

CASE 7212: BASS ENTERPRISES PRODUCTION Co.
CO. FOR A DUAL COMPLETION, EDDY COUNTY,
NEW MEXICO

CASE NO.

7212

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,
ETC.

standing of the unit.

One moment please.

Mr. Examiner, we've consulted our records and find that all of the acreage within the Poker Lake Unit boundary is committed to the unit but participation is on a well-by-well basis, dependent upon the proration unit selected for each well.

In this particular case that you mention in the south half of Section 33, should Pauley decide to participate, they would have one quarter of their own acreage to be contributed to the well to be located in the south half of Section 33.

That is to say that Bass Enterprises Production Company and Perry R. Bass do not own working interest rights or mineral rights under the Pauley tract.

Q Let's go off the record a minute.

(There followed discussion off the record.)

Q Okay, we're back on the record.

Are there any other questions of this witness? He may be excused.

Mr. Coffield, if you can supply us with

1
2 a waiver from the interest owners to the north, being the
3 interest owner in the west half of the southeast quarter of
4 Section 33, we will be able to take this case under advisement
5 without readvertising, and I would expect that waiver in here
6 by the middle of next week; otherwise we will readvertise the
7 case and set it for hearing, that would be the 6th of May.

8 MR. COFFIELD: All right, Mr. Examiner.
9 I feel confident we can obtain such a waiver and we'll have
10 it to you timely.

11 MR. STAMETS: Upon the receipt of that
12 waiver the case will be taken under advisement.

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14 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR.

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. _____,
heard by me on _____ 19____.

_____, Examiner
Oil Conservation Division

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
8 April 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of Bass Enterprises)
Production Company for a dual)
Completion, Eddy County, New Mexico.)

CASE
7212

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

Conrad E. Coffield, Esq.
HINKLE, COX, EATON, COFFIELD &
HENSLEY
P. O. Box 3850
Midland, Texas 79702

I N D E X

BOB CUNNINGHAM

Direct Examination by Mr. Coffield

4

Cross Examination by Mr. Nuttall

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E X H I B I T S

Applicant Exhibit One Log

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Applicant Exhibit Two, Log

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Applicant Exhibit Three, Log

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Applicant Exhibit Four, Log

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Applicant Exhibit Five, Schematic

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Applicant Exhibit Six, Graph

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2 MR. STAMETS: WE'll call now Case 7212.

3 MR. PADILLA: Application of Bass Enter-
4 prises Production Company for a dual completion, Eddy County,
5 New Mexico.

6 MR. COFFIELD: Conrad Coffield, with the
7 Hinkle Law Firm in Midland, Texas, appearing on behalf of the
8 applicant, and I have one witness.

9 Before you swear the witness, Mr. Examiner,
10 I must take note of the fact that the advertisement and the
11 application in this case are wrong with respect to the actual
12 location of the well. They indicate it's located in Unit C
13 of Section 4, and actually the well is located in Unit B of
14 Section 4.

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19 operator Perry R. Bass rather than Bass Enterprises?

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21 correct. The name of the operator is Perry R. Bass. Bass
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3 order on this basis.

4 MR. COFFIELD: All right, and I have ---

5 MR. STAMETS: Make that determination.

6 MR. COFFIELD: I have one witness to be
7 sworn.

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9 (Witness sworn.)

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11 BOB CUNNINGHAM

12 being called as a witness and being duly sworn upon his oath,
13 testified as follows, to-wit:

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15 DIRECT EXAMINATION

16 BY MR. COFFIELD:

17 Q Mr. Cunningham, for the record would
18 you please state your name, address, occupation and employer?

19 A. My name is Bob Cunningham. I live in
20 Midland, Texas, and work in the capacity of a Senior Production
21 Engineer for Bass Enterprises Production Company.

22 Q Have you previously testified before
23 the Division as a petroleum engineer?

24 A. Yes, sir, I have.

25 Q Are you familiar with Bass' application

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With the dual granted that cost is reduced to in the range

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A. No, sir.

Q. To add here?

A. No, sir, I do not.

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5 packer arrangement that we've decided to use in the bottom
6 zone is an Otis WB type permanent wireline set packer.
7 The well -- the packer will be set in the well, tubing run
8 into the well, and the perforations in the Atoka zone made.
9 The Atoka zone will be tested separately off the tubing.
10 Then a plug would be set in the permanent packer, the tubing
11 removed, and rerun with an additional retrievable Otis MH-2
12 type packer, perforation of the Wolfcamp, treatment of the
13 Wolfcamp, and separate testing of the Wolfcamp through tubing.

14 All right, at this point the Wolfcamp
15 would be killed with load fluids from the annulus and the
16 tubing arrangement reseated in the WB packer such that the
17 Atoka gases would be confined to the tubing and the Wolfcamp
18 gases allowed to flow up the tubing-casing annulus.

19 Q If the Wolfcamp should turn out to
20 produce any significant liquids, would you have the ability
21 to run two strings of tubing in this well?

22 A Yes, sir, we do have the ability to
23 run two strings of tubing in this well. The way that we
24 would do that would be again to set the plug in the Atoka WB
25 packer, remove the tubing from the well after killing the

1 Wolfcamp side, run in with a dual 7-inch packer to be set
2 above the lap, and dual from underneath the WB with the Atomic
3 again through the tubing and the Wolfcamp up the dual parallel
4 tubing string.
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6 The arrangement that we have the well
7 bore diagram permits us the least expense with the most
8 flexibility should the Wolfcamp make liquids.
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10 Would Bass have any problem with con-

11 sulting with the District Supervisor and presenting their

12 evidence as to the productivity of the Wolfcamp zone and make

13 a demonstration that it could or could not produce efficiently

14 up the annular space before final completion of the well?

15 A. No, sir, Bass has no objection to that.

16 Q Referring to Exhibit Number One, Bass'

17 acreage is colored in yellow, is that correct?

18 A. That is correct.

19 Q And who is the owner, then, of the west

20 half of the southeast quarter of Section 33 immediately to

21 the north?

22 A. Pauley Petroleum Company. They have

23 a small working interest in the Bass Enterprises Well No. 50.

24 Q This is inside the Poker Lake Unit. Is

25 that Pauley acreage not participating in the unit?

A. I believe that that acreage is out-

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

May 1, 1981

POST OFFICE BOX 2074
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Re: CASE NO. 7212
ORDER NO. R-6651-A

Mr. Conrad Coffield
Hinkle, Cox, Eaton, Coffield
& Hensley
Attorneys at Law
P. O. Box 3580
Midland, Texas 79702

Applicant:

~~Bass Enterprises Production Co.~~

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD	X
Artesia OCD	X
Aztec OCD	

Other

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
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STATE LAND OFFICE BLDG.
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HENSLEY
P. O. Box 3850
Midland, Texas 79702

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BOB CUNNINGHAM

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Direct Examination by Mr. Coffield

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Cross Examination by Mr. Nutter

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EXHIBITS

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Applicant Exhibit One, Log

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Applicant Exhibit Six, Graph

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Q. Do you have anything further?

A. No, sir.

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A. No, sir, I do not.

Q. Were these exhibits One through Six prepared by you or under your direct supervision?

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A. Yes, sir, they were.

3

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Q In your opinion would the approval of this application by Bass be in the interest of conservation and the prevention of waste?

5

6

A. Yes, sir, the application by Bass would be in protection of correlative rights and the prevention of economic and hydrocarbon waste.

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MR. COFFIELD: Mr. Examiner, I move the admission of Exhibits One through Six.

9

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MR. STAMETS: These exhibits will be admitted.

11

12

MR. COFFIELD: And we have nothing further on direct.

13

14

CROSS EXAMINATION

15

BY MR. STAMETS:

16

17

Q Mr. Cunningham, have you tested the Wolfcamp or Atoka zones in this well at this time?

18

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A. No, sir, we have no tests in either of these zones. We have indications from mud logs and well logs that these zones are productive, and in the Atoka interval we were required to raise the mud weight in the well to maintain a balance.

20

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Q In what order will you complete this

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2 will? Would you attempt to complete and test each zone
3 separately and then install dual completion equipment?

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25 packer, remove the tubing from the well after killing the

1
2 Wolfcamp side, run in with a dual 7-inch packer to be set
3 above the lap, and dual from underneath the WB with the Atoka
4 again through the tubing and the Wolfcamp up the dual parallel
5 tubing string.

6 The arrangement that we have the well-
7 bore diagram permits us the least expense with the most
8 flexibility should the Wolfcamp make liquids.

9 Q Would Bass have any problem with con-
10 sulting with the District Supervisor and presenting their
11 evidence as to the productivity of the Wolfcamp zone and make
12 a demonstration that it could or could not produce efficiently
13 up the annular space before final completion of the well?

14 A No, sir, Bass has no objection to that.

15 Q Referring to Exhibit Number One, Bass'
16 acreage is colored in yellow, is that correct?

17 A That is correct.

18 Q And who is the owner, then, of the west
19 half of the southeast quarter of Section 33 immediately to
20 the north?

21 A Pauley Petroleum Company. They have
22 a small working interest in the Bass Enterprises Well No. 50.

23 Q This is inside the Poker Lake Unit. Is
24 that Pauley acreage not participating in the unit?

A I believe that that acreage is out-

1
2 standing of the unit.

3 One moment please.

4 Mr. Examiner, we've consulted our re-
5 cords and find that all of the acreage within the Poker Lake
6 Unit boundary is committed to the unit but participation is
7 on a well-by-well basis, dependent upon the proration unit
8 selected for each well.

9 In this particular case that you mention
10 in the south half of Section 33, should Pauley decide to parti-
11 cipate, they would have one quarter of their own acreage to
12 be contributed to the well to be located in the south half
13 of Section 33.

14 That is to say that Bass Enterprises
15 Production Company and Perry R. Bass do not own working inter-
16 est rights or mineral rights under the Pauley tract.

17 Q Let's go off the record a minute.

18

19 (There followed discussion
20 off the record.)

21

22 Q Okay, we're back on the record.

23 Are there any other questions of this
24 witness? He may be excused.

25 Mr. Coffield, if you can supply us with

1
2 a waiver from the interest owners to the north, being the
3 interest owner in the west half of the southeast quarter of
4 Section 33, we will be able to take this case under advisement
5 without readvertising, and I would expect that waiver in here
6 by the middle of next week; otherwise we will readvertise the
7 case and set it for hearing, that would be the 6th of May.

8 MR. COFFIELD: All right, Mr. Examiner.
9 I feel confident we can obtain such a waiver and we'll have
10 it to you timely.

11 MR. STAMETS: Upon the receipt of that
12 waiver the case will be taken under advisement.

13
14 (Hearing concluded.)
15
16
17
18
19
20
21
22
23
24
25

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 7212
heard by me on 4-8 1961.
Richard L. Hammett, Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 7212
Order No. R-6651-A

APPLICATION OF BASS ENTERPRISES
PRODUCTION CO. FOR A DUAL COMPLETION,
EDDY COUNTY, NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-6651, dated April 14, 1981, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED:

(1) That Finding (5) on Page 1 of Order No. R-6651 is hereby corrected to read in its entirety as follows:

"(5) That the applicant should supply all of the Wolfcamp zone productivity test data to the supervisor of the Division's district office at Artesia."

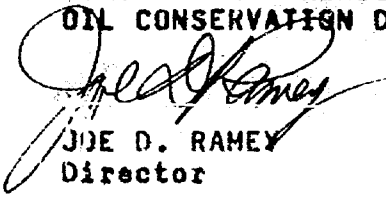
(2) That Order (2) on Page 2 of Order No. R-6651 is hereby corrected to read in its entirety as follows:

"(2) That the applicant shall supply all of the Wolfcamp zone productivity test data to the supervisor of the Division's district office at Artesia."

(3) That this order shall be effective nunc pro tunc as of April 14, 1981.

DONE at Santa Fe, New Mexico, on this 30th day of April, 1981.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

SEAL
fd/



STATE OF NEW MEXICO

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

April 15, 1981

Mr. Conrad Coffield
Hinkle, Cox, Eaton, Coffield
& Hensley
Attorneys at Law
P. O. Box 3580
Midland, Texas 79702

Re: CASE NO. 7212
ORDER NO. R-6651

Applicant:

Bass Enterprises Production Co.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

~~Yours very truly,~~

JOE D. RAMEY
Director

JDR/ea

Copy of order also sent to:

Hobbs OGD _____ x
Artesia OGD _____ x
Aztec OGD _____

Other

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7212
Order No. R-6651

APPLICATION OF BASS ENTERPRISES
PRODUCTION CO. FOR A DUAL COMPLETION,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 o'clock a.m. on April 8, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamata.

NOW, on this 14th day of April, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises:

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Bass Enterprises Production Co., is the operating agent for Perry R. Bass.

(3) That the applicant seeks authority to complete the Perry R. Bass Poker Lake Unit Well No. 50, located in Unit B of Section 4, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Atoka and Wolfcamp formations through the tubing and casing-tubing annulus, respectively, or through parallel strings of tubing.

(4) That prior to dually completing said well, the applicant should test the Wolfcamp zone for a period sufficient to determine its productive potential for both gas and liquids.

(5) That the applicant should supply all of the Wolfcamp zone productivity test data to the supervisor of the Division's district office at Hobbs.

-2-

Case No. 7212
Order No. R-6651

(6) That based upon the forementioned Wolfcamp zone test data, said supervisor should determine whether tubing should be required for Wolfcamp production.

(7) That the mechanics of the proposed dual completion as provided above are feasible and in accord with good conservation practices.

(8) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Bass Enterprises Production Co., is hereby authorized to complete the Perry R. Bass Poker Lake Unit Well No. 50, located in Unit B of Section 4, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Atoka and Wolfcamp formations through the tubing and casing-tubing annulus, respectively, or through parallel strings of tubing, with separation of the zones to be achieved by means of a packer set at approximately 13,900 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer leakage tests upon completion and annually thereafter during the Annual Shut-In Pressure Test Period for gas wells in Southeast New Mexico.

IT IS FURTHER ORDERED:

(1) That prior to dually completing said well, the applicant shall test the Wolfcamp zone for a period sufficient to determine its productive potential for both gas and liquids.

(2) That the applicant shall supply all of the Wolfcamp zone productivity test data to the supervisor of the Division's district office at Hobbs.

(3) That based upon the forementioned Wolfcamp zone test data, said supervisor shall determine whether tubing shall be required for Wolfcamp production.

+3-
Case No. 7212
Order No. R-6651

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



Joe D. Ramey
JOE D. RAMEY
Director

rd/

W. E. BONDURANT, JR.
(1914-1973)
OF COUNSEL
CLARENCE E. HINKLE,^{*}
ROBERT A. STONE
LEWIS C. COX, JR.,^{*}
PAUL W. EATON, JR.,
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.,^{*}
STUART D. SHANOR,^{*}
C. D. MARTIN
PAUL J. KELLY, JR.,^{*}
JAMES H. BOZARTH
DOUGLAS L. LUNSFORD,^{*}
PAUL K. BOHANNON
ERNEST R. FINNEY, JR.,
J. DOUGLAS FOSTER
K. DOUGLAS PERRIN,^{*}
C. RAY ALLEN
T. CALDER EZZELL, JR.,^{*}
WILLIAM B. BURFORD
JOHN S. NELSON,^{*}
RICHARD E. OLSON,^{*}
ANDERSON CARTER, II
STEVEN D. ARNOLO
JEFFREY L. BOWMAN
JOHN C. HARRISON,^{*}

LAW OFFICES
HINKLE, COX, EATON, COFFIELD & HENSLEY

1000 FIRST NATIONAL BANK TOWER
POST OFFICE BOX 3580
MIDLAND, TEXAS 79702
(915) 683-4691

RECEIVED
APR 22 1981
OIL CONSERVATION DIVISION
SANTA FE

ROSWELL, NEW MEXICO OFFICE
600 HINKLE BUILDING
(505) 622-6510
AMARILLO, TEXAS OFFICE
1701 AMERICAN NATIONAL BANK BUILDING
(806) 372-5569

*NOT LICENSED IN
TEXAS

April 17, 1981

Mr. Dick Stamets
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Oil Conservation Division
Case No. 7212 heard April 8,
1981

Dear Dick:

In connection with the above referenced case, you will recall that we indicated, on behalf of Bass, that we would be able to obtain waivers from the offset working interest owners in connection with the area involved in the above referenced case. Thus, the offset owners would consent to the hearing and the entry of an order, notwithstanding the fact that in the advertisement for the case the well location was inadvertently and incorrectly described as being located in Unit C of Section 4. The well is, of course, located in Unit B of that Section.

It is my understanding that Bass requested the various offset working interest owners to advise you by wire of their respective waivers, and I assume that by this time such have been received in your office.

Further in connection with this matter, I have now received from Bass a copy of Exhibit "A" to a Joint Operating Agreement dated as of June 30, 1980 between Bass Enterprises Production Company as Operator and Pauley Petroleum, Inc., et al as Non-Operators. A copy of that Exhibit with an accompanying plat is enclosed herewith for your information and further handling, as appropriate. You will note that the lands subject to the

Mr. Dick Stamets

-2-

April 17, 1981


Agreement of June 30, 1980 include not only the Section 4 acreage which was involved in the above referenced case, but also all of the offsetting acreage. By virtue of this Joint Operating Agreement, the interest owners on offsetting acreage, relative to Unit B of Section 4 include not only Bass Enterprises Production Company and Perry R. Bass, but also the other parties named in this Exhibit.

If anything further is needed in connection with this particular matter, please let me know.

Thank you.

Very truly yours,

HINKLE, COX, EATON,
COFFIELD & HENSLEY


Conrad E. Coffield

CEC:rh

Enclosure

xc: Mr. J. E. Pullig

xc: Mr. Bob Cunningham

EXHIBIT A
TO JOINT OPERATING AGREEMENT DATED EFFECTIVE
JUNE 30, 1980, BETWEEN
BASS ENTERPRISES PRODUCTION CO., AS OPERATOR,
AND PAULEY PETROLEUM, INC., et al, AS NON-OPERATORS

I. Lands Subject to the Agreement. All of Sections 4, 5, 8 & 9, the W/2 of Section 3, and the W/2 of Section 10, T25S, R31E; and, Section 33, the E/2 of Section 32, and the W/2 of Section 34, T24S, R31E, all in Eddy County, New Mexico.

