CASE 6637: EXXON CORPORATION FOR AN UN-ORTHODOX WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO

Continue to September 5

# CASE NO.

6637

APPlication,
Transcripts,
Small Exhibits,

ETC.

### POST OFFICE BOX 1600 + MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

L H BYRD MANAGER August 20, 1979

Re: Cases No. 6635, 6636, 6637 August 22, 1979, Docket

Energy and Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Dan Nutter

Dear Sir:

This is to please request that the three subject cases concerning simultaneous dedication of acreage to Exxon wells in the Eumont Gas Field, Lea County, New Mexico, be continued for hearing to the September 5, 1979, docket.

Yours very truly,

for L. H. Byrd

JKL/slc

A DIVISION OF EXXON CORPORATION



LARRY KEHOE

# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

September 25, 1979

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Conrad E. Coffield Kinkle, Cox, Eaton, Coffield & Hensley Attorneys at Law Post Office	Re: CASE NO. 6637 ORDER NO. R-6119
Post Office Box 3580 Midland, Texas 79702	Applicant:
Dear Sir:	Exxon Corporation

JDR/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

JOE D. RAMEY Director

Other

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6637 Order No. R-6119

APPLICATION OF EXXON CORPORATION FOR AN UNORTHODOX WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

### ORDER OF THE DIVISION

This cause came on for hearing at 9 a.m. on September 5, BY THE DIVISION: 1979, at Santa Fe, New Mexico, before Examiner Richard I. Stamets.

NOW, on this 24th day of September, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the promises. premises,

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Exxon Corporation, seeks approval of an unorthodox gas well location for its Knox Well No. 13 located 1650 feet from the North line and 990 feet from the East located 1000 reet from the North line and 370 reet from the line of Section 10, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That the applicant further seeks to simultaneously dedicate the E/2 of said Section 10 to the above described well and to its Knox Well No. 1 located in Unit J of said Section 10.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location and simultaneous dedication.

-2-Case No. 6637 Order No. R-6119

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

### IT IS THEREFORE ORDERED:

- (1) That Exxon Corporation is hereby authorized to drill its Knox Well No. 13 at an unorthodox location 1650 feet from the North line and 990 feet from the East line of Section 10, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (2) That the E/2 of said Section 10 shall be simultaneously dedicated to the above-described well and to applicant's Knox Well No. 1 located in Unit J of said Section 10.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY Director

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Oil Conservation Division State Land Office Building Santa Fe, New Mexico 22 August 1979

### EXAMINER HEARING

### IN THE MATTER OF:

Application of Exxon Corporation for) an unorthodox well location and ) simultaneous dedication, Lea County,) New Mexico.

CASES 6635 6636

BEFORE: Daneil S. Nutter

TRANSCRIPT OF HEARING

### APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87503

SALLY WALTON BOYD CERTIFIED SHOOTHAND REPORTED 3010 Plaza Blanca (505) 471-3452 Santa Fe, New Mexico 31701.

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MR. NUTTER: Call next Case Numbers 6635, 6636, and 6637, all of which have the same style.

MR. PADILLA: Application of Exxon Corporation for an unorthodox well location and simultaneous dedication, Lea County, New Mexico.

MR. NUTTER: Applicant in these cases has requested that the cases be continued.

Case Number 6635, 6636, and 6637 will be continued to the Examiner Hearing scheduled to be held at this same place at 9:00 o'clock a. m. September 5th, 1979.

(Hegring concluded.)

### REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a court reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete records of the proceedings in Conservation Division Examinar

SALLY WALTON BOYD CERTIFIED SHOATHAND REPORTE!

# Additional Recovery Attributable to Infill Drilling Eumont Gas Field Lea County, New Mexico

Proration Unit	Unit Acres	Recoverable Gas in Place - Bcf	Estimated Ultimate Recovery from Existing Well - Bcf	Estimated Recovery Attributable to
Exxon Aggies State (W/2 Sec. 31-20S-37E)	320	8.45	6.05 (Well No. 4)	New Well - Bcf  2.40 (Well No. 13)
N.M. "G" State (A11 Sec. 23-21S-36E)	640	7.43	2.43 (Well No. 5)	5.00 (Well No. 20)
John D. Knox (E/2 Sec. 10-21S-36E)	320	9.29	8.26 (Well No. 1)	1.03 (Well No. 13)
. J. Adkins Com. W/2 Sec. 10-21S-36E)	320	9.97	6.94 (Well No. 1)	3.03 (Well No. 2)

