E  
 Lea County, New Mexico  
 EUMONT FIELD

45 5493

SEMI-LOGARITHMIC • 3 CYCLES X 70 INCHES  
 MOBILE & LOGIC CO. - DALLAS, TEXAS

- ▲ A.H.C. Hare #8 Initial 8 months Prod. 156.1 MCF
- Mobil Carson #23 Initial 8 months Prod. 153.6 MCF
- Mobil Corrigan #3 Initial 8 months Prod. 74.2 MCF

100,000

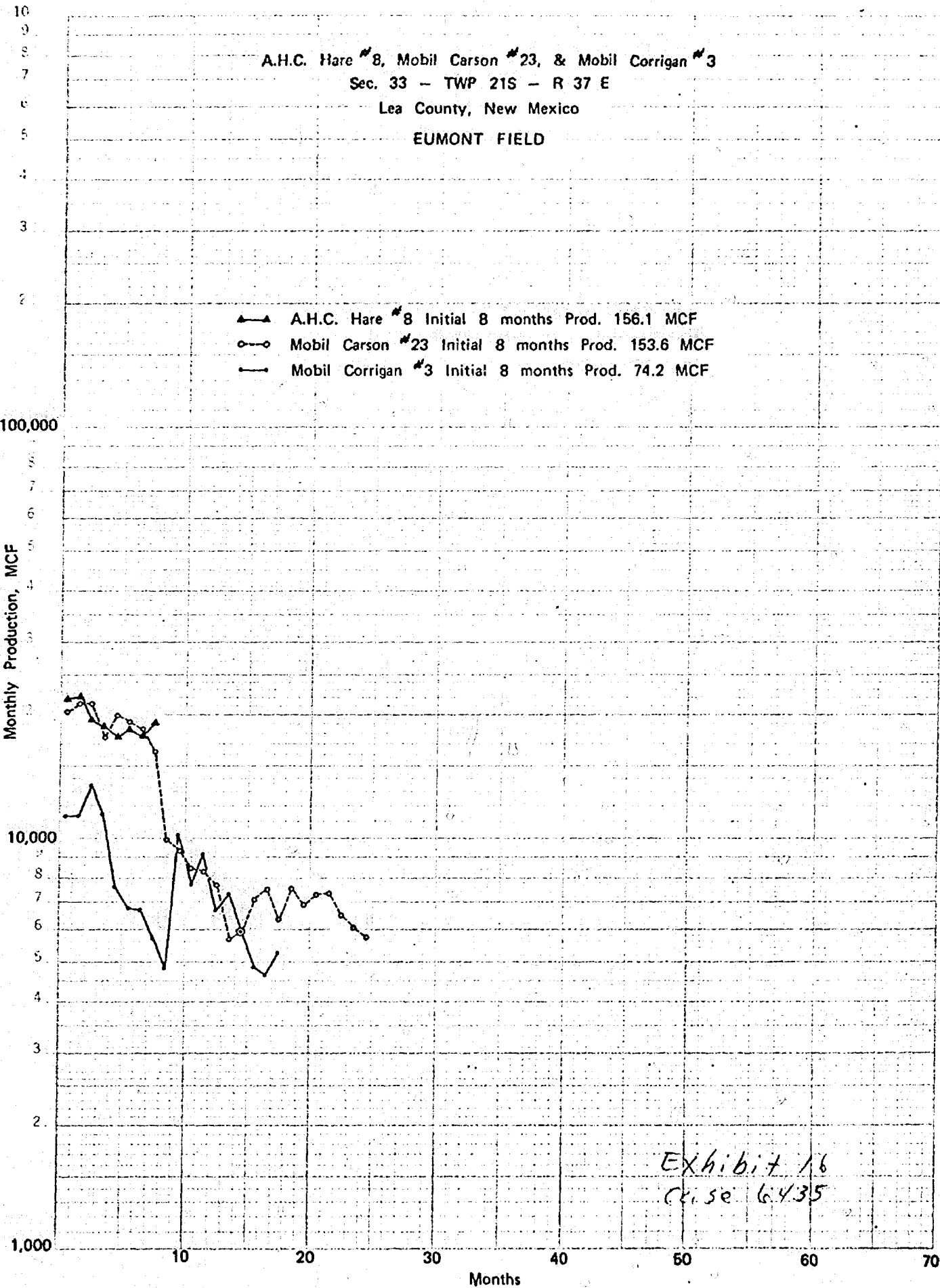
Monthly Production, MCF

10,000

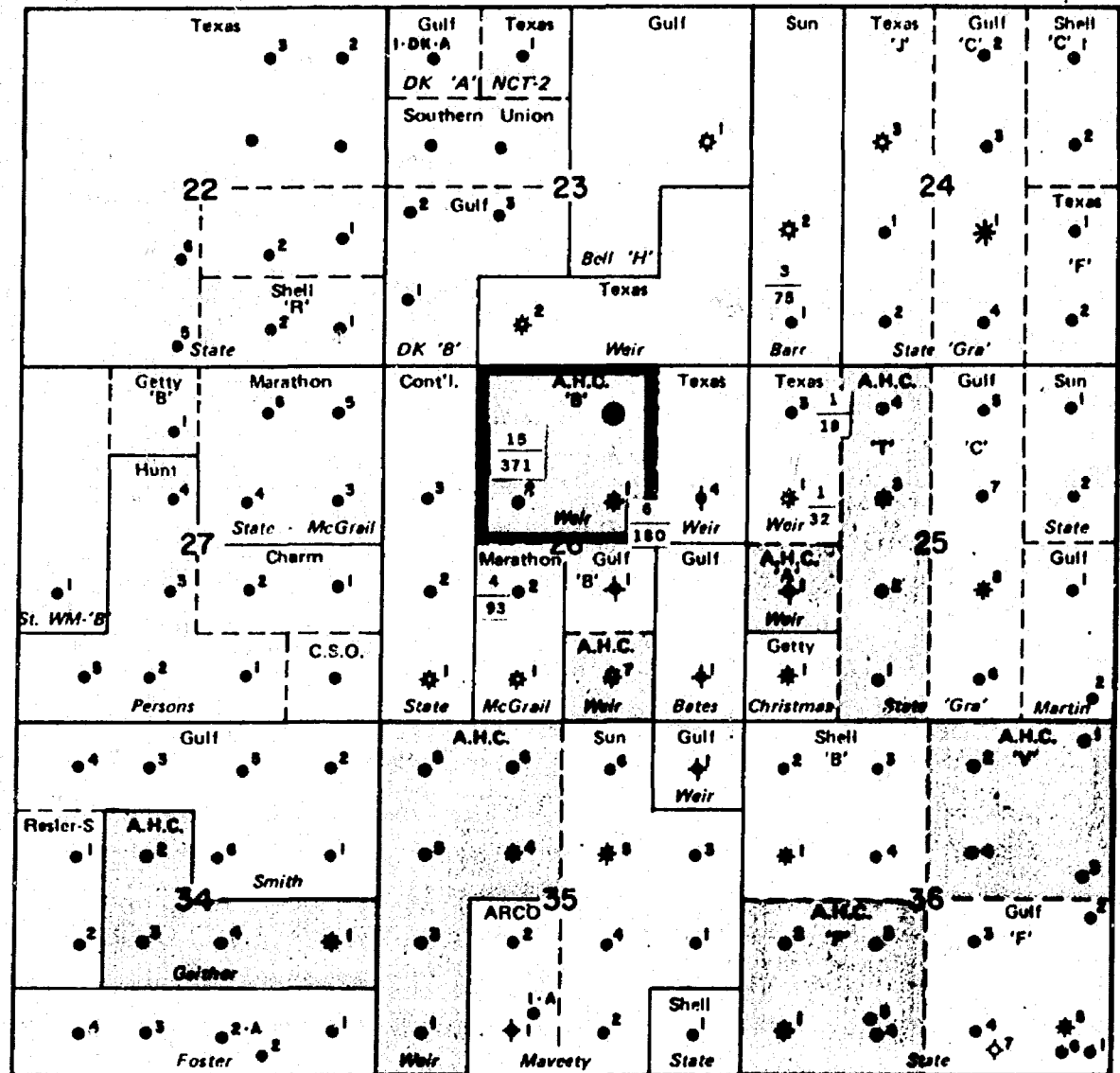
1,000

Months

Exhibit 16  
 Case 6435



R - 36 - E

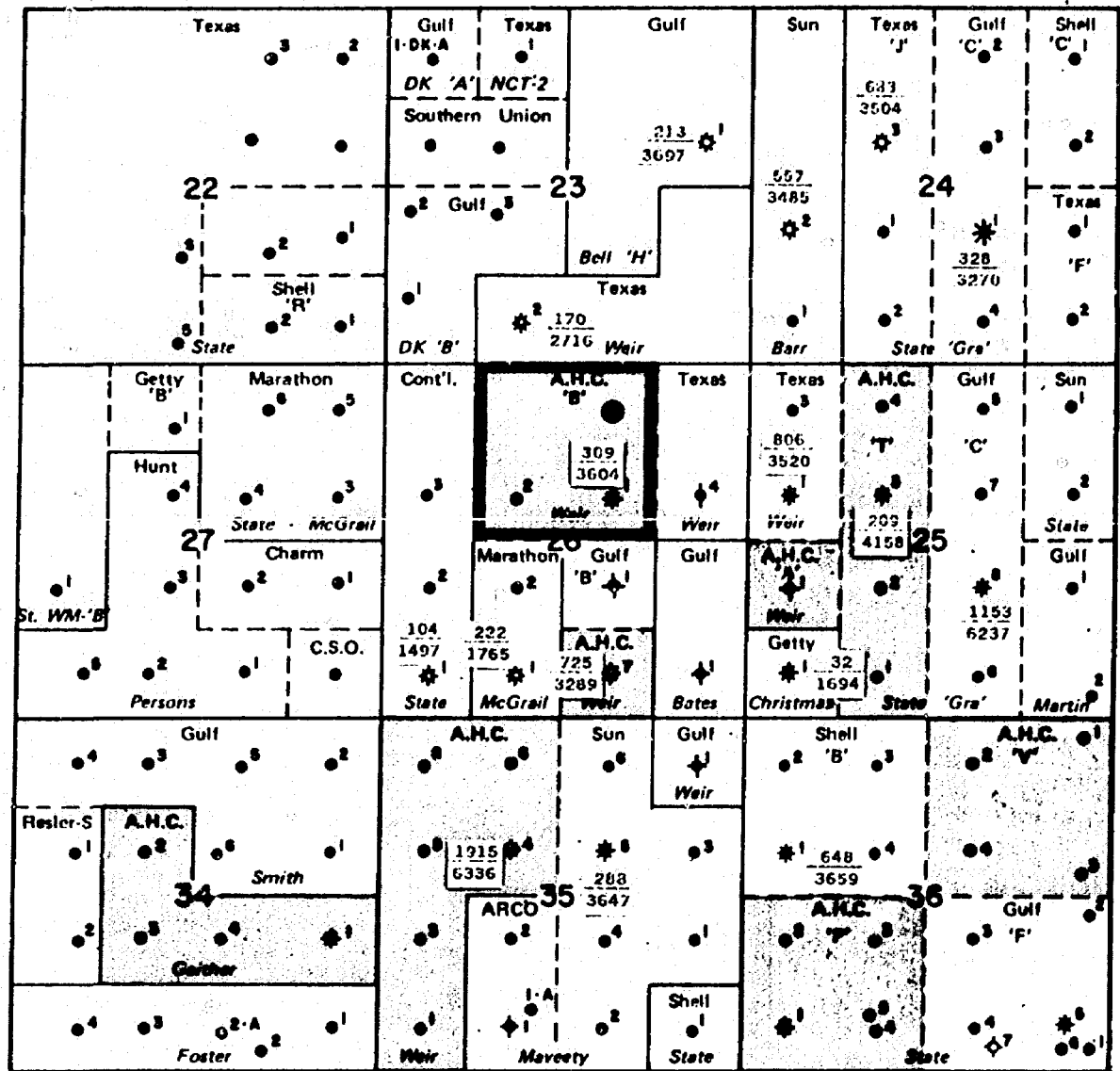


T  
19  
S

<b>Location Map</b> 	<b>LEGEND</b> ● Drilling Well ○ Oil ⊕ Gas ⊖ Dry & Abn ▽ Injection		<b>SOUTHWEST PRODUCTION REGION</b> <b>EUMONT FIELD</b> Lea County, New Mexico	
	MCFPD Cum MMCF 00 BOPD 000 Cum MBBLS		<b>WEIR 'B' LEASE</b> 0 1/4 1 mi. Date: _____ Page No. _____ Originator: _____ Ref. No. _____	

