



PO Box 61229
Houston, TX 77208

1111 Travis Street
Houston, TX 77002
Phone: 713/209-2400
Fax 713/209-2478
harvestmidstream.com

June 5, 2023

Shelly Wells – Environmental Specialist Advanced
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: Groundwater Discharge Permit Application
Proof of Notice
Harvest Four Corners, LLC - Milagro Gas Plant**

Dear Ms. Wells:

Harvest Four Corners, LLC hereby submits the following proof of public notice for submittal of a Groundwater Discharge Permit for Milagro Gas Plant in Bloomfield, NM, in accordance with 20.6.2.3108.B NMAC and 20.6.2.3108D NMAC:

- 1) Attachment 1: Affidavit of Posting with Exhibit “A” (20.6.2.3108.B(1) NMAC);
- 2) Attachment 2: Affidavit of Mailings and Certified Mail Receipts for Property Owners with Exhibits “A” and “B” (20.6.2.3108.B(2) NMAC); and
- 3) Attachment 3: Publisher’s Affidavit of Publication of a synopsis of the public notice in *The Daily Times* (20.6.2.3108.B(4) NMAC).

If you have any questions or require more information, please contact me at 505.324.5128, or at jdeal@harvestmidstream.com.

Respectfully Submitted,

Jennifer Deal
Environmental Specialist
505.324.5128 (office)
505.801.6517 (cell)
jdeal@harvestmidstream.com

ATTACHMENT 1

STATE OF NEW MEXICO) Groundwater Discharge Plan Application
) Permit Application for Discharge Permit
COUNTY OF SAN JUAN)

AFFIDAVIT OF POSTINGS

In accordance with WQCC Rule 3108.B (20.6.2.3108.B NMAC) and WQCC Rule 3108.D (20.6.2.3108.D NMAC), I hereby certify that a synopsis of the public notice of the application by Harvest Four Corners, LLC for the application for a Discharge Permit for the Milagro Gas Plant in Bloomfield, New Mexico, was posted on May 16, 2023. The synopsis was posted in both English and Spanish on signage each at least two feet by three feet in size at the following locations: 1) outside the Milagro Gas Plant's main entrance at 1754 Arroyo Drive, Bloomfield, NM 87413; and 2) Bloomfield Public Library at 333 S. 1st Street, Bloomfield, NM, 87413. The postings will be maintained at the noted locations for 30 days. Photographs of the postings are provided in "Exhibit A".

Date: June 5, 2023

Jennifer Deal
Environmental Specialist
Harvest Four Corners, LLC

Attachments

SUBSCRIBED AND SWORN to before me on this 5th day of June, 2023.

Monica Smith

Notary Public

My Commission Expires:

12/27/2025

STATE OF NEW MEXICO
NOTARY PUBLIC
MONICA SMITH
COMMISSION # 1061356
COMMISSION EXPIRES 12/27/2025

EXHIBIT A

Milagro Gas Plant Main Entrance



PUBLIC NOTICE

Harvest Four Corners, LLC, with offices at 1755 Arroyo Drive, Bloomfield, NM 87413, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan permit for the Milagro Gas Treating Plant located within the W1/2 of the SE ¼ Section 12, T29N, R11W, in San Juan County, New Mexico. The facility's physical address is 1754 Arroyo Drive, Bloomfield, NM, 87413 and is located approximately 2.5 miles East of Bloomfield, NM.

The Milagro Gas Plant is a natural gas processing and compression facility. This facility is a natural gas conditioning and co-generation plant. Materials generated or used at the facility include field-grade and treated pipeline quality natural gas; new and used lubrication oil; waste waters from facility operations and equipment wash downs; Amine; Triethylene Glycol; Diesel; boiler water treatment; and condensate. The facility generates approximately:

- (1) 12,600 to 21,000 gallons per year of condensate generated through the natural gas process
- (2) 1,000-15,000 gallons per day of wastewater derived from the natural gas conditioning process
- (3) 350 MMscf of natural gas is processed through the plant per day

All these wastes are considered exempt wastes as stated in the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR 261.4(b)(5). These wastes are manifested or tracked with appropriate contractor for transportation and disposal.

In addition, the facility generates approximately 252 – 1,050 gallons per year of used oil, glycol, and amine produced from the natural gas conditioning process. The industrial process also produces a small amount of solid waste from the used oil and used process filters. These wastes are considered non-exempt as stated in the RCRA Subtitle C and D regulations and is manifested and tracked with appropriate contractor for transportation and disposal.

All liquids utilized at the facility are stored in dedicated above ground or below-grade storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 327 ft in depth and the total dissolved solids concentration of this aquifer is approximately 364 milligrams per liter (mg/L).

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Shelly Wells at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 469-7520. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices.

NOTICIA PÚBLICA

Harvest Four Corners, LLC, con oficinas en 1755 Arroyo Drive, Bloomfield, NM 87413, ha presentado una solicitud a la División de Conservación de Petróleo del Departamento de Energía, Minerales y Recursos Naturales de Nuevo México para un permiso de plan de descarga para la Planta de Tratamiento de Gas Milagro ubicada dentro de la W1/2 del SE ¼ Sección 12, T29N, R11W, en el condado de San Juan, Nuevo México. La dirección física de la instalación es 1754 Arroyo Drive, Bloomfield, NM, 87413 y está ubicada aproximadamente a 2.5 millas al este de Bloomfield, NM.