II. Restrictions as to Depths or Formations. This Agreement applies to the Morrow and all shallower formations.

III. Interest of the Parties:

A. As to Section 4, the E/2 of Section 5, and the W/2 of Section 3, T25S, R31E, and Section 33, the E/2 of Section 32, and the W/2 of Section 34, T24S, R31E, Eddy County, New Mexico, the following:

	Before Payout * of Article VI.A. well	After Payout * of Article VI.A. well and all other wells.**
BEPCO	48.6075%	48.6075%
Perry R. Bass	16.2025%	16.2025%
Superior	8.4000%	8.4000%
Amoco	1.6400%	1.6400%
Tenneco	25.1500%	18.8625%
Pauley	ZERO%	6.2875%

*as defined in the Farmout Agreement
between BEPCO and Pauley of even date.

**this column only applies if Pauley elects to exercise
its right under such Farmout Agreement to convert its
retained overriding royalty interest to a working interest.

B. As to Sections 8 & 9, the W/2 of Section 5, and
the W/2 of Section 10, T25S, R31E, Eddy County, New Mexico,

Amoco Production Company
Post Office Box 3092
Houston, Texas 77001

Pauley Petroleum, Inc.
10000 Santa Monica Boulevard
Los Angeles, California 90067
Attn: Mr. Bob Beckstrom

Tenneco Oil Company

Attn:

EXHIBIT A
TO JOINT OPERATING AGREEMENT DATED EFFECTIVE
JUNE 30, 1980, BETWEEN
BASS ENTERPRISES PRODUCTION CO., AS OPERATOR,
AND PAULEY PETROLEUM, INC., et al, AS NON-OPERATORS

I. Lands Subject to the Agreement. All of Sections 4, 5, 8 & 9, the W/2 of Section 3, and the W/2 of Section 10, T25S, R31E; and, Section 33, the E/2 of Section 32, and the W/2 of Section 34, T24S, R31E, all in Eddy County, New Mexico.

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A. As to Section 4, the E/2 of Section 5, and the W/2 of Section 3, T25S, R31E, and Section 33, the E/2 of Section 32, and the W/2 of Section 34, T24S, R31E, Eddy County, New Mexico, the following:

	Before Payout * of Article VI.A. well	After Payout * of Article VI.A. well and all other wells.**
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Perry R. Bass	16.2025%	16.2025%
Superior	8.4000%	8.4000%
Amoco	1.6400%	1.6400%
Tenneco	25.1500%	18.8625%
Pauley	ZERO%	6.2875%

*as defined in the Farmout Agreement
between BEPCO and Pauley of even date.

**this column only applies if Pauley elects to exercise
its right under such Farmout Agreement to convert its
retained overriding royalty interest to a working interest.

B. As to Sections 8 & 9, the W/2 of Section 5, and
the W/2 of Section 10, T25S, R31E, Eddy County, New Mexico,
the following:

BEPCO	59.3775%	*These interests apply only if the Farmouttee under such Farmouttee Agreement earns the interests provided in such agreement.
Perry R. Bass	19.7925%	
Tenneco	15.6225% *	
Pauley	5.2075% *	

IV. All oil and gas leases, or other oil and gas interests
of the parties respecting lands within the areas described
in I., above, are included in this Agreement.

V. Addresses of Parties for Notices:

Bass Enterprises Production Co.
3300 Fort Worth National Bank Building
Fort Worth, Texas 76102
Attn: Mr. Jens Hansen

Perry R. Bass
3200 Fort Worth National Bank Building
Fort Worth, Texas 76102
Attn: Mr. Jens Hansen

The Superior Oil Company
204 West Illinois
Midland, Texas 79702
Attn: Mr. Gene Wentworth



Richard E. Ogden
Regional Engineering
Manager

April 13, 1981

File: JCA-986.51NM-547

Re: Waiver Notice
Dual Completion Application
Poker Lake Unit Well No. 50
Eddy County, New Mexico

RECEIVED
APR 20 1981
AMOCO Production Company
Houston Region
500 Jefferson Building
P.O. Office Box 3092
Houston, Texas 77001
OIL CONSERVATION
SANTA FE

File 7212
Case

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Attention: Mr. R. L. Stamets

Gentlemen:

We hereby acknowledge receipt of notice of the Examiner's Hearing before the NMOC Case No. 7212, the application of Bass Enterprises Production Company for dual completion of its Poker Lake Unit Well No. 50, which is located in Unit B, Section 4, T-25-S, R-31-E. We hereby consent to the hearing of the application on April 8, 1981 notwithstanding that the well was inaccurately described in the public notice of hearing as being located in Section C of Section 4, we hereby consent to the change in notice of the hearing and waive any claim of prejudice caused by the erroneous description and any right to demand rehearing or to claim invalidity of the hearing held on the application on April 8, 1981.

Yours very truly,

R. E. Ogden
SES

SPS/rw

cc: Bass Enterprises
P. O. Box 2760
Midland, TX 79702

Telegram

Western Union Telegram

WU AGENT SANA

WJ MOD ABQ

332PM

AYB208(1727)(4-0538975100)PD 04/10/81 1728

ICS IPMTZZ CSP

2138795000 TDMT LOS ANGELES CA 125 04-10 0527P EST

PMS NEW MEXICO OIL CONSERVATION DIVISION RPT DLY MCM, DLR

SANTA FE NM

WAIVER: WE HEREBY ACKNOWLEDGE RECEIPT OF NOTICE OF THE EXAMINERS

HEARING BEFORE THE NMOCD CASE NO 7212, THE APPLICATION OF BASS

ENTERPRISES PRODUCTION COMPANY FOR DUAL COMPLETION OF ITS POKER LAKE

UNIT WELL NO 50, WHICH IS LOCATED IN UNIT B OF SECTION 4, T25S, R31E,

WE HEREBY CONSENT TO THE HEARING OF THE APPLICATION ON APRIL 8 1981

NOTWITHSTANDING THAT THE WELL WAS INACCURATELY DESCRIBED IN THE

PUBLIC NOTICE OF HEARING AS BEING LOCATED IN SECTION C OF SECTION 4.