Exhibit 7  
Case 6735

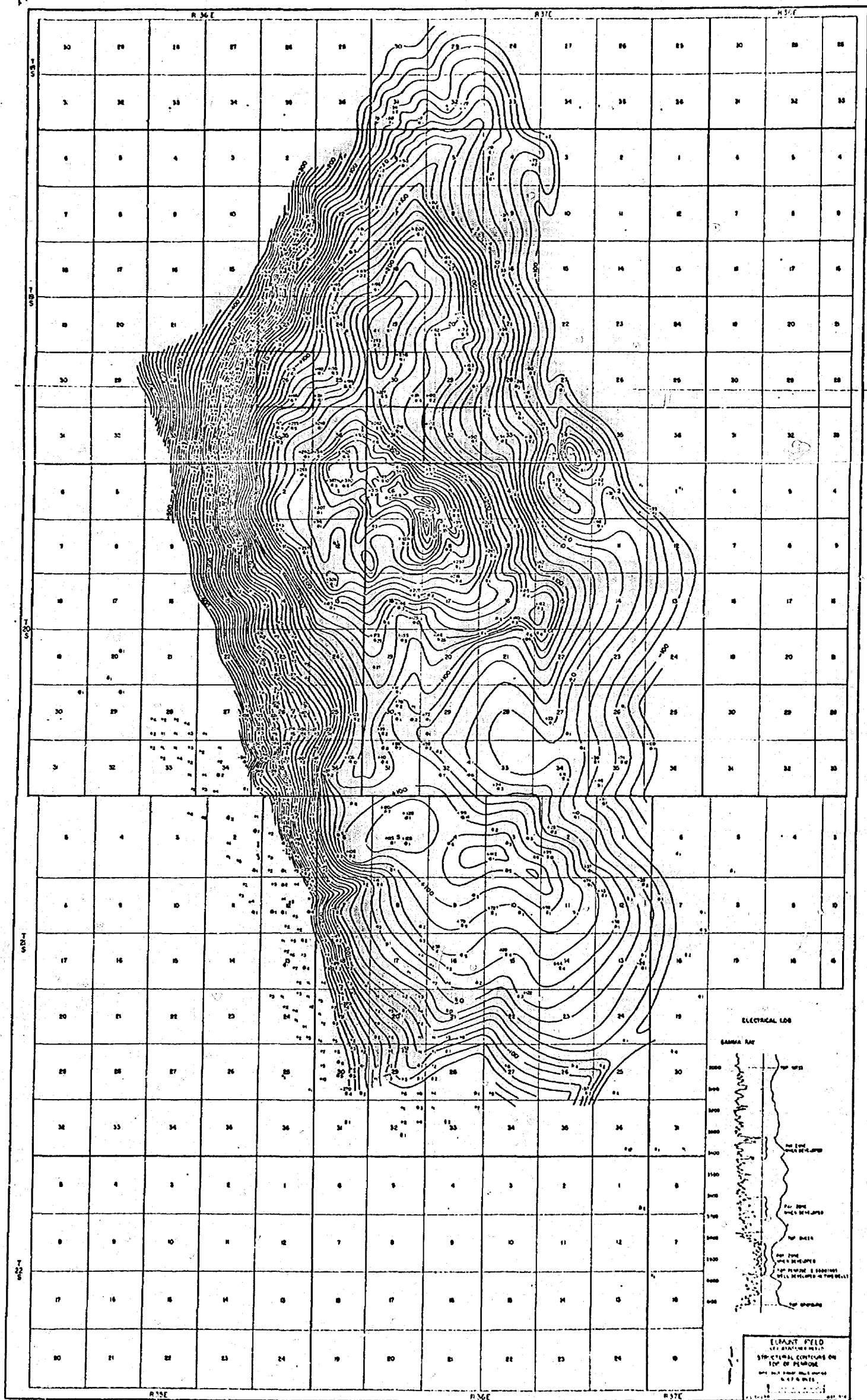
R - 36 - E



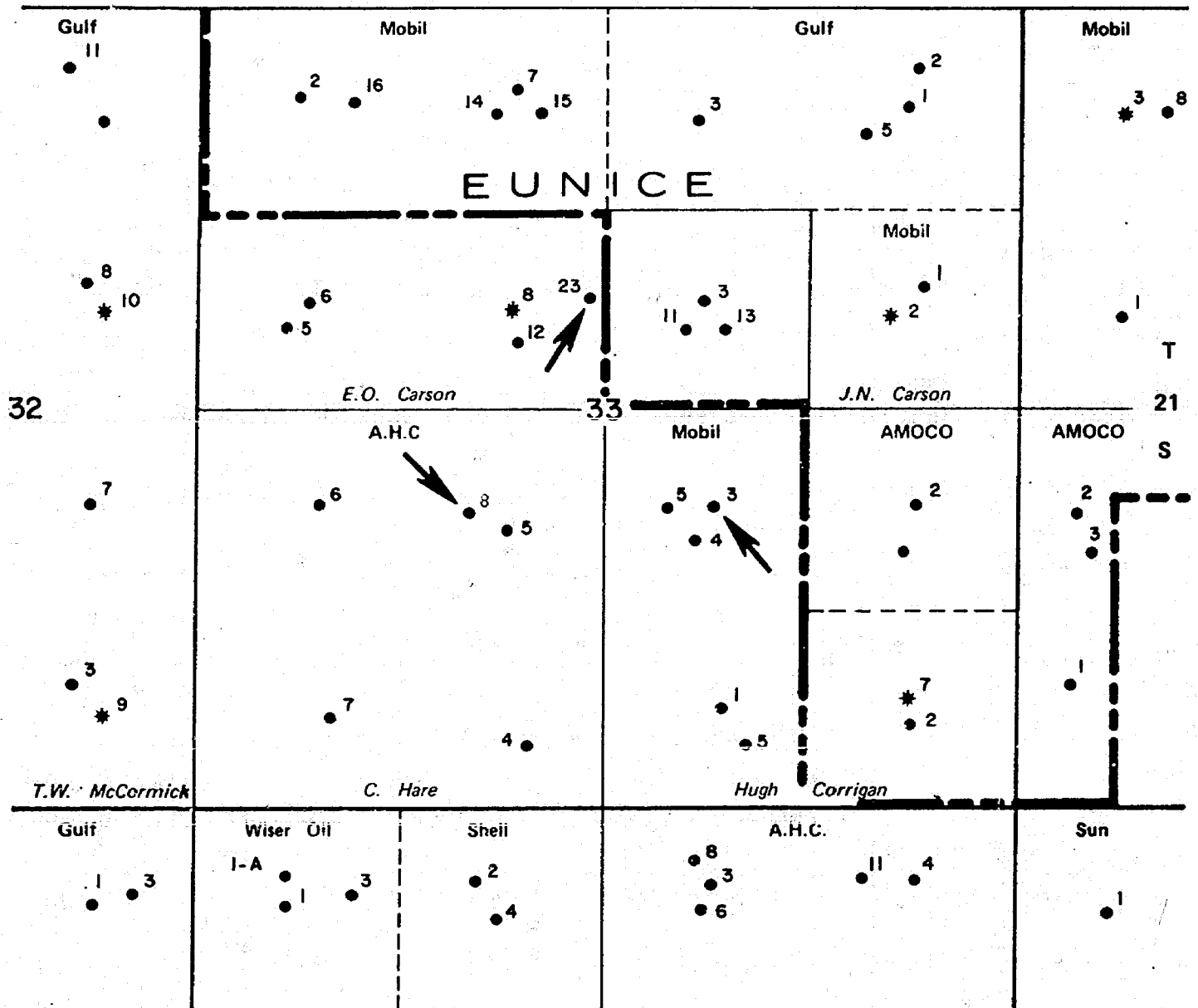
T  
19  
S

<b>Location Map</b> 	<b>LEGEND</b> 		<b>SOUTHWEST PRODUCTION REGION</b> <b>EUMONT FIELD</b> Lea County, New Mexico	
	000 MCFPD 0000 Cum MMCF		<b>WEIR 'B' LEASE</b> 	
Date: _____		Page No. _____		
Originator: _____		Ref. No. _____		

Exhibit 8  
case 6435



R 37 E



<b>Location Map</b> 	<b>LEGEND</b> ● Oil ★ Gas ⊕ Dry & Abn ▽ Injection		<b>SOUTHWEST PRODUCTION REGION</b> <b>EUMONT FIELD</b> Lea County, New Mexico	
			<b>J.G. HARE LEASE</b> 0 1000' 2000' 	
		Date: Feb., 1979 Originator:		Page No. Ref. No.

Exhibit 14  
Case 6435

K-E 5 YEARS BY MONTHS X 3 LOG CYCLES  
KEUFFEL & ESSER CO. MADE IN U.S.A.

100,000  
46 6690

Monthly Production, MCF

10,000

1,000

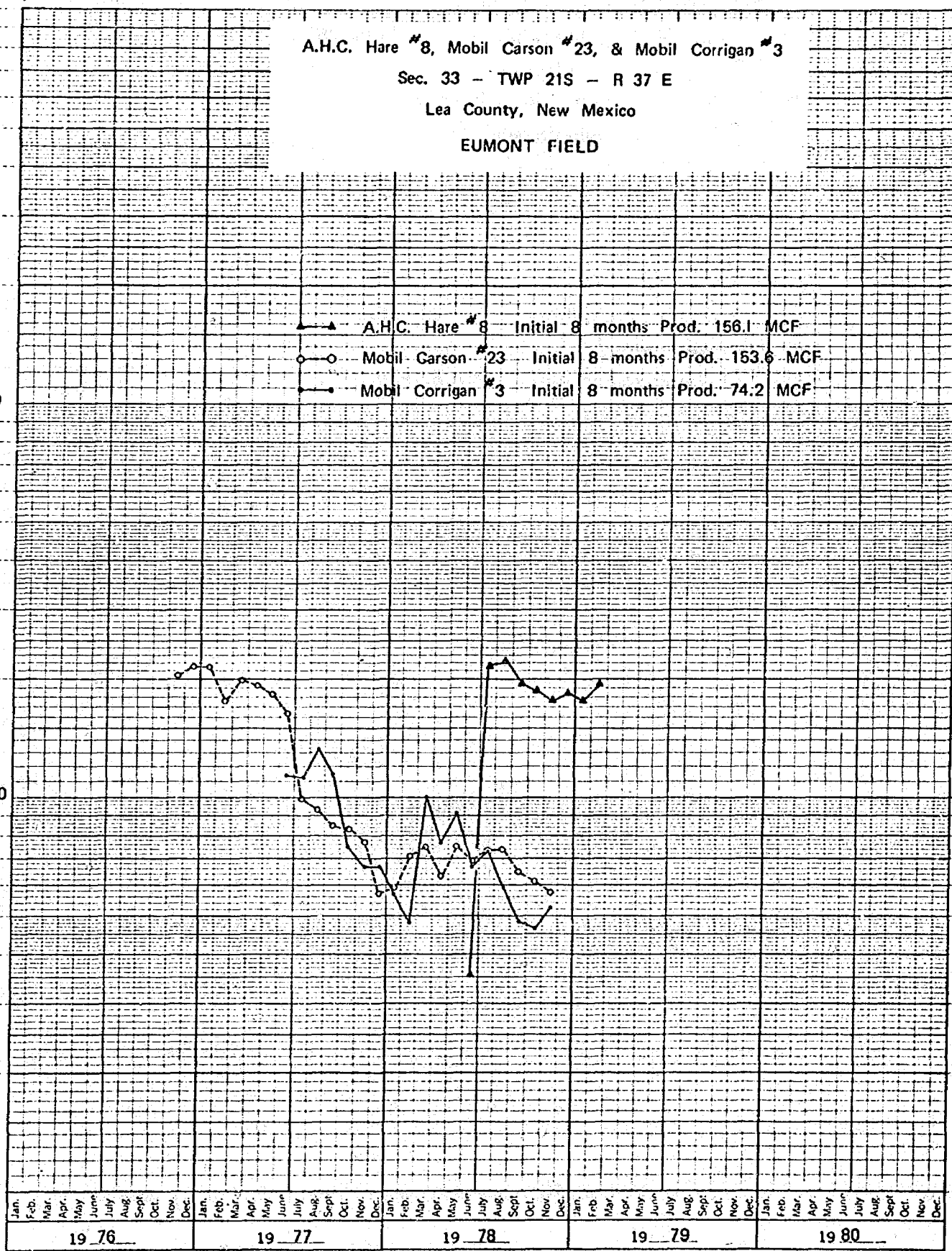


Exhibit 15  
case 6435



A.H.C. Hare #8, Mobil Carson #23, & Mobil Corrigan #3  
 Sec. 33 - TWP 21S - R 37 E  
 Lea County, New Mexico  
 EUMONT FIELD

45 5493

SEMI-LOGARITHMIC - 3 CYCLES X 20 DIVISIONS  
 REUSABLE IN 15 MIN. 60 MAG IN 15 A

- ▲ A.H.C. Hare #8 Initial 8 months Prod. 156.1 MCF
- Mobil Carson #23 Initial 8 months Prod. 153.6 MCF
- Mobil Corrigan #3 Initial 8 months Prod. 74.2 MCF

100,000

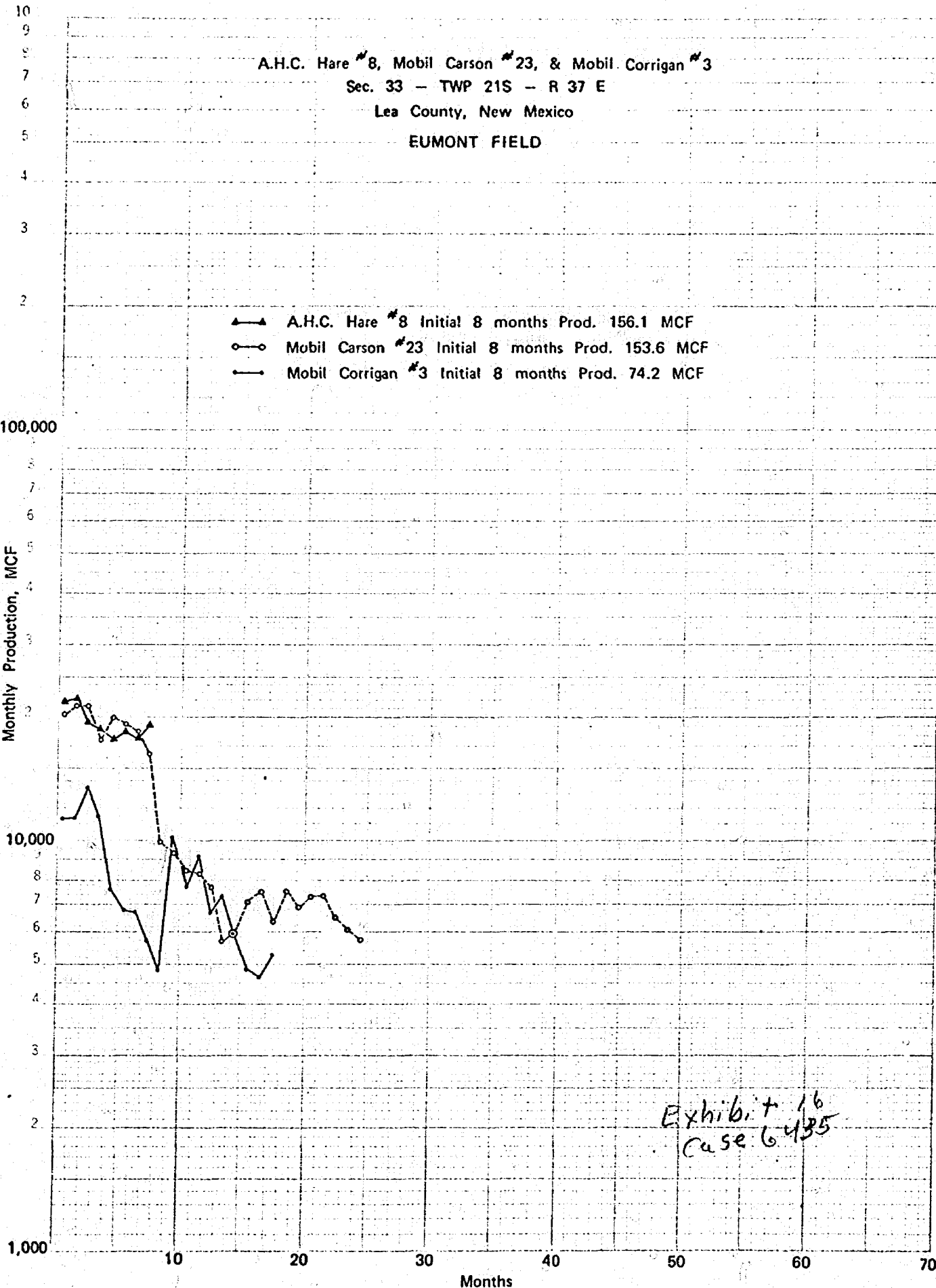
Monthly Production, MCF

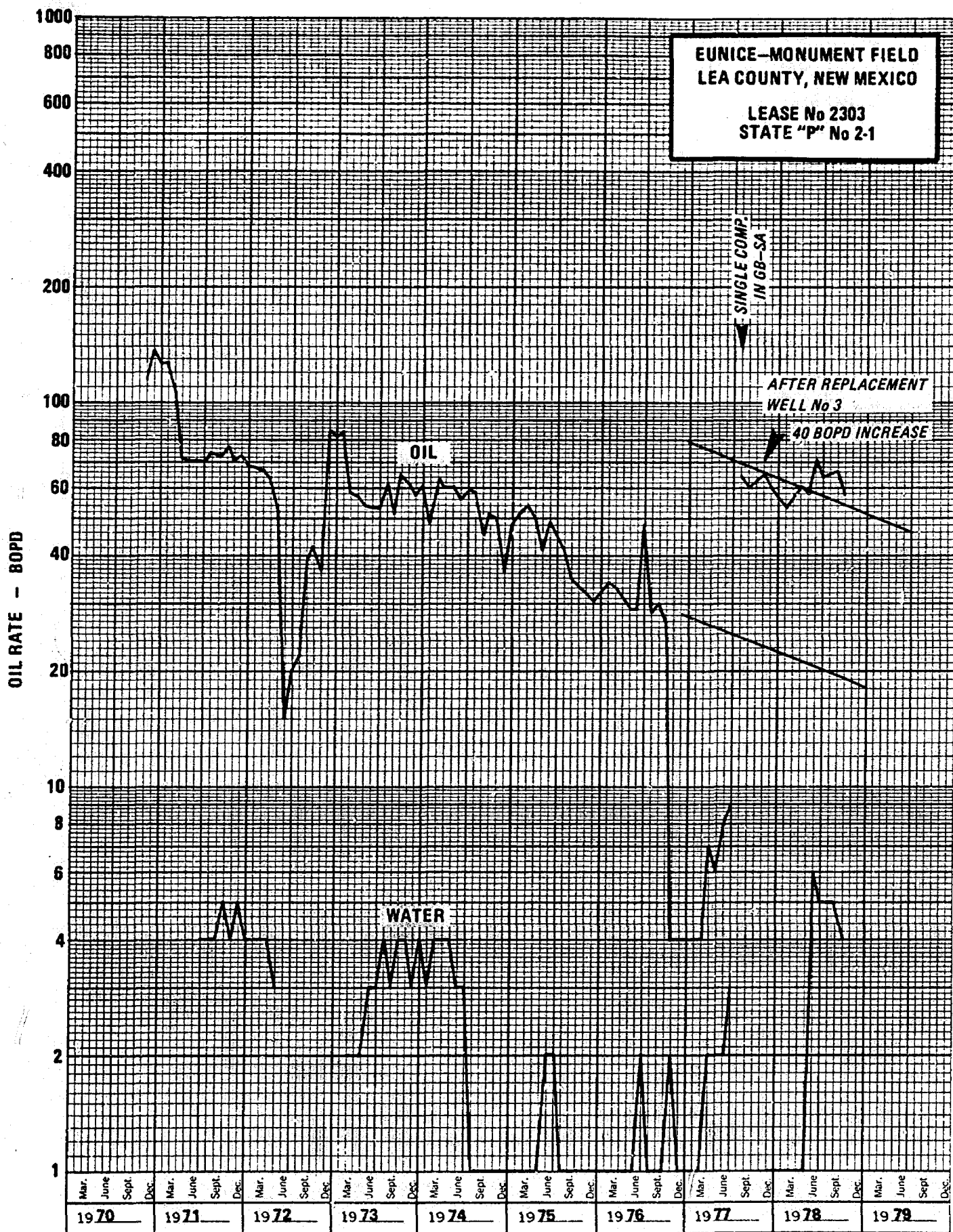
10,000

1,000

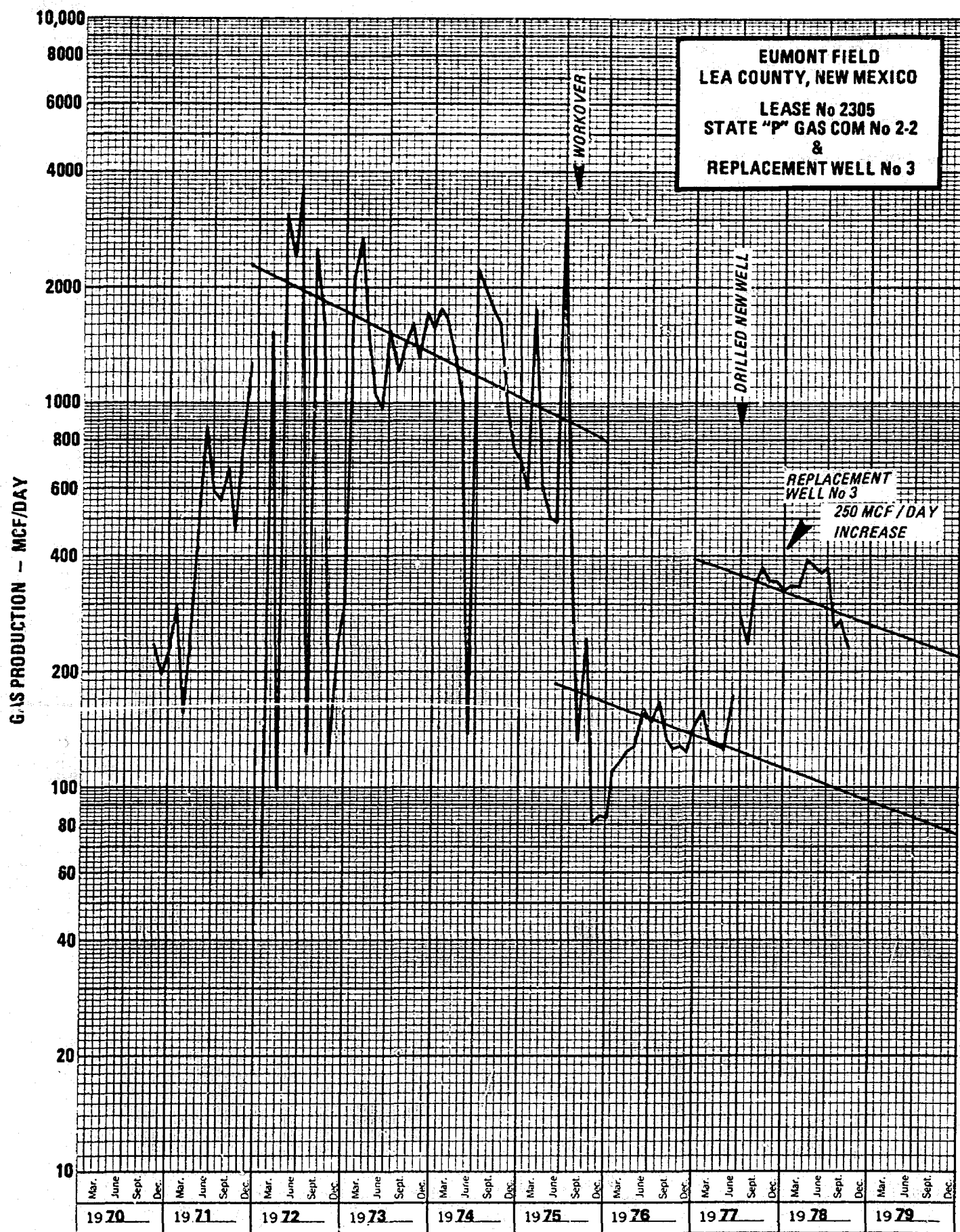
Months

Exhibit 16  
 Case 6435









Dockets Nos. 7-79 and 8-79 are tentatively set for hearing on February 28 and March 14, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 14, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for March, 1979, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for March, 1979, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1979, for both of the above areas.
- CASE 6445: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Consolidated Minerals Development Corporation, American Surety Company, and all other interested parties to appear and show cause why the Sarah "S" Well No. 1 located in Unit J of Section 26, Township 31 North, Range 23 East, Colfax County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6446: Application of Flag-Redfern Oil Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation through the perforated interval from 4,962 feet to 4,984 feet in its Santa Fe Well No. 2 located in Unit D of Section 35, Township 10 South, Range 36 East, Dickinson-San Andres Pool, Lea County, New Mexico.
- CASE 6447: Application of Atlantic Richfield Company for approval of infill drilling and an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its J. R. Phillips "B" Well No. 6 to be located at an unorthodox location 990 feet from the North line and 1650 feet from the West line of Section 31, Township 19 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the previously approved 160-acre non-standard proration unit which cannot be so drained by the existing unit well.
- CASE 6448: Application of Sam H. Snoddy for amendment of Order No. R-5521, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5521 to change the 160-acre non-standard proration unit to a 320-acre non-standard proration unit comprising the SW/4 of Section 25 and the NW/4 of Section 36, both in Township 20 South, Range 32 East, South Salt Lake Field, Lea County, New Mexico.
- CASE 6449: Application of The Superior Oil Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Strawn and Morrow production in the wellbore of its Ryan Com. Well No. 1 located in Unit D of Section 5, Township 23 South, Range 27 East, South Carlsbad Field, Eddy County, New Mexico.
- CASE 6450: Application of Sun Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for its East Millman Pool Unit Area comprising 920 acres, more or less, of Federal and state lands in Township 19 South, Range 28 East, Eddy County, New Mexico.
- CASE 6451: Application of Burleson & Huff for approval of infill drilling and an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its Coll A Well No. 2 to be located at an unorthodox location 1980 feet from the North line and 330 feet from the East line of Section 29, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the previously approved 160-acre non-standard proration unit which cannot be so drained by the existing unit well.
- CASE 6452: Application of Burleson & Huff for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the recompletion of its Harrison Well No. 2 located in Unit N or, in the alternative, the drilling of its Harrison Well No. 4 to be located in Unit L, both in Section 25, Township 24 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the previously approved 160-acre non-standard proration unit which cannot be so drained by the existing unit well.
- CASE 6453: Application of Moranco for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinbrey and Drinkard production in the wellbore of its EM Elliott Well No. 1 located in Unit E of Section 35, Township 21 South, Range 37 East, Lea County, New Mexico.

CASE 6454: Application of Doyle Hartman for approval of infill drilling and two non-standard proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of a well to be located 1980 feet from the South and East lines of Section 9, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the existing proration unit which cannot be so drained by the existing well, the El Paso Prichard Well No. 1, located in Unit G of Section 9. Applicant further seeks approval of a 160-acre non-standard gas proration unit comprising the SE/4 of Section 9 for the new well and a 160-acre non-standard unit comprising the NE/4 of said Section 9 for the El Paso well.

CASE 6432: (Continued and Readvertised)

Application of John Yuronka for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Langlie Mattix Pool underlying the NE/4 NW/4 and the SE/4 NW/4 of Section 29, Township 24 South, Range 37 East, Lea County, New Mexico, to form two 40-acre units, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.

CASE 6435: (Continued and Readvertised)

Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its W. A. Weir "B" Well No. 3 located in Unit B of Section 26, Township 19 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.

CASE 6419: (Continued from January 31, 1979, Examiner Hearing)

Application of Yates Petroleum Corporation for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Lanning JC Well No. 1 located in Unit B of Section 7, Township 18 South, Range 26 East, Eagle Creek Field, Eddy County, New Mexico, to produce gas from the Strawn formation through the casing-tubing annulus and from the Morrow formation through tubing.

CASE 6423: (Continued from January 31, 1979, Examiner Hearing)

Application of Yates Petroleum Corporation for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Jackson AT Well No. 9 located 660 feet from the South and West lines of Section 13, Township 17 South, Range 25 East, Eddy County, New Mexico, to test the Wolfcamp, Pennsylvanian, and Mississippian formations, the S/2 of said Section 13 to be dedicated to the well.

CASE 6424: (Continued from January 31, 1979, Examiner Hearing)

Application of Yates Petroleum Corporation for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Superior Fed. KJ Well No. 1 located 990 feet from the North and West lines of Section 7, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp and Pennsylvanian formations, the N/2 of said Section 7 to be dedicated to the well.

CASE 6455: Application of Yates Petroleum Corporation for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for its North Texas Hills Unit Area comprising 5,120 acres, more or less, of Federal, state, and Fee lands in Township 21 South, Range 21 East, Eddy County, New Mexico.

CASE 6456: Application of Harvey E. Yates Company for a new onshore reservoir determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Loco Hills Welch Well No. 1 located in Unit D of Section 9, Township 18 South, Range 29 East, Morrow formation, Eddy County, New Mexico.

CASE 6457: Application of Harvey E. Yates Company for a new onshore reservoir determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Empire South Deep Unit Well No. 13 located in Unit N of Section 30, Township 17 South, Range 29 East, Morrow formation, Eddy County, New Mexico.

CASE 6458: Application of Cotton Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Federal 24 Well No. 1 to be located 660 feet from the South and East lines of Section 24, Township 21 South, Range 23 East, Indian Basin-Upper Pennsylvanian Pool, Eddy County, New Mexico, all of said Section 24 to be dedicated to the well.

CASE 6459: Application of Cotton Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying all of Section 24, Township 21 South, Range 23 East, Indian Basin-Upper Pennsylvanian Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled 660 feet from the South and East lines of said section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6460: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order extending certain pools in Rio Arriba, San Juan, and Sandoval Counties, New Mexico:

(a) EXTEND the Aztec-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 30 NORTH, RANGE 10 WEST, NMPM  
Section 26: W/2

(b) EXTEND the Ballard-Pictured Cliffs Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 3 WEST, NMPM  
Section 16: NE/4

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM  
Section 18: SE/4

(c) EXTEND the Beautiful Mountain-Mississippian Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 19 WEST, NMPM  
Section 32: SE/4 SW/4 and SW/4 SE/4

(d) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM  
Section 5: S/2 NE/4

(e) EXTEND the Blanco Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM  
Section 8: E/2  
Section 9: All

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM  
Section 3: W/2  
Section 4: All  
Section 5: All

TOWNSHIP 27 NORTH, RANGE 2 WEST, NMPM  
Section 21: S/2  
Section 28: W/2  
Section 29: S/2 (Partial)  
Section 30: S/2 (Partial)

TOWNSHIP 30 NORTH, RANGE 5 WEST, NMPM  
Section 1: W/2

(f) EXTEND the Blanco-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 9 WEST, NMPM  
Section 7: S/2  
Section 18: W/2

TOWNSHIP 31 NORTH, RANGE 10 WEST, NMPM  
Section 2: W/2 and SE/4  
Section 11: All  
Section 12: W/2 and SE/4  
Section 24: NW/4

TOWNSHIP 32 NORTH, RANGE 11 WEST, NMPM  
Section 14: SW/4  
Section 15: E/2  
Section 23: W/2

TOWNSHIP 32 NORTH, RANGE 12 WEST, NMPM  
Section 12: W/2

(g) EXTEND the South Blanco-Pictured Cliffs Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 3 WEST, NMPM  
Section 2: SW/4  
Section 3: SE/4  
Section 4: NW/4  
Section 9: NE/4  
Section 10: SE/4

(h) EXTEND the Bloomfield-Chacra Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM  
Section 12: NE/4

(i) EXTEND the Chacon-Dakota Associated Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 22 NORTH, RANGE 3 WEST, NMPM  
Section 3: NE/4

TOWNSHIP 23 NORTH, RANGE 3 WEST, NMPM  
Section 23: SW/4  
Section 26: W/2  
Section 35: NW/4

TOWNSHIP 24 NORTH, RANGE 3 WEST, NMPM  
Section 19: All  
Section 20: W/2  
Section 29: E/2 and NW/4  
Section 30: N/2  
Section 33: NE/4

(j) EXTEND the Choza Mesa-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 3 WEST, NMPM  
Section 7: N/2

TOWNSHIP 28 NORTH, RANGE 4 WEST, NMPM  
Section 13: All  
Section 24: W/2  
Section 36: NE/4

TOWNSHIP 29 NORTH, RANGE 4 WEST, NMPM  
Section 22: SE/4  
Section 23: S/2  
Section 24: SW/4  
Section 25: W/2 and SE/4  
Section 26: All  
Section 27: E/2

(k) EXTEND the Franciscan Lake-Mesaverde Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 20 NORTH, RANGE 5 WEST, NMPM  
Section 18: NW/4 SW/4

- (l) EXTEND the Gavilan-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 3 WEST, NMPM  
Section 28: NE/4

- (m) EXTEND the Gobernador-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 4 WEST, NMPM  
Section 20: S/2

TOWNSHIP 29 NORTH, RANGE 5 WEST, NMPM  
Section 3: SE/4  
Section 23: NE/4

- (n) EXTEND the Gonzales-Mesaverde Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM  
Section 5: NE/4

- (o) EXTEND the Harper Hill Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 14 WEST, NMPM  
Section 2: NE/4

- (p) EXTEND the West Lindrith Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 4 WEST, NMPM  
Section 1: SE/4  
Section 10: NE/4  
Section 11: NW/4 and SE/4  
Section 12: All  
Section 13: All  
Section 24: N/2

TOWNSHIP 25 NORTH, RANGE 4 WEST, NMPM  
Section 19: All

- (q) EXTEND the South Los Pinos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 7 WEST, NMPM  
Section 3: N/2 (Partial)  
Section 4: All

TOWNSHIP 32 NORTH, RANGE 7 WEST, NMPM  
Section 33: S/2

- (r) EXTEND the Otero-Chacra Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM  
Section 27: SW/4

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM  
Section 3: SW/4  
Section 4: SE/4  
Section 8: S/2 and NE/4  
Section 9: All  
Section 10: W/2  
Section 15: W/2  
Section 16: All  
Section 17: N/2  
Section 21: NW/4  
Section 22: NW/4

- (s) EXTEND the Otero-Gallup Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM  
Section 14: NW/4 SW/4  
Section 21: E/2 SW/4  
Section 28: NE/4 NW/4



TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM

Section 34: W/2 SW/4

Section 36: W/2 SW/4

- (t) EXTEND the Tapacito-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 4 WEST, NMPM

Section 18: E/2

- (u) EXTEND the Ute Dome-Dakota Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 32 NORTH, RANGE 13 WEST, NMPM

Section 30: N/2 and SE/4

- (v) EXTEND the WAW Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 12 WEST, NMPM

Section 9: N/2

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM

Section 32: SE/4

TOWNSHIP 26 NORTH, RANGE 13 WEST, NMPM

Section 1: SW/4

Section 2: NW/4

Section 3: NE/4

- (w) EXTEND the White Wash Mancos-Dakota Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 9 WEST, NMPM

Section 11: W/2 NW/4

- (x) EXTEND the Wild Horse-Gallup Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 3 WEST, NMPM

Section 7: S/2

DOCKET: COMMISSION HEARING - WEDNESDAY - FEBRUARY 7, 1979

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases are continued from the January 24, 1979, Commission Hearing.

CASE 6231: (DE NOVO)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its State "JM" Well No. 1, a Morrow test to be located 660 feet from the North and East lines of Section 25, Township 18 South, Range 24 East, Eddy County, New Mexico, the N/2 of said Section 25 to be dedicated to the well.

Upon application of Gulf Oil Corporation this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 6232: (DE NOVO)

Application of Yates Petroleum Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Cities "JC" Well No. 1 to be located 660 feet from the South and East lines of Section 13, Township 18 South, Range 24 East, Fordinkus Field, Eddy County, New Mexico, the E/2 of said Section 13 to be dedicated to the well.

Upon application of Gulf Oil Corporation this case will be heard De Novo pursuant to the provisions of Rule 1220.



Dockets Nos. 9-79 and 10-79 are tentatively set for hearing on March 14 and 28, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

Docket No. 7-79

DOCKET: COMMISSION HEARING - FRIDAY - FEBRUARY 23, 1979

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6461: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Mayor Eddie Armenta, the Village of Jemez Springs, and all other interested parties to appear and show cause why the Jemez Well No. 1 located in Unit A of Section 26, Township 18 North, Range 2 East, Sandoval County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

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Docket No. 8-79

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 28, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 6422: (Continued from January 31, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Helton Engineering & Geological Services, Inc., Travelers Indemnity Company, and all other interested parties to appear and show cause why the Brent Well No. 1 located in Unit M of Section 29 and the Brent Well No. 3 located in Unit G of Section 19, both in Township 13 North, Range 6 East, Sandoval County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6434: (Continued from January 31, 1979, Examiner Hearing)

Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its State "O" Well No. 5 to be located in Unit H of Section 30, Township 19 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.

CASE 6435: (Continued from February 14, 1979, Examiner Hearing)

Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its W. A. Weir "B" Well No. 3 located in Unit B of Section 26, Township 19 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.

CASE 6436: (Continued from January 31, 1979, Examiner Hearing)

Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its State "U" Gas Com Well No. 2 to be located in Unit C of Section 32, Township 19 South, Range 27 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.

CASE 6462: Application of McClellan Oil Corporation for an unorthodox well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Marlissue State Well No. 3 to be located 1155 feet from the North line and 1485 feet from the West line of Section 24, Township 14 South, Range 29 East, Double "L" Queen Associated Pool, Chaves County, New Mexico, the NE/4 NW/4 of said Section 24 to be dedicated to the well.

CASE 6463: Application of Orville Slaughter for pool and lease commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Oswell-Farmington Pool production from his Sangre de Cristo Well No. 1 with undesignated Fruitland production from his Sangre de Cristo Well No. 2, both located in Unit D of Section 34, Township 30 North, Range 11 West, San Juan County, New Mexico.

- CASE 6464: Application of Dallas McCasland for clarification of Orders Nos. R-2789 and R-2794, Lea County, New Mexico. Applicant, in the above-styled cause, seeks clarification of Orders Nos. R-2789 and R-2794 to determine what formations have been unitized and what formations are subject to a waterflood project under the South Penrose-Skelly Unit, Sections 6 and 7, Township 22 South, Range 37 East, Lea County, New Mexico, and of the vertical limits of the Eumont and Penrose-Skelly Pools in said sections.
- CASE 6465: Application of Getty Oil Company for an unorthodox well location and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the SE/4 of Section 31, Township 24 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, to be dedicated to its J. W. Sherrell Well No. 9 located 2250 feet from the South line and 1650 feet from the East line of said Section 31.
- CASE 6466: Application of Getty Oil Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its State 35 Well No. 1 located in Unit K of Section 35, Township 21 South, Range 34 East, Lea County, New Mexico, to produce oil from an undesignated Wolfcamp pool and gas from the Grama Ridge-Morrow Gas Pool through parallel strings of tubing.
- CASE 6467: Application of Getty Oil Company for pool creation and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order creating a new oil pool in the Wolfcamp formation for its State 35 Well No. 1 located in Unit K of Section 35, Township 21 South, Range 34 East, Lea County, New Mexico, and for promulgation of special pool rules, including provision for 160-acre spacing.
- CASE 6468: Application of Dome Petroleum Corporation for an exception to Order No. R-1069, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 2 of Order No. R-1069, as amended, for the Bisti-Lower Gallup Oil Pool to approve the following 13 non-standard proration units: the W/2 NW/4, W/2 NE/4, E/2 SW/4, and the E/2 SE/4 of Sections 3, 4, and 9, and the W/2 NW/4 of Section 10, all in Township 26 North, Range 14 West, San Juan County, New Mexico.
- CASE 6469: Application of Continental Oil Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Fed. 34 Well No. 1 located in Unit N of Section 34, Township 20 South, Range 26 East, Eddy County, New Mexico, to produce gas from the Springs-Upper Pennsylvanian Pool and an undesignated Morrow pool through parallel strings of tubing.
- CASE 6470: Application of Phillips Petroleum Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well spacing requirements to permit an infill drilling program in its East Vacuum Unit Area, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, and a finding that such infill wells are necessary to effectively and efficiently drain that portion of their proration units which is not presently being drained by any existing well. Applicant specifically seeks such waivers and findings now for ten wells, all in Township 17 South, Range 35 East, and located as follows: Unit K of Section 27; Units M and O, Section 28; Units B, I, and M of Section 32; Units C, H, and M of Section 33; and Unit C of Section 34.
- CASE 6471: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Freeman Well No. 1-A to be located in Unit C of Section 11, Township 31 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
- CASE 6472: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Jenny Well No. 1-A to be located in Unit P of Section 13, Township 26 North, Range 4 West, Basin-Dakota Pool, Rio Arriba County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
- CASE 6473: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its McIntyre Well No. 1-A to be located in Unit K of Section 11, Township 26 North, Range 4 West, Basin-Dakota Pool, Rio Arriba County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
- CASE 6474: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Williams Well No. 1-A to be located in Unit C of Section 24, Township 31 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

- CASE 6475: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Montoya Well No. 1-A to be located in Unit I of Section 35, Township 32 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
- CASE 6476: Application of Pennzoil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be located 660 feet from the South line and 990 feet from the West line of Section 24, Township 17 South, Range 28 East, Aid-Morrow Gas Pool, Eddy County, New Mexico, the S/2 of said Section 24 to be dedicated to the well.
- CASE 6477: Application of Sun Oil Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its East Millman Pool Unit Area by the injection of water into the Queen and Grayburg formations through eleven wells located in Sections 12 and 13 of Township 19 South, Range 28 East, East Millman Pool, Eddy County, New Mexico.
- CASE 6437: (Continued and Readvertised)
- Application of Curtis Little for compulsory pooling, approval of infill drilling, and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the rescission of Order No. R-4556 and approval of an order pooling all mineral interests in the Dakota formation underlying all of Section 11 and Lot 4 and the SW/4 SW/4 of Section 12, Township 28 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, to form a 344.36-acre non-standard gas proration unit to be dedicated to a well to be located 1085 feet from the South line and 285 feet from the West line of said Section 12. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Applicant further seeks a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
- CASE 6478: Application of Coronado Exploration Corp. for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying the NW/4 SE/4 of Section 26, Township 10 South, Range 28 East, Chaves County, New Mexico, to be dedicated to a well to be located at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6479: Application of Coronado Exploration Corp. for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying the SE/4 SE/4 of Section 5, Township 10 South, Range 28 East, Chaves County, New Mexico, to be dedicated to a well to be located at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6480: Application of Harvey E. Yates Company for an NGPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir or in the alternative a new onshore production well determination for its State 22 Well No. 1 located in Unit P of Section 22, Township 18 South, Range 35 East, Queen formation, Lea County, New Mexico.
- CASE 6481: Application of Harvey E. Yates Company for an NGPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir or in the alternative a new onshore production well determination for its Hanlad State Well No. 1 located in Unit K of Section 2, Township 13 South, Range 35 East, Queen formation, Lea County, New Mexico.
- CASE 6482: Application of Harvey E. Yates Company for an NGPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir or in the alternative a new onshore production well determination for its Mobil 27 State Well No. 1 located in Unit A of Section 27, Township 18 South, Range 35 East, Queen formation, Lea County, New Mexico.
- CASE 6483: Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp, Pennsylvanian, and Mississippian formations underlying the S/2 of Section 8, Township 14 South, Range 36 East, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 6484: Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp, Pennsylvanian, and Mississippian formations underlying the E/2 of Section 28, Township 16 South, Range 37 East, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6485: Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp, Pennsylvanian, and Mississippian formations underlying the S/2 of Section 13, Township 18 South, Range 28 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6486: Application of Depco Inc. for an unorthodox well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be located 660 feet from the North and East lines of Section 21, Township 13 South, Range 30 East, undesignated Morrow pool, Chaves County, New Mexico, the E/2 of said Section 21 to be dedicated to the well.
- CASE 6487: Application of El Paso Natural Gas Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Shell E State Com Well No. 2 located in Unit N of Section 6, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

Dockets Nos. 5-79 and 6-79 are tentatively set for hearing on February 14 and 28, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 31, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6422: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Helton Engineering & Geological Services, Inc., Travelers Indemnity Company, and all other interested parties to appear and show cause why the Brent Well No. 1 located in Unit M of Section 29 and the Brent Well No. 3 located in Unit G of Section 19, both in Township 13 North, Range 6 East, Sandoval County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6415: (Continued from January 17, 1979, Examiner Hearing)
- Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Devonian formations underlying the W/2 of Section 20, Township 14 South, Range 36 East, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6419: (Continued from January 17, 1979, Examiner Hearing)
- Application of Yates Petroleum Corporation for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Lanning JC Well No. 1 located in Unit B of Section 7, Township 18 South, Range 26 East, Eagle Creek Field, Eddy County, New Mexico, to produce gas from the Strawn formation through the casing-tubing annulus and from the Morrow formation through tubing.
- CASE 6423: Application of Yates Petroleum Corporation for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Jackson AT Well No. 9 located 650 feet from the South and West lines of Section 13, Township 17 South, Range 25 East, Eddy County, New Mexico, to test the Wolfcamp, Pennsylvanian, and Mississippian formations, the S/2 of said Section 13 to be dedicated to the well.
- CASE 6424: Application of Yates Petroleum Corporation for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Superior Fed. KJ Well No. 1 located 990 feet from the North and West lines of Section 7, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp and Pennsylvanian formations, the N/2 of said Section 7 to be dedicated to the well.
- CASE 6425: Application of T. B. Knox Estate for exception to Order No. R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the casing/cementing rules for the Oil-Potash Area as promulgated by Order No. R-111-A to permit its Lucia Brookes Well No. 2 located in Unit K of Section 14, Township 18 South, Range 30 East, Eddy County, New Mexico, to be completed in the following manner: set surface casing and circulate cement; eliminate salt protection string; and do not circulate cement on production casing.
- CASE 6426: Application of C. W. Trainer for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be located 660 feet from the North and West lines of Section 24, Township 20 South, Range 32 East, South Salt Lake-Morrow Pool, Lea County, New Mexico, the N/2 of said Section 24 to be dedicated to the well.
- CASE 6427: Application of Caribou Four Corners, Inc., for an unorthodox well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Caribou/Kirtland Well No. 1 to be located 1214 feet from the North line and 650 feet from the East line of Section 13, Township 29 North, Range 15 West, Cha Cha-Gallup Pool, San Juan County, New Mexico, the E/2 NE/4 to be dedicated to the well.
- CASE 6428: Application of Mobil Oil Corporation for the amendment of Order No. R-5801, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5801 to delete the requirements for lined tubing in injection wells in the North Vacuum Abo East Pressure Maintenance Project, Lea County, New Mexico.