DEFORE EXAMINER STAMETS
CIL CONSERVATION DIVISION
EXHIBIT NO. Z

CASE NO. 6635, 6636, 6637
Submitted by EXXON
Hearing Date 2-5-29

JKL/8w 8/28/79

# EXXON GO. U.S.A. EXISTING WELL DATA - EUMONT GAS FIELD LEA COUNTY, NEW MEXICO

Lease Name & Well Location	Spud Date	ComplDate	Current Rate of Production-Mcf/Day	Cumulative Production MMCF
Exxon Aggles State #4 Sec. 31-2GS-37E Unit F	Aug. 1936	Sep. 1936	187	5900
N. M. "G" State #5 Sec. 23-215-36E Unit E	Oct. 1952	Jul. 1956	31	2200
John D. Knox #1 Sec. 10-21s-36E Unit J	Feb. 1936	Mar. 1936	700	6400
A. J. Adkins Com. #1 Sec. 10-21S-36E	Apr. 1936	May 1936	631	5900

JKL:dt 8-31-79 BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION EXHIBIT NO. 3

CASE NO. 66 35, 6636, 6637 Submitted by EXXON

Hearing Date 9-5-79

# EXXON COMPANY, U.S.A. NEW WELL INFILL COMPLETIONS - EUMONT GAS FIELD LEA COUNTY, NEW MEXICO

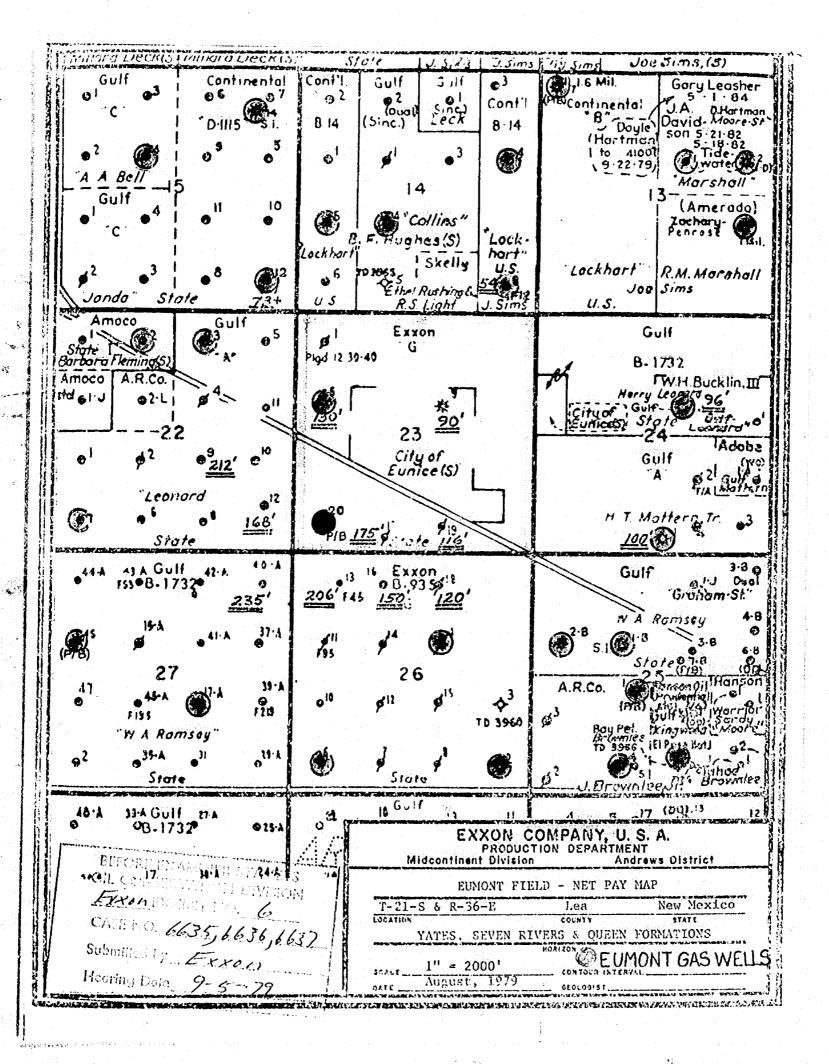
Lease - Well # Location	Spud Date	Comp. Date	Perforation Interval	Choke Setting	Flowing T.PPSI	MCF/D
New Mexico 'G' St. #20 Sec. 23 T-21-s, R-36-E Unit M Lea County, New Mexico	6-12-79	7-03-79	3053'-3666'	29/64"	60	515
Exxon Aggies State #13 Sec. 31 t-20-s, R-37-E Unit N Lea County, New Mexico	6-21-79	7-06-79	2775'-3483'	13/64"	<b>9ò</b>	616
John D. Knox #13 Sec. 10 T-21-S, R-36-E Unit H Lea County, New Mexico	6-29-79	7-10-79	33651-35451	30/64"	100	777
A. J. Adkins Com. #2 Sec. 10 T-21-S, R-36-E Unit F	7-05-79	7-24-79	33881-35651	32/64"	140	931
. Lea County, New Mexico				BEFORE	EXAMINER STA	METS