La Planta de Gas Milagro es una instalación de procesamiento y compresión de gas natural. Esta instalación es una planta de acondicionamiento y cogeneración de gas natural. Los materiales generados o utilizados en la instalación incluyen gas natural de grado de campo y calidad de tubería tratada; aceite lubricante nuevo y usado; aguas residuales de las operaciones de las instalaciones y lavados de equipos; Amina; trietilenglicol; Diesel; tratamiento de agua de calderas; y condensado. La instalación genera aproximadamente:

- (1) 12,600 a 21,000 galones por año de condensado generado a través del proceso de gas natural
- (2) 1,000-15,000 galones por día de aguas residuales derivadas del proceso de acondicionamiento de gas natural
- (3) 350 MMscf de gas natural se procesan a través de la planta por día

Todos estos desechos se consideran desechos exentos, según lo establecido en las reglamentaciones del Subtítulo C de la Ley de Conservación y Recuperación de Recursos (RCRA) enumeradas en 40 CFR 261.4(b)(5). Estos desechos se manifiestan o rastrean con el contratista apropiado para su transporte y eliminación.

Además, la instalación genera aproximadamente entre 252 y 1050 galones por año de aceite usado, glicol y amina producidos a partir del proceso de acondicionamiento de gas natural. El proceso industrial también produce una pequeña cantidad de residuos sólidos del aceite usado y filtros de proceso usados. Estos desechos se consideran no exentos según lo establecido en las reglamentaciones de los Subtítulos C y D de RCRA y se manifiestan y rastrean con el contratista apropiado para su transporte y eliminación.

Todos los líquidos utilizados en la instalación se almacenan en tanques de almacenamiento exclusivos sobre el suelo o debajo del nivel del suelo antes de desecharlos o reciclarlos fuera del sitio en un sitio aprobado por OCD. Todos los tanques de almacenamiento están dentro de contenedores secundarios debidamente diseñados y aprobados por OCD. El acuífero que es más probable que se vea afectado tiene aproximadamente 327 pies de profundidad y la concentración total de sólidos disueltos de este acuífero es de aproximadamente 364 miligramos por litro (mg/L).

Cualquier persona o personas interesadas pueden obtener información; envíe compromisos o solicite que lo incluyan en una lista de correo específica de la instalación para futuros avisos comunicándose con Shelly Wells en el OCD de Nuevo México en 1220 South St. Francis Drive, Santa Fe, NM 87505, Teléfono (505) 469-7520. El OCD aceptará comentarios y declaraciones de interés con respecto a esta solicitud y creará una lista de correo específica del centro para las personas que deseen recibir avisos en el futuro.

Bloomfield Public Library



October 3, 2020
MONDAY AT 12:00PM.

December 5, 2020
MONDAY AT 12:00PM.

February 6, 2021
MONDAY AT 12:00PM.

April 3, 2023
MONDAY AT 12:00PM.

June 5, 2023
MONDAY AT 12:00PM.

MEETINGS ARE TYPICALLY SCHEDULED, ON THE MONDAY OF EVERY OTHER MONTH.

October 3, 2020
MONDAY AT 12:00PM.

December 5, 2020
MONDAY AT 12:00PM.

February 6, 2021
MONDAY AT 12:00PM.

April 3, 2023
MONDAY AT 12:00PM.

June 5, 2023
MONDAY AT 12:00PM.

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MONDAY AT 12:00PM.

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MONDAY AT 12:00PM.

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MONDAY AT 12:00PM.

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MONDAY AT 12:00PM.

PUBLIC NOTICE

Harvest Four Corners, LLC, with offices at 1755 Arroyo Drive, Bloomfield, NM 87413, has submitted application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan permit for the Milagro Gas Treating Plant located within the W1/2 of the SE Section 12, T29N, R11W, in San Juan County, New Mexico. The facility's physical address is 1754 Arroyo Drive, Bloomfield, NM, 87413 and is located approximately 2.5 miles East of Bloomfield, NM.

The Milagro Gas Plant is a natural gas processing and compression facility. This facility is a natural gas conditioning and co-generation plant. Materials generated or used at the facility include field-grade natural gas; treated pipeline quality natural gas; new and used lubrication oil; waste waters from facility operations and equipment wash downs; Amine; Triethylene Glycol; Diesel; boiler water treatment; and condensate. The facility generates approximately:

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- These wastes are considered exempt wastes as stated in the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR 261.4(b)(5). These wastes are manifested or tracked with appropriate contractor for transportation and disposal.

In addition, the facility generates approximately 252 – 1,050 gallons per year of used oil, glycol, amine produced from the natural gas conditioning process. The industrial process also produces a small amount of solid waste from the used oil and used process filters. These wastes are considered non-hazardous as stated in the RCRA Subtitle C and D regulations and is manifested and tracked with appropriate contractor for transportation and disposal.

All liquids utilized at the facility are stored in dedicated above ground or below-grade storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 327 ft in depth and the total dissolved solids concentration of this aquifer is approximately milligrams per liter (mg/L).

