

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
NOVO OIL & GAS NORTHERN DELAWARE, LLC**

**CASE NO. 22996  
ORDER NO. R-22411-A**

**NUNC PRO TUNC ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having determined that an error occurred in Order R-22411 in this matter, which requires correction, issues the following *Nunc Pro Tunc* Order.

**FINDINGS OF FACT**

1. Order R-22411, dated December 5, 2022, (“Order”) contains an incorrect Exhibit A.

**ORDER**

2. Exhibit A to the Order is replaced by the attached Exhibit A.
3. The corrections are effective *nunc pro tunc* as of the date of the Order.
4. All other provisions of the Order remain in full force and effect.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

AES/jag

Date: 12/08/2022

**Exhibit A**

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22996</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: September 1, 2022</b>	
Applicant	Novo Oil & Gas Northern Delaware, LLC
Designated Operator & OGRID (affiliation if applicable)	Novo Oil & Gas Northern Delaware, LLC (372920)
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris & Sisk, P.A. (Earl E. DeBrine, Jr., Deana M. Bennett, and Bryce H. Smith)
Case Title:	Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	MRC Delaware Resources, LLC Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance HOLLAND & HART, LLP Post Office Box 2208 Santa Fe, New Mexico 87504 TEL: (505) 988-4421 FAX: (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com pmvance@hollandhart.com
Well Family	Crocubot
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	CULEBRA BLUFF; BONE SPRING, SOUTH pool (Pool code 15011)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	160 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres
Building Blocks:	40 acres
Orientation:	North-South



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	<b>W/2W/2 of Section 26, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico</b>
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	<b>Y</b>
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	<b>N</b>
Proximity Tracts: If yes, description	<b>N</b>
Proximity Defining Well: if yes, description	<b>N/A</b>
Applicant's Ownership in Each Tract	<b>Exhibit B.3</b>
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<b>Exhibit B.2</b>
Well #1	<b>Crocubot Fed 26 135H</b> API: Not yet assigned SHL: 1,130 feet from the North line and 2,440 feet from the West line, Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. BHL: 10 feet from the North line and 330 feet from the West line, Section 26, Township 22 South, Range 28 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South. Completion location: Expected to be standard. See also Exhibit B.2 for C-102.
Well #2	<b>Crocubot Fed 26 131H</b> API: Not yet assigned SHL: 175 feet from the North line and 1,012 feet from the West line, Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. BHL: 10 feet from the North line and 330 feet from the West line, Section 26, Township 22 South, Range 28 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South. Completion location: Expected to be standard. See also Exhibit B.2 for C-102.
Horizontal Well First and Last Take Points	<b>Exhibit B.2</b>

	<p><b>Crocubot Fed 26 135H</b>                      FTP: 100 feet from the South line and 330 feet from the West Line, Section 26, Township 22 South, Range 28 East, NMPM, Eddy County.                      LTP: 100 feet from the North line and 330 feet from the West line of Section 26, Township 22 South, Range 28 East, NMPM, Eddy County.</p>
Well #2	<p><b>Crocubot Fed 26 131H</b>                      FTP: 100 feet from the South line and 330 feet from the West Line, Section 26, Township 22 South, Range 28 East, NMPM, Eddy County.                      LTP: 100 feet from the North line and 330 feet from the West line of Section 26, Township 22 South, Range 28 East, NMPM, Eddy County.</p>
Completion Target (Formation, TVD and MD)	<b>See Exhibit B.5.</b>
Well #1	<p><b>Crocubot Fed 26 135H</b>                      Formation: First Bone Spring                      TVD: Approximately 7,317'                      MD: Approximately 13,234'</p>
Well #2	<p><b>Crocubot Fed 26 131H</b>                      Formation: Third Bone Spring                      TVD: Approximately 9,512'                      MD: Approximately 15,093'</p>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
Justification for Supervision Costs	<b>See Exhibit B, Paragraph 23</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>See Exhibits B.1 and B.7</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit B.7</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>N/A</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit B.3</b>
Tract List (including lease numbers and owners)	<b>Exhibit B.3</b>
Pooled Parties (including ownership type)	<b>Exhibit B.3</b>
Unlocatable Parties to be Pooled	<b>N/A</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>

<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit B.5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.3
Chronology of Contact with Non-Joined Working Interests	Exhibit B.4
Overhead Rates In Proposal Letter	See Exhibit B, Para 23.
Cost Estimate to Drill and Complete	Exhibit B.6
Cost Estimate to Equip Well	Exhibit B.6
Cost Estimate for Production Facilities	Exhibit B.6
<b>Geology</b>	
Summary (including special considerations)	Exhibits C.2 and C.3
Spacing Unit Schematic	Exhibits C.2 and C.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.2
Well Orientation (with rationale)	Exhibit C.3; Exhibit C, ¶ 12
Target Formation	Exhibit C.6
HSU Cross Section	Exhibit C.6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit B.2
Tracts	Exhibit B.3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.3
General Location Map (including basin)	Exhibit C.1
Well Bore Location Map	Exhibit C.2
Structure Contour Map - Subsea Depth	Exhibits C.4 and C.5
Cross Section Location Map (including wells)	Exhibit C.6
Cross Section (including Landing Zone)	Exhