CASE 6465: GETTY OIL COMPANY FOR AN UNONTHOUGH WELL LOCATION AND NON-STANDAR PROPATION UNIT, LEA COUNTY, NEW MEXICO

i.

CASE NO.

6465

APPlication, Transcripts, Small Exhibits,

ETC.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
State Land Office Building
Santa Fe, New Mexico
28 February 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Getty Oil Company for an unorthodox well location and a non-standard proration unit, Lea County, New Mexico.

) CASE) 6465

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Cil Conservation Division:

Lynn Teschendorf, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87503

For the Applicant:

Chester A. Blodget, Esq. GETTY OIL COMPANY Tulsa, Oklahoma

William F. Carr, Esq.
CAMPBELL & BLACK P. A.
Jefferson Plaza
Santa Fe, New Mexico 87501

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INDEX

WILLIAM T. THOMAS

Direct Examination by Mr. Blodget

Cross Examination by Mr. Stamets

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EXHIBITS

Applicant Exhibit One, Plat Applicant Exhibit Two, C-104 Applicant Exhibit Three, Plat Applicant Exhibit Four, C-105

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MR. STAMETS: We'll call next Case 6465.

MS. TESCHENDORF: Case 6465. Application of Getty Oil Company for an unorthodox well location and a non-standard proration unit, Lea County, New Mexico.

MR. CARR: May it please the Examiner, I'm William F. Carr, Campbell and Black, P. A., Santa Fe, appearing on behalf of the applicant.

I am appearing today in association with Chester Blodget, Senior Attorney for Getty, who will present the testimony in this case.

MS. TESCHENDORF: Will you stand and be sworn please?

(Witness sworn.)

WILLIAM T. THOMAS

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. BLODGET:

Q Would you please state your full name, your occupation, and by whom you are employed?

A. William T. Thomas. I'm employed by Getty
Oil Company. I'm an Area Engineer, Hobbs, New Mexico.

Q. Have you previously testified before this

Commission	and	your	qualifications	as	an	engineer	been	ac-
cepted?								

- A. Yes, I have.
- Are you familiar with Case Number 6465, the application of Getty Oil Company for an unorthodox location and simultaneously -- simultaneous dedication in Lea County, New Mexico, our Case Number 6465?
 - A. Yes, I am.
- Q This involves the Sherrell Well No. 9, does it not?
 - A. Correct. Yes, sir.
 - Q Tell us when that well was drilled?
- A. Yes, sir. This well was drilled and completed during September, 1978.
- Q And what was the location of that particular well?
- A The location, it was located in Unit letter J, 2250 feet from the south line, 1650 feet from the east line, of Section 31, Township 24 South, Range 37 East.
- Q Do you have an exhibit which shows that location?
- A. Yes. That is depicted on Exhibit Number One.
- Now, Getty is also requesting in this application the simultaneous dedication of 160-acre non-

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standard gas proration unit to the well that is shown on Exhibit Number One, is that correct?

- A Yes, correct, uh-huh.
- Q Would you give us a little history of the drilling of this particular well?

MR. STAMETS: While we're right here, which well will be simultaneously dedicated to the proration unit?

MR. BLODGET: Just the Sherrell No. 9, J. W.

- A. Outlined in red on Exhibit One.

 MR. STAMETS: Okay, one well?
- A. Yes, sir, one well.

Sherrell No. 9. It's outlined in red.

MR. STAMETS: All right, we really don't have simultaneous dedication then to one well.

MR. BLODGET: No, sir.

MR. STAMETS: All right, thank you.

Q. (Mr. Blodget continuing.) Now would you give us a little history of this particular well?

A. Yes, sir. The Sherrell 9 was, like I said, drilled and completed during September, 1978, as a Jalmat oil, and following completion the well tested for 375 Mcf of gas per day and no oil, as is indicated on Exhibit Four, which is a copy of the C-105 Commission form.

The Sherrell 9 was drilled as an oil well, primarily, because the drilling site had been approved and

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At this time the rig was drilling on our Skelly "M" State No. 4, which is indicated also on Exhibit Number One, as an east offset. And all of the other wells in the area are classified as gas wells, but they do produce some oil, as indicated on the attached, Skelly "M" State C-104, or Exhibit Number Two, the State "M" tested for 1 barrel of oil and 200 Mcf per day following completion.

Q All right. Now I'll call your attention to what has been denominated as Exhibit Number Two. Would you explain that, please?

A. Yes. Exhibit Number Two is a copy of Commission Form C-103, which is -- now this is the Skelly "M"

State 4, which we're talking about here, Authorization for -
Request for Allowable.

MR. STAMETS: I believe that's a 104,

A. 104. But it shows that our Skelly "M"
State did make some oil.

Q I call your attention to what has been denominated as Exhibit Number Three. Would you identify that exhibit?

A Yes, sir, that's a well location and acreage dedication plat.

Q And I call your attention to what has been

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evidence.

denominated Getty Exhibit Number Four.

A. All right, that's a C-105, Well Completion Report and Log.

There's an attachment to the Exhibit Number Five?

- A. Yes,
- Q And what is that?

A. It's a -- the Commission requires we run a deviation test on a well every so often and report it.

Q In your opinion would the granting of this application afford the Applicant opportunity to produce its just and equitable share of the gas in the subject pool while -- and would at the same time prevent economic loss caused by the drilling of unnecessary wells?

- A. Yes, it will.
- Q And will it tend to prevent waste and protect correlative rights?
 - A. Yes.
- Q Were Exhibits One through Four prepared by you or under your direction and supervision?
 - A Yes, they were.

MR. BLODGET: We tender the exhibits into

MR STAMETS: These exhibits will be admitted.

MR. BLODGET: And pass the witness.

CROSS EXAMINATION

BY MR. STAMETS:

- Q. Mr. Thomas, the only reason you're here today is the unorthodox location of this well?
 - Yes, sir, that is correct.
- Otherwise you could have had this approved administratively?

No, sir, we were instructed that this would require a hearing. That was our understanding.

- If it hadn't been for the non-standard location.
 - Yes, okay, correct.
 - All right.

MR. STAMETS: Any other questions of the witness? He may be excused.

> Anything further in this case? We'll take the case under advisement. (Hearing concluded.)

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REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION State Land Office Building Santa Fe, New Mexico 28 February 1979

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BEFORE: Richard L. Stamets

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William F. Carr, Esq. CAMPBELL & BLACK P. A. Jefferson Plaza Santa Fe, New Mexico 87501

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INDEX

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10

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11 12

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MR. STAMETS: While we're right here, which well will be simultaneously dedicated to the proration unit?

MR. BLODGET: Just the Sherrell No. 9, J. W.

Sherrell No. 9. It's outlined in red.

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MR. STAMETS: Okay, one well?

Yes, sir, one well.

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MR. STAMETS: All right, thank you.

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In your opinion would the granting of this application afford the Applicant opportunity to produce its just and equitable share of the gas in the subject pool while -- and would at the same time prevent economic loss caused by the drilling of unnecessary wells?

A. Yes, it will.

And will it tend to prevent waste and protect correlative rights?

λ Yes.

Q Were Exhibits One through Four prepared by you or under your direction and supervision?

A Yes, they were.

MR. BLODGET: We tender the exhibits into evidence.

MR. BLODGET: And pass the witness.

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- Q Otherwise you could have had this approved administratively?
- A. No, sir, we were instructed that this would require a hearing. That was our understanding.
- n If it hadn't been for the non-standard
 location.
 - A Yes, okay, correct.
 - Q All right.

MR. STAMETS: Any other questions of the witness? He may be excused.

Anything further in this case?

We'll take the case under advisement.

(Hearing concluded.)

BALLY WALTON BOY
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REPORTER'S CERTIFICATE

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I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

do hereby core? Examiner Oil Conservation Division

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STATE OF NEW MEXICO.



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JERRY APODACA

NICK FRANKLIN BECRETARY

March 20, 1979

POST OFFICE BOX 2088 8TATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

et e	•
Mr. William F. Carr Campbell & Black	e: CASE NO. 6465 ORDER NO.R-5948
Attorneys at Law Post Office Box 2208 Santa Fe, New Mexico	Applicant:
	Getty Oil Company
Dear Sir:	
Yours very truly, JOE D. RAMEY Director	o copies of the above-referenced entered in the subject case.
JDR/fd	
Copy of order also sent	to:
Hobbs OCC X Artesia OCC X	•

Other Chester Blodgett

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6465 Order No. R-5948

APPLICATION OF GETTY OIL COMPANY FOR AN UNORTHODOX WELL LOCATION AND A NON-STANDARD PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 28, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 16th day of March, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Getty Oil Company, seeks approval of a 160-acre non-standard gas proration unit comprising the SE/4 of Section 31, Township 24 South, Range 37 East, NMPM, to be dedicated to its J. W. Sherrell Well No. 9, situated at an unorthodox gas well location 2250 feet from the South line and 1650 feet from the East line of said Section 31.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.

-2-Case No. 6465 Order No. R-5948

- (4) That the unorthodox location resulted from the completion as a gas well of a well projected as an oil well at a standard oil well location.
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED: ...

- (1) That Getty Oil Company is hereby granted a 160-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the SE/4 of Section 31, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, which unit is hereby dedicated to its J. W. Sherrell Well No. 9 located 2250 feet from the South line and 1650 feet from the East line of said Section 31, an unorthodox gas well location also hereby approved.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY,

Director

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All distances must be from the outer boundaries of the Section Operator Well No. Lease J.W. Sherrell TY OIL CCMEANY Township Rance Section Loa Actual Postage Location of Weils 1650 Zast 2250 feet from the South Ground Lavel Biev. Producing Formation Dealcated Acreage: Jalmat Yates (Gas) Yates 160 1. Outline the acreage dedicated to the subject well by colored nearly or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Area Superintendent Getty Oil Company 1-24-79 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or BEFORE EXAMINER STAMETS under my supervision, and that the same is true and correct to the best OIL CONSERVATION DIVISION knowledge and belief. EXHIBIT NO. III CASE NO. Submilled by 1 Hearing Date 660 1320 1650 1980 2310 2640 2000 1500 1060

											
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	06676	N PLUC	015		O THE	_		1	Sherr	ell	
Promo of Operator	TLJ BIEFE	NE JACK			•			انا	g Well No.		
Getty Oil (Company						÷.		Ģ		
, Address of Operator			•							nd Poel, or Wildest	
P. 0. Box 7	/30, Hobb	s, New Ne	xico						Jalma	t Yates (O	<u> 11)</u>
l. Location of Well											
• .7	-	2250		South	a		1650	*:			
HIT LETTER J	LOCATEO	ZZJU PERT	347 MOR	Douci	TTTT	777	TTTTT	VORT 733	12. County	mittiti	##
Eset	31	249	37F							12211	IIII
RE East LINE OF	16. Date T.D. H	leuched 17. Date	Compl. (Re	ady to P	10:(.) 16	LLLL Hero	ntens (I)F, R	Att, RT, G	N. etc.) 19.	Elev. Cashingheat	7777
9-1-78	i .		9-16	<u>-78</u>	1		322/1 0	T.	1		
0. Total Depth	21. Plu	g Back T.D.	22. [Lultiple	Compl., I	licw	23 Interval	Botos	y Tools	Cable Tools	
-3250		· · · · · · · · · · · · · · · · · · ·	Í	iany			Drilled	÷ 0	3250		•
4. Producing Intervalis), of this complet	tion — Top, Botto	n, Name							25. Was Directional Made	Survey
0000 0100											
2892-3103		tes	<u></u>							Yes	
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CASING SIZE	WEIGHT LB.		 -		ESIZE			TING REC	nen	AMOUNT PUL	
8 5/8	23.4		05		1/4"		400 sxs			Girc	
5 1/2	15.5		47		7/8"		720 sxs			Circ	
					· · · · · · · · · · · · · · · · · · ·						
9.	L	INER RECORD					30.	T	UBING REC	ORD	
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			ļ				2 3/8		2781	None	
	,	1	<u> </u>	<u>: </u>				<u> </u>			
1. Perforation Record	Interval, size and	d number)			32.		1, 3,1			WEEZE, ETC.	
***	Barrier B	EFORE EXA	WINER ST	TANET	280	7-3	ERVAL			NO MATERIAL USE	
2892-3103,	2038	IL ico rserv	ATION 1	NVISIC	12	1				ll sealers	
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The second secon		manuscram was a few of \$1.55	0. 1 . 1		 	 					·
3.	- C	MENO,	125		UCTION.						
Date First Production	Produ	ectica Nethed (Flo	wing, gus	ft, pumpi	ng – Size	and typ	e pump)			is (Prod. or Shut-ia)	
9-16-78		LIGME	116		Z =				S	hut-in	
9-16-78	liours Tester	ear fig Dale _	Z Side of	F OT	СІІ — ВЫ.		Gos - MCF		r – 551.	Gas -Oil Ratio	
Flow Tubing Press.	Castra Fressur	r Calculated 2	42 OH = B	<u> </u>		- NCF	187.	3 er – 3b!.	- 100	-	
50	custing ressur	Hour Rate	1	91.	*	375	1 "0"	- pe.	0.	Crovity API (Co.	m.j
4. Disposition of Gas	Sold, used for fu	el, vented, etc.)	- 1					Test	Fitnessed		3
Waiting on			ndard	locat	tion					- .	
5. List of Attachments				<u> </u>			_ 				3
Deviation :			_				<u></u>				
6. I hereby certify that	the information	shoun on both sid	es of this fo	rm is tru	e and comp	olete to	the best of m	y knowled	gc and belie	ţ.	
ות סונס	ILE R. CROCK	, DI 517									
	OUTONY	~ ()			crea :	sune	rintend	ເຂເເປ		C/6/78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drift of a degree will. It shall be accompanded by one copy of all electrical and attacability logs an on the well and a summary of all special tests were ducted, including that stem tests. All depths reported shall be measured depths. In the case of directionally drifted wells, true vertical depths at all also be reported. For multiple completions, Items 30, through 34 shall be reported for each zone. The form is to be filed in quintuplicate except a state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE BITH GEOGRAPHICAL SECTION OF STATE

		South	eastern	New Mexico				Northwe	stem N	ow Mexico
T. Anhy	T. Anhy 1106 T. Canyon			T Gio Alamo					Penn. "B"	
T. Salt .	1:	390 T Steawn								
D. Solt.		735	T.	Atoka	T.	Pictur	red Cliffs		т.	Penn. "D"
T. Yote:		389		Miss						
T. 7 Riv	ers3	114	т.	Devonian	T.	Menef	ee		T.	Madison
T. Quee	n		т.	Silurian	Τ.	Point	Lookout		Т.	Elbert
T. Grayl	park		Т.	Montoya	Υ.	Manco	·s	- 	Т.	McCrocken
T. Sen /	Andres		т.	Simpson	τ.	Gallu	P		r.	Ignacio Quate
T. Glori	eta		τ.	McKee	. Das	se Gree	nhorn _		T.	Granite
T. Podd	ock		T .	Ellenburger	τ.	Dakot	a		τ.	
T. Bline	bry		т.	Gr. Wash	Τ.	Monis	son		т.	The second secon
T. Tubb	·		 T.	Granite	. T.	Todilt		·····	т.	
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-				.10						
No. 1, from	ra		******	IMPORTAN and elevation to which water rose	in 1	nole.		feet		
No. 2, fro:	m		*********		·····		***********	feet:	***********	4
No. 3, from	m		~~~~~~	to	•••••		····	feet.	•	** > *********************************
No. 4, from	m			bo			~~~	fcct.		
				FORMATION RECORD (Attach					y)	
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation
0 172 602 1007 1324 1650 2296 2780 2839	172 602 1007 1324 1650 2296 2780 2889 3114 3250	172	Red Anh Anh Sal Anh Anh San Do	d & Redbed bed & Anhydrite ydrite & Salt ydrite t & Anhydrite ydrite, Lime & She ydrite d, Shale, Lime, & lomite e & Dolomite	H	2				



Getty Oil Company

Central Exploration and Production Division P. O. Box 730
Hobbs, New Mexico 88240

October 6, 1978

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

SHERRELL #9

DEVIATIONS

DEPTH	DEGREES	OFF
496		172
975		1/4
1970	1 -	1/2
2551	1 -	1/2
3031	1 -	1/2
3250	1 -	1/2

The above information is correct and complete to the best of my knowledge.

Dale R. Crockett, AREA SUPT.

STATE OF NEW MEXICO COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 6 day of October,

. b	BEFORE EXAMINER STAMETS
	OIL CONSERVATION DIVISION
	EXFISITING.
	CASE NO.
	Submitted by
	Hearing Date

James C. Clark, Notary Public in and for the County of Lea, State of New Mexico.

My commission expires November 8, 1981.

- CASE 6464: Application of Dallas McCasland for clarification of Orders Nos. R-2789 and R-2794, Lea County, New Mexico. Applicant, in the above-styled cause, seeks clarification of Orders Nos. R-2789 and R-2794 to determine what formations have been unitized and what formations are subject to a waterflood project under the South Penrose-Skelly Unit, Sections 6 and 7, Township 22 South, Range 37 East, Lea County, New Mexico, and of the vertical limits of the Eumont and Penrose-Skelly Pools in said sections.
- CASE 6465: Application of Cetty Oil Company for an unorthodox well location and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the SE/4 of Section 31, Township 24 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, to be dedicated to its J. W. Sherrell Well No. 9 located 2250 feet from the South line and 1650 feet from the East line of said Section 31.
- CASE 6466: Application of Getty Cil Company for a dual completion. Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its State 35 Well No. 1 located in Unit K of Section 35, Township 21 South, Range 34 East, Lea County, New Mexico, to produce oil from an undesignated Wolfcamp pool and gas from the Grama Ridge-Morrov Gas roll through parallel strings of tubing.
- CASE 6467: Application of Getty Oil Company for pool creation and special pool rules, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order creating a new oil pool in the Wolfcamp formation for its State 35 Well No. 1 located in Unit K of Section 35, Township 21 South, Range 34 East, Lea County, New Mexico, and for promulgation of special pool rules, including provision for 160-acre spacing.
- CASE 6468: Application of Dome Petroleum Corporation for an exception to Order No. R-1069, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 2 of Order No. R-1069, as amended, for the Bisti-Lower Gallup Oil Pool to approve the following 13 non-standard proration units: the W/2 NW/4, W/2 NE/4, E/2 SW/4, and the E/2 SE/4 of Sections 3, 4, and 9, and the W/2 NW/4 of Section 10, all in Township 26 North, Range 14 West, San Juan County, New Mexico.
- CASE 6469: Application of Continental Oil Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Fed. 34 Well No. 1 located in Unit N of Section 34, Township 20 South, Range 26 East, Eddy County, New Mexico, to produce gas from the Springs-Upper Pennsylvanian Pool and an undesignated Morrow pool through parallel strings of tubing.
- CASE 6470: Application of Phillips Petroleum Company for approval of infill drilling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks a waiver of existing well spacing requirements to permit an infill drilling program in its East Vacuum Unit Area, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, and a finding that such infill wells are necessary to effectively and efficiently drain that portion of their proration units which is not presently being drained by any existing well. Applicant specifically seeks such waivers and findings now for ten wells, all in Township 17 South, Range 35 East, and located as follows: Unit K of Section 27; Units M and O, Section 28; Units B, I, and M of Section 32; Units C, H, and M of Section 33; and Unit C of Section 34.
- CASE 6471: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Freeman Well No. 1-A to be located in Unit C of Section 11, Township 31 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
- CASE 6472: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Jenny Well No. 1-A to be located in Unit P of Section 13, Township 26 North, Range 4 West, Basin-Dakota Pool, Rio Arriba County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
- CASE 6473: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its McIntyre Well No. 1-A to be located in Unit K of Section 11, Township 26 North, Range 4 West, Basin-Dakota Pool, Rio Arriba County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
- CASE 6474: Application of Consolidated Oil & Gas, Inc. for approval of infill drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Williams Well No. 1-A to be located in Unit C of Section 24, Township 31 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

CAMPBELL AND BLACK, P.A.

LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR PAUL R. CALDWELL

J. B. 13/9

POST OFFICE BOX 2208

JEFFERSON PLACE

SANTA FE, NEW MEXICO 87501

TELEPHONE (505) 988-4421

February 6, 1979

Case 6465

The Oil Conservation Division Department of Energy and Minerals Post Office Box 2088 Santa Fe, New Mexico 87501

RE: In the Matter of the Application of GETTY OIL COMPANY for an unorthodox location and simultaneous dedication Lea County, New Mexico.

Gentlemen:

Enclosed is our entry of appearance as resident counsel for Getty Oil Company in the above referenced matter.

Very truly yours,

William F. Carr

WFC: tn

Enclosure

BEFORE THE OIL CONSERVATION DIVISION DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION)
OF GETTY OIL COMPANY FOR AN)
UNORTHODOX LOCATION AND)
SIMULTANEOUS DEDICATION)
LEA COUNTY, NEW MEXICO)

CASE NO.

ENTRY OF APPEARANCE

COME NOW Campbell and Black, P.A. and hereby enter their appearance for Getty Oil Company in this cause.

CAMPBELL AND BLACK, P.A. Attorneys for Applicant Post Office Box 2208 Santa Fe, New Mexico 87501

William F. Carr



Getty Oil Company P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6130, 560,6000

Chester E. Blodget, Attorney

February 2, 1979

Case 6465

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

RE: IN THE MATTER OF APPLICATION
OF GETTY OIL COMPANY FOR AN
UNORTHODOX LOCATION AND
SIMULATANEOUS DEDICATION
LEA COUNTY, NEW MEXICO

copies -

Gentlemen:

We are enclosing herewith the original and two copies of the above-referenced Application.

We would appreciate your setting this matter for hearing on February 28, 1979.

Thank you,

Yours very truly,

Chester E. Blodget

CEB:1t Enclosures

BEFORE THE STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION)
OF GETTY OIL COMPANY FOR AN)
UNORTHODOX LOCATION AND)
SIMULTANEOUS DEDICATION)
LEA COUNTY, NEW MEXICO)

CASE NO. 6465

w pinultation

APPLICATION

COMES NOW Getty Oil Company and alleges and states:

- 1. That in 1978 it drilled its J. W. Sherrell Well No. 9 as a Jamat Yates oil well. However, after completing the well if tested for 375 MCFGPD and 0 barrels of oil.
- 2. That said well is located in Unit Letter "J", 2250' from the South line and 1650' from the East line of Section 31, Township 24 South, Range 37 East, Lea County, New Mexico.
- 3. That it seeks approval of the unorthodox gas well location of its J. W. Sherrell Well No. 9.
- 4. That it further seeks to <u>simultaneously</u> dedicate a 160-acre non-standard gas proration unit consisting of the SE/4 of Section 31, Township 24 South, Range 37 East, Lea County, New Mexico, to the aforesaid well.
- 5. That approval of this Application will afford the Applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, and will tend to prevent waste and protect correlative rights.

WHEREFORE, PREMISES CONSIDERED, Applicant prays that this Commission set this matter down for hearing, that notice thereof be given as required by law, and that at the conclusion of said hearing, based on the evidence adduced, enter its Order approving the unorthodox gas well location of Getty's J. W. Sherrell Well No. 9 and dedicating the SE/4 of Section 31, Township 24 South, Range 37 East, Lea County, New Mexico, as the proration unit for the aforesaid well.

