

CASE 6632: MESA PETROLEUM COMPANY FOR
A DUAL COMPLETION, EDDY COUNTY, NEW
MEXICO

CASE NO.

6632

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,

ETC.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

September 21, 1979

Mr. Dale Gillette, Attorney
Mesa Petroleum Company
Post Office Box 2009
Amarillo, Texas 79105

Re: CASE NO. 6632
ORDER NO. R-6114

Applicant:

Mesa Petroleum Company

Dear Sir:

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

other

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6632
Order No. R-6114

APPLICATION OF MESA PETROLEUM COMPANY
FOR A DUAL COMPLETION, EDDY COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 22, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 19th day of September, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Mesa Petroleum Company, seeks authority to complete its Frank State Well No. 1, located in Unit I of Section 7, Township 19 South, Range 23 East, NMPM, Runyan Ranch Field, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Morrow formation through 2 3/8-inch tubing and gas from the Abo formation through the casing-tubing annulus, separation of the zones to be achieved by means of a packer set at 7548 feet.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

-2-

Case No. 6632
Order No. R-6114

IT IS THEREFORE ORDERED:

(1) That the applicant, Mesa Petroleum Company, is hereby authorized to complete its Frank State Well No. 1, located in Unit I of Section 7, Township 19 South, Range 23 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Abo and Morrow formations, Runyan Ranch Field, through the casing-tubing annulus and through tubing.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take Packer Leakage tests upon completion and annually thereafter during the Annual Shut-In Pressure Test Period for the Morrow zone.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director


S E A L

fd/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
Oil Conservation Division
State Land Office Building
Santa Fe, New Mexico
22 August 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Mesa Petroleum Com-
pany for a dual completion, Eddy
County, New Mexico.

CASE
6632

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87503

For the Applicant:

D. Dale Gillette, Esq.
Mesa Petroleum Company
P. O. Box 2009
Amarillo, Texas 79189

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I N D E X

MIKE HOUSTON

Direct Examination by Mr. Gillette	4
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E X H I B I T S

Applicant Exhibit One, Plat	5
Applicant Exhibit Two, Diagram	6
Applicant Exhibit Three, Log	7

1 MR. NUTTER: We'll call next Case Number
2 6632.

3 MR. PADILLA: Application of Mesa Petroleum
4 Company for a dual completion, Eddy County, New Mexico.

5 MR. GILLETTE: Mr. Examiner, my name is
6 Dale Gillette. I am an attorney for Mesa Petroleum Company.
7 Mr. Paul Eaton normally accompanies us before this Commission.
8 Mr. Eaton was unavailable today and has delivered to the
9 Commission, or asked me to deliver to the Commission, a
10 letter of introduction, signed by Mr. Conrad Coffield of his
11 law firm.

12 I would present this to you at this time
13 and the Examiner's permission to present the case on behalf
14 of Mesa Petroleum Company this morning.

15 MR. NUTTER: This is fine. You may proceed,
16 Mr. Gillette.

17 MR. GILLETTE: Thank you, sir.

18 MR. NUTTER: This is entry of appearance in
19 both cases?

20 MR. GILLETTE: Yes, sir, that's correct.

21 Mr. Examiner, we have one witness this
22 morning to testify on both cases, 6632 and 6633. He will
23 present three exhibits. I would like him to be sworn at this
24 point.
25

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(Witness sworn.)

MIKE HOUSTON

being called as a witness and being duly sworn upon his oath,
testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. GILLETTE:

Q Would you state your name, residence, and
by whom you are employed, please, sir?

A My name is Mike Houston. I live in Midland,
Texas, and I'm employed by Mesa Petroleum.

Q Mr. Houston, what is your position with
Mesa Petroleum Company?

A I'm the Operations Manager in that Midland
office.

Q All right. Mr. Houston, have you testified
before the New Mexico Oil Conservation Division before and
had your qualifications accepted and were accepted as an ex-
pert in petroleum engineering before this Division?

A Yes.

MR. GILLETTE: Mr. Examiner, we would
tender the witness as qualified.

MR. NUTTER: Mr. Houston, as Operations

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Santa Fe, New Mexico 87101

1 Manager, however, you are a petroleum engineer, is
2 that correct?

3 A. Yes, that's correct.

4 MR. NUTTER: He's qualified.

5 MR. GILLETTE: Thank you, sir.

6 Q (Mr. Gillette continuing.) Mr. Houston,
7 what is the nature of the present application of Mesa Petro-
8 leum Company this morning?

9 A. We are applying or seeking approval for
10 a dual completion of the Frank State Well No. 1, located
11 in Section 7 of Township 19 South, Range 22 East, Eddy
12 County.

13 Q All right, sir, and since this application
14 and other actions, have you notified the offset operators
15 to this tract?

16 A. That is correct. We filed Form C-107 with
17 the offset operators and also with the District Office in
18 Artesia, and everything looked okay except there was not an
19 applicable well that we could refer to to have this handled
20 administratively, so therefore, the hearing resulted.

21 Q Very good. Mr. Houston, directing your
22 attention to what is marked as Mesa Petroleum's Exhibit
23 Number One, would you explain this to the Examiner and tell
24 him what this purports to show, please?

25 A. Yes. This is a general plat in the South

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1 Hope area, approximately eight miles south of Hope, New
2 Mexico, covering primarily a portion of Township 19 South,
3 Range 23 East, Eddy County.

4 The red arrow points to the Frank State
5 No. 1, the well in question, which is operated by Mesa Pet-
6 roleum, and commercial quantities of gas have been encountered
7 in both the Abo and Morrow zones. We feel that dual comple-
8 tion would maximize gas recovery in the shortest possible
9 time.

10 Q All right, sir, before we move off this
11 exhibit, is there anything in addition that you would like
12 to add about the exhibit and what -- what it purports to
13 show with respect to the location of this well?

14 A When we applied for this location, we
15 applied for the well to be drilled at a point 2130 from the
16 south line and 660 feet from the east line, which was in
17 agreement with 320-acre spacing going to the Morrow, but
18 upon the dual completion, the Abo zone being of an earlier --
19 or later age than the Wolfcamp formation, just yesterday we
20 discovered that this is -- would be an unorthodox location
21 for the Abo zone.

22 Q All right, sir. Directing your attention
23 to Exhibit Number Two, would you explain what this exhibit
24 purports to show?

25 A Exhibit Two is a wellbore schematic of the

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1 Frank State No. 1, located in Section 7 of 19 South, 23 East,
2 and 5-1/2 inch casing is set to a total depth of 7700 feet
3 with top of cement at 3390.

4 The Morrow perforations at 7592 to 7611
5 are separated from the Abo perforations at 4395 to 4454 by
6 a production packer set at 7548.

7 If approval is granted to multiple complete
8 hydrocarbons from the Morrow zone would be produced up the
9 2-3/8ths inch tubing and hydrocarbons from the Abo zone
10 would be produced up the 5-1/2, 2-3/8ths tubing annulus.

11 Q All right, sir. Now, you -- in your
12 opinion would the setting of the production packer at 7548
13 prevent the commingling or communication between the pro-
14 ducing zones?

15 A That's correct, it would, and we would --
16 naturally will run packer leakage test upon commencement of
17 production in the well.

18 Q All right, sir.

19 Finally, directing your attention to what
20 you have marked as Exhibit Number Three, would you explain
21 to the Examiner what this document is?

22 A It's merely a Xeroxed portion of the --
23 small portion of the radioactive log of the named well. It
24 indicates the two zones that we talked about, Abo and Morrow,
25 that are productive in this particular well.

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1 Q All right. Now, with respect to this parti-
2 cular exhibit, Mr. Houston, did you prepare this exhibit?

3 A It's -- yes, I did. It's, naturally, a log
4 from Schlumberger, you see, and we just Xeroxed a portion of
5 it for the hearing.

6 Q All right, now, the Schlumberger, the
7 actual Schlumberger log, you did not prepare that, did you?

8 A Oh, no, no, I see what you're asking.

9 Q But you -- but you have reviewed the
10 Schlumberger log and also you have reviewed these Xeroxed
11 copies, and they to the best of your knowledge are true and
12 correct information as reflected on the Schlumberger log, is
13 that correct?

14 A That's right. The perforations that are
15 so marked, yes, were marked under my supervision.

16 Q All right.

17 MR. GILLETTE: Mr. Examiner, we'd ask that
18 Exhibits One, Two, and Three be admitted into evidence in this
19 proceeding.

20 MR. NUTTER: Mesa Exhibits One through
21 Three will be admitted.

22 Q Mr. Houston, if, in fact, this application
23 is granted for the dual completion, in your opinion would
24 the multi-completion prevent waste and protect correlative
25 rights and avoid the drilling of unnecessary additional wells?

1 A. Yes, I feel like that it would.

2 Q. And if completed in this manner, will
3 hydrocarbons be safely and effectively produced in each zone?

4 A. Yes, I feel like that they will.

5 MR. GILLETTE: Okay. I'll pass the witness
6 Mr. Examiner.

7

8

CROSS EXAMINATION

9

BY MR. NUTTER:

10 Q. Mr. Houston, have you obtained potentials
11 on these zones as yet?

12 A. Yes, sir. Perhaps I skipped over that.

13 On Exhibit Number Two you might see right
14 under the perforations marked in each category there, are
15 CAOF calculations.

16 For the Abo perms we potentialized it for
17 2557 Mcf per day, and the Morrow potentialized for 1609.

18 Q. What kind of pressures have you got in
19 those two zones?

20 A. I don't have that number on the top of
21 my head. Surface shut-in pressure on the Abo perforations
22 is around 1300, I believe, and the Morrow shuts in at
23 around 2000.

24 Q. How about the gas-liquid or gas-oil ratio
25 in these two zones, Mr. Houston?

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Santa Fe, New Mexico 87501

1 A. On potential test both of these zones
2 tested dry. If you'll refer back to Exhibit One, we have a
3 well completed in the Morrow formation only in Section 8,
4 the Gardner State No. 1, and the gas-oil ratio on it has
5 averaged out around 291,000 cubic feet per barrel. That
6 will give you some indication of the Morrow gas-oil ratio.

7 We do have another completion down in
8 Section 17, the Runyan Federal Com No. 1, and to date that
9 thing has made just a half a barrel of condensate. It's
10 very, very low, almost dry there, also.

11 Q. What I was particularly concerned with is
12 the gas-liquid or gas-oil ratio in the Abo because it's
13 coming up the annulus.

14 A. Tend to log off and possibly die. Again,
15 on this Runyan, it's practically dry. I don't feel like
16 that it's going to be of any great consequence.

17 Q. On which one?

18 A. The Runyan Federal Com No. 1 in Section 17.

19 It's --

20 Q. Is it an Abo well?

21 A. It is completed from the Abo, yes, sir.

22 You see the total depth there of only 4725.

23 Q. Oh, I see. Okay.

24 A. Yes.

25 Q. So these wells on Exhibit Number One, the

1 two producing wells, one's a Morrow single and the other is
2 an Abo single?

3 A. That's correct. The one in Section 8 is
4 a Morrow single and the one in Section 17 is an Abo single,
5 yes.

6 MR. NUTTER: Are there any other questions
7 of Mr. Houston? He may be excused.

8 Do you have anything further in this case,
9 Mr. Gillette?

10 MR. GILLETTE: No, sir, we do not.

11 MR. NUTTER: Does anyone have anything they
12 wish to offer in Case Number 6632?

13 We'll take the case under advisement.

14
15 (Hearing concluded.)
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25

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CERTIFIED SHORTHAND REPORTER
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REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY
 CERTIFY that the foregoing and attached Transcript of
 Hearing before the Oil Conservation Division was reported
 by me; that the said transcript is a full, true, and correct
 record of the hearing, prepared by me to the best of my
 ability from my notes taken at the time of the hearing.

Sally W. Boyd C.S.R.
 Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is
 a complete record of the proceedings in
 the Examiner hearing of Case No. 6632
 heard by me on 8/22 1979.

[Signature], Examiner
 Oil Conservation Division

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
Oil Conservation Division
State Land Office Building
Santa Fe, New Mexico
22 August 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Mesa Petroleum Com-) CASE
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BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 87503

For the Applicant:

D. Dale Gillette, Esq.
Mesa Petroleum Company
P. O. Box 2009
Amarillo, Texas 79189

I N D E X

MIKE HOUSTON

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E X H I B I T S

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Page 3

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7 Mr. Paul Eaton normally accompanies us before this Commission.
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MR. NUTTER: Mr. Houston, as Operations

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CERTIFIED SHORTHAND REPORTER
2020 Plaza Blanca (505) 471-2452
Santa Fe, New Mexico 87501

1 Manager, however, you are a petroleum engineer, is
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3 A. Yes, that's correct.

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1 Hope area, approximately eight miles south of Hope, New
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Page 8

1 Q All right. Now, with respect to this parti-
2 cular exhibit, Mr. Houston, did you prepare this exhibit?

3 A It's -- yes, I did. It's, naturally, a log
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6 Q All right, now, the Schlumberger, the
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11 copies, and they to the best of your knowledge are true and
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20 MR. NUTTER: Mesa Exhibits One through
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22 Q Mr. Houston, if, in fact, this application
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Santa Fe, New Mexico 87501

1 A Yes, I feel like that it would.

2 Q And if completed in this manner, will
3 hydrocarbons be safely and effectively produced in each zone?

4 A Yes, I feel like that they will.

5 MR. GILLETTE: Okay. I'll pass the witness
6 Mr. Examiner.

7 CROSS EXAMINATION

8
9 BY MR. NUTTER:

10 Q Mr. Houston, have you obtained potentials
11 on these zones as yet?

12 A Yes, sir. Perhaps I skipped over that.
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14 under the perforations marked in each category there, are
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17 2557 Mcf per day, and the Morrow potentialized for 1609.

18 Q What kind of pressures have you got in
19 those two zones?

20 A I don't have that number on the top of
21 my head. Surface shut-in pressure on the Abo perforations
22 is around 1300, I believe, and the Morrow shuts in at
23 around 2000.

24 Q How about the gas-liquid or gas-oil ratio
25 in these two zones, Mr. Houston?

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
2020 Plaza Blanca (S.O.S.) 471-3462
Santa Fe, New Mexico 87501

1 A. On potential test both of these zones
2 tested dry. If you'll refer back to Exhibit One, we have a
3 well completed in the Morrow formation only in Section 8,
4 the Gardner State No. 1, and the gas-oil ratio on it has
5 averaged out around 291,000 cubic feet per barrel. That
6 will give you some indication of the Morrow gas-oil ratio.

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12 the gas-liquid or gas-oil ratio in the Abo because it's
13 coming up the annulus.

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15 on this Runyan, it's practically dry. I don't feel like
16 that it's going to be of any great consequence.

17 Q On which one?

18 A The Runyan Federal Com No. 1 in Section 17.
19 It's --

20 Q Is it an Abo well?

21 A It is completed from the Abo, yes, sir.
22 You see the total depth there of only 4725.

23 Q Oh, I see. Okay.

24 A Yes.

25 Q So these wells on Exhibit Number One, the

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3030 Plaza Blanca (606) 471-2462
Santa Fe, New Mexico 87501

1 two producing wells, one's a Morrow single and the other is
2 an Abo single?

3 A. That's correct. The one in Section 3 is
4 a Morrow single and the one in Section 17 is an Abo single,
5 yes.

6 MR. NUTTER: Are there any other questions
7 of Mr. Houston? He may be excused.

8 Do you have anything further in this case,
9 Mr. Gillette?

10 MR. GILLETTE: No, sir, we do not.

11 MR. NUTTER: Does anyone have anything they
12 wish to offer in Case Number 6632?

13 We'll take the case under advisement.


14 (Hearing concluded.)
15
16
17
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25

REPORTER'S CERTIFICATE

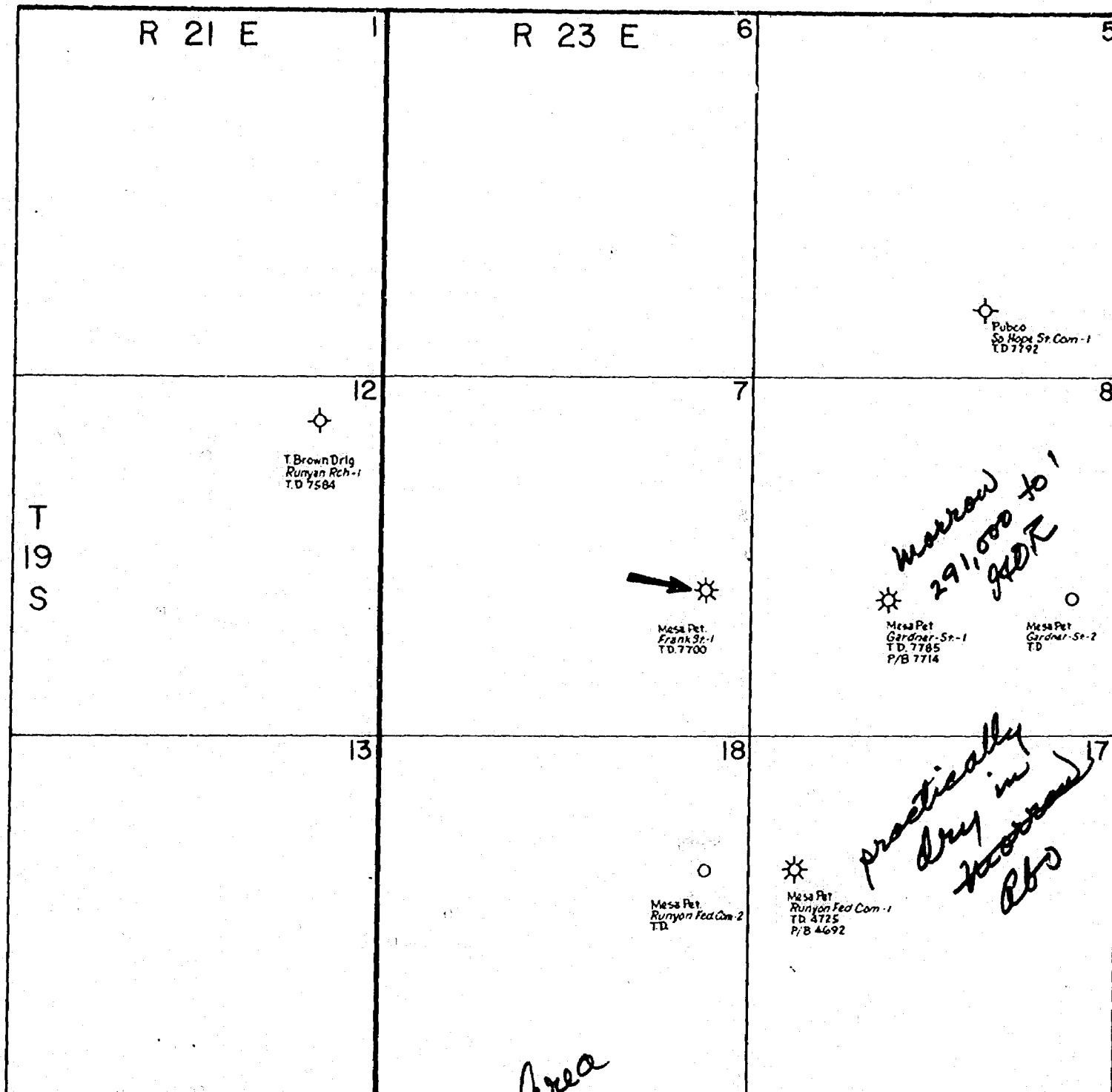
I, SALLY W. BOYD, a court reporter, DO HEREBY
 CERTIFY that the foregoing and attached Transcript of
 Hearing before the Oil Conservation Division was reported
 by me; that the said transcript is a full, true, and correct
 record of the hearing, prepared by me to the best of my
 ability from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is
 a complete record of the proceedings in
 the Examiner hearing of Case No. 6632
 heard by me on 8/22 1979.

 Examiner
 Oil Conservation Division

SALLY WALTON BOYD
 CERTIFIED SHORTHAND REPORTER
 3020 Plaza Blanca (S.E.) 471-2462
 Santa Fe, New Mexico 87501



South Hope Area

BEFORE EXAMINER NUTTER
OIL CONSERVATION DIVISION
EXHIBIT NO. 1
CASE NO. 6632

MESA

PETROLEUM CO.

PERMIAN BASIN DIVISION

EXHIBIT NO. 1

LOCATION PLAT

FRANK STATE NO. 1

Sec. 7, T 19 S, R 23 E

Eddy County, New Mexico



MESA
PETROLEUM CO.
PERMIAN BASIN DIVISION



EXHIBIT NO. 2

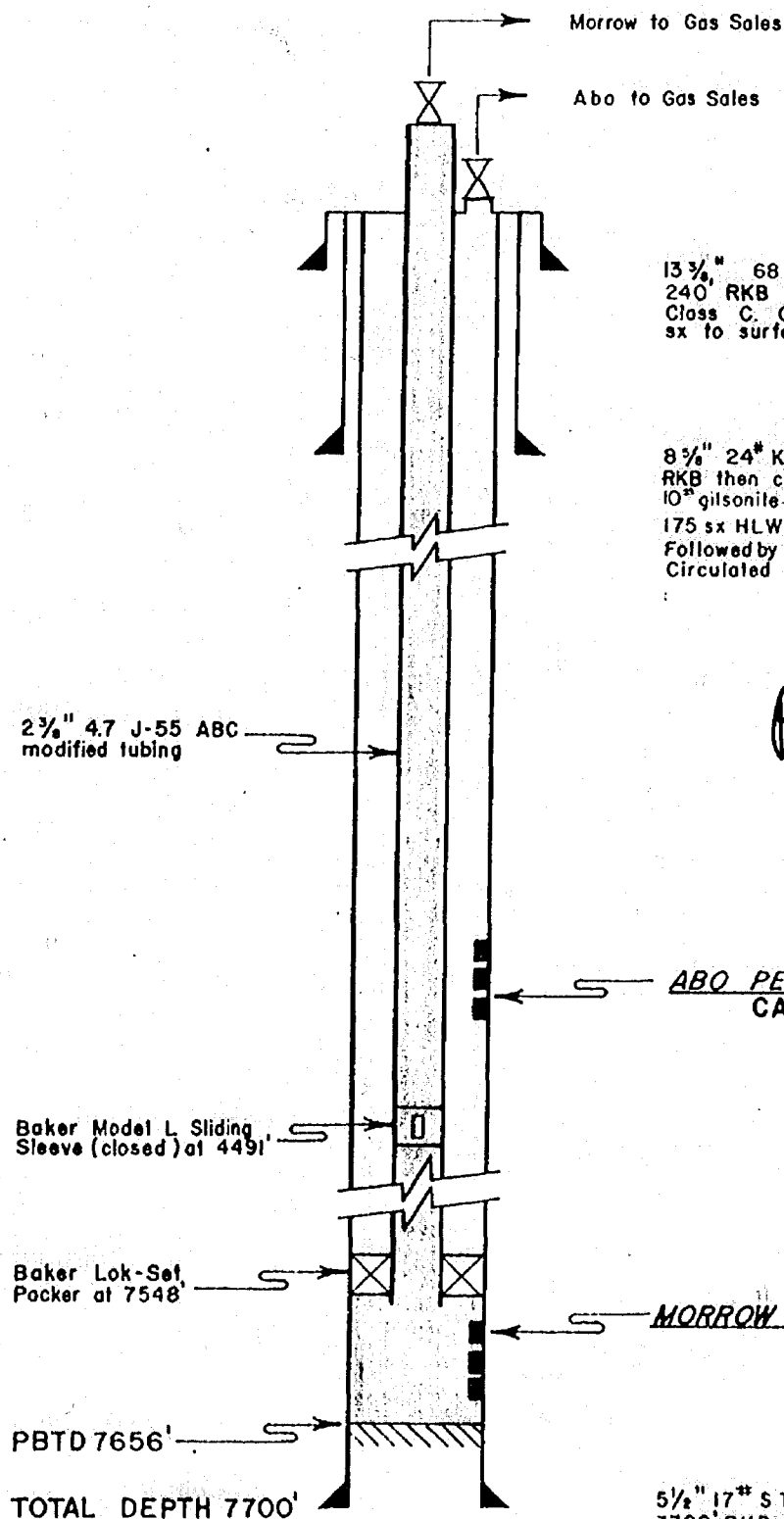
FRANK STATE NO. 1

Sec. 7, T 19 S, R 23 E

Eddy County, New Mexico

BY
DATE

DRAWN BY
SCALE



13 3/8" 68# K-55 ST&C casing set @ 240' RKB then cemented with 275 sx Class C. Circulated approx. 35 sx to surface.

8 1/2" 24# K-55 ST&C casing set @ 1665' RKB then cemented with 200 sx Thix-Set + 10# gilsonite + 1/2# flocele + 3% cc. Followed by 175 sx HLW + 5# gilsonite + 1/4# flocele. Followed by 200sx Class C + 2% cc. Circulated 75 sx to Surface.

*pat 2557
pres
GOR*

ABO PERFS 4395'-4454'
CAOF 2557 MCFGPD ✓

DEPARTMENT OF MINES

OIL CONSERVATION DIVISION

EXHIBIT NO. 2

CASE NO. 6632

MORROW PERFS 7592'-7611'
CAOF 1609 MCFGPD ✓

*pat 1609
pres 2000 surf
GOR*

5 1/2" 17# ST&C and BT&C casing set @ 7700' RKB, Centralizer (total of 10) installed from 4746' to 7658'. Cemented with 800 sx 50-50 Poz + 2% gel + 0.5% CFR-2 + 5# salt + 1/4# flocele. Followed by 300sx Class H + 0.6% CFR-2 + 5# KCL + 1/4# flocele. Top of cement at 3390' (bond log)

COMPENSATED NEUTRON FORMATION DENSITY

STIMULATING

COUNTY		FIELD		LOCATION		WELL	
COMPANY		COR 2" x 5"		DETAIL		5"	
WELL		"1 Frank State		FIELD		Rumpan Ranch	
COUNTY		Eddy		STATE		New Mexico	
LOCATION		2130' ES		160' FEK		Other Services:	
API SERIAL NO		SEC		TWP		RANGE	
7		19.5		23.5		D.L.E.	

Permanent Datum:		GL		40:11		Elev: K.B. 4053	
Log Measured From		12.3		12 Ft. Above Perm. Datum		D.F.	
Drilling Measured From		K.B.				G.L. 2044	
Core		March 8, 1919					
Run No.		207					
Depth-Driller		76.65					
Depth-Logger		76.52					
Logging Interval		12.51					
Logging Interval		0000					
Logging-Driller		85.5 @ 16.5		@		@	
Logging-Logger		16.4					
Size		7 1/4					
Depth Fluid in Hole		5.1 + 6.1					
Visc.		9.5	40				
Fluid Loss		10	2.4 ml		ml		ml
Core of Sample		Core					
Core Meas. Temp.		15.5 @ 62.5 F		@	°F	@	°F
Fluid Meas. Temp.		12.3 @ 62.5 F		@	°F	@	°F
Core Meas. Temp.		22.5 @ 62.5 F		@	°F	@	°F
Core Rmt		W	C				
Core Rmt		W	C				
Core Stopped		0.9 @ 113 F		@	°F	@	°F
Core Stopped		0.000					
Core on Bottom		0.230					

RE The well name, location and borehole reference data were furnished by the customer.

Order No.	ONE	77425	Type log	Depth
PM CL.	F. 118	37000		
P.M.	35			
ENT DATA				
el	NLM	118		
i.		1063		
d.		349		
ide		455		
orce		3351		
ibrator		1088		
hel				
rt.		1278		
orce				
ibrator		1390		
		2115		
er Panel				
order (TTR)				
oder (DRE)				
Wheel (CPW)				
ers:	Type			
ing,	No.			
None	S. O. -- Inches			
ATION DATA				
BKG. CPS				
Source CPS				
Sens. - Cal				
T. C. - Cal				
Spacing - Before log				
Spacing - Before log				
Spacing - After log				
Spacing - After log				
Before log				
Before log				
After log				
After log				

BEFORE EXAMINER MUTTER
OIL CONSERVATION DIVISION
EXHIBIT NO. 3
CASE NO. 6632

MESA PETROLEUM CO.
PERMIAN BASIN DIVISION
EXHIBIT NO. 3
FRANK STATE NO. 1
Sec. 7, T 19 S, R 23 E
Eddy County, New Mexico



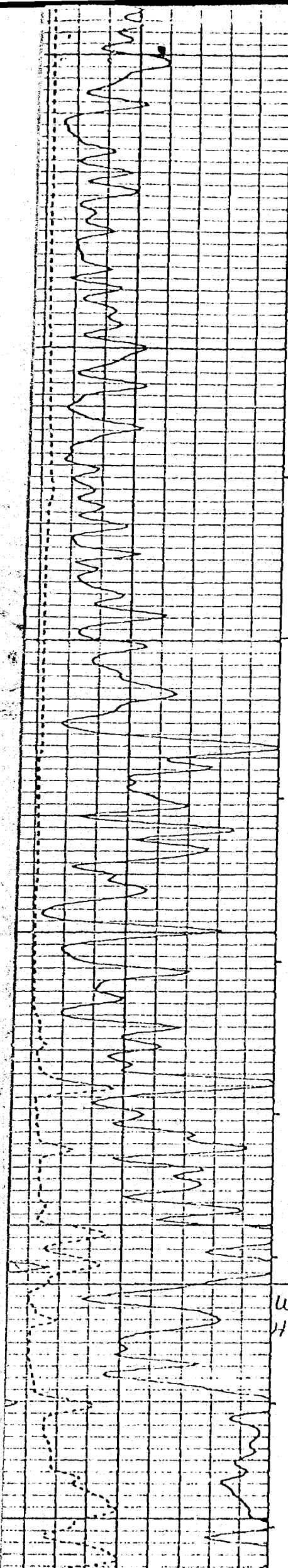

MESA

 PETROLEUM CO.
 PERMIAN BASIN DIVISION

EXHIBIT NO. 3

FRANK STATE NO. 1
 Sec. 7, T 19 S, R 23 E
 Eddy County, New Mexico

COPY DATE _____
 DRAWN BY _____
 SCALE _____

LOGGING DATA												
DEPTH		CNP			FDC				GR			
	Bottom	Porosity Scale	Matrix	Auto Corr. or Hole Size Setting	Porosity Scale	Grain Density	Liquid Density	Hole Fluid	Sens. Logged	I. C.	Zero. Div. Left	Scale Per 100 Div.
1	76.51	30-10	LS CH	100	30-10	2.71	1.1	Water	0-100		0	100
	1.64	30-10	LS CH	8"					0-100		0	100