WE HEREBY CONSENT TO THE CHANGE IN THE NOTICE OF THE HEARING AND

WAIVE ANY CLAIM OF PREJUDICE CAUSED BY THE ERRONEOUS DESCRIPTION, AND

ANY RIGHT TO DEMAND REHEARING OR TO CLAIM INVALIDITY OF THE HEARING

HELD ON THE APPLICATION ON APRIL 8 1981.

Case 7212
BLL

MOLEUM INC R L BECKSTROM LAND MANAGER

BLVD

67

MAILGRAM SERVICE CENTER
MIDDLETOWN, VA. 22645



Mailgram



4-0388715099 04/09/81 ICS 1PMBN6Z CSP APR 09 0346P EST
5127348161 MGM TDBN SAN ANTONIO TX 149 04-05 0346P EST

MR STAMETS
NEW MEXICO OIL CONSERVATION DIVISION
PO BOX 2088
SANTA FE NM 87501

APR 10 1981
OIL CONSERVATION DIVISION
SANTA FE

WAIVER:
WE HEREBY ACKNOWLEDGE RECEIPT OF NOTICE OF THE EXAMINERS HEARING
BEFORE THE NMOC CASE NUMBER 7212. THE APPLICATION OF BASS
ENTERPRISES PRODUCTION COMPANY FOR DUAL COMPLETION OF IT'S FOXER LAKE
UNIT WELL NUMBER 50 WHICH IS LOCATED IN UNIT B OF SECTION 4, T25S,
R31E, WE HEREBY CONSENT TO THE HEARING OF THE APPLICATION ON APRIL 8
1981 NOT WITHSTANDING THAT THE WELL WAS INACCURATELY DESCRIBED IN THE
PUBLIC NOTICE OF HEARING AS BEING LOCATED IN SECTION C OF SECTION 4.
WE HEREBY CONSENT TO THE CHANGE IN THE NOTICE OF THE HEARING AND
WAIVE ANY CLAIM OF PREJUDICE CAUSED BY THE ERRONEOUS DESCRIPTION AND
ANY RIGHT TO DEMAND REHEARING OR TO CLAIM INVALIDITY OF THE HEARING
HELD ON THE APPLICATION ON APRIL 8 1981.
JOHN G PARRISH DIVISION GEOLOGIST TENNECO OIL EXPLORATION AND
PRODUCTION

1348 EST

MGMCOMP MGM

MAILGRAM SERVICE CENTER
MIDDLETOWN, VA. 22645

western union

Mailgram



1-009429 J104 04/14/81 TWX AMOCOPRD A HOU ABQC
001 HOUSTON, TEXAS 4/14+81

STATE OF NEW MEXICO
ATTENTION MR R L STAMETS
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NM 87501

FILE: JCA-986.51 NM-347

RE: WAIVER NOTICE
DUAL COMPLETION APPLICATION
POKER LAKE UNIT WELL NO. 50
EDDY COUNTY, NEW MEXICO

*Corr
7212
Bgl*

GENTLEMEN:

WE HEREBY ACKNOWLEDGE RECEIPT OF NOTICE OF THE EXAMINER'S HEARING BEFORE THE NMCD CASE NO. 7212, THE APPLICATION OF BASS ENTERPRISES PRODUCTION COMPANY FOR DUAL COMPLETION OF ITS POKER LAKE UNIT WELL NO. 50, WHICH IS LOCATED IN UNIT 5, SECTION 4, T-25-S, R-31-E. WE HEREBY CONSENT TO THE HEARING OF THE APPLICATION ON APRIL 8, 1981 NOT WITHSTANDING THAT THE WELL WAS INACCURATELY DESCRIBED IN THE PUBLIC NOTICE OF HEARING AS BEING LOCATED IN SECTION C OF SECTION 4, WE HEREBY CONSENT TO THE CHANGE IN NOTICE OF THE HEARING AND WAIVE ANY CLAIM OF PREJUDICE CAUSED BY THE ERRONEOUS DESCRIPTION AND ANY RIGHT TO DEMAND REHEARING OR TO CLAIM INVALIDITY OF THE HEARING HELD ON THE APPLICATION ON APRIL 8, 1981.