JKL:dt 8-31-79 BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 4

CASE NO. 6635, 6634, 6637

Submitted by £XX0X

Hearing Date 9-5-29



Dockets Nos. 36-79 and 37-79 are tentatively set for September 19 and October 3, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 5, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

- The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:
- CASE 6640: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Miles Production Company, National Surety Corporation, and all other interested parties to appear and show cause why the Thomas Drought Well No. 1 located in Unit A of Section 4, Township 15 North, Range 6 West, McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6641: Application of Yates Petroleum Corporation for a unit agreement, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Willow Creek Unit Area, comprising 25,881 acres, more or less, of State, federal, and fee lands in Townships 4 and 5 South, Range 25
- Application of Bass Enterprises Production Company for pool contraction and creation, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Indian Flats-Morrow Gas Pool by the deletion of the S/2 of Section 25, Township 21 South, Range 28 East, and the creation of a new Morrow gas pool comprising said lands for its Big Eddy Unit Well No. 66 in Unit K of said Section 25.
- CASE 6635: (Continued from August 22, 1979, Examiner Hearing)

Application of Exxon Corporation for an unorthodox well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of the W/2 of Section 31, Township 20 South, Range 37 East, Eumont Pool, to its Aggies State Well No. 4 located in Unit F, and to its Well No. 13, at an unorthodox location 660 feet from the South line and 1650 feet from the West line, both in said Section 31.

CASE 6636: (Continued from August 22, 1979, Examiner Hearing)

Application of Exxon Corporation for an unorthodox well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of all of Section 23, Township 21 South, Range 36 East, Eumont Pool, to its New Mexico "G" State Well No. 5 located in Unit E, and to its Well No. 20, at an unorthodox location in Unit M, both in said Section 23.

CASE 6637: (Continued from August 22, 1979, Examiner Hearing)

Application of Exxon Corporation for an unorthodox well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of the E/2 of Section 10, Township 21 South, Range 36 East, Eumont Poel, to its Knox Well No. 1 locate' in Unit J, and to its Well No. 13, at an unorthodox location 1650 feet from the North line and 990 feet from the East line, both in said Section 10.

- CASE 6643: Application of BTA 011 Producers for the amendment of Order No. R-5905, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks the amendment of Order No. R-5905 to provide that the N/2 of Section 27, Township 25 South, Range 33 East, be dedicated to its 7811 JV-P Rojo Well No. 1 rather than the W/2.
- CASE 6655: Application of BTA 0il Producers for an unorthodox well location, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of its 7811 JV-P

  Rojo "B" Well No. 1, a Devonian test to be located 660 feet from the South line and 1980 feet from
  the East line of Section 28, Township 25 South, Range 33 East, the E/2 of said Section 28 to be
  dedicated to the well.
- CASE 6644: Application of Tenneco 011 Corporation for downhole commingling, San Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fruitland and Pictured Cliffs production in the wellbores of its State K Com Well No. 12 located in Unit E of Section 16, Township 30 North, Range 9 West, and its Florence Well No. 60R in Unit L of Section 1, Township 29 North, Range 9 West.

Page 3 of 6
Examiner Hearing - Wednesday - September 5, 1979

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Docket No. 35-79

CASE 6653: Application of Shell Oil Company for a pressure maintenance project, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project on its North Hobbs Grayburg-San Andree Unit, by the injection of water thru 70 wells into the Grayburg-San Andree formation, and the adoption of special rules governing said project.

(This case will be continued to September 19, 1979.)

CASE 6654: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Chaves, Eddy, and Lea Counties, New Mexico:

(a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the North Grama Ridge-Morrow Gas Pool. The discovery well is Pogo Producing Company State L-922 Well No. 2 located in Unit J of Section 28, Township 21 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM Section 28: S/2

(b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Tansill-Yates production and designated as the East Sioux Tansill-Yates Gas Pool. The discovery well is DA&S Oil Well Servicing, Inc. Federal "B" Well No. 1 located in Unit B of Section 10, Township 26 South, Range 36 East, NNPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM Section 10: NE/4

(c) ABOLISH the North Wilson Yates-Seven Rivers Pool in Lea County, New Mexico, described as:

TOWNSHIP 20 SOUTH, RANGE 36 EAST, NMPM Section 29: S/2
Section 31: All
Section 32: All

(d) EXTEND the Airstrip-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM Section 25: SE/4

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 30: W/2

(e) EXTEND the Atoka-Pennsylvanian Cas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM Section 27: S/2