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4400
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40
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54

4500

WC MIP PT
4560 (507)

4600

ABD
PERFS

SW K

5 34 G

5 35

6 37

7 22 G

8.5 25 G

6 23 G

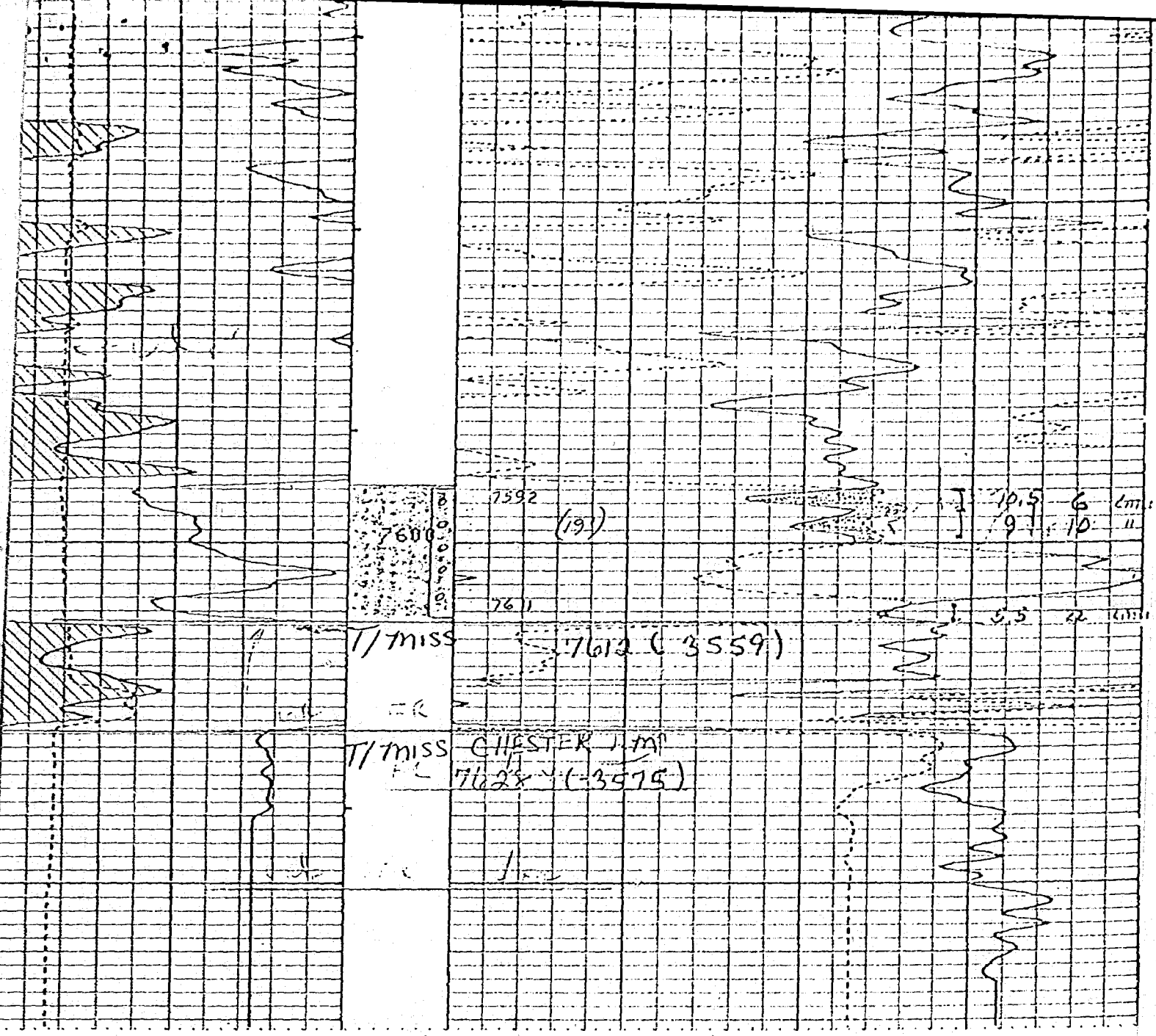
6 27 C

5.5 32 G

5.5 50 T

14.5 28 C

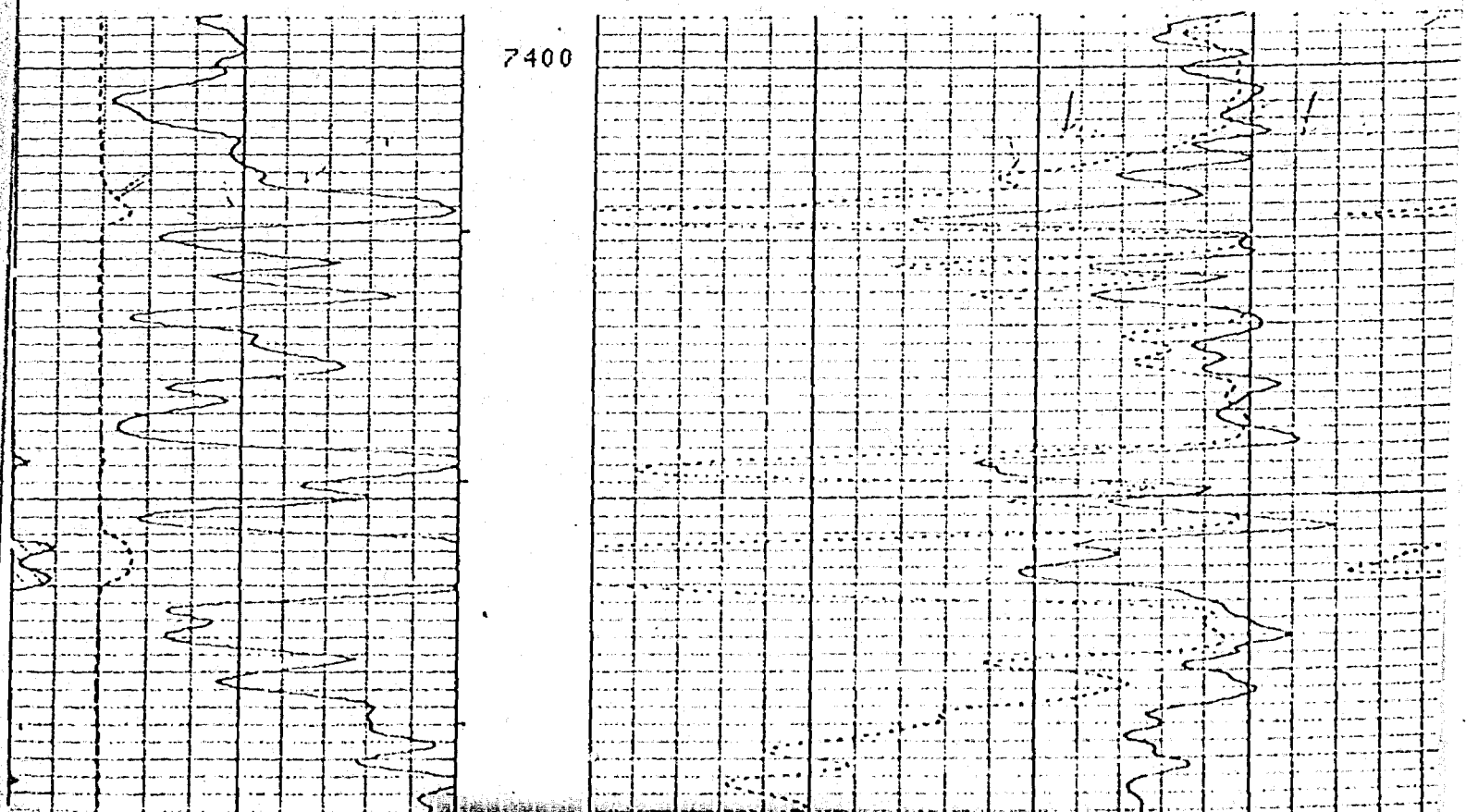
11 38 F
WT

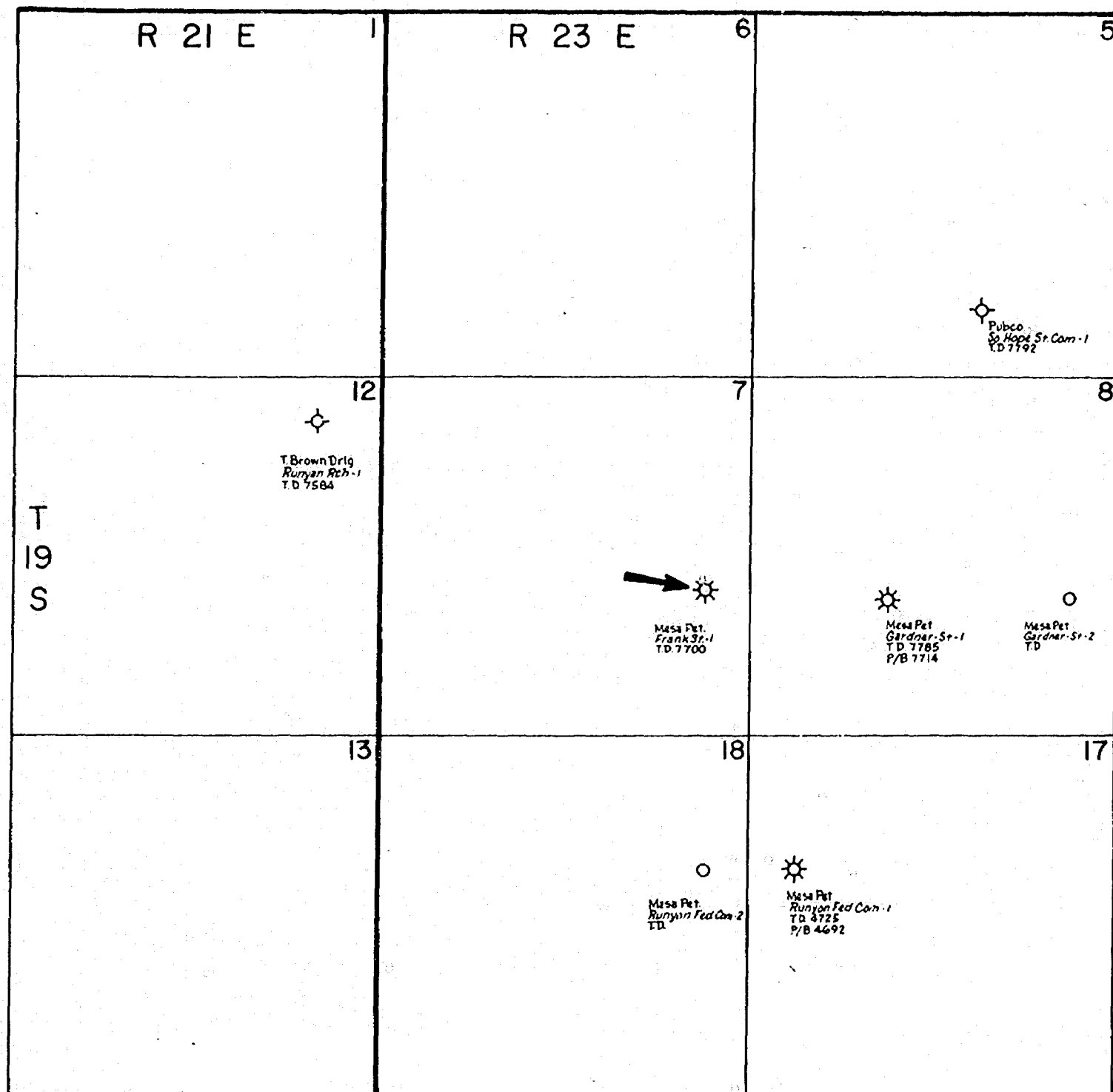


PERMANENT 7592-7611

4
4
4
4
4
3
3
3

7400





BEFORE EXAMINER MUTTER
OIL CONSERVATION DEPT. ON
EXHIBIT NO. 1
CASE NO. 6632

	MESA PETROLEUM CO. PERMIAN BASIN DIVISION	
EXHIBIT NO. 1		
LOCATION PLAT		
FRANK STATE NO. 1		
Sec. 7, T 19 S, R 23 E		
Eddy County, New Mexico		
BY DATE	DRAWN BY SCALE	

**MESA**

PETROLEUM CO.

PERMIAN BASIN DIVISION

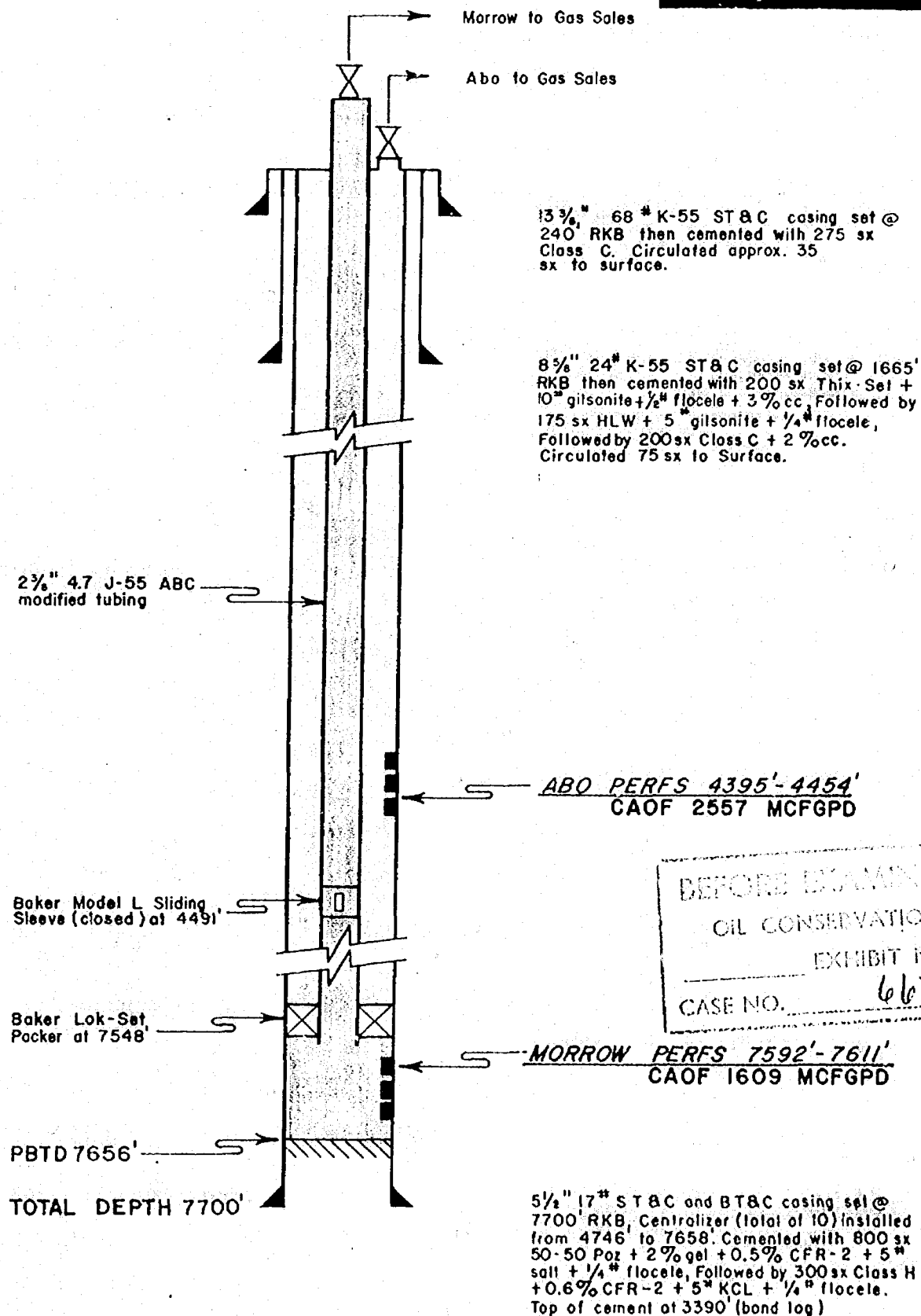


EXHIBIT NO. 2

FRANK STATE NO. 1

Sec. 7, T 19 S, R 23 E

Eddy County, New Mexico

BY
DATEDRAWN BY
SCALE

BEFORE EXAMINED MUTTER

OIL CONSERVATION DIVISION

EXHIBIT NO. 2

CASE NO. 6632

COMPENSATED NEUTRON FORMATION DENSITY

COUNTY Edo. STATE New Mexico

DLL - R.