Any interested person or persons may obtain information; submit comments or request to be added on a facility-specific mailing list for future notices by contacting Shelly Wells at the New Mexico Department of Energy, Minerals and Natural Resources at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 469-7520. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices.

NOTICIA PÚBLICA

Harvest Four Corners, LLC, con oficinas en 1755 Arroyo Drive, Bloomfield, NM 87413, ha presentado una solicitud a la División de Conservación de Petróleo del Departamento de Energía, Minerales y Recursos Naturales de Nuevo México para un permiso de plan de descarga para la Planta de Tratamiento de Gas Milagro ubicada dentro de la W1/2 del SE ¼ Sección 12, T29N, R11W, en el condado de San Juan, Nuevo México. La dirección física de la instalación es 1754 Arroyo Drive, Bloomfield, NM, 87413 y está ubicada aproximadamente a 2.5 millas al este de Bloomfield, NM.

La Planta de Gas Milagro es una instalación de procesamiento y compresión de gas natural. Esta instalación es una planta de acondicionamiento y cogeneración de gas natural. Los materiales generados o utilizados en la instalación incluyen gas natural de grado de campo y calidad de tubería tratada; aceite lubricante nuevo y usado; aguas residuales de las operaciones de las instalaciones y lavados de equipos; Amina; trietilenglicol; Diesel; tratamiento de agua de calderas; y condensado. La instalación genera aproximadamente:

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- (3) 350 MMscf de gas natural se procesan a través de la planta por día

Todos estos desechos se consideran desechos exentos, según lo establecido en las reglamentaciones del Subtítulo C de la Ley de Conservación y Recuperación de Recursos (RCRA) enumeradas en 40 CFR 261.4(b)(5). Estos desechos se manifiestan o rastrean con el contratista apropiado para su transporte y eliminación.

Además, la instalación genera aproximadamente entre 252 y 1050 galones por año de aceite usado, glicol y amina producidos a partir del proceso de acondicionamiento de gas natural. El proceso industrial también produce una pequeña cantidad de residuos sólidos del aceite usado y filtros de proceso usados. Estos desechos se consideran no exentos según lo establecido en las reglamentaciones de los Subtítulos C y D de RCRA y se manifiestan y rastrean con el contratista apropiado para su transporte y eliminación.

Todos los líquidos utilizados en la instalación se almacenan en tanques de almacenamiento exclusivos sobre el suelo o debajo del nivel del suelo antes de desecharlos o reciclarlos fuera del sitio en un sitio aprobado por OCD. Todos los tanques de almacenamiento están dentro de contenedores secundarios debidamente diseñados y aprobados por OCD. El acuífero que es más probable que se vea afectado tiene aproximadamente 327 pies de profundidad y la concentración total de sólidos disueltos de este acuífero es de aproximadamente 364 miligramos por litro (mg/L).

Cualquier persona o personas interesadas pueden obtener información; envíe compromisos o solicite que lo incluyan en una lista de correo específica de la instalación para futuros avisos comunicándose con Shelly Wells en el OCD de Nuevo México en 1220 South St. Francis Drive, Santa Fe, NM 87505, Teléfono (505) 469-7520. El OCD aceptará comentarios y declaraciones de interés con respecto a esta solicitud y creará una lista de correo específica del centro para las personas que deseen recibir avisos en el futuro.

ATTACHMENT 2

EXHIBIT A

STATE OF NEW MEXICO)
)
COUNTY OF SAN JUAN)

Groundwater Discharge Plan Renewal Application
Permit Application for a Discharge Permit

AFFIDAVIT OF MAILING AND CERTIFIED MAIL RECEIPTS
FOR PROPERTY OWNERS

In accordance with WQCC Rule 3108.B (20.6.2.3108.B NMAC) and WQCC Rule 3108.D (20.6.2.3108.D NMAC), I hereby certify that a copy of the attached notice ("Exhibit A") of the application by Harvest Four Corners, LLC for the application for a Discharge Permit for the Milagro Gas Treating Plant in Bloomfield, NM was deposited with the United States Postal Service on Monday, May 22, 2023, Thursday, May 25, 2023 and Tuesday, May 30, 2023. Each notice was mailed to the mailing addresses of the owners of record ("Exhibit B") of all properties within a 1/3-mile distance from the property boundary of the Milagro Gas Treating Plant, where the discharge site is located.

Date: June 5, 2023

Jennifer Deal
Environmental Specialist
Harvest Four Corners, LLC

Attachments

SUBSCRIBED AND SWORN to before me on this 5th day of June 2023.


Notary Public

My Commission Expires:

12/27/2025

STATE OF NEW MEXICO
NOTARY PUBLIC
MONICA SMITH
COMMISSION # 1061356
COMMISSION EXPIRES 12/27/2025

EXHIBIT B

PUBLIC NOTICE

Harvest Four Corners, LLC, with offices at 1755 Arroyo Drive, Bloomfield, NM 87413, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan permit for the Milagro Gas Treating Plant located within the W1/2 of the SE ¼ Section 12, T29N, R11W, in San Juan County, New Mexico. The facility's physical address is 1754 Arroyo Drive, Bloomfield, NM, 87413 and is located approximately 2.5 miles East of Bloomfield, NM.