(f) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 FAST, UMPM Section 34: NW/4 SW/4

(g) EXTENU the West Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 FAST, NMPM Section 10: E/2
Section 11: All
Section 14: All

(h) EXTEND the Austin-Mississippian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 36 EAST, NNPM Section 8: W/2 Section 17: NW/4

(i) EXTEND the East Carlabad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM Section 31: N/2

(w) EXTEND the Maljamar Grayburg-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 LAST, NMPM Section 27: N/2

(x) EXTEND the Penasco Draw San Andres-Yeso Associated Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM Section 1: W/2 SE/4, SW/4 NE/4 and SW/4 SW/4 Section 2: SE/4 SE/4

(y) EXTEND the North Quail Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM Section 18: N/2

(z) EXTEND the Race Track-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 28 EAST, NMPM Section 19: N/2 NW/4

(aa) EXTEND the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM Section 36: S/2 NW/4

(bb) EXTEND the South Red Lake-Seven Rivers Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 15: W/2 SW/4 Section 16: S/2

EXTEND the Richard Knob Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM Section 33: W/2

(dd) EXTEND the Rock Lake-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 35 FAST, NNPM Section 28: SE/4

(ee) EXTEND the Runyan Ranch-Abo Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 23 FAST, MMPH Section 7: Section 18: NE/4

(ff) EXTEND the Runyan Ranch-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANCE 23 EAST, NMPM Section 7:

(88) EXTEND the Sams Ranch-Grayburg Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 28 EAST, NMPM Section 11: NE/4

(hh) EXTEND the Sand Ranch-Atoka Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 29 BAST, NAPM Section 22: E/2

(11) EXTEND the Shoebar-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 35 MAST, MIPM Section 27: SW/4 Section 28: SE/4

Section 34: NW/4

Telegram

R E C E I V E D AUG 2 0 1979

Oil Conservation 4-0151745232 08/20/ ICS IPMBNG7 CSP 9156830346 TDBN MIDLAND TX 52 08-20 1022A EST PMS DAN NUTTER RETIDLY MGM COPY MESSAGE, FONE ENERGY AND MINERALS DEPT OIL CONSERVATION COMMISSION PORBOX 2088 ENERGY AND MINERALS DEPT OIL/CONSERVATION COMMISSION PO BOX 2088

SANTA FE NM 87501

IN REGARD TO CASE NUMBER 6635 6636 AND 6637 AUGUST 22 DOCKET.

THIS IS TO PLEASE REQUEST THAT THE THREE SUBJECT CASES CONCERNING TO SEMILITANEOUS DEDICATION OF ACREAGE TO EXXON WELLS IN THE EUMONT GAS FIELD LEE COUNTY NEW MEXICO BE CONTINUED FOR HEARING TO THE SEPTEMBER 5 1979 DOCKET, YOURS VERY TRULY,

P W HENDERSON

BOX 1600 MIDLAND TX 79702

1 024 EST IPMFEKA SANA Dockets Nos. 35-79 and 36-79 are tentatively set for September 5 and 19, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 22, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 6545: (Continued from July 25, 1979, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Corinne Grace, Travelers Indemnity Company, and all other interested parties to appear and show cause why the Kuklah Baby Well No. 1 located in Unit G of Section 24, Township 22 South, Range 26 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

- CASE 6626: Application of T. H. McElvain Oil & Gas Properties for pool commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the commingling of Gallup and Dakota production in its Miller B Well No. 6 located in Unit G of Section 12, Township 24 North, Range 7 West.
- CASE 6627: Application of Caribou Four Corners, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying a previously approved 64.32-acre non-standard unit comprising the NW/4 NW/4 and that portion of Lot 5 lying north of the San Juan River, all in Section 18, Township 29 North, Range 14 West, Cha Cha-Gallup Oil Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6628: Application of Texaco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Skaggs-Glorieta, Skaggs-Drinkard and East Weir-Blinebry production in the wellbore of its M. B. Weir "B" Well No. 9 located in Unit O of Section 12, Township 20 South, Range 37 East.
- CASE 6629: Application of Hilliard Oil & Gas, Inc. for directional drilling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks authority to directionally drill its Hanson Bonds Well

  No. 1 located 1650 feet from the North line and 330 feet from the East line of Section 20, Township

  9 South, Range 35 East, to a Devonian bottom hole location within 100 feet of a point 1325 feet
  from the North line and 430 feet from the East line of said Section 20.
- CASE 6630: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin-Dakota and BS Mesa-Gallup production in the wellbore of its San Juan 27-4 Unit Well No. 37 located in Unit N of Section 33, Township 27 North, Range 4 West.
- CASE 6631: Application of Reserve Oil, Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat gas and Langlic Mattix oil production in the wellbore of its Cooper Jal Unit Well No. 149-306 located in Unit J of Section 18, Township 24 South, Range 37 East.
- CASE 6632: Application of Mesa Petroleum Company for a dual completion, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the dual completion of its Frank State Well
  No. 1 located in Unit I of Section 7, Township 19 South, Range 23 East, to produce gas from the Abo
  and Morrow formations, Runyan Ranch Field, through the casing-tubing annulus and through tubing.
- CASE 6633: Application of Mesa Petroleum Company for a dual completion, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the dual completion of its Yates Federal Com Weil No. 1-Y located in Unit J of Section 20, Township 17 South, Range 27 East, to produce gas from the Logan Draw-Cisco Canyon Gas Pool and an undesignated Morrow pool through the casing-tubing annulus and through tubing.
- CASE 6634: Application of Durham Inc. for special pool rules or a spacing exception, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Lake

  Arthur-Pennsylvanian Gas Pool to provide for 320-acre spacing rather than 160 acres. In the absence
  of objection, this pool will be placed on the standard 320-acre spacing for Pennsylvanian gas pools
  rather than the present 160-acre spacing. In the alternative applicant seeks to limit the application of the pool's rules to the horizontal limits of the pool, being the SM/4 of Section 31, Township
  15 South, Range 27 East.

- CASE 6635: Application of Exxon Corporation for an unorthodox well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of the W/2 of Section 31, Township 20 South, Range 37 East, Eumont Pool, to its Aggies State Well No. 4 located in Unit F, and to its Well No. 13, at an unorthodox location 660 feet from the South line and 1650 feet from the West line, both in said Section 31.
- CASE 6636: Application of Exxon Corporation for an unorthodox well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of all of Section 23, Fownship 21 South, Range 36 East, Eumont Pool, to its New Mexico "G" State Well No. 5 located in Unit E, and to its Well No. 20, at an unorthodox location in Unit M, both in said Section 23.
- Application of Exxon Corporation for an unorthodox well location and simultaneous dedication,
  Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous
  dedication of the E/2 of Section 10, Township 21 South, Range 36 East, Eumont Pool, to its Knox
  Well No. 1 located in Unit J, and to its Well No. 13, at an unorthodox location 1650 feet from the
  North line and 990 feet from the East line, both in said Section 10.
- CASE 6638: Application of Ladd Petroleum Corporation for downhole commingling, Rio Arriba County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Largo-Gallup and Basin-Dakota production in the wellbore of its Lindrith Well No. 24 located in Unit F of Section 4, Township 26 North, Range 7 West.
- CASE 6610: (Continued from July 25, 1979, Examiner Hearing)

Application of Koch Industries, Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the Rustler formation through the perforated interval from 1190 feet to 1210 feet in its Wills "A" Well No. 7 located in Unit E of Section 35, Township 26 South, Range 37 East, Rhodes Field.

CASE 6579: (Continued from July 25, 1979, Examiner Hearing)

Application of R. N. Hillin for an unorthodox well location and approval of infill drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well spacing requirements and a finding that the drilling of a Morrow gas well at an unorthodox location 800 feet from the South line and 2000 feet from the East line of Section 34, Township 19 South, Range 28 East, is necessary to effectively and efficiently drain that portion of the E/2 of said Section 34 which cannot be so drained by the existing well.

CASE 6580: (Continued from July 25, 1979, Examiner Hearing)

Application of Continental Oil Company for a carbon dioxide injection project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to initiate a pilot carbon dioxide injection project in the Grayburg-San Andres formation in Units II and I of Section 20, Township 17 South, Range 32 East, Maljamar Pool, for tertiary recovery purposes.

CASE 6622: (Continued from August 8, 1979, Examiner Hearing)

Application of Adams Exploration Company for compulsory pooling, Eddy County, New Mexico.
Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the WolfcampPenn formations underlying the N/2 of Section 15, Township 24 South, Range 28 East, to be dedicated
to a well to be drilled at a standard location thereon. Also to be considered will be the cost of
drilling and completing said well and the allocation of the cost thereof as well as actual operating
costs and charges for supervision. Also to be considered will be the designation of applicant as
operator of the well and a charge for risk involved in drilling said well.