Elev.: K.B. 4053
D.F. _____
G.L. 4061

The well name, location and borehole reference data were furnished by the customer.

REMARKS:

EXHIBIT NO. 3

FRANK STATE NO. 1
Sec. 7, T 19 S, R 23 E
Eddy County, New Mexico

EXHIBIT NO. 3

CASE NO.	
----------	--

No.	None S. O. - Inches
-----	---------------------

ATTENTION DATA

3KG. CPS

Source CPS
Sens. - Cal

1037. C. - Col

601 2019g - 5111000

REDUCED VOLUMEN COMPENSATED NEUTRON FORMATION DENSITY

LOCATION			
API SERIAL NO.		SEC.	TWP.
7		19.5	
RANGE			
23.5			
Other Services:			
DUE - E.			

LOCATION			
2130' E5 : 160' E6			
API SERIAL NO.	SEC.	TWP.	RANGE
	7	19.5	23.5

Services:
DCL-E,

Permanent Datum: Gr; Elev.: 4041
Log measured from 123, 12 Ft. Above Perm. Datum
Drilling Measured from 123

Elev.: K.B. 4053
D.F.
G.L. 4041

Date	March 8, 1979									
Run No.	001									
Depth--Driller	746.5									
Depth--Logger	745.2									
31m. Log Interval	745.1									
Top Log Interval	000									
Casing--Driller	854 @ 746.5									
Casing--Logger	1664									
31 Size	7 7/8									
Type Fluid in Hole	Salt Gel									
Dens	9.5									
Visc	40									
pH	10									
Fluid loss	4.4 ml									
Source of Sample	Circ									
Rm @ Meas. Temp.	155 @ 62 °F									
Rmf @ Meas. Temp.	173 @ 62 °F									
Rmc @ Meas. Temp.	220 @ 62 °F									
Source: Rmf	W									
Rmc	C									
Rm @ BMT	-09 @ 113 °F									
Circulation Stopped	0400									
Logger on Bottom	0820									

RE The well name, location and borehole reference data were furnished by the customer.

D.	ONE		
Order No.	77425		
1	Full		
PM CL.	37000		
P.M.	25		
TEST DATA			
el	NLM	118	
l.		1063	
d.		349	
ode		455	
urce		335	
ibrator		1088	
nel			
ri.		1278	
urce			
ibrator		1390	
		2115	
er Panel			
order (TTR)			
oder (DRE)			
Wheel (CPW)			
rs:	Type		
ng,	No.		
None	S. O. - inches		

BEFORE EXAMINED NUMBER

OIL CONSERVATION DIVISION

EXHIBIT NO. 3

CASE NO. 6632

[illegible]

REMARKS:


MESA
 PETROLEUM CO.
 PERMIAN BASIN DIVISION

EXHIBIT NO. 3

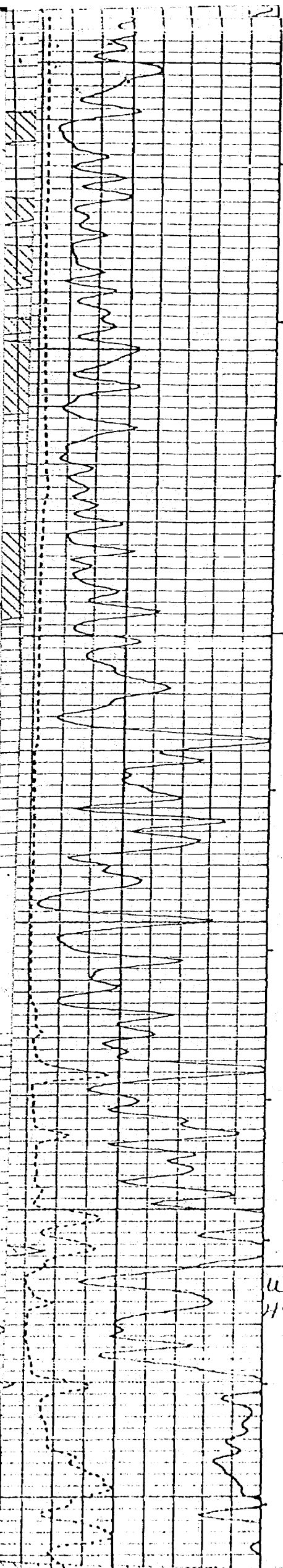
FRANK STATE NO. 1
 Sec. 7 , T 19 S , R 23 E
 Eddy County , New Mexico

BY _____ DATE _____
 BY _____ SCALE _____

ACTION DATA				
BKG. CPS				
Source CPS				
Sens. - Cal				
T. C. - Cal				
Spacing - Before log				
Spacing - Before log				
Spacing - After log				
Spacing - After log				
Before log				
Before log				
After log				
After log				

LOGGING DATA

DEPTH		CNP			FDC				GR			
	Bottom	Porosity Scale	Matrix	Auto Corr. or Hole Size Setting	Porosity Scale	Grain Density	Liquid Density	Hole Fluid	Sens. Logged	T. C.	Zero. Left	Scale Per 100 Div.
7651		30-10	LS CH	Auto	30-10	2.71	1.1	Water	0-100		0	100
1-64		30-10	LS-CH	8"					0-100		0	100



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ABO
PERFS

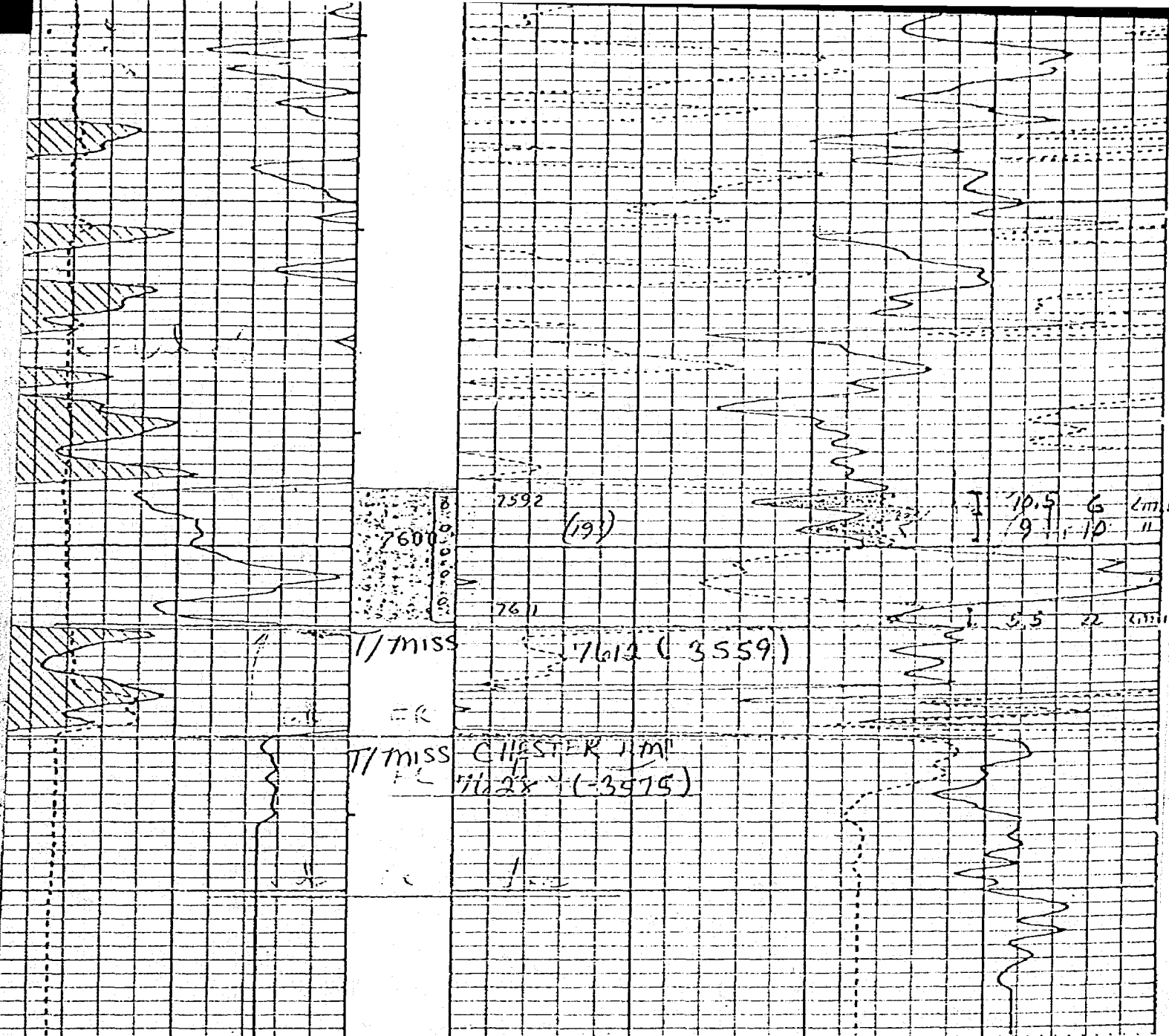
4500

WC MIP PT
11560 (507)

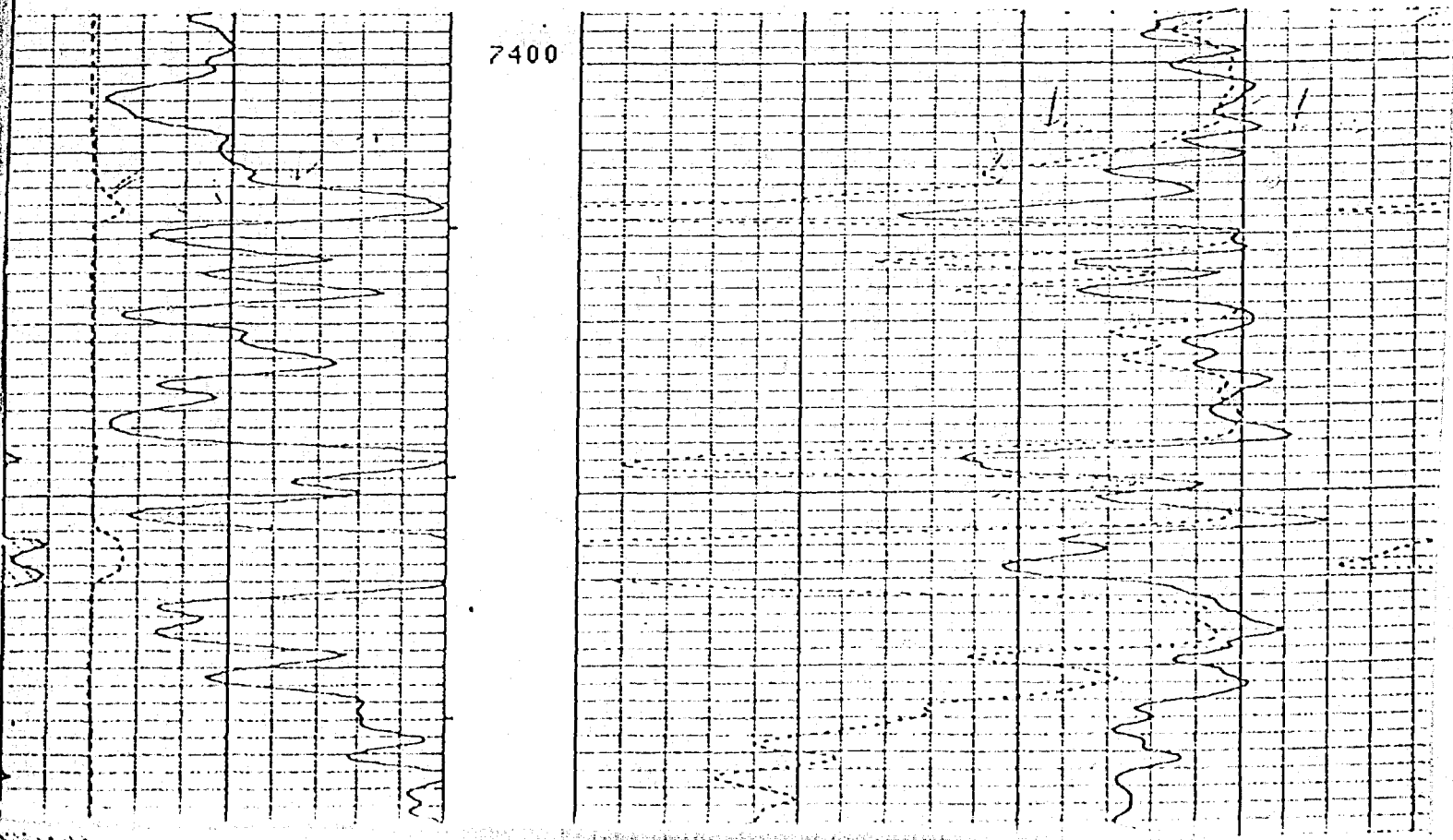
4600

SW K

34 G
35
37
22 G
25 G
23 G
27 G
32 G
50 T
28 G
38 F
WT



PERCENTAGE 7592 - 7611



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Case 6632

Operator Mesa Petroleum Co		County Eddy		Date 7-18-79
Address 1000 Vaughn Building/Midland, Texas 79701		Lease Frank State		Well No. 1
Location of Well	Unit I	Section 7	Township 19 South	Range 23 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

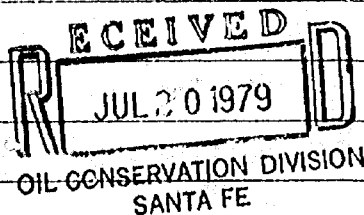
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation			
b. Top and Bottom of Pay Section (Perforations)	Abo 4395'---4454'		Morrow 7592'-7611
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Mesa Petroleum Co operates all offset leases to this well as 1 unit.



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification N/A.