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NOTICIA PÚBLICA

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- (3) 350 MMscf de gas natural se procesan a través de la planta por día*

Todos estos desechos se consideran desechos exentos, según lo establecido en las reglamentaciones del Subtítulo C de la Ley de Conservación y Recuperación de Recursos (RCRA) enumeradas en 40 CFR 261.4(b)(5). Estos desechos se manifiestan o rastrean con el contratista apropiado para su transporte y eliminación.

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Todos los líquidos utilizados en la instalación se almacenan en tanques de almacenamiento exclusivos sobre el suelo o debajo del nivel del suelo antes de desecharlos o reciclarlos fuera del sitio en un sitio aprobado por OCD. Todos los tanques de almacenamiento están dentro de contenedores secundarios debidamente diseñados y aprobados por OCD. El acuífero que es más probable que se vea afectado tiene aproximadamente 327 pies de profundidad y la concentración total de sólidos disueltos de este acuífero es de aproximadamente 364 miligramos por litro (mg/L).

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U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Farmington, NM 87401

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15

0413
14
MAY 22 2023
Postmark
Here

Sent To *City of Farmington*
Street, Apt. No., or PO Box No. *800 Municipal Dr.*
City, State, ZIP+4 *Farmington, NM 87401*

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Mesquite, TX 75187

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15

0413
14
MAY 22 2023
Postmark
Here

Sent To *XTO Energy Inc.*
Street, Apt. No., or PO Box No. *P.O. Box 870849*
City, State, ZIP+4 *Mesquite, TX 75187*

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Los Alamos, NM 87544

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15

0413
14
MAY 22 2023
Postmark
Here

Sent To *Charles Peterson*
Street, Apt. No., or PO Box No. *1670 Solana*
City, State, ZIP+4 *Los Alamos, NM 87544*

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Albuquerque, NM 87105

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15

0413
14
MAY 22 2023
Postmark
Here

Sent To *Mark Seifried & Starr Trust*
Street, Apt. No., or PO Box No. *2225 Margold SW*
City, State, ZIP+4 *Albuquerque, NM 87105*

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Bloomfield, NM 87413

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15

0413
14
MAY 22 2023
Postmark
Here

Sent To *Chon Horse Trucking*
Street, Apt. No., or PO Box No. *2306 E. Blanco Blvd*
City, State, ZIP+4 *Bloomfield, NM 87413*

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Rockwall, TX 75087

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15

0413
14
MAY 22 2023
Postmark
Here

Sent To *Transwestern Pipeline*
Street, Apt. No., or PO Box No. *2424 Ridge Rd*
City, State, ZIP+4 *Rockwall, TX 75087*

PS Form 3800, August 2006

See Reverse for Instructions

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Bloomfield, NM 87413

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$0.63
	\$4.78

0413 12
Postmark Here
MAY 25 2023
USPS

Sent To *Bruce + Melissa Blaine*
Street, Apt. No., or PO Box No. *36 Road 49031*
City, State, ZIP+4 *Bloomfield, NM 87413*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Aztec, NM 87410

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$0.63
	\$4.78

0413 12
Postmark Here
MAY 25 2023
USPS

Sent To *Daniel Quintana*
Street, Apt. No., or PO Box No. *13 Road 3403*
City, State, ZIP+4 *Aztec, NM 87413*

PS Form 3800, August 2006 See Reverse for Instructions

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Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$0.63
	\$4.78

0413 12
Postmark Here
MAY 25 2023
USPS

Sent To *James D. + Agatha Snell*
Street, Apt. No., or PO Box No. *2330 E. Blanco Blvd*
City, State, ZIP+4 *Bloomfield, NM 87413*

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Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$0.63
	\$4.78

0413 12
Postmark Here
MAY 25 2023
USPS

Sent To *Earl + Rosann Muniz*
Street, Apt. No., or PO Box No. *P.O. Box 2053*
City, State, ZIP+4 *Bloomfield, NM 87413*

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Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$0.63
	\$4.78

0413 12
Postmark Here
MAY 25 2023
USPS

Sent To *Ernest Arujillo*
Street, Apt. No., or PO Box No. *716 S. 1st St.*
City, State, ZIP+4 *Bloomfield, NM 87413*

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Durango, CO 81301

Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$0.63
	\$4.78

0413 12
Postmark Here
MAY 25 2023
USPS

Sent To *Bradley + Marcia Magee*
Street, Apt. No., or PO Box No. *2809 Rim Dr.*
City, State, ZIP+4 *Durango, CO 81301*

PS Form 3800, August 2006 See Reverse for Instructions

7013 2250 0000 3986 4994

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Bloomfield, NM 87413	
Postage	\$4.15
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Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15
0413 12	
Postmark Here	
05/25/2023	
Sent To	
Lori Baerz	
2332 E. Blanco Blvd	
Bloomfield, NM 87413	
PS Form 3800, August 2006 See Reverse for Instructions	

