Chevron	Construction Completi				
	Civil - Well	МСВИ			
		Date: 4-1-25			
Pad name: Cotto	on Draw 607	Pad Type: WC11	Pad		
Note: Finish	Well Elevation:	3501.45			

Reference Documents:

a. Factory Standard Well Pad

b. Contractor Unit Rate Service Order

c. Construction Work Pack

d. Geotechnical Investigation Memo

A = Complete

B = Incomplete

C = N/A

D = Not specified in work

package

Item	Item 1, 2, 3 & 5 = Hold Point (CR to verify prior to next)  Description of Checks / Actions to be Performed	Status	Initials / Date
1.	Pad has been properly cleared and grubbed. No soft areas present, verfied by proof roll. Topsoil is stockpiled as required.		1-18-25 KM
2,	Fill material has been placed in lifts per SOW. Each lift has been moisture treated, compacted, and proof rolled. Fill is free of excessively large rocks.	A	1-30-25 Mel
3.	Subgrade surface has been scarified, compacted, and proof rolled prior to placement of final caliche surface. If requested by Company, compaction testing is completed and results have been shared with Company.	A	1-30-25
4.	Caliche surface has been moisture treated, compacted, and proof rolled. If requested by Company, compaction testing is completed and results have been shared with Company.	A	2-7-25
5.	Walking area has been compacted per geotechnical recommendations. Compaction has received passing test results and have been shared with Company.	A	2-7-25 Will
6.	Pad elevation shots have been taken and handover shots sheet has been shared with Company.	A	2-8-5 MI
7,	Pad dimensions have been measured and validated with the well pad drawing. Road access is in correct location.Well stakes and signs in place.	A	2-8-25 MM
8.	Reserve pit has been constructed in accordance with the scope of work and is ready for lining.	A	2-8-25 AM
9.	Drainage around the pad has been completed in accordance with the work pack, culverts are in place. New Mexico pad containment is in place.	A	2-8-25 MC

	Completed by (Co	ontractor)
Company	KSI	CVX
Signature	Rout OM	O CHIMENT
Print Name	Robert OISON	Me
Date of Signing	4-1-25	4/1/25

Page 2 of 3

## CO 34 27 FEDERAL COM & CO 3 10 FEDERAL (Pad 607) (607H, 616H, 608H, 617H, 609H, 618H) - Facility ID [fJMB2232242597] (Daily drilling inspection log)

INSPECTION DATE	Liner integrity	Freeboard Height - Maintain at least 2ft	Fluid levels	Debris	Migratory birds / wildlife	Releases	Is fence maintained	NOTES
9/8/2025	Good	>3.0'	Good	None	None	None	Good	Checked during initial mobilization to pad
9/9/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/10/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/11/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/12/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/13/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/14/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/15/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/16/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/17/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/18/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/19/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/20/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/21/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/22/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/23/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/24/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/25/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/26/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/27/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/28/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/29/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
9/30/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
10/1/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
10/2/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
10/3/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
10/4/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection
10/5/2025	Good	>3.0'	Good	None	None	None	Good	DSR / HSE specialist visual daily inspection

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 513810

## **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	513810
	Action Type:
	[C-144] Temporary Pit Plan (C-144T)

## CONDITIONS

Created By		Condition Date
joel.stone	None	10/9/2025