CERTIFICATE: I, the undersigned, state that I am the Regulatory Coordinator of the Mesa Petroleum Co (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R. E. Mathis

R. E. MATHIS

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



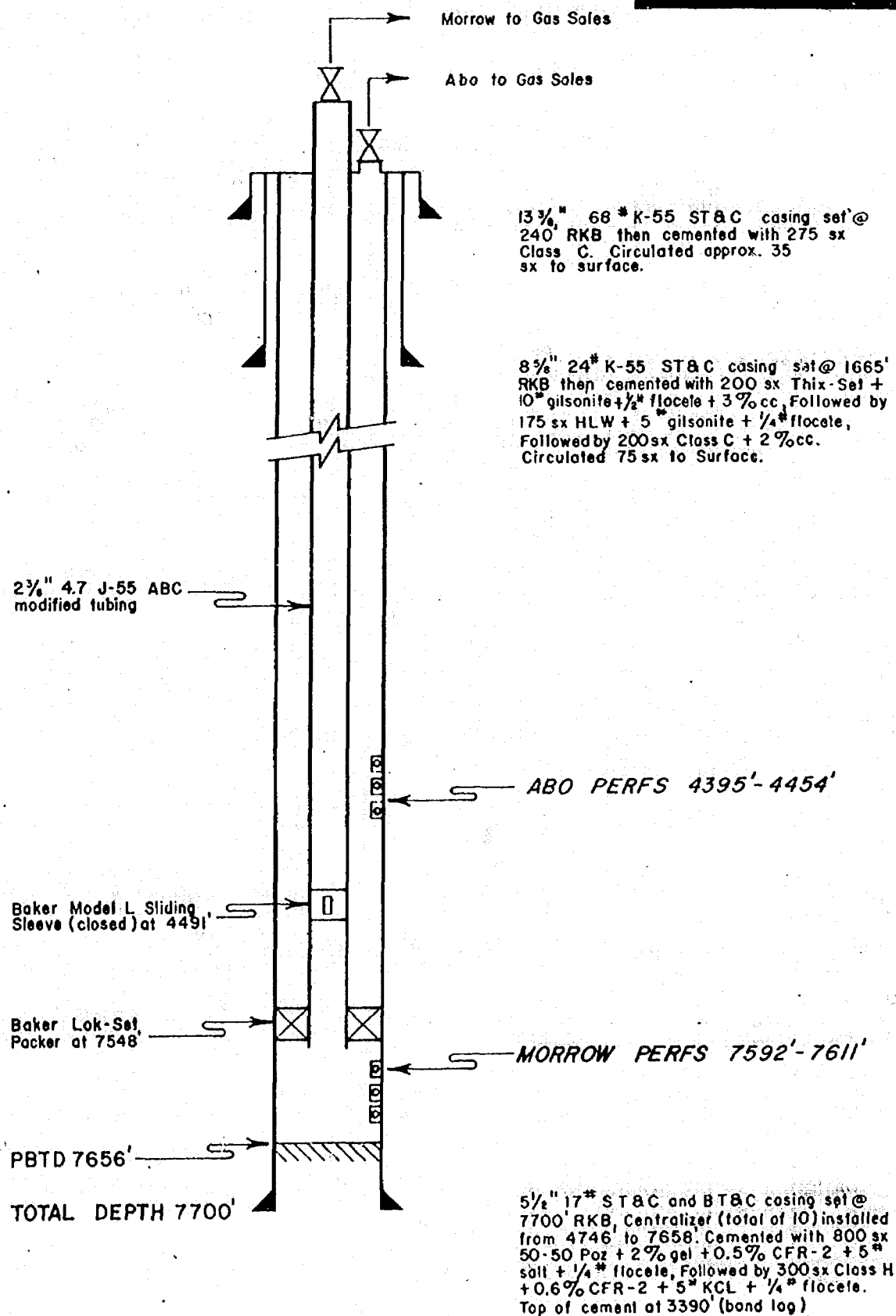
MESA
PETROLEUM CO.
Ft. RMIAN BASIN DIVISION



NO. 1
FRANK STATE
Sec. 7, T 19 S, R 23 E
Eddy County, New Mexico

BY
DATE

DRAWN BY
SCALE

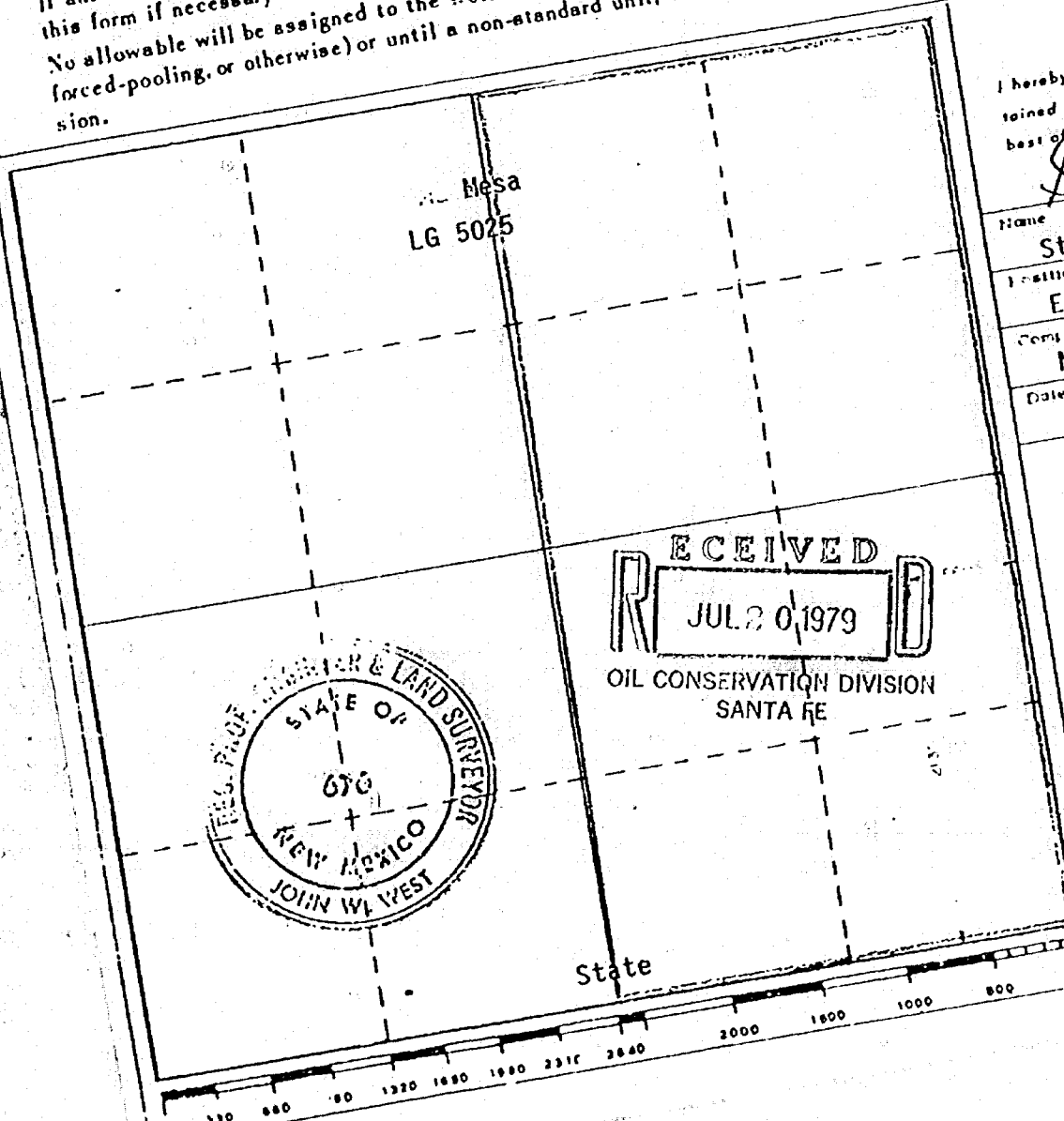


NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Lease	Frank State		County	Eddy
Range	23 East		Line	East
Section	19 South		Dedicated Acreage	E/2 320 Acres
Actual Frontage Location of Well:	2130		feet from the	660
Ground Level Elev.	4040.6		Pool	Undesignated
Producing Formation	Morrow			

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation N/A
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Steve Douglas
Profession Engineer
Company Mesa Petroleum Co.
Date January 10, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed January 8, 1979
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. John W. West 676
Ronald J. Eidson 3239

WELL LOCATION AND ACREAGE DEDICATION PLAT

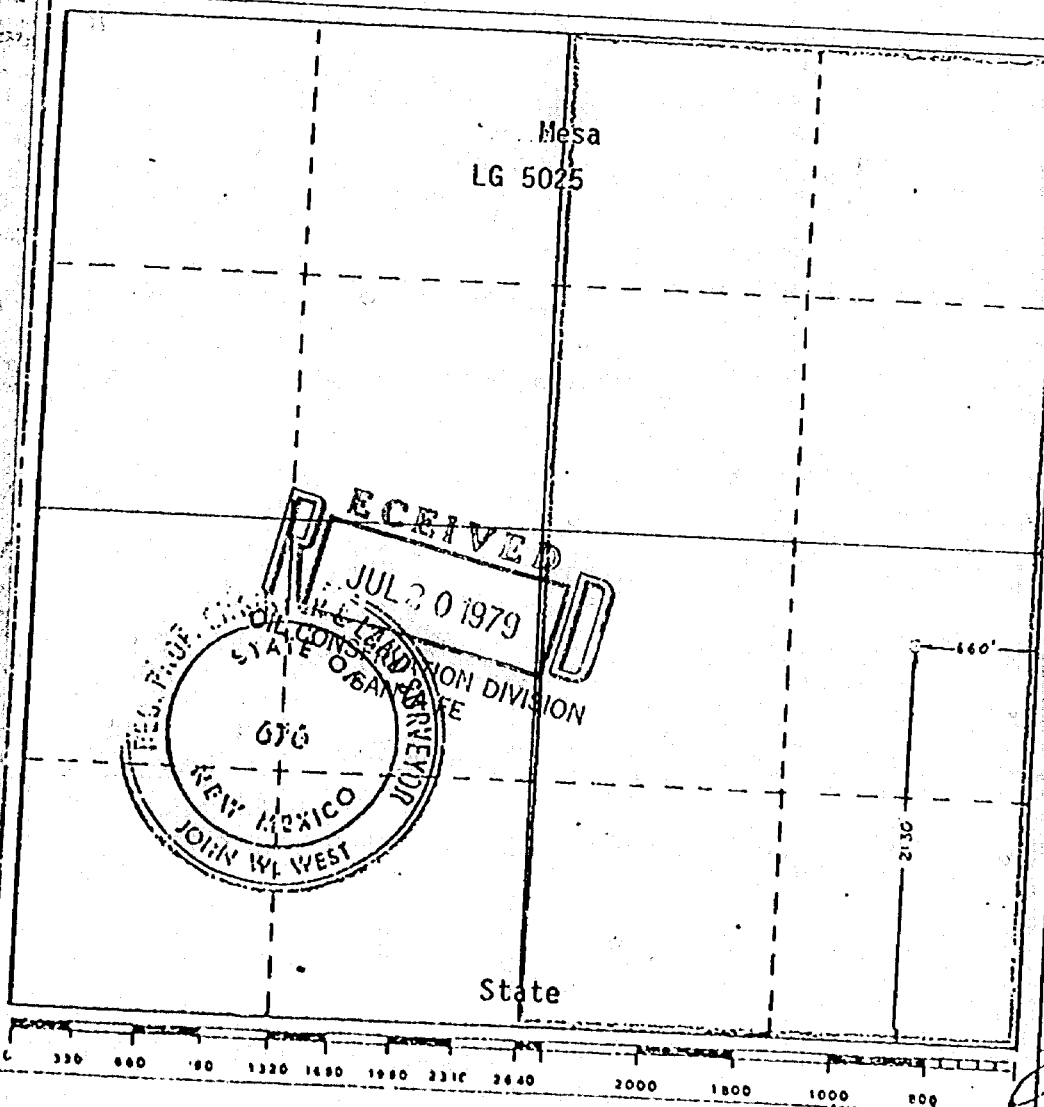
Form C-102
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Mesa Petroleum Co.			Frank State		Well No. 1
Section 7	Township 19 South	Range 23 East	County Eddy		
Actual Entrance Location of Well: 2130 feet from the South line and 660 feet from the East line					
Ground Level Elev. 4040.6	Producing Formation Abo	Pool Undesignated	Dedicated Acreage: E/2 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



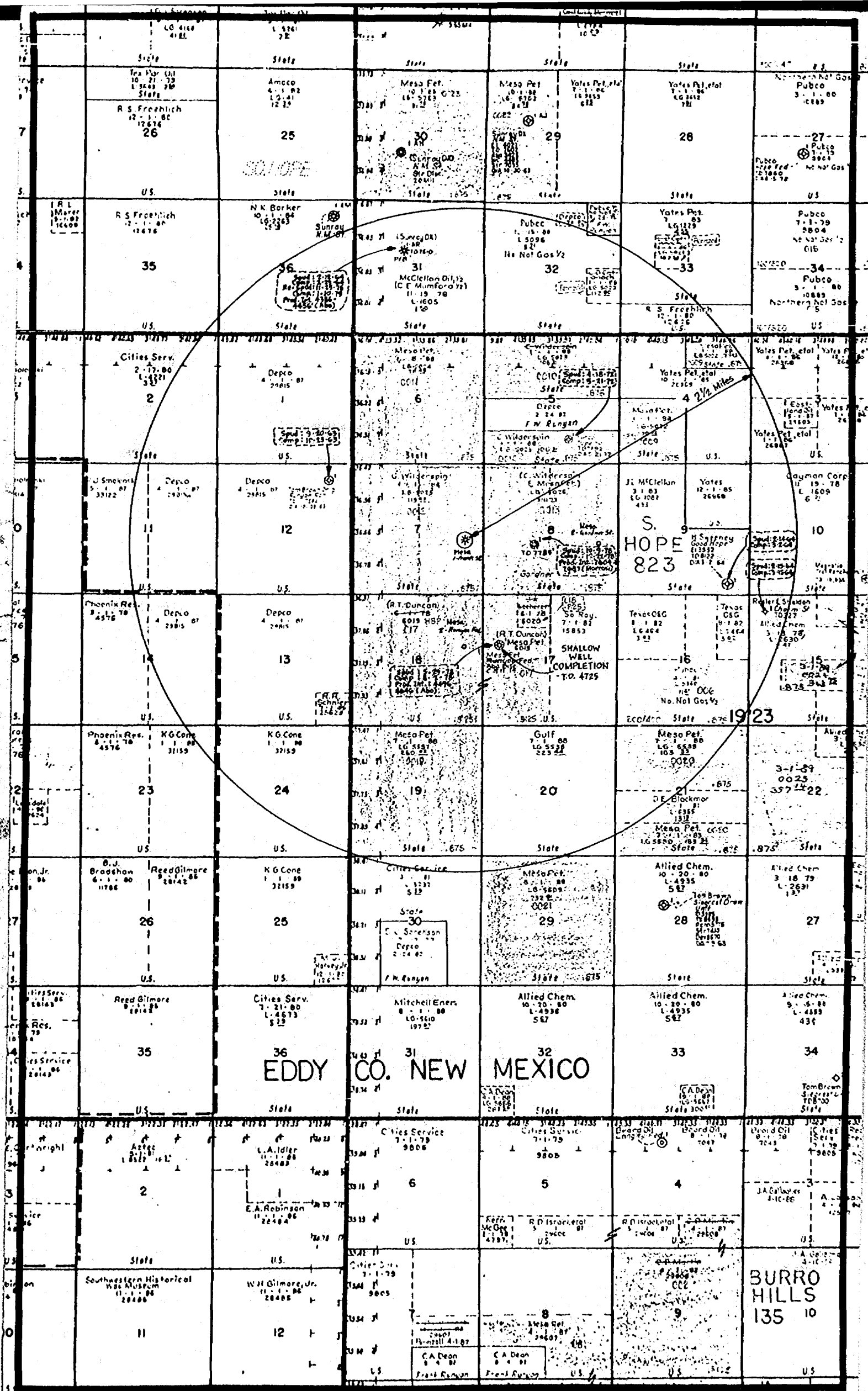
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Mathis
 Name R. E. MATHIS
 Position Regulatory Coordinator
 Company Mesa Petroleum Co.
 Date July 16, 1979

SUPPLEMENTAL C-102 FOR ABO FORMATION ORIGINAL FILING FOR MORROW FORMATION ON FILE NMOC D ARTESIA

January 8, 1979
 Registered Professional Engineer and/or Land Surveyor
John W. West
 Certificate No. John W. West 676
Ronald J. Eidson 3239



WELL FILE
Schlumberger

SIMULTANEOUS
COMPENSATED NEUTRON-
FORMATION DENSITY

COUNTY _____ FIELD _____ WELL _____
COMPANY Mesa Petroleum Co.
COR 2" x 5" DETAIL 5"
WELL #1 Frank State
FIELD Ranjan Ranch
COUNTY Eddy STATE New Mexico
LOCATION 2130' FS : 160' FEL
API SERIAL NO. 7 SEC. 19.5 RANGE 23.5
Other Services: D.L.R.