7013 2250 0000 3986 4987

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
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For delivery information visit our website at www.usps.com	
Bloomfield, NM 87413	
Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15
0413 12	
Postmark Here	
05/25/2023	
Sent To	
Michael & Rose Ann McCross	
2412 E. Blanco Blvd	
Bloomfield, NM 87413	
PS Form 3800, August 2006 See Reverse for Instructions	

7007 2560 0002 5890 1343

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Farmington, NM 87402	
Postage	\$4.15
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.15
0413 12	
Postmark Here	
05/30/2023	
Sent To	
Bureau of Land Management	
6251 College Blvd Suite A	
Farmington, NM 87402	
PS Form 3800, August 2006 See Reverse for Instructions	

ATTACHMENT 3

WEATHER

FIVE-DAY FORECAST FOR FARMINGTON

AccuWeather | Discover our app

TODAY

84°

46°

Partly sunny

THURSDAY

83°

46°

Mostly sunny

FRIDAY

81°

50°

Mostly sunny

SATURDAY

81°

50°

Pleasant with plenty of sunshine

SUNDAY

83°

48°

Plenty of sunshine

Regional outlook

City name Today's High/low forecast Tuesday's High/low/precipitation *Estimated

HOW TO READ THIS MAP

Salt Lake City 84/61 81/65/0.04

Provo 81/54 78/57/0.08

Richfield 77/48 *78/50/0.09

Moab 86/56 86/53/0.16

Durango 76/45 73/38/0.00

Farmington 84/46 82/47/0.02

Kayenta 83/54 *80/47/0.00

Kingman 88/61 90/65/0.00

Flagstaff 70/37 73/38/0.00

Window Rock 77/39 76/40/0.00

Gallup 80/41 79/40/0.00

Phoenix 99/74 101/76/0.00

Tucson 96/64 97/66/0.00

Las Cruces 93/61 95/58/0.00

Mesa Verde 76/43 75/43/0.5

Denver 71/50 79/52/0.04

Grand Junction 78/56 82/53/0.02

Pueblo 77/52 80/55/0.00

Pagosa Springs 70/38 *66/37/0.05

Santa Fe 81/50 76/40/0.04

Albuquerque 85/58 84/57/0.00

Alamogordo 93/60 91/60/0.00

Roswell 89/64 95/57/0.00

Clovis 81/54 86/55/0.10

National forecast

Seattle 70/54

Billings 80/56

Minneapolis 72/51

Chicago 67/47

Detroit 71/43

New York 74/50

Washington 82/58

Atlanta 78/60

Miami 88/72

Houston 87/68

El Paso 95/69

Los Angeles 66/54

San Francisco 66/54

Fronts

Cold

Warm

Stationary

High pressure

Low pressure

T-Storms

Rain

Showers

Snow

Flurries

Ice

Shown are today's noon positions of weather systems and precipitation. Temperature bands are highs for the day.

-10s -0s 0s 10s 20s 30s 40s 50s 60s 70s 80s 90s 100s 110s

City	Today	Thurs	City	Today	Thurs
	Hi/Low/W	Hi/Low/W		Hi/Low/W	Hi/Low/W
Anchorage	56/44/r	49/44/r	Louisville	86/58/pc	75/53/s
Atlanta	78/60/pc	82/59/s	Miami	88/72/r	87/70/r
Baltimore	83/58/pc	73/51/pc	Milwaukee	58/47/pc	60/46/s
Billings	80/56/t	71/54/t	Minneapolis	72/51/c	74/53/s
Bismarck	86/60/c	87/61/c	Nashville	85/60/pc	83/56/s
Boise	78/54/pc	76/55/t	New Orleans	82/71/pc	87/70/s
Boston	71/50/s	61/49/s	New York City	74/50/s	66/51/s
Burlington, VT	65/41/t	62/44/pc	Oklahoma City	74/62/t	77/62/c
Charlotte	77/53/pc	80/56/pc	Omaha	88/60/pc	82/58/c
Chicago	67/47/s	63/46/s	Orlando	82/66/r	82/68/r
Cincinnati	83/51/pc	69/50/s	Philadelphia	81/54/s	71/53/s
Cleveland	74/45/s	60/45/s	Phoenix	99/74/s	99/71/s
Dallas	81/67/t	82/66/t	Pittsburgh	77/44/pc	68/47/s
Denver	71/50/t	76/50/t	Portland, ME	62/44/s	62/43/pc
Des Moines	85/56/c	74/50/pc	Portland, OR	76/54/pc	81/57/pc
Detroit	71/43/s	65/44/s	St. Louis	88/63/s	79/55/s
El Paso	95/69/s	96/68/s	Salt Lake City	84/61/pc	82/63/t
Honolulu	86/72/pc	86/74/sh	San Diego	66/58/c	67/57/pc
Houston	87/68/pc	87/68/pc	San Francisco	66/54/pc	66/56/pc
Indianapolis	85/50/pc	71/48/s	Seattle	70/54/pc	75/56/pc
Kansas City	82/61/t	77/56/c	Washington, DC	82/58/pc	73/52/pc
Las Vegas	95/70/s	92/70/pc	Wichita	80/61/t	79/61/c
Los Angeles	70/56/pc	69/53/pc	Yuma	97/69/s	95/66/s