- CASE 6639: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in McKinley, Rio Arriba, Sandoval, and San Juan Counties, New Mexico:
  - (a) CREATE a new pool in McKinley County, New Mexico, classified as an oil pool for Mesaverde production and designated as the Star-Mesaverde Oil Pool. The discovery well is WTR Oil Company State Well No. 1 located in Unit D of Section 16, Township 19 North, Range 6 West, NMPM. Said pool would comprise:

#### TOWNSHIP 19 KORTH, RANGE 6 WEST, NMPM Section 16: NW/4

(b) CREATE a new pool in San Juan County, New Nexico, classified as a gas pool for Farmington production and designated as the Bisti-Farmington Pool. The discovery well is Dome Petroleum Corporation Hanlad Federal Well No. 1 located in Unit F of Section 31, Township 26 North, Range 12 West, NMPM. Suid pool would comprise:

TOWNSHIP 25 NORTH, RANGE 12 WEST, NORM

Section 4: N/2 and SE/4

Section 5: N/2

Section 6: N/2

Section 9: NE/4

Section 10: NW/4

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM

Section 19: SW/4 Section 20: W/2

Section 31: W/2

(c) CREATE a new pool in San Juan County, New Mexico, classified as a gas pool for Fruitland production and designated as the Farmer-Fruitland Pool. The discovery well is Manana Cas, Incorporated Bobbie Herrera Well No. 1 located in Unit K of Section 4, Township 30 North, Range 11 West, NMPM. Said pool would comprise:

> TOWNSHIP 30 NORTH, RANGE 11 WEST, NMPM Section 4: SW/4

(d) CREATE a new pool in San Juan County, New Mexico, classified as an oil pool for Pennsylvanian production and designated as the Big Gap-Pennsylvanian Oil Pool. The discovery well is Bass Enterprises Production Company Navajo 20 Well No. 1 located in Unit 0 of Section 20, Township 27 North, Range 19 West, NMPM. Said pool would comprise:

TOWNSHIP 27 NORTH, RANGE 19 WEST, NMPM Section 20: SE/4

(e) EXTEND the Aztec-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM Section 29: NE/4

TOWNSHIP 29 NORTH, RANCE 11 WEST, NMPM Section 25: SE/4

(f) EXTEND the Aztcc-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 11 WEST, NMPM

Section 35: E/2

(g) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 14 WEST, NMPM Section 9: E/2 SE/4
Section 10: SW/4

Section 15: N/2 NE/4

(h) EXTEND the Blanco Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM

Section 4: N/2

TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM Section 30: All (Partial Section) Section 31: All (Partial Section)

TOWNSHIP 27 NORTH, RANGE 2 WEST, NMPM Section 16: W/2
Section 20: E/2

Section 21: NW/4

(i) EXTEND the Blanco-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 8 WEST, NHPM

Section 4: NW/4

Section 5: NE/4

TOWNSHIP 30 NORTH, RANGE 14 WEST, NMPM Section 35: N/2 and SE/4

(q) EXTEND the Harris Mesa-Chacra Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 9 WEST, NAPM Section 5: NE/4

TOWNSHIP 28 NORTH, RANGE 9 WEST, NMPM Section 32: E/2

(r) EXTEND the Kutz-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM Section 32: NE/4

(s) EXTEND the West Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM Section 26: SU/4

(t) EXTEND the La Plata-Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 32 NORTH, RANGE 13 WEST, NMPM Section 32: N/2 and SW/4

(u) EXTEND the West Lind ith Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, to include therein:

Ter CSHIP 24 NORTH, RANGE 3 WEST, RMPM Section 6: S/2 (Partial Section) Section 18: All (Partial Section)

TOWNSHIP 24 NORTH, RANGE 4 WEST, MMPM

Section 5: N/2 N/2 Section 6: Section 24: SE/4 Section 25: NE/4

(v) EXTEND the Otero-Chacra Pool in Rio Arriba and San Juan Counties, New Mexico, to include

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM Section 3: All

Section 10: N/2 and SE/4

(w) EXTEND the Rusty-Chacra Pool in Sandoval County, New Mexico, to include therein:

TOWNSHIP 22 NORTH, RANGE 7 WEST, NMPM Section 20: SE/4
Section 21: E/2 and SW/4

(x) EXTEND the Straight Canyon-Dakota Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 16 WEST, NMPM Section 14: SE/4

(y) EXTEND the WAW Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 12 WEST, NHPM

Section 29: S/2 Section 30: E/2

Section 32: N/2

TOWNSHIP 26 NORTH, RANGE 13 WEST, NOPM Section 13: E/2 and SW/4 Section 14: SE/4

TOWNSHIP 27 HORTH, RANGE 13 MEST, NMFM Scotion 18: E/2

### **EXON** COMPANY, U.S.A. POST OFFICE BOX 1600 · MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

July 16, 1979

Request Simultaneous Dedication of 320 Acre Proration Unit, E/2 Sec. 10, T-21-S, R-36-E, Lea County, New Mexico, to John D. Knox Wells No. 1 and 13

Mr. J. D. Ramey, Secretary Director Energy and Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

John D. Knox Wells No. 1 and 13
(#13 new completion)

Act for hearing

location

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And Summittaneous

Addication

Dear Sir:

Exxon respectively requests simultaneous dedication of 320 acre unit, consisting of E/2 Sec. 10, T-21-S, R-36-E, Lea County, N.M., to John D. Knox, Well No. 1 and 13, with authority to produce from either in any proportion. Well No. 1 is located in Unit "J" and No. 13 is located in Unit "H" Sec. 10, T-21-S, R-36-E. A plat of the area is attached.