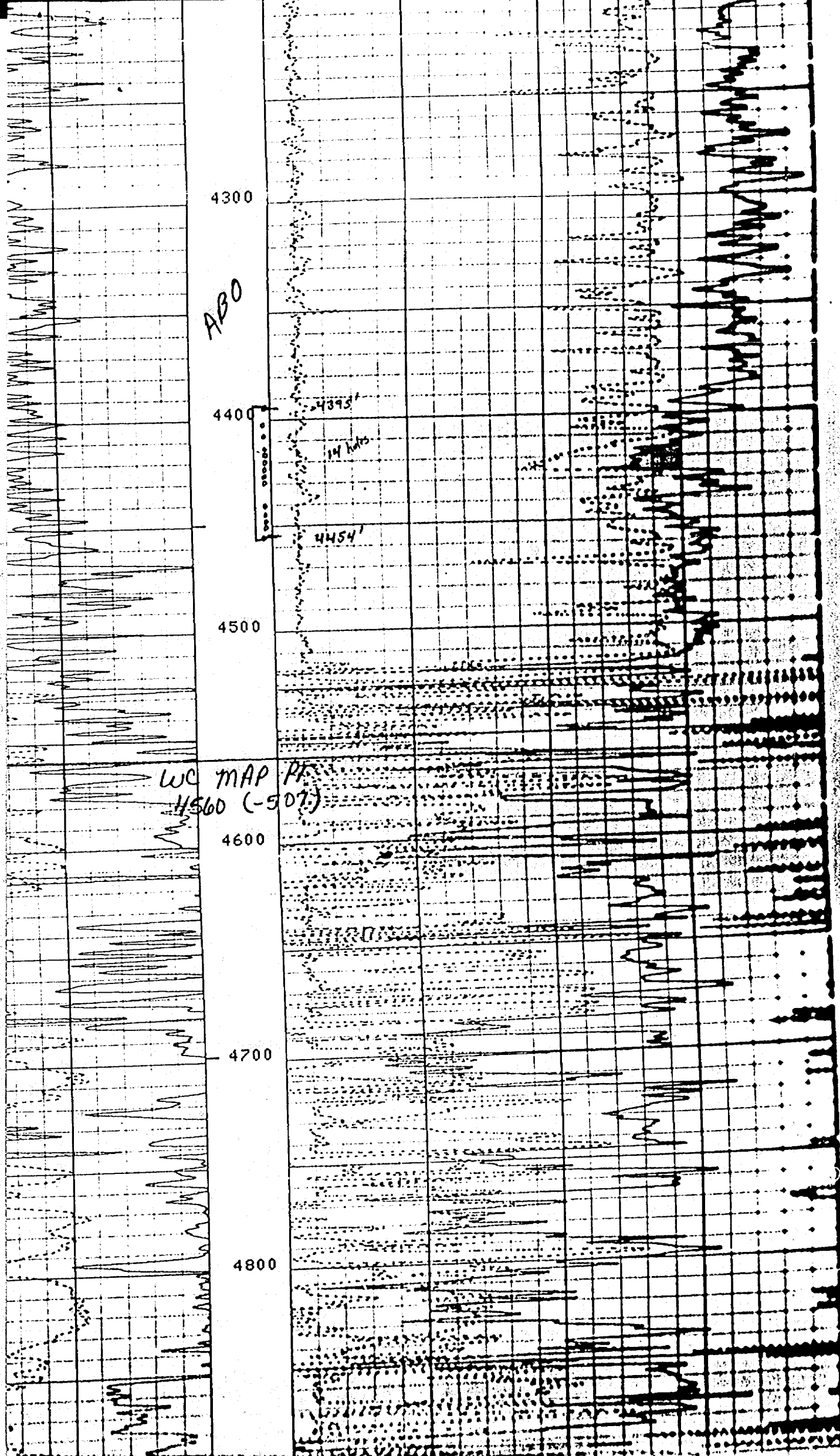
Permanent Datum: GL Elev.: 4041
Log Measured From 143 12 Ft. Above Perm. Datum
Drilling Measured From 148 Elev.: K.B. 4053
D.F. GL 4041

Date	<u>March 8, 1979</u>
Run No.	<u>041</u>
Depth-Driller	<u>766.5</u>
Depth-Logger	<u>765.2</u>
Bitm. Log Interval	<u>76.51</u>
Top Log Interval	<u>000</u>
Casing-Driller	<u>856 @ 11.65</u>
Casing-Logger	<u>1664</u>
Bit Size	<u>7 7/8</u>
Type Fluid in Hole	<u>5.5 ft GCL</u>
Dens. Visc.	<u>9.5</u> <u>40</u>
pH	<u>10</u> <u>4.4</u> ml
Source of Sample	<u>C-1</u>
Rm @ Meas. Temp.	<u>1.55 @ 62°F</u>
Rmf @ Meas. Temp.	<u>1.23 @ 62°F</u>
Rmc @ Meas. Temp.	<u>2.30 @ 62°F</u>
Source: Rmf Rmc	<u>M</u> <u>C</u>
Rm @ BHT	<u>0.09 @ 113°F</u>
Circulation Stopped	<u>0400</u>
Logger on Bottom	<u>0830</u>
Max. Rec. Temp.	<u>113</u> °F
Equip. Location	<u>6042 H.B. CM</u>

OLD HERE The well name, location and borehole reference data were furnished by the customer.

IN NO.	ONE	Type Log	Depth
Order No.	77425		
Level	Full		
Conc. PPM CL	37000		
Red - F.P.M.	35		
EQUIPMENT DATA		REMARKS:	
Panel	NLM		
Cart.	118		
Skid.	1063		
Sonde	349		
Source	455		
Calibrator	3351		
Panel	1088		
Cart.	1278		
Source			
Calibrator	1390		
Cart.	2115		
Recorder Panel			
Recorder (TTR)			
Encoder (DRE)			
Pressure Wheel (CPW)			
Neutralizers:	Type		
Per Spring,	No.		
andoffs,			
line, or None	S. O. - Inches		
CALIBRATION DATA			
GR	BKG. CPS		
	Source CPS		
	Sens. - Cal		
	T. C. - Cal		
Short Spacing - Before Log			
Long Spacing - Before Log			
Short Spacing - After Log			
Long Spacing - After Log			
P1 - Before Log			
P2 - Before Log			
P1 - After Log			
P2 - After Log			

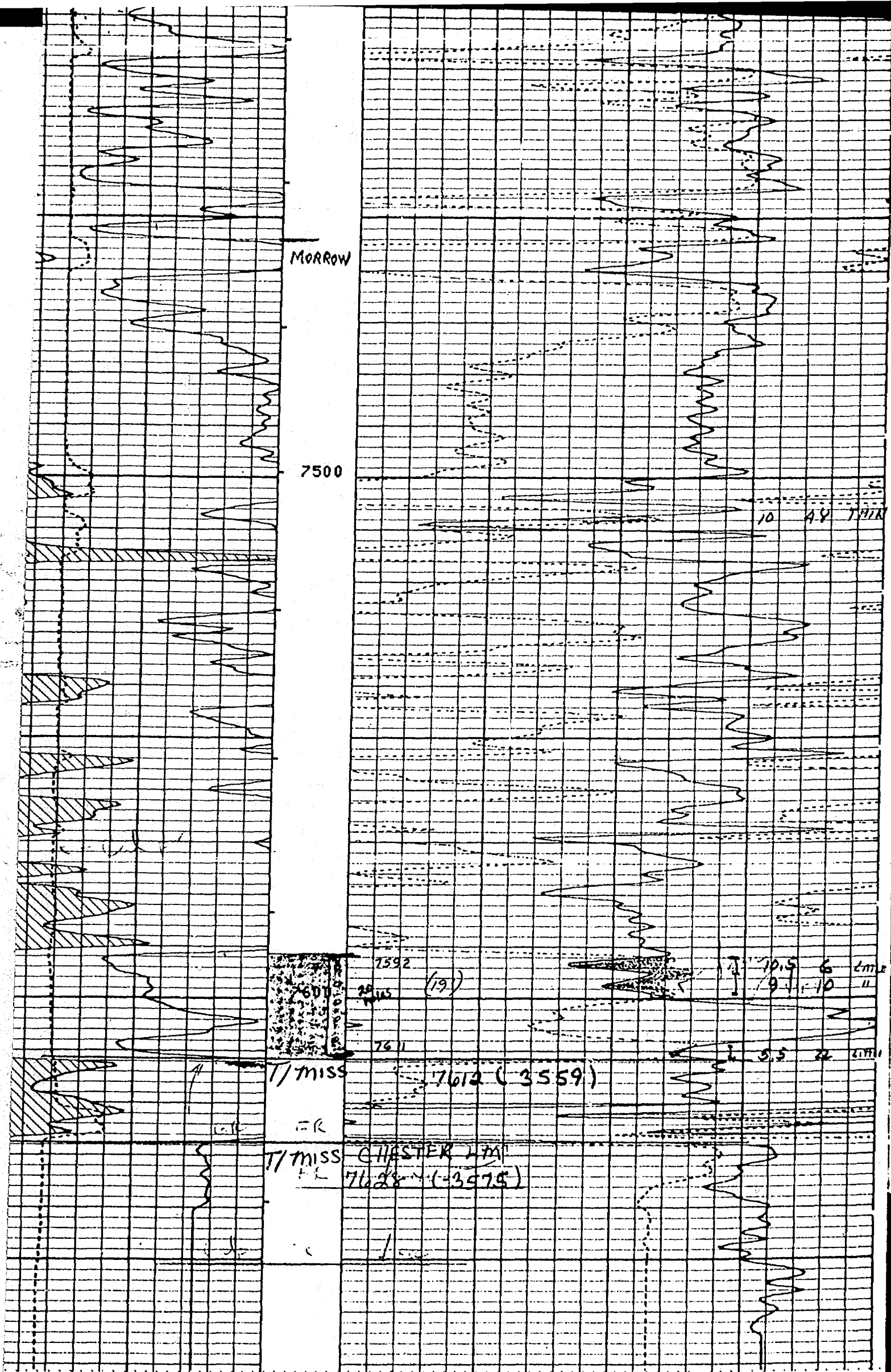
DEPTH					CNP				FDC				GR			
Top	Bottom	Porosity Scale	Matrix	Auto Corr. or Hole Size Setting	Porosity Scale	Grain Density	Liquid Density	Hole Fluid	Sens. Logged	T. C.	Zero. Div. Left	S. P. 100				
664	7651	30-10	LS OH	Auto	30-10	2.71	1.1	Water	0.100		0					
605	1004	30-10	LS CH	8"					0.100		0					



ABO

4393'
14 hrs
4454'

WC MAP PT
4560 (-507)



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Case 6632

Operator <u>Mesa Petroleum Co</u>		County <u>Eddy</u>	Date <u>7-18-79</u>
Address <u>1000 Vaughn Building/Midland, Texas 79701</u>		Lease <u>Frank State</u>	Well No. <u>1</u>
Location of Well <u>I</u>	Section <u>7</u>	Township <u>19 South</u>	Range <u>23 East</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation			
b. Top and Bottom of Pay Section (Perforations)	<u>Abo 4395' --- 4454'</u>		
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Morrow 7592'-7611</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Gas</u>

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|-------------------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
Mesa Petroleum Co operates all offset leases to this well as 1 unit.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification N/A

CERTIFICATE: I, the undersigned, state that I am the Regulatory Coordinator of the Mesa Petroleum Co (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R. E. Mathis
R. E. MATHIS
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