Regional cities

Alamogordo	93/60/s	95/64/s	Hobbs	83/62/t	78/60/t
Albuquerque	85/58/s	85/58/s	Kayenta	83/54/pc	82/53/s
Artesia	88/63/s	84/61/t	La Plata	82/49/pc	82/50/s
Aztec	83/49/pc	84/52/s	Las Cruces	93/61/s	95/63/s
Blanding	76/49/pc	77/49/s	Lordsburg	91/55/s	92/58/s
Bloomfield	84/48/pc	85/51/s	Los Alamos	76/51/pc	77/51/s
Carlsbad	90/65/s	83/62/t	Page	88/64/pc	86/62/s
Chama	71/42/c	72/43/s	Portales	82/56/t	81/56/t
Chinle	83/48/pc	84/51/s	Raton	71/48/t	73/48/t
Clayton	68/51/t	73/51/t	Red River	62/37/sh	66/35/t
Cloudcroft	72/51/s	72/52/sh	Roswell	89/64/t	87/61/t
Clovis	81/54/t	76/56/t	Ruidoso	80/51/s	78/50/pc
Cortez	78/42/pc	81/45/s	Santa Fe	81/50/s	80/53/s
Cuba	78/45/s	78/44/s	Shiprock	86/49/pc	86/53/s
Deming	91/55/s	92/57/s	Silver City	88/56/s	89/54/s
Durango	76/45/pc	76/45/s	Silverton	54/31/sh	57/35/pc
Flagstaff	70/37/s	71/37/s	Socorro	90/58/s	89/61/s
Grand Canyon	77/39/pc	76/38/s	Taos	70/43/c	74/43/s
Gallup	80/41/pc	82/44/s	Truth or Consequence	90/58/s	91/59/s
Grand Junction	78/56/pc	86/57/s	Tucumcari	79/54/t	82/56/t
Grants	82/42/pc	82/43/s	Winslow	87/48/s	88/48/s

ALLERGY REPORT

Allergy, dust and dander today: Neutral

Pollen levels

Trees High Mold Low

Weeds Low Grasses Absent

Source: Eddie L. Gaines, MD

AIR QUALITY FORECAST

San Juan County Southwest Colorado

25

0 50 100 150 200 300 500

What it means: 0-50: Good; 51-100: Moderate; 101-150: Unhealthy for sensitive people; 151+: Unhealthy for all. Source: www.airnow.gov

TODAY'S UV INDEX

12

(The higher the number, the faster skin damage will occur.)

11+: Extreme

8-10: Very high

6-7: High

3-5: Moderate

<2: Low

SUN SETTINGS, MOON PHASES

Sunrise 5:59 a.m. Moonrise 10:01 a.m.

Sunset 8:20 p.m. Moonset 12:28 a.m.

Hours of sunlight 14 hr., 21 min.

May 27 June 3 June 10 June 17

WINDS

Farmington SSE 6-12 mph

Carson Natl Forest S 7-14 mph

Durango SSE 6-12 mph

Lake Powell SW 6-12 mph

Mesa Verde SSE 7-14 mph

24-HOUR PRECIPITATION

Farmington

Monday Trace

Month to date 0.71"

Normal month to date 0.41"

Year to date 3.88"

Normal year to date 2.94"

Durango, CO

Monday 0.03"

Month to date 0.85"

Normal month to date 0.58"

Year to date 6.24"

Normal year to date 4.90"

STREAMFLOWS

As of 7 a.m. Tuesday

Animas River

near Cedar Hill 4300 2870

at Farmington 3880 2780

San Juan River

near Carracas 3740 1880

at Farmington 6260 5040

below Navajo Dam 2840 1706

14-DAY TREND

Actual forecast Normal Record

Monday's high 79 80 96 (2005)

Monday's low 47 45 31 (2002)

100 80 60 40 20 0

Tu W Th F Sa Su M W Th F Sa Su M Tu

RECREATIONAL FORECAST

Partly sunny today. Clear to partly cloudy tonight. Mostly sunny tomorrow. Mostly sunny Friday. Pleasant Saturday with plenty of sunshine. Sunday: plenty of sunshine. Monday: pleasant with plenty of sunshine. Tuesday: pleasant with intervals of clouds and sunshine.

Thursdays Highs 76 to 80

Thursdays Lows 48 to 52

Chance of Precip. 0%

Carson N.F. 70 to 74

Chuska Mountains 86 to 90

Lake Powell 79 to 83

Mesa Verde N.P. 74 to 78

Navajo Lake 44 to 48

5%

Ukrainian President Volodymyr Zelenskyy talks Tuesday with officers during his visit to the forward positions of the Armed Forces of Ukraine in the Vugledar-Maryinka defense zone, Donetsk region. AFP VIA GETTY IMAGES

Russia

Continued from Page 1A

Earlier Tuesday, Gladkov urged residents who had evacuated to stay put and not return home until they received official instructions to do so. He said a “counterterrorism operation” was underway.

While it wasn’t the first time Russia has alleged an incursion by Ukrainian saboteurs, it was the first time the operation to counter the raid continued for a second day, highlighting the struggles Moscow is facing amid its bogged-down invasion of Ukraine.