Current production:

John D. Knox, Well No. 1 is a marginal well and has averaged 33231 MCF/Mo. through May, 1979.

John D. Knox, Well No. 13 (new completion) Flow test 7-9-79 777 MCF/D.

Your consideration of this request will be appreciated.

Yours very truly,

D. L. Clemmer, Unit Head

Revenue & Regulatory Accounting

Attachmental CONSERVATION DIVISION

cc: OCC - Hobbs, N.M.

A DIVISION OF EXXON CORPORATION

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Sunray DX Continental 856/10.2 Sunray DX 33/1.5 ©<sup>3</sup> 511/5.8 16 Continental 15
•6 D-III5 7 188/2.8 **₹**5 805/3.4 1751/8.2 737/6.0 (1) 6<sup>12</sup> 1271/5.6 4 6 Collins .5 •5 Humble 37722 630/3.0 630/3.0 6 (8) A 678/6.7

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erator Exxon (	Corporation		Lex	John D. Kn	iox		Well No.
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Yes  If answer this form i	is "no," list the foccessary.)	answer is "ye e owners and gned to the we	es;' type of co tract descripti	nsolidation	consolidat	ed (by communi	(Use reverse side of lization, unitization, roved by the Commis-
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			*		<u> </u>	shown on this p notes of actual under my super	y that the well locusion lot was plotted from field surveys made by me or vision, and that the same trect to the best of my belief.
<u> </u>	·	N			  -  -	Date Surveyed 5 - 9	

### EXON COMPANY, U.S.A. POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION July 16, 1979

Request Simultaneous Dedication of 320 Acre Proration Unit, E/2 Sec. 10, T-21-S, R-36-E, Lea County, New Mexico, to John D. Knox Wells No. 1 and 13 (#13 new completion)

Mr. J. D. Ramey, Secretary Director Energy and Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 case 6637

Dear Sir:

Exxon respectively requests simultaneous dedication of 320 acre unit, consisting of E/2 Sec. 10, T-21-S, R-36-E, Lea County, N.M., to John D. Knox, Well No. 1 and 13, with authority to produce from either in any proportion. Well No. 1 is located in Unit "J" and No. 13 is located in Unit "H" Sec. 10, T-21-S, R-36-E. A plat of the area is attached.

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Revenue & Regulatory Accounting

DFL/DIC

Attachments

cc: OCC - Hobbs, N.M.

A DIVISION OF EXXON CORPORATION

Romson "Bell-Rumsoy State STANDARD El Pasa Not Gas (0); 1018/7.8 134/.1 - (6<sup>5</sup> ...\_/3a/3.7 270/2.7 • 2 378/3.0 Continental (5) 856/10.2 Sunray DX

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10ndo State 1271/5.6 • • • •

Form C-102 C-128 Supersedes C-128 Effective 14-65 NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT Well No. John D. Knox Actes ILSE NO. East J. Oulline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 36.E 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Exxon Corporation 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoling. etc?

dated by communitization, unitization, force-pooling. Unil Leller Actual Footoge If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Ground Level Elov. this form if necessary.)

No sllowable will be assigned to the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the Commission of the well until a non-standard unit, eliminating such interests, has been approved by the commission of the well until a non-standard unit, eliminating such interests, has been approved by the commission of the well until a non-standard unit, eliminating such interests, has been approved by the commission of the well until a non-standard unit, eliminating such interests, has been approved by the commission of the well until a non-standard unit, eliminating such a non-standard unit, It more than one lease of afficerent ownership is dealcated dated by communitization, unitization, force-pooling. etc? No allowable will be assigned to the well until all interests have been consolidated (by communitization, the Commission) of until a non-standard unit, eliminating such interests, has been approved by the Commission. I hereby certify that the information com ☐ Yes ☐ No tained herein is true and complete to the this form if necessary.) meeta Knighi "Proration Specialist Exxon Corporation Hidland. Toxas Box 1600 Dale I hereby certify that the well location shown on this plot was plotted from field , my supervision, and that the same \*/ 5.9.79 Date Surveyed Registered Prolessional Engineer and/or Land Surveyor C.E. Soc. File No. W. A. 7185 New Mexico 1920 1990 1990 2310 MILOS NW\_01\_EUNICE

### E) ON COMPANY, U.S.A. POST OFFICE BOX 1600 · MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

July 16, 1979

Request Simultaneous Dedication of 320 Acre Proration Unit, E/2 Sec. 10, T-21-S, R-36-E, Lea County, New Mexico, to John D. Knox Wells No. 1 and 13 (#13 new completion)