YOURS VERY TRULY,

R. E. OGDEN
AMOCO PRODUCTION COMPANY
HOUSTON, TEXAS

CC: BASS ENTERPRISES
P. O. BOX 2760
MIDLAND, TX 79702

TO REPLY BY MAILGRAM, SEE REVERSE SIDE FOR WESTERN UNION'S TOLL - FREE PHONE NUMBERS

PAGE 2



Mailgram



1445 EST

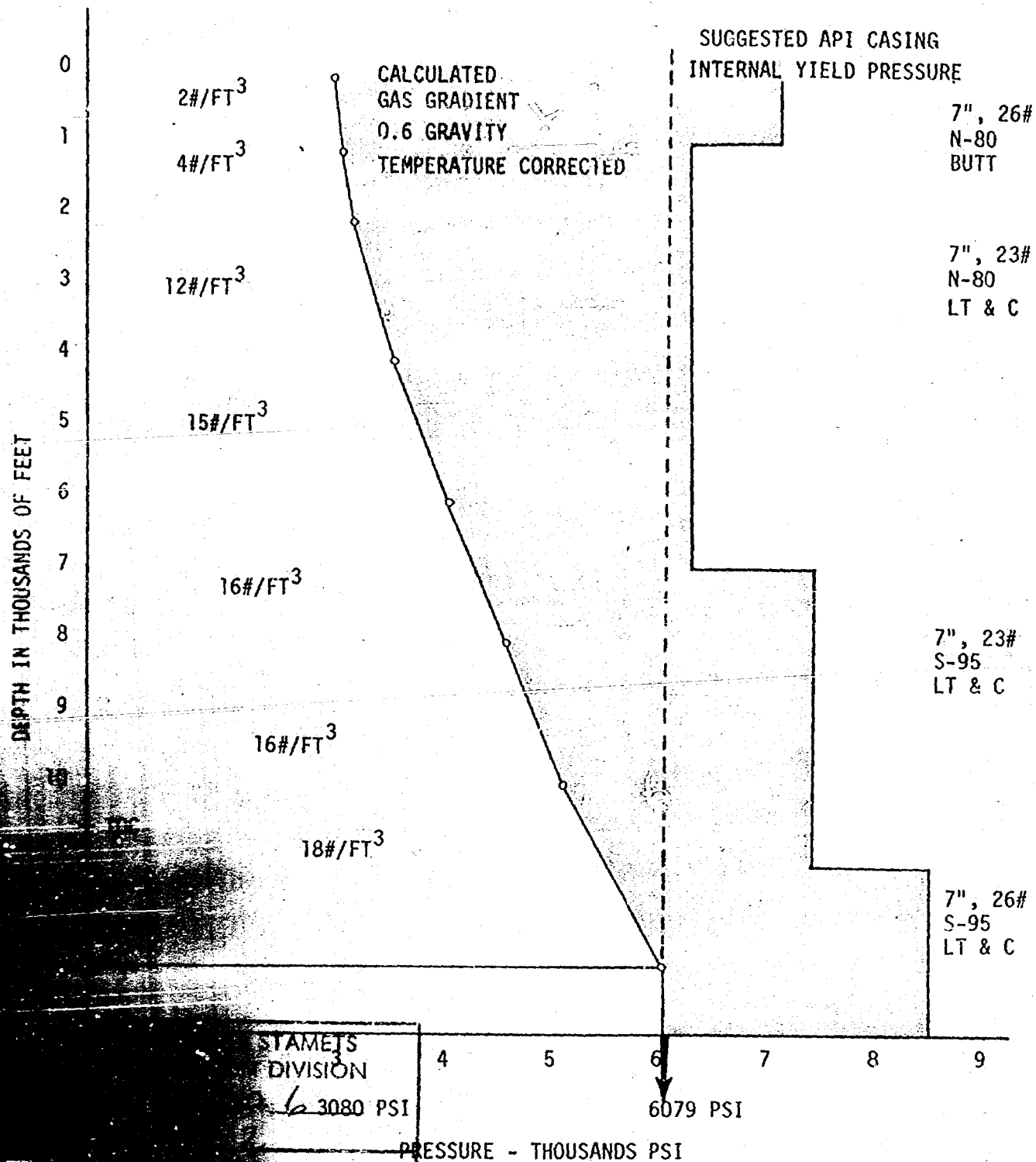
HGMCOMP HGM

TO REPLY BY MAILGRAM, SEE REVERSE SIDE FOR WESTERN UNION'S TOLL - FREE PHONE NUMBERS

BASS ENTERPRISES PRODUCTION CO.

WEST TEXAS DIVISION

PRESSURE GRADIENT FOR
WOLFCAMP ZONE VS. CASING INTERNAL YIELD



STAMEIS
DIVISION
3080 PSI

Docket No. 12-81

Dockets Nos. 14-81 and 15-81 are tentatively set for April 22 and May 6, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 8, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 7086: (Continued from the January 14, 1981, Examiner Hearing)

Application of Blackwood & Nichols Company, Ltd. for designation of a tight formation, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying portions of Townships 30 and 31 North, Ranges 6, 7, and 8 West, containing 33,500 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

CASE 7210: Application of Gulf Oil Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the East Hat Mesa Unit Area, comprising 2197 acres, more or less, of State and Federal lands in Township 21 South, Range 33 East.

CASE 7211: Application of Gulf Oil Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the North Rock Lake State Unit Area, comprising 2880 acres, more or less, of State land in Township 22 South, Range 35 East.

CASE 7212: Application of Bass Enterprises Production Co. for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Poker Lake Unit Well No. 50 located in Unit C of Section 4, Township 25 South, Range 31 East, to produce gas from the Atoka and Wolfcamp formations through the tubing and casing-tubing annulus, respectively.

CASE 7213: Application of Exxon Company USA for a dual completion and downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its J. L. Greenwood Well No. 13 located in Unit L of Section 9, Township 22 South, Range 37 East, to produce oil from the Brunson-Fusselman Pool through tubing and commingled Blinebry and Tubb production through the casing-tubing annulus.

CASE 7214: Application of Pioneer Production Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Chacra and Basin-Dakota production in the wellbore of its Dustin Well No. 1E located in Unit J of Section 6, Township 29 North, Range 12 West.

CASE 7215: Application of Amoco Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox Wolfcamp-Tamam location of its Willow Lake Unit Well No. 4Y to be drilled 1980 feet from the South line and 660 feet from the West line of Section 14, Township 24 South, Range 28 East, the S/2 of said Section 14 to be dedicated to the well.

CASE 7216: Application of Amoco Production Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Gallup and Chacon-Dakota production in the wellbore of its Jicarilla 396 Well No. 1 located in the NE/4 of Section 8, Township 23 North, Range 3 West.

CASE 7217: Application of Harvey E. Yates Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox Morrow location of its Travis Ohio State Com Well No. 1 to be drilled 660 feet from the South and West lines of Section 13, Township 18 South, Range 28 East, the S/2 of said Section 13 to be dedicated to the well.

CASE 7218: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox Wolfcamp-Penn location of its Federal "BQ" Well No. 7 to be drilled 660 feet from the North line and 990 feet from the West line of Section 27, Township 17 South, Range 25 East, the N/2 of said Section 27 to be dedicated to the well.