Russian territory and Russia-occupied areas of Ukraine have also been hit by drones and explosions that have derailed trains, though Kyiv officials brush off accusations of orchestrating them.

Ukraine said that Russian citizens belonging to groups calling themselves the Russian Volunteer Corps and the “Freedom of Russia” Legion were behind the assault. Russian dissidents unhappy about Russian President Vladimir Putin’s policies instigated the assault, Ukrainian Deputy Defense Minister Hanna Maliar said Tuesday.

“These are Russian patriots, as we understand it. People who actually rebelled against the Putin regime,” she said.

The “Freedom of Russia” Legion said in its Telegram channel that the goal was to “liberate” the region.

The Russian Volunteer Corps implied in a Telegram post that the attack was over, adding: “One day, we’ll come to stay.” The post went up at around the same

time as the Russian defense ministry comment about quashing the assault.

The U.K. Defense Ministry said it was “highly likely” that Russian security forces were fighting partisans in at least three locations in Belgorod.

“Russia is facing an increasingly serious multi-domain security threat in its border regions, with losses of combat aircraft, improvised explosive device attacks on rail lines, and now direct partisan action,” it said in a tweet on Tuesday.

Russia’s Investigative Committee, its top law enforcement agency, announced an investigation into alleged terrorism and attempted murder in connection with the incident.

Call to schedule a personal tour today.

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AT FARMINGTON

AN ASSISTED LIVING COMMUNITY

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TheBridgeAtFarmington.com

TX-GC10993934-04

PUBLIC NOTICE

Harvest Four Corners, LLC, with offices at 1755 Arroyo Drive, Bloomfield, NM 87413, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a discharge plan permit for the Milagro Gas Treating Plant located within the W1/2 of the SE ¼ Section 12, T29N, R11W, in San Juan County, New Mexico. The facility’s physical address is 1754 Arroyo Drive, Bloomfield, NM, 87413 and is located approximately 2.5 miles East of Bloomfield, NM.

The Milagro Gas Plant is a natural gas processing and compression facility. This facility is a natural gas conditioning and co-generation plant. Materials generated or used at the facility include field-grade and treated pipeline quality natural gas; new and used lubrication oil; waste waters from facility operations and equipment wash downs; Amine; Triethylene Glycol; Diesel; boiler water treatment; and condensate. The facility generates approximately:

- 12,600 to 21,000 gallons per year of condensate generated through the natural gas process
- 1,000-15,000 gallons per day of wastewater derived from the natural gas conditioning process
- 350 MMscf of natural gas is processed through the plant per day

All these wastes are considered exempt wastes as stated in the Resource Conservation and Recovery Act (RCRA) Subtitle C regulations listed in 40 CFR 261.4(b)(5). These wastes are manifested or tracked with appropriate contractor for transportation and disposal.

In addition, the facility generates approximately 252 – 1,050 gallons per year of used oil, glycol, and amine produced from the natural gas conditioning process. The industrial process also produces a small amount of solid waste from the used oil and used process filters. These wastes are considered non-exempt as stated in the RCRA Subtitle C and D regulations and is manifested and tracked with appropriate contractor for transportation and disposal.

All liquids utilized at the facility are stored in dedicated above ground or below-grade storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 327 ft in depth and the total dissolved solids concentration of this aquifer is approximately 364 milligrams per liter (mg/L).

Any interested person or persons may obtain information; submit commits or request to be placed on a facility-specific mailing list for future notices by contacting Shelly Wells at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 469-7520. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices.

NOTICIA PÚBLICA

Harvest Four Corners, LLC, con oficinas en 1755 Arroyo Drive, Bloomfield, NM 87413, ha presentado una solicitud a la División de Conservación de Petróleo del Departamento de Energía, Minerales y Recursos Naturales de Nuevo México para un permiso de plan de descarga para la Planta de Tratamiento de Gas Milagro ubicada dentro de la W1/2 del SE ¼ Sección 12, T29N, R11W, en el condado de San Juan, Nuevo México. La dirección física de la instalación es 1754 Arroyo Drive, Bloomfield, NM, 87413 y está ubicada aproximadamente a 2.5 millas al este de Bloomfield, NM.

La Planta de Gas Milagro es una instalación de procesamiento y compresión de gas natural. Esta instalación es una planta de acondicionamiento y cogeneración de gas natural. Los materiales generados o utilizados en la instalación incluyen gas natural de grado de campo y calidad de tubería tratada; aceite lubricante nuevo y usado; aguas residuales de las operaciones de las instalaciones y lavados de equipos; Amina; trietilenglicol; Diesel; tratamiento de agua de calderas; y condensado. La instalación genera aproximadamente:

- 12,600 a 21,000 galones por año de condensado generado a través del proceso de gas natural
- 1,000-15,000 galones por día de aguas residuales derivadas del proceso de acondicionamiento de gas natural
- 350 MMscf de gas natural se procesan a través de la planta por día

Todos estos desechos se consideran desechos exentos, según lo establecido en las reglamentaciones del Subtítulo C de la Ley de Conservación y Recuperación de Recursos (RCRA) enumeradas en 40 CFR 261.4(b)(5). Estos desechos se manifiestan o rastrean con el contratista apropiado para su transporte y eliminación.