- CASE 6429: Application of Zia Energy, Inc., for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its Elliott State Well No. 2 to be located in Unit B of Section 34, Township 20 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.
- CASE 6430: Application of Phoenix Resources Company for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for its Buckhorn Canyon Unit Area comprising 23,009 acres, more or less, of Federal and state lands in Township 19 South, Ranges 19 and 20 East, Chaves County, New Mexico.
- CASE 6431: Application of HNG Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 35, Township 23 South, Range 28 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6432: Application of John Yuronka for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Langlie Mattix Pool underlying the NE/4 NW/4 and the SE/4 NW/4 of Section 29, Township 24 South, Range 37 East, Lea County, New Mexico, to form two 40-acre units, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.
- CASE 6433: Application of Cities Service Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formations underlying the S/2 of Section 8, Township 23 South, Range 28 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6434: Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its State "O" Well No. 5 to be located in Unit H of Section 30, Township 19 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.
- CASE 6435: Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its W. A. Weir "B" Well No. 3 located in Unit B of Section 26, Township 19 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.
- CASE 6436: Application of Amerada Hess Corporation for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of its State "U" Gas Com Well No. 2 to be located in Unit C of Section 32, Township 19 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well, and further seeks approval of a waiver of existing well-spacing requirements.
- CASE 6437: Application of Curtis Little for approval of infill drilling and a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of a well to be located 1085 feet from the South line and 285 feet from the West line of Section 12, Township 28 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well. Applicant further seeks rescission of Order No. R-4556 and approval of a 344.36-acre non-standard gas proration unit comprising all of Section 11, and Lot 4 and the SW/4 SW/4 of Section 12 for said well.
- CASE 6438: Application of Caulkins Oil Company for dual completions and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Breech Well No. 812 located in Unit N of Section 18, Township 26 North, Range 6 West, and its Breech Well No. 224-A located in Unit B of Section 13, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, to produce gas from the Dakota formation through a separate string of tubing and to commingle Chacra and Mesaverde production in the wellbores of said wells.



- CASE 6439: Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Mesaverde and Dakota production in the wellbore of its Breech A Well No. 229 located in Unit D of Section 17, Township 26 North, Range 6 West, Rio Arriba County, New Mexico.
- CASE 6440: Application of Caulkins Oil Company for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Breech F Well No. 8 located in Unit A of Section 34, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, to produce gas from the Pictured Cliffs formation through a separate string of tubing and to commingle Mesaverde and Dakota production in the wellbore of said well.
- CASE 6441: Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Pictured Cliffs and Mesaverde production in the wellbore of its Breech F Well No. 12 located in Unit A of Section 35, Township 27 North, Range 6 West, Rio Arriba County, New Mexico.
- CASE 6442: Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Pictured Cliffs, Chacra and Mesaverde production in the wellbore of its Breech E Well No. 109 located in Unit M of Section 3, Township 26 North, Range 6 West, Rio Arriba County, New Mexico.
- CASE 6443: Application of Caulkins Oil Company for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Breech B Well No. 220-R located in Unit B of Section 14, Township 26 North, Range 7 West, to produce gas from the Dakota formation through a separate string of tubing and to commingle Pictured Cliffs, Chacra and Mesaverde production in the wellbore of said well.
- CASE 6444: Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Pictured Cliffs, Mesaverde, Chacra and Greenhorn production in the wellbore of its Breech Well No. 224 located in Unit A of Section 13, Township 26 North, Range 7 West, Rio Arriba County, New Mexico.

BEFORE THE  
NEW MEXICO ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

Case 6435

Comes now Amerada Hess Corporation and applies to the New Mexico Energy and Minerals Department, Oil Conservation Division, and applies to the Division for an order for well-head price ceiling category determination pursuant to the Special Rules of the Division, and Part 271.305 (b) Federal Energy Regulatory Commission's Regulations Implementing the Natural Gas Policy Act of 1978, and in support thereof would show the Division:

1. Applicant has commenced the drilling of its W. A. Weir "B" Well No. 3, located in Unit B, Section 26, Township 19 South, Range 36 East, N.M.P.M., Lea County, New Mexico, and will dedicate the W/2 NE/4 and the E/4 NW/4 of the section to the well, which is located 660 feet from the North line, and 1980 feet from the East line of the section.

2. The well is projected to the Queen formation of the Eumont Gas Pool. The well presently located on lands that will be within the proration unit has been producing from the Queen formation, with oil production from the lower Queen. Because of producing difficulties the gas production will be abandoned, and the W.A. Weir "B" No. 3 is being drilled as a necessary replacement to produce hydrocarbons that would not otherwise be recovered or recoverable.

3. Applicant seeks a determination pursuant to the F.E.R.C. rules, Part 271.305 (c) that the Division, based upon a review of its records, implicitly made a finding, and the record developed by the Division prior to commencement of



drilling supports an explicit finding that the drilling of the new well was necessary to effectively and efficiently drain that portion of the reservoir covered by the proration unit which could not be effectively and efficiently drained by any existing well within the unit.

Applicant further requests permission to present evidence as to the necessity for the drilling of the subject well to effectively and efficiently drain that portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by any existing well within the unit.

WHEREFORE Applicant respectfully requests that this matter be set for hearing before the Oil Conservation Division or its duly appointed Examiner, and that after notice and hearing as required by law the Division enter its order making the well-head price ceiling category determination as requested.

Respectfully submitted,

AMERADA HESS CORPORATION

By Jason Kellahin  
KELLAHIN & KELLAHIN  
P. O. Box 1769  
Santa Fe, New Mexico 87510

ATTORNEYS FOR APPLICANT

JAN 14 1979

BEFORE THE  
NEW MEXICO ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

Case 6435

Comes now Amerada Hess Corporation and applies to the New Mexico Energy and Minerals Department, Oil Conservation Division, and applies to the Division for an order for well-head price ceiling category determination pursuant to the Special Rules of the Division, and Part 271.305 (b) Federal Energy Regulatory Commission's Regulations Implementing the Natural Gas Policy Act of 1978, and in support thereof would show the Division:

1. Applicant has commenced the drilling of its W. A. Weir "B" Well No. 3, located in Unit B, Section 26, Township 19 South, Range 36 East, N.M.P.M., Lea County, New Mexico, and will dedicate the W/2 NE/4 and the E/4 NW/4 of the section to the well, which is located 660 feet from the North line, and 1980 feet from the East line of the section.
2. The well is projected to the Queen formation of the Eumont Gas Pool. The well presently located on lands that will be within the proration unit has been producing from the Queen formation, with oil production from the lower Queen. Because of producing difficulties the gas production will be abandoned, and the W.A. Weir "B" No. 3 is being drilled as a necessary replacement to produce hydrocarbons that would not otherwise be recovered or recoverable.
3. Applicant seeks a determination pursuant to the F.E.R.C. rules, Part 271.305 (c) that the Division, based upon a review of its records, implicitly made a finding, and the record developed by the Division prior to commencement of

drilling supports an explicit finding that the drilling of the new well was necessary to effectively and efficiently drain that portion of the reservoir covered by the proration unit which could not be effectively and efficiently drained by any existing well within the unit.

Applicant further requests permission to present evidence as to the necessity for the drilling of the subject well to effectively and efficiently drain that portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by any existing well within the unit.

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KELLAHIN & KELLAHIN  
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ATTORNEYS FOR APPLICANT

JAN - 8 1979

OIL CONSERVATION DIVISION

BEFORE THE  
NEW MEXICO ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

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Respectfully submitted,

AMERADA HESS CORPORATION

By Jason Kellahin  
KELLAHIN & KELLAHIN  
P. O. Box 1769  
Santa Fe, New Mexico 87510

ATTORNEYS FOR APPLICANT

Application of Amerada Hess Corporation  
for a ~~pending~~ approval of infill drilling.

The applicant in the above-  
styled cause seeks a finding that  
the drilling of its W.A. Weir "B" Well  
No. 3 located in Unit B of Sec. 26,  
T 19S, R36E, Eumont Gas Pool, Lea  
County, New Mexico, is necessary to  
effectively and efficiently drain that  
~~portion of the~~ ~~W/2 NE/4 and the~~  
~~E/4 NW/4~~ of said section portion  
of the W/2 NE/4 and E/2 NW/4 of said  
section which cannot be so drained  
by the existing well, and further  
seeks approval of a waiver of  
existing well-spacing requirements.

DRAFT

dr/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6435

Order No. R- 6016

APPLICATION OF AMERADA HESS CORPORATION  
FOR APPROVAL OF INFILL DRILLING, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 23,  
19 79, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this \_\_\_\_\_ day of \_\_\_\_\_, 1979, the Division  
Director, having considered the record and the recommendations of  
the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 6435 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove  
designated.