CASE 7165: (Readvertised)

Application of ARCO Oil and Gas Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Ellenburger, Strawn, McKee, and Devonian formations, Langley Field, underlying the N/2 of Section 33, Township 22 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- (i) EXTEND the Bowers-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM
Section 4: SE/4

- (j) EXTEND the Boyd-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM
Section 11: E/2
Section 14: N/2

- (k) EXTEND the Brunson-Fusselman Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 9: SW/4

- (l) EXTEND the North Burton Flats-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM
Section 11: E/2
Section 12: W/2

- (m) EXTEND the Carso-Morrow Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 31 EAST, NMPM
Section 10: S/2
Section 15: N/2

- (n) EXTEND the Cato-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 30 EAST, NMPM
Section 18: NE/4

- (o) EXTEND the Chaveroo-San Andres Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 32 EAST, NMPM
Section 27: SW/4

- (p) EXTEND the Comanche Stateline Tansill-Yates-Seven Rivers-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM
Section 22: SW/4

- (q) EXTEND the South Corbin-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 33: W/2 and SE/4

- (r) EXTEND the Crooked Creek-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM
Section 17: N/2

- (s) EXTEND the Crow Flats-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM
Section 19: S/2
Section 30: W/2

- (t) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM
Section 13: NW/4

- (u) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM
Section 13: S/2
Section 24: E/2

(ii) EXTEND the West Sand Dunes-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM
Section 21: S/2
Section 28: N/2

(jj) EXTEND the Scoggin Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM
Section 3: W/2
Section 4: All
Section 10: W/2

(kk) EXTEND the East Terry-Blinbry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 39 EAST, NMPM
Section 31: N/2

(ll) EXTEND the Tomahawk-San Andres Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 32 EAST, NMPM
Section 19: SW/4

(mm) EXTEND the Tom Tom-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM
Section 29: SW/4

(nn) EXTEND the Townsend-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM
Section 20: N/2

(oo) EXTEND the North Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
Section 35: All
Section 36: S/2

(pp) EXTEND the Vacuum Grayburg-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, NMPM
Section 19: SW/4
Section 29: NW/4
Section 30: N/2

Docket No. 13-81

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 15, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for May, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for May, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

W. E. BONDURANT, JR.
(1914-1973)
OF COUNSEL
CLARENCE E. HINKLE*
ROBERT A. STONE
LEWIS C. COX, JR.*
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.*
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JAMES H. BOZARTH
DOUGLAS L. LUNSFORD*
PAUL M. BOHANNON
ERNEST R. FINNEY, JR.
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T. CALDER EZZELL, JR.*
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LAW OFFICES
HINKLE, COX, EATON, COFFIELD & HENSLEY
1000 FIRST NATIONAL BANK TOWER
POST OFFICE BOX 3580
MIDLAND, TEXAS 79702
(915) 683-4691

RECEIVED
MAR 30 1981
OIL CONSERVATION DIVISION
SANTA FE
NEW MEXICO OFFICE
1000 HINKLE BUILDING
SANTA FE, N.M. 87502-5100
AMARILLO, TEXAS OFFICE
1701 AMERICAN NATIONAL BANK BUILDING
F 81 372-5569
*NOT LICENSED IN TEXAS

March 26, 1981

Case 7212

Mr. Dan Nutter
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Bass Enterprises Production
Company Application for
April 8, 1981 Docket

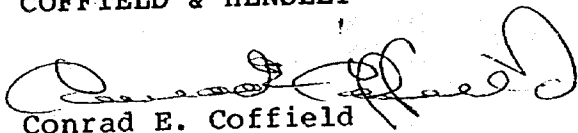
Dear Dan:

I am transmitting herewith, executed in triplicate, copies of a Bass Application for Dual Completion affecting NE1/4NW1/4 Section 4, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. You will recall that my secretary telephoned the information relating to this application to you last week in order that the same could be placed on the April 8, 1981 docket.

If anything in addition to the above is needed, please advise.

Very truly yours,

HINKLE, COX, EATON,
COFFIELD & HENSLEY


Conrad E. Coffield

CEC:rh
Enclosures
xc/enc: Mr. J. E. Pullig
xc/enc: Mr. Steve Rowland

BEFORE THE OIL CONSERVATION DIVISION

DEPARTMENT OF ENERGY AND MINERALS

STATE OF NEW MEXICO

RECEIVED
MAR 30 1981
OIL CONSERVATION DIVISION
SANTA FE

APPLICATION BY BASS ENTERPRISES)
PRODUCTION COMPANY FOR DUAL)
COMPLETION EDDY COUNTY,)
NEW MEXICO)

Case 7212

APPLICATION FOR HEARING

COMES NOW the undersigned as attorney on behalf of Bass Enterprises Production Company and files this written Application for Hearing to be set on the docket for April 8, 1981. In connection therewith, the undersigned, on behalf of Bass Enterprises Production Company, submits the following data:

1. Name of Applicant: Bass Enterprises Production Company
2. Area Affected by the Order Sought:

Township 25 South, Range 31 East, N.M.P.M
Eddy County, New Mexico

Section 4: NE $\frac{1}{4}$ NW $\frac{1}{4}$


3. General Nature of Order Sought: Applicant seeks authority to dually complete its Poker Lake Unit No. 50 Well located in Unit C of said Section 4 with said dual completion to be as to the Atoka and Wolfcamp formations, producing gas and gas liquids therefrom with production to be from a dual completion conventional.

4. Other Matters to be Noted in Connection with Order Sought: The production from the Atoka formation will be by tubing and from the Wolfcamp formation will be by annulus. The offset acreage is owned by Bass Enterprises Production Company.

Dated this 26th day of March, 1980.

Respectfully submitted,

HINKLE, COX, EATON,
COFFIELD & HENSLEY

By: 
Conrad E. Coffield
Attorney for Bass Enterprises
Production Company

BEFORE THE OIL CONSERVATION DIVISION
DEPARTMENT OF ENERGY AND MINERALS
STATE OF NEW MEXICO

RECEIVED
MAR 30 1981
OIL CONSERVATION DIVISION
SANTA FE

APPLICATION BY BASS ENTERPRISES)
PRODUCTION COMPANY FOR DUAL)
COMPLETION EDDY COUNTY,)
NEW MEXICO)

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Dated this 26th day of March, 1980.