Además, la instalación genera aproximadamente entre 252 y 1050 galones por año de aceite usado, glicol y amina producidos a partir del proceso de acondicionamiento de gas natural. El proceso industrial también produce una pequeña cantidad de residuos sólidos del aceite usado y filtros de proceso usados. Estos desechos se consideran no exentos según lo establecido en las reglamentaciones de los Subtítulos C y D de RCRA y se manifiestan y rastrean con el contratista apropiado para su transporte y eliminación.

Todos los líquidos utilizados en la instalación se almacenan en tanques de almacenamiento exclusivos sobre el suelo o debajo del nivel del suelo antes de desecharlos o reciclarlos fuera del sitio en un sitio aprobado por OCD. Todos los tanques de almacenamiento están dentro de contenedores secundarios debidamente diseñados y aprobados por OCD. El acuífero que es más probable que se vea afectado tiene aproximadamente 327 pies de profundidad y la concentración total de sólidos disueltos de este acuífero es de aproximadamente 364 miligramos por litro (mg/L).

Cualquier persona o personas interesadas pueden obtener información; envíe compromisos o solicite que lo incluyan en una lista de correo específica de la instalación para futuros avisos comunicándose con Shelly Wells en el OCD de Nuevo México en 1220 South St. Francis Drive, Santa Fe, NM 87505, Teléfono (505) 469-7520. El OCD aceptará comentarios y declaraciones de interés con respecto a esta solicitud y creará una lista de correo específica del centro para las personas que deseen recibir avisos en el futuro.

TX-GC1064058-01

Released to Imaging: 6/6/2023 10:47:48 AM

Final Publication Date
5/24/2023

Ad Number
GCI1064056

Publication
Farmington Daily Times (NM)

Market
El Paso

Delivery Method
Both

Number of Affidavits Needed
1

Customer Email
lkillion@cirrusllc.com

Customer Name
Cirrus Consulting, Llc

Customer Phone Number
(801) 484-4412

Customer Address
1713 Sweetwater Ln
Farmington, UT 84025

Account Number (If Known)
174327

Name
Lisa Killion

Street
1713 Sweetwater Ln

City
Farmington

State
UT

ZIP Code
84025

Your Name
Ching Capa

Email Address
CCapa1@gannett.com

THE
DAILY TIMES

AFFIDAVIT OF PUBLICATION

Ad No.

GCI1064056

**CIRRUS CONSULTING LLC
1713 SWEETWATER LN
FARMINGTON, UT 84205
ATTN LISA KILLION**

I, being duly sworn say: **THE DAILY TIMES**, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said **DAILY TIMES**, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

5/24/2023



Legal Clerk

Subscribed and sworn before me this
24th of May, 2023


State of WI, County of Brown
NOTARY PUBLIC

5.15.27

My Commission Expires

NANCY HEYRMAN
Notary Public
State of Wisconsin

Ad#: GCI1064056
Ad Cost: \$288.80
PO: MILAGRO PLANT
of Affidavits: 1

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- (1) 12,600 a 21,000 galones por año de condensado generado a través del proceso de gas natural
- (2) 1,000-15,000 galones por día de aguas residuales derivadas del proceso de acondicionamiento de gas natural
- (3) 350 MMscf de gas natural se procesan a través de la planta por día

Todos estos desechos se consideran desechos exentos, según lo establecido en las reglamentaciones del Subtítulo C de la Ley de Conservación y Recuperación de Recursos (RCRA) enumeradas en 40 CFR 261.4(b)(5). Estos desechos se manifiestan o rastrean con el contratista apropiado para su transporte y eliminación.

Además, la instalación genera aproximadamente entre 252 y 1050 galones por año de aceite usado, glicol y amina producidos a partir del proceso de acondicionamiento de gas natural. El proceso industrial también produce una pequeña cantidad de residuos sólidos del aceite usado y filtros de proceso usados. Estos desechos se consideran no exentos según lo establecido en las reglamentaciones de los Subtítulos C y D de RCRA y se manifiestan y rastrean con el contratista apropiado para su transporte y eliminación.

Todos los líquidos utilizados en la instalación se almacenan en tanques de almacenamiento exclusivos sobre el suelo o debajo del nivel del suelo antes de desecharlos o reciclarlos fuera del sitio en un sitio aprobado por OCD. Todos los tanques de almacenamiento están dentro de contenedores secundarios debidamente diseñados y aprobados por OCD. El acuífero que es más probable que se vea afectado tiene aproximadamente 327 pies de profundidad y la concentración total de sólidos disueltos de este acuífero es de aproximadamente 364 miligramos por litro (mg/L).

Cualquier persona o personas interesadas pueden obtener información; envíe comentarios o solicite que lo incluyan en una lista de correo específica de la instalación para futuros avisos comunicándose con Shelly Wells en el OCD de Nuevo México en 1220 South St. Francis Drive, Santa Fe, NM 87505, Teléfono (505) 469-7520. El OCD aceptará comentarios y declaraciones de interés con respecto a esta solicitud y creará una lista de correo específica del centro para las personas que deseen recibir avisos en el futuro.

TX-GC11064056-01

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 224323

CONDITIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 224323
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	6/6/2023