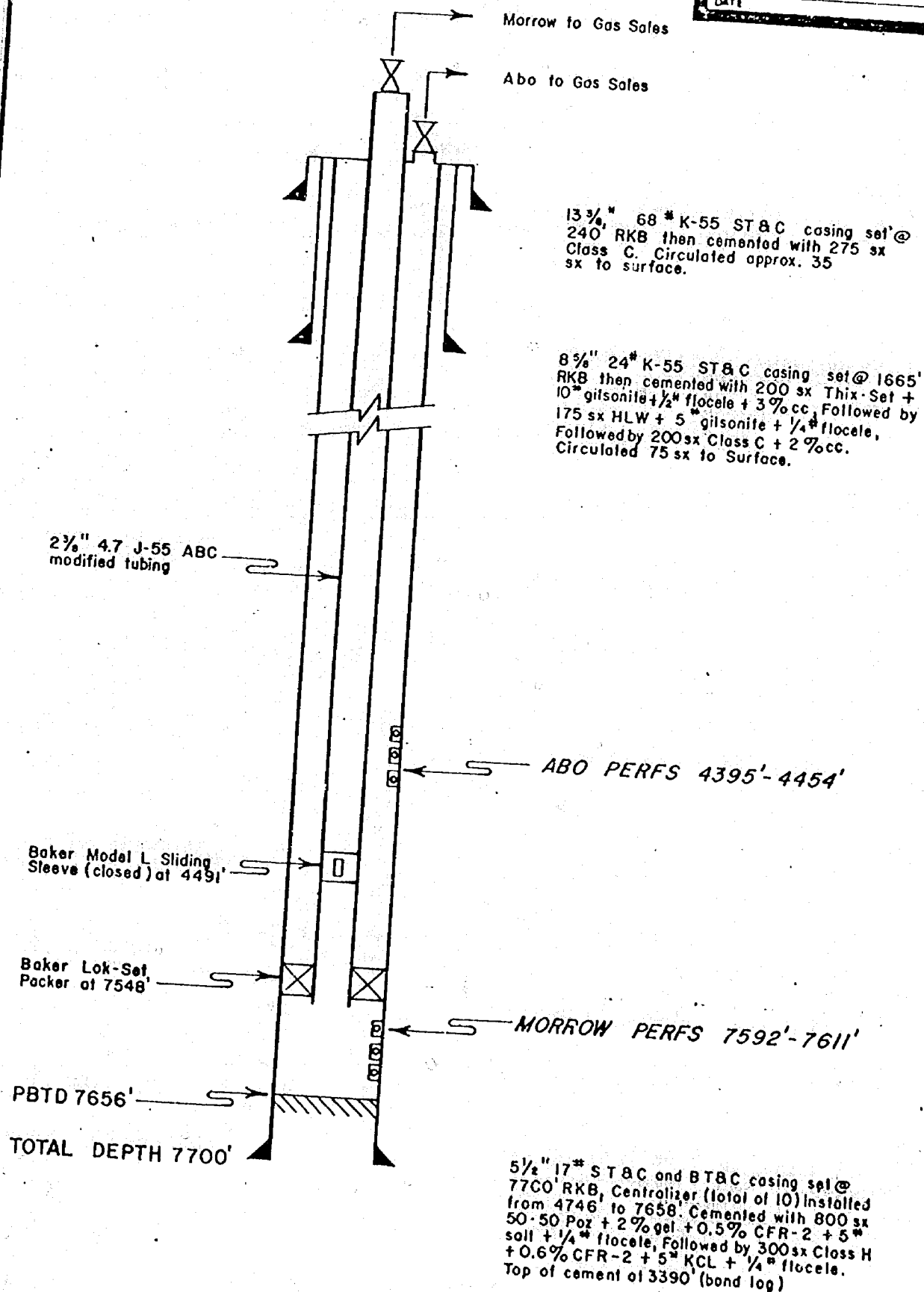


MESA
PETROLEUM CO.
PERMIAN BASIN DIVISION



NO. 1
FRANK STATE
Sec. 7, T 19 S, R 23 E
Eddy County, New Mexico

BY _____
DATE _____
DRAWN BY _____
SCALE _____



WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

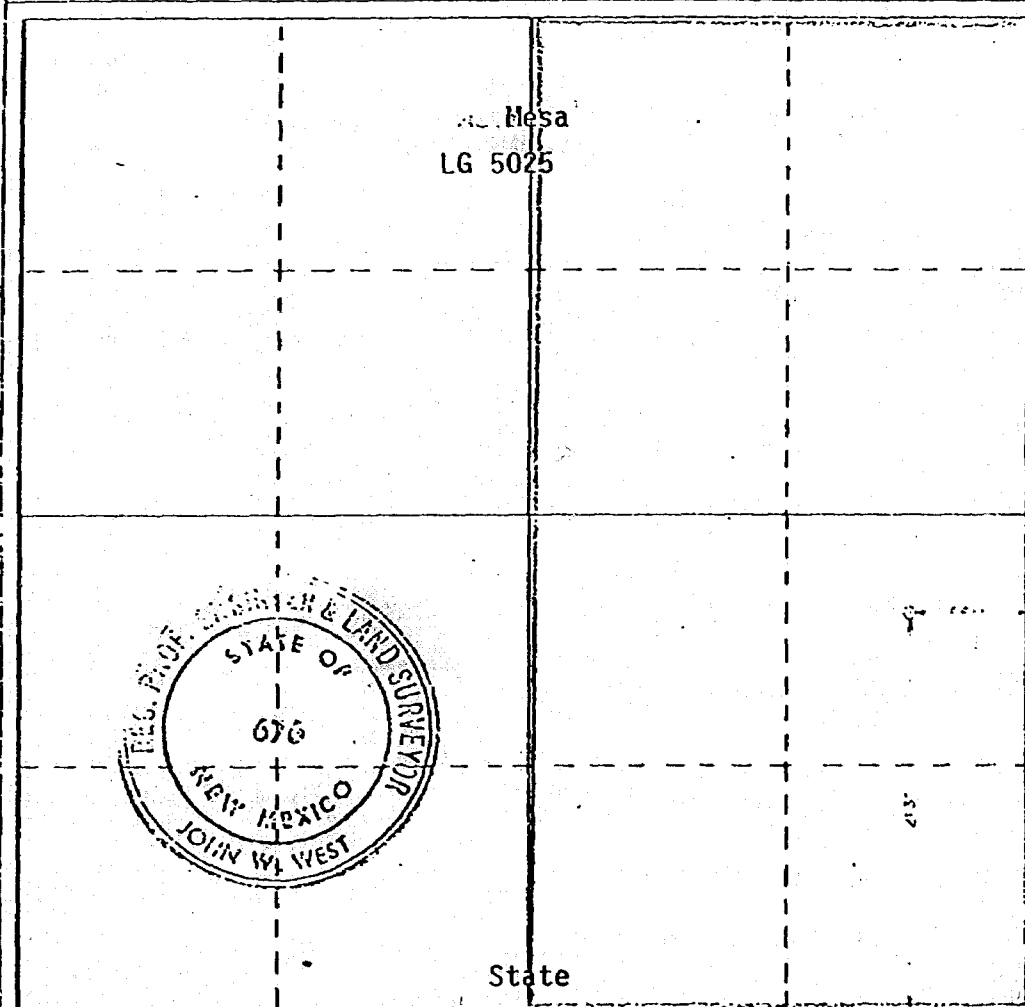
Operator Mesa Petroleum Co.			Lease Frank Slate			Well No. 1		
Tract Letter 1	Section 7	Township 19 South	Range 23 East	County Eddy				
Actual Wellbore Location of Well: 2130 feet from the South line and 660 feet from the East line								
Ground Level Elev. 4040.6	Producing Formation Morrow		Pool Undesignated		Dedicated Acreage: E/2 320 Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Steve Douglas

Name

Steve Douglas

Profession

Engineer

Company

Mesa Petroleum Co.

Date

January 10, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 8, 1979

Registered Professional Engineer
and/or Land Surveyor*John W. West*

Certificate No. John W. West

676

Ronald J. Eidson

3239

Effective 1-1-84

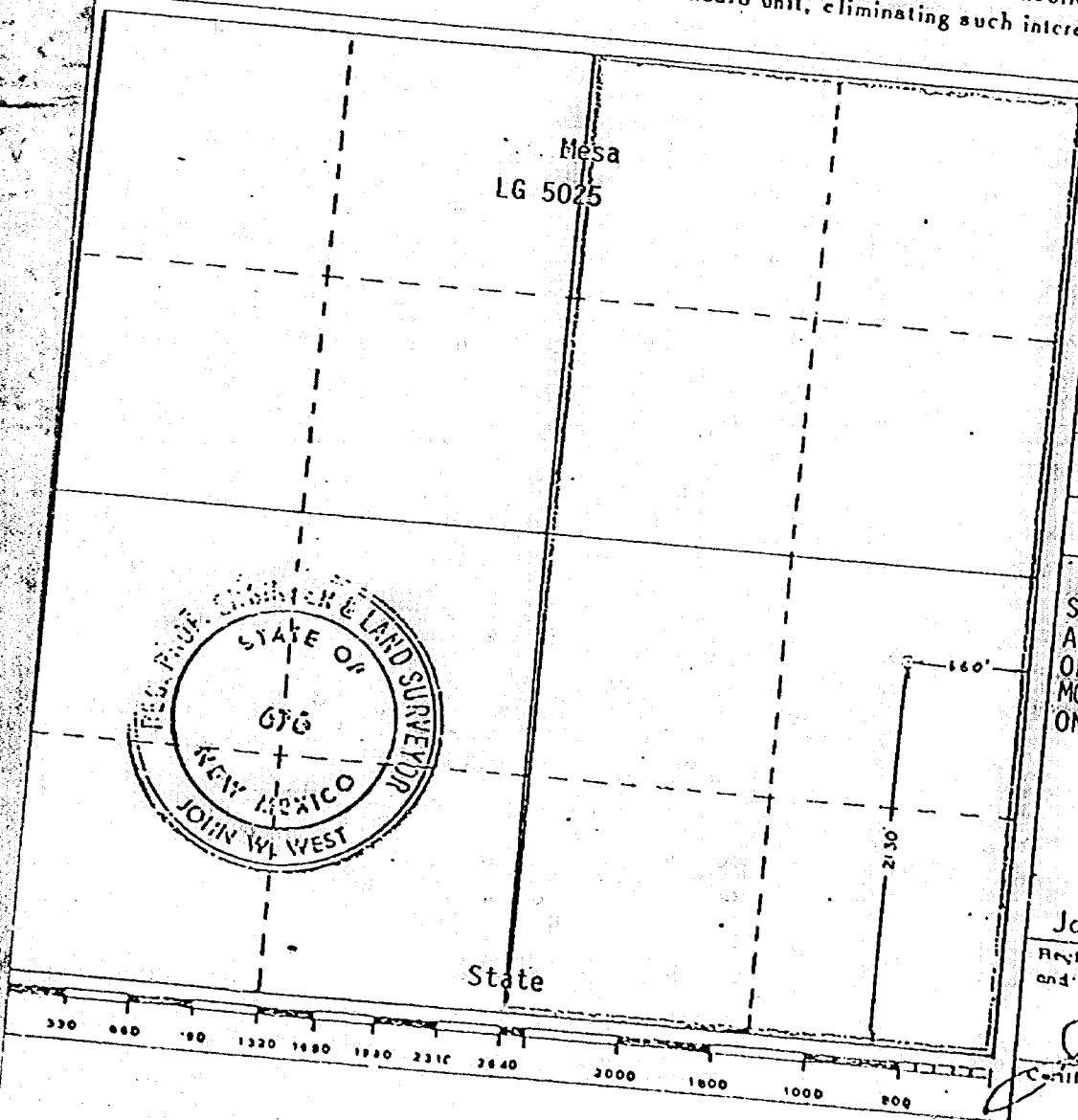
All distances must be from the outer boundaries of the Section

Mesa Petroleum Co.		Frank State		Well No. 1
Tract Letter 1	Section 7	Township 19 South	Range 23 East	County Eddy
Actual Perforation Location of Well: 2130		Line and 660		
Ground Level Elev. 4040.6	Producing Formation Abo	Pool Undesignated	Line Dedicated Arreages E/2 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

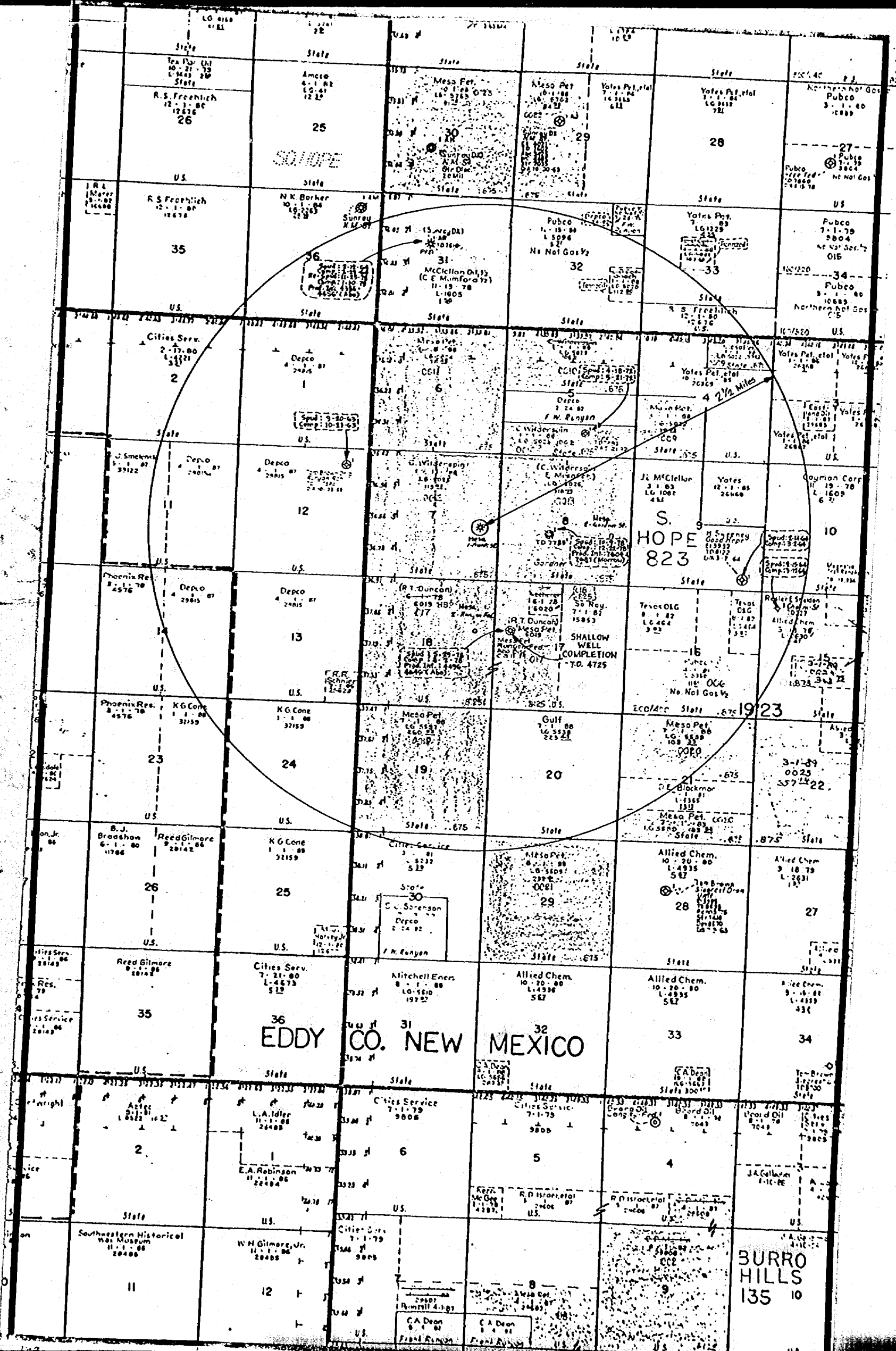
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Mathis
 Name
 R. E. MATHIS
 Position
 Regulatory Coordinator
 Company
 Mesa Petroleum Co.
 Date
 July 16, 1979

SUPPLEMENTAL C-102 FOR
 ABO FORMATION
 ORIGINAL FILING FOR
 MORROW FORMATION
 ON FILE NMCD ARTESIA

January 9, 1979
 Registered Professional Engineer
 and/or Land Surveyor

John W. West
 Certificate No. John W. West 676
 Ronald J. Eidson 3229



COMPENSATED NEUTRON- FORMATION DENSITY

Permanant Datum:						Elev.: 4041
Log Measured From 1K8						12 Ft. Above Perm. Datum
Drilling Measured From 1K8						
Date	March 8, 1979					
Run No.	Ox 5					
pH-Driller	76.65					
pH-Logger	76.52					
n. Log Interval	76.51					
a. Log Interval	000					
sing-Driller	85.6 @ 16.65					@
sing-Logger	16.64					@
Size	7 7/8					@
Fluid in Hole	Salt Gcl					
Wt. Visc.	9.5	40				
Fluid Loss	10	4.4 ml		ml		ml
Core of Sample	C=C					
Temp. Meas.	.155 @ 62°F	@	°F	@	°F	@ °F
Temp. Meas.	.123 @ 62°F	@	°F	@	°F	@ °F
Temp. Meas.	.230 @ 62°F	@	°F	@	°F	@ °F
Rmfc Rmc	m	C				
BHT	-09 @ 113°F	@	°F	@	°F	@ °F
Calculation Stopped	0400					
Temperature Bottom	0830					
Reg. Temp.	113	°F		°F		°F
Location	E042 H.B.S.-CH					

[illegible]

4300

ABO

4400

4395'

14 kts

4454'