Mr. J. D. Ramey, Secretary Director Energy and Minerals Department 011 Conservation Commission P. O. Box 2088 Santa Pe, New Mexico 87501

Case 6637

Exxon respectively requests simultaneous dedication of 320 acre unit, consisting of E/2 Sec. 10, T-21-S, R-36-E, Lea County, N.M., to John D. Knox, Well No. 1 and 13, with authority to produce from either in any proportion. Well No. 1 is located in Unit "J" and No. 13 is located in Unit "H" Sec. 10, T-21-S, R-36-E. A plat of the area is attached.

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D. L. Clemmer, Unit Head

Revenue & Regulatory Accounting

DEL/DIC

Attachments

cc: OCC - Hobbs, N.M.

A DIVISION OF EXXON CORPORATION

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		O OIL CONSERVATION ON AND ACREAGE DEC		Form C-102 Supersedes C-12: Effective 1-1-65
eral Lee. Ko.	All distances av	set be from the outer boundarie	es of the Section.	
perator Exxon Corporation		John D. K	nox	Well No.
nit Letter Section	Township	Range	County	
H lo	21.5	36·E	Lea	
ctual Footoge Location of Well;	vi s si ili	222		
round Level Elev: Product	North un ng Formation Queen (Gas)	Pool Eumont	feet from the East	Dedicated Acreage: 320 Acrea
1. Outline the acreage d	edicated to the subje	ct well by colored penc	il or hachure marks on	
interest and royalty).  3. If more than one lease	ol dillerent owaershi	p is dedicated to the we		thereof (both as to working
dated by communitizati		pooling. etc?  ype of consolidation		
this form if necessary.) No allowable will be as	ssigned to the well unt	il all interests have bee	en consolidated (by cor	lated. (Use reverse side of nmunitization, unitization, approved by the Commis-
E .	C	053/	Nome Nome Position Pr Company Box 1600 Date	CERTIFICATION  certily that the information con- erein is true and complete to the my knowledge and belief.  Low Anighting foration Specialist  Exxon Corporation  Midland, Toxas
	* * * * * * * * * * * * * * * * * * *	*1	I hereby shown on notes of under my	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the series and correct to the best of my
			knowledg	e and belief.

C.E. Sec. File No. W-A-7185

**†**:

DRAFT dr/

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

in the matter of the hearing

<ul><li>(1) (2) (2) (2) (3) (4) (4) (4) (4) (4)</li></ul>	THE OIL CONSERVATION FOR THE PURPOSE OF ING:
	CASE NO. 6637
APPLICATI	ORDER NO. R- 6/19  TON OF EXXON CORPORATION
FOR AN UN	NORTHODOX CAS WELL LOCATION AND SIMULTANEOUS DEDICATION
LEA	COUNTY, NEW MEXICO.
	ORDER OF THE DIVISION
BY THE DI	VISION:
This	cause came on for hearing at 9 a.m. on September 5
19 <u>79</u> , a	t Santa Fe, New Mexico, before Examiner Richard L. Stamets
NOW,	on thisday of September , 1979 , the Divisi
Director,	having considered the testimony, the record, and the
recommend	ations of the Examiner, and being fully advised in the
premises,	
FIND	$oldsymbol{\underline{S}}_{oldsymbol{t}}$
(1)	That due public notice having been given as required b
law, the	Division has jurisdiction of this cause and the subject
matter the	ereof.
en e e e e e e e e e e e e e e e e e e	

(2) that the applicant, CAXON Corporation seeks approval of an unor tho dox gas well location is the will not be from the sorter line and the feet from the the line of Lection 10 BD, Township to South, Burge 32 Cast, NMPM, DD Co Cumont Gras Pool, Lea County, Nw Mexico

(3) That the applicant further see his to simultaneously dedicate the the of said Section. 19 to the above described well and to its Resistante well No 10 located in Unit Top soid section 10.

(4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(5) That no offset operator objected to the proposed unorthodox location. and simultaneous checkentise

Syocated in Unit of and to its Hell No. 13 at an unorthodox Tocation

-2-	
Case No. Order No.	R-

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

### IT IS THEREFORE ORDERED:

(1) that Caron Corporation is hereby authorized to drill its Region State Well No 10 me a fan worth unor the dex location 145 the feet from the South line and how feet from the that line of Section on the that line of Section Country town ship so south Rouge 36 Cost, NMPH Eumont Grar Pool, hear County New Mexico.

(2) That the war of said Section shall be dedicated to the above-described well and to applicants Regieve State Will No located in Unit of said Section 10.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division: may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

The second