Respectfully submitted,

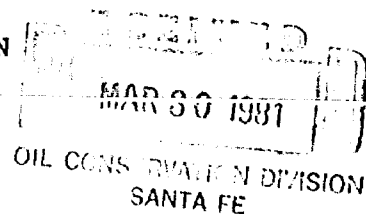
HINKLE, COX, EATON,
COFFIELD HENSLEY

By: 
Conrad E. Coffield
Attorney for Bass Enterprises
Production Company

BEFORE THE OIL CONSERVATION DIVISION

DEPARTMENT OF ENERGY AND MINERALS

STATE OF NEW MEXICO



APPLICATION BY BASS ENTERPRISES)
PRODUCTION COMPANY FOR DUAL)
COMPLETION EDDY COUNTY,)
NEW MEXICO)

Case 7212

APPLICATION FOR HEARING

COMES NOW the undersigned as attorney on behalf of Bass Enterprises Production Company and files this written Application for Hearing to be set on the docket for April 8, 1981. In connection therewith, the undersigned, on behalf of Bass Enterprises Production Company, submits the following data:

1. Name of Applicant: Bass Enterprises Production Company
2. Area Affected by the Order Sought:

Township 25 South, Range 31 East, N.M.P.M
Eddy County, New Mexico

Section 4: NE $\frac{1}{4}$ NW $\frac{1}{4}$

3. General Nature of Order Sought: Applicant seeks authority to dually complete its Poker Lake Unit No. 50 Well located in Unit C of said Section 4 with said dual completion to be as to the Atoka and Wolfcamp formations, producing gas and gas liquids therefrom with production to be from a dual completion conventional.


4. Other Matters to be Noted in Connection with Order Sought: The production from the Atoka formation will be by tubing and from the Wolfcamp formation will be by annulus. The offset acreage is owned by Bass Enterprises Production Company.

Dated this 26th day of March, 1980.

Respectfully submitted,

HINKLE, COX, EATON,
COFFIELD & HENSLEY

By:


Conrad E. Coffield
Attorney for Bass Enterprises
Production Company

Florence

Case 7212 - The well is probably
in Unit B not C, Operator Maybe

Perry R. Boos,

Correctable at hearing, no read needed

called in by Conrad Coffield Secretary
9:45 am 3/19/01

✓ Bass Enterprises Production Co

dual completion

Poker Lake Unit Well No 50
Unit C Sec 4 Twp 25 S Rge 31 E
Eddy Co

Araka and Wolfcamp
conventional + 69 & WE ann

Exxon Co USA

downhole comm & dual comp

JL Greenwood Well No 13
Unit L Sec 9 Twp 22 S Rge 37 East
Rea Co.

~~comm~~ comm B1 & T6
dualy comm zone w/ fused
man parallel strings

ROUGH

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7212

Order No. R- 6651

APPLICATION OF BASS ENTERPRISES PRODUCTION CO.
FOR A DUAL COMPLETION, EDDY
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 o'clock a.m. on
April 8, 1981, at Santa Fe, New Mexico, before
Examiner Richard L. Stamets.

NOW, on this _____ day of April, 1981, the
Division Director, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Bass Enterprises
Production Company, is the operating
agent for Perry R. Bass.

(3) (2) That the applicant, Bass Enterprises Production Co.,
Perry R. Bass
seeks authority to complete the Poker Lake Unit Well
Well No. 50, located in Unit B of Section 4, Town-
ship 25 South, Range 31 East, NMPM, Eddy
County, New Mexico, as a dual completion (conventional) to
(combination)
(tubingless)

produce gas from the Atoka and Wolfcamp formations through
the tubing and casing-tubing annulus, respectively, or through
parallel strings
of tubing.

(4) That prior to duelly completing said well, the applicant should test the Wolf camp zone for a period sufficient to determine ~~the~~ its productive potential for ^{both} gas and liquids.

(5) That the applicant should supply all of the Wolfcamp zone productivity test data to the supervisor of the Division's district office at Hobbs ~~and shall consult with such supervisor to determine whether it~~

(6) That based upon the formation and Wolfcamp zone test data, said supervisor should determine whether ~~the~~ tubing should be required for Wolfcamp production.

(9) ~~(1)~~ That the mechanics of the proposed dual completion as provided above are feasible and in accord with good conservation practices.

(8) ~~(4)~~ That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Bass Enterprises Production Co.,
Mr. Perry R. Bass Poker Lake Unit
is hereby authorized to complete ~~the~~
Well No. 50, located in Unit B of Section 4,
Township 25 South, Range 31 East, NMPM, Eddy
County, New Mexico, as a dual completion (conventional)
(combination)
(tubingless)

~~xxxx~~
to produce gas from the Atoka and Wolfcamp formations through
the tubing and casing-tubing annulus, respectively, or through
parallel strings of tubing, with separation of the
zones to be achieved by means of a packer set approximately 13,900 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate,
and produce said well in accordance with the provisions of Rule
112-A of the Division Rules and Regulations insofar as said rule
is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take
Packer leakage tests tests upon completion and
annually thereafter during the Annual Shut-In Pressure
Test Period for the gas wells in Southeast New Mexico Pool.

IT IS FURTHER ORDERED:

- ✓ (1) ~~(a)~~ That prior to dually completing said well, the applicant shall test the Wolf camp zone for a period sufficient to determine ~~the~~ its productive potential for ^{both} gas and liquids.
- (2) ~~(a)~~ That the applicant shall supply all of the Wolf camp zone productivity test data to the supervisor of the Division's district office at Hobbs ~~and shall consult with such supervisor to determine whether it~~
- (3) ~~(a)~~ That based upon the formation of Wolf camp zone test data, said supervisor shall determine whether ~~the~~ tubing shall be required for Wolf camp production.

(4) ~~(a)~~ That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

IT

DRAFT

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 7212

Order No. R-6651-A

APPLICATION OF BASS ENTERPRISES PRODUCTION
CO. FOR A DUAL COMPLETION, EDDY COUNTY,
XXCOUNTY, NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R- 6651
dated April 14, 1981, does not correctly state the
intended Order of the Division,

IT IS THEREFORE ORDERED:

(1) That Finding (5) on Page 1 of Order No. R-6651 is
hereby corrected to read in its entirety as follows:

"(5) That the applicant should supply all
of the Wolfcamp zone productivity test data to the
supervisor of the Division's district office at
Artesia."

(2) That Order (2) on Page 2 of Order No. R-6651 is hereby
corrected to read in its entirety as follows:

"(2) That the applicant shall supply all of
the Wolfcamp zone productivity test data to the
supervisor of the Division's district office at
Artesia."

(3) That this order shall be effective nunc pro tunc as of
April 14, 1981.

DONE at Santa Fe, New Mexico, this _____ day of April, 1981.