GETTY OIL COMPANY

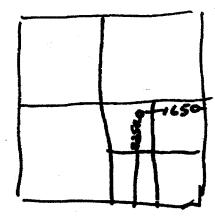
Chester E. Blodget

Attorney

P. O. Box 3000

Tulsa, Oklahoma 74102

Of Counsel: Mr. William F. Carr Campbell and Black, P.A. P. O. Box 2208 Santa Fe, New Mexico 87501



BEFORE THE STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATI	ION)		1 1
OF GETTY OIL COMPANY FOR A	AN)	CASE NO.	6465
UNORTHODOX LOCATION AND)		
SIMULTANEOUS DEDICATION			
LEA COUNTY, NEW MEXICO)	en e	And the second

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GETTY OIL COMPANY

Chester E. Blodget

Attorney

P. O. Box 3000

Tulsa, Oklahoma 74102

Of Counsel: Mr. William F. Carr Campbell and Black, P.A. P. O. Box 2208 Santa Fe, New Mexico 87501

BEFORE THE STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION)
OF GETTY OIL COMPANY FOR AN)
UNORTHODOX LOCATION AND)
SIMULTANEOUS DEDICATION)
LEA COUNTY, NEW MEXICO)

CASE NO. 6465

APPLICATION

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GETTY OIL COMPANY

Chester E. Blodget

Attorney

P. O. Box 3000

Tulsa, Oklahoma 74102

Of Counsel: Mr. William F. Carr Campbell and Black, P.A. P. O. Box 2208 Santa Fe, New Mexico 87501 22628 2250 FSL 1650 FEL Setty Oil 31-245-37 E Palmat Palion with 5E/4 31 16000 non- Ad proration win Sherrell wree 710. 9
called in by
Chester Blodgett
4059 8/1/19

dr/

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING.

CONSIDERING:		
C.P	ASE NO.	6465
Ox	der No. R	5948
APPLICATION OF GETTY OIL COMPANY FOR AN UNORTHODOX WELL LOCATION AND FOR A NON-STANDARD PROPATION UNIT,		
LEA COUNTY, NEW MEXICO.	$\sqrt{1}$	W
ORDER OF THE DIVIS	SION W	
BY THE DIVISION:	-	
This cause came on for hearing at	9 a.m. on	February 28
19 79 , at Santa Fe, New Mexico, befor	e Examiner_	Richard L. Stamets
NOW, on thisday of March	, 19 ⁷⁹	, the Division
Director, having considered the testim	ony, the rec	cord, and the
recommendations of the Examiner, and b	eing fully a	dvised in the
premises,		
FINDS:		
(1) That due public notice having	g been giver	as required by
law, the Division has jurisdiction of	this cause a	and the subject
matter thereof.		
(2) That the applicant, Getty C	oil Company	
seeks approval of a 160 -acre non-	standard gas	proration unit
comprising the SE/4	of Section	31, Town-
ship 24 South , Range 37 East	NMPM, to be	dedicated to
its J. W. Sherell Well 9 2250 feet from the South line and 165 Unit of said Section 31	0 feet from	the East line
(3) That the entire non-standard		
be presumed productive of gas from the	Jalmat	
Gas Pool and that the entire non-standa	ard gas pror	ation unit can
be efficiently and economically drained		I
aforesaid well.	entral and	P

unorthodox location.

H

All

The completion

	(6) That approval of the subject application will afford
	the applicant the opportunity to produce his just and equitable
	share of the gas in theJalmat
	Gas Pool, will prevent the economic loss caused by the drilling of
	unnecessary wells, avoid the augmentation of risk arising from
	the drilling of an excessive number of wells, and will otherwise
	prevent waste and protect correlative rights.
	IT IS THEREFORE ORDERED: grantid a pany is hereby
	(1) That a 160 -acre non-standard gas proration unit
	in the Jalmat Gas Pool comprising the
THE MARKS	SE/4 of Section 31 , Township 24 South
which unit	Range 37 East , NMPM, Lea County, New Mexico,
WHICH ZHI	is hereby established and dedicated to its J. W. Sherrell 2250 feet from the South line and 1650 feet from the East line Well No. 9 xxxlocated/#X************************************
į	Section 31 an unor thedark gos well location also hereby approved
	(2) That jurisdiction of this cause is retained for the
	entry of such further orders as the Division may deem necessary.
	DONE at Santa Fe, New Mexico, on the day and year hereinabove
	designated.