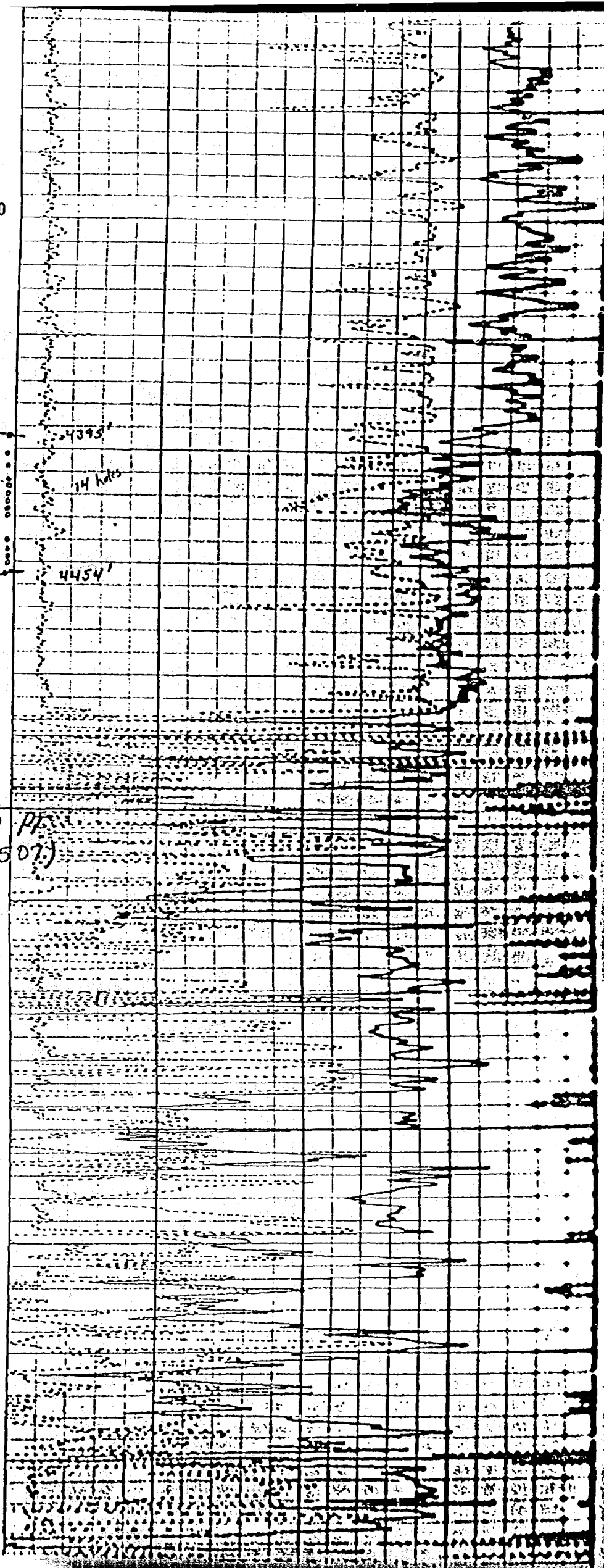
4500

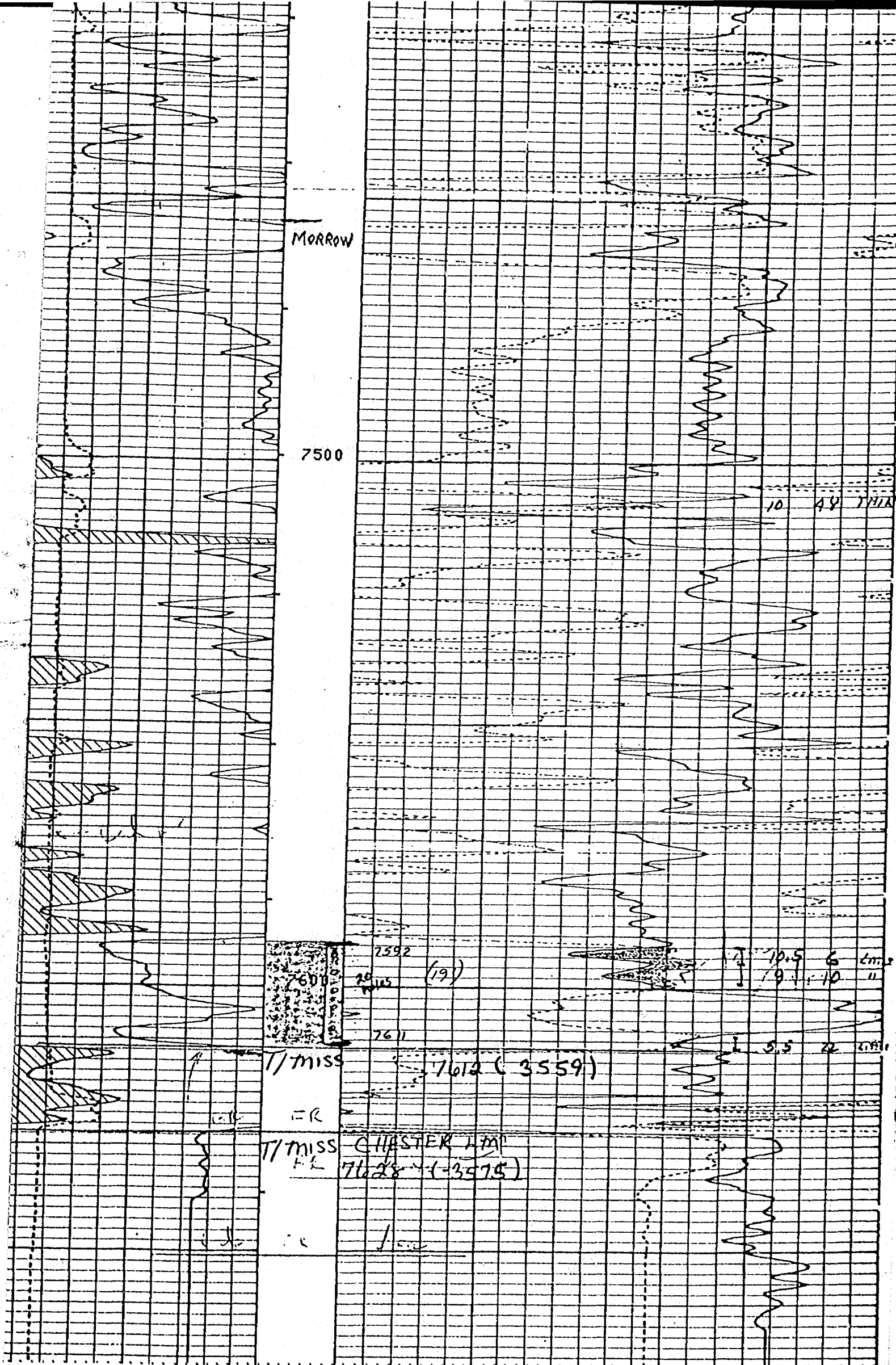
WC MAP PR
4560 (-507)

4600

4700

4800





PERMANTE 7592-7611

Dockets Nos. 35-79 and 36-79 are tentatively set for September 5 and 19, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 22, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 6545: (Continued from July 25, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Corinne Grace, Travelers Indemnity Company, and all other interested parties to appear and show cause why the Kuklah Baby Well No. 1 located in Unit G of Section 24, Township 22 South, Range 26 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6626: Application of T. H. McElvain Oil & Gas Properties for pool commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the commingling of Gallup and Dakota production in its Miller B Well No. 6 located in Unit G of Section 12, Township 24 North, Range 7 West.

CASE 6627: Application of Caribou Four Corners, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying a previously approved 64.32-acre non-standard unit comprising the NW/4 NW/4 and that portion of Lot 5 lying north of the San Juan River, all in Section 18, Township 29 North, Range 14 West, Cha Cha-Gallup Oil Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6628: Application of Texaco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Skaggs-Glorieta, Skaggs-Drinkard and East Weir-Blinebry production in the wellbore of its M. B. Weir "B" Well No. 9 located in Unit O of Section 12, Township 20 South, Range 37 East.

CASE 6629: Application of Hilliard Oil & Gas, Inc. for directional drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its Hanson Bonds Well No. 1 located 1650 feet from the North line and 330 feet from the East line of Section 20, Township 9 South, Range 35 East, to a Devonian bottom hole location within 100 feet of a point 1325 feet from the North line and 430 feet from the East line of said Section 20.

CASE 6630: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin-Dakota and BS Mesa-Gallup production in the wellbore of its San Juan 27-4 Unit Well No. 37 located in Unit N of Section 33, Township 27 North, Range 4 West.

CASE 6631: Application of Reserve Oil, Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat gas and Langlie Mattix oil production in the wellbore of its Cooper Jal Unit Well No. 149-306 located in Unit J of Section 18, Township 24 South, Range 37 East.

CASE 6632: Application of Mesa Petroleum Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Frank State Well No. 1 located in Unit I of Section 7, Township 19 South, Range 23 East, to produce gas from the Abo and Morrow formations, Runyan Ranch Field, through the casing-tubing annulus and through tubing.

CASE 6633: Application of Mesa Petroleum Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Yates Federal Com Well No. 1-Y located in Unit J of Section 20, Township 17 South, Range 27 East, to produce gas from the Logan Draw-Cisco Canyon Gas Pool and an undesignated Morrow pool through the casing-tubing annulus and through tubing.

CASE 6634: Application of Durham Inc. for special pool rules or a spacing exception, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Lake Arthur-Pennsylvanian Gas Pool to provide for 320-acre spacing rather than 160 acres. In the absence of objection, this pool will be placed on the standard 320-acre spacing for Pennsylvanian gas pools rather than the present 160-acre spacing. In the alternative applicant seeks to limit the application of the pool's rules to the horizontal limits of the pool, being the SW/4 of Section 31, Township 15 South, Range 27 East.

LAW OFFICES

HINKLE, COX, EATON, COFFIELD & HENSLEY

1000 FIRST NATIONAL BANK TOWER

POST OFFICE BOX 3580

MIDLAND, TEXAS 79702

(915) 683-4691

OF COUNSEL

CLARENCE E. HINKLE

W. E. BONDURANT, JR. (1914-1973)

ROSWELL, NEW MEXICO OFFICE

600 HINKLE BUILDING

(505) 622-6510

ONLY ATTYS. COFFIELD, MARTIN, BOZARTH,
BOHANNON, FOSTER, ALLEN, ALLEN & BURFORD
LICENSED IN TEXAS

LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
STUART D. SHANOR
C. D. MARTIN
PAUL J. KELLY, JR.
JAMES H. BOZARTH

DOUGLAS L. LUNSFORD
PAUL M. BOHANNON
J. DOUGLAS FOSTER
K. DOUGLAS PERRIN
O. RAY ALLEN
JACQUELINE W. ALLEN
T. CALDER EZZELL, JR.
WILLIAM B. BURFORD
JOHN S. NELSON
RICHARD E. OLSON

August 21, 1979

Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Mesa Petroleum Co. Oil
Conservation Division
Cases 6632 and 6633

Gentlemen:

This letter is to provide evidence of the entry of appearance by the undersigned as New Mexico attorney of record for Mesa Petroleum Co. in connection with the two above referenced cases. The cases will be presented to the Examiner by Mr. Dale Gillette of Mesa's legal department in Amarillo, Texas. Mr. Gillette is admitted to practice in Texas, but not in New Mexico. Accordingly, it will be appreciated if you will note the Mesa case files to show the undersigned as attorney of record in order to satisfy the appropriate rules and regulations of the Oil Conservation Division.

Thank you.

Very truly yours,

HINKLE, COX, EATON,
COFFIELD & HENSLEY

Conrad E. Coffield

Conrad E. Coffield

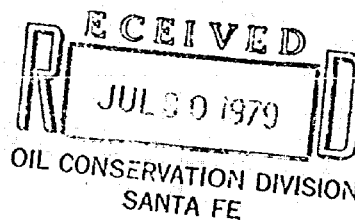
CEC:rh

xc: Mr. Mike Houston
Mesa Petroleum Co.
1000 Vaughn Building
Midland, Texas 79701
xc: Mesa Petroleum Co.
Post Office Box 2009
Amarillo, Texas 79105

D. DALE GILLETTE
ATTORNEY

MESA PETROLEUM CO.
806-378-1000

P O BOX 2009
AMARILLO TEXAS 79105



July 26, 1979

Case 6632

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Mesa Petroleum Co
Frank State #1
2130 FSL & 660 FEL
Sec 7, T19S, R23E
Eddy County, New Mexico

Mesa Petroleum Co
Yates Federal Com #1-Y
1980 FSL & 1995 FEL
Sec 20, T17S, R27E
Eddy County, New Mexico

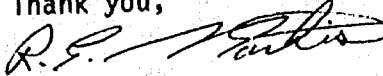
Subject: Request for multiple completion hearing

Gentlemen:

It is requested that applications for multiple completion for the above captioned wells be entered on the docket scheduled for August 22, 1979. Said applications for completion are being filed as required by Rule 112-A.

Please notify R. E. Mathis, Regulatory Coordinator, Mesa Petroleum Co, 1000 Vaughn Building, Midland, Texas 79701 (Phone No. 915/683-5391) if additional information is required or if the scheduled hearing date is changed.

Thank you,


R. E. Mathis

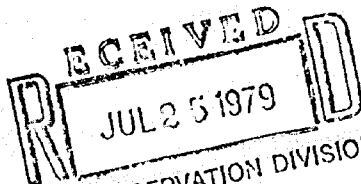
REM/vlh

OIL CONSERVATION COMMISSION
Artesia DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 7-25-79

RE: Proposed MC X
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____



Gentlemen: OIL CONSERVATION DIVISION
SANTA FE

I have examined the application dated 7-18-79
for the Mesa Petroleum Co. Frank State 1-I 7-19-23
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Set for hearing
Does not qualify for administrative

Yours very truly,

W.A. Grasset

ROUGH

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6632

Order No. R- 6114

APPLICATION OF MESA PETROLEUM COMPANY
FOR A DUAL COMPLETION, EDDY
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 o'clock a.m. on
August 22, 1979, at Santa Fe, New Mexico, before
Examiner Daniel S. Nutter.

NOW, on this day of August, 1979, the
Division Director, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Mesa Petroleum Company,
seeks authority to complete its Frank State
Well No. 1, located in Unit I of Section 7, Town-
ship 19 South, Range 23 East, Runyan Ranch Field,
County, New Mexico, as a dual completion (conventional) to
(combination)
(tubingless)

oil--
produce gas from the Abo and Morrow formations, Runyan Ranch Field,
through the casing-tubing annulus and through tubing.

through 2 3/8 inch
tubing and gas from the Abo formation through the
casing-tubing annulus, separation of the zones to be achieved
by means of a packer set at 7548 feet

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Mesa Petroleum Company,
is hereby authorized to complete its Frank State Well
Well No. 1, located in Unit 1 of Section 7
Township 19 South, Range 23 East, NMPM, Eddy
County, New Mexico, as a dual completion (conventional)
~~(combination)~~
~~(tubingless)~~
~~--oil--~~
to produce gas from the Abo and Morrow formations, Runyan Ranch Field,
through the casing-tubing annulus and through tubing.

PROVIDED HOWEVER, that the applicant shall complete, operate,
and produce said well in accordance with the provisions of Rule
112-A of the Division Rules and Regulations insofar as said rule
is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take
Packer Leakage tests upon completion and
annually thereafter during the Annual Shut-in Pressure
Test Period for the Morrow zone.

(2) That jurisdiction of this cause is retained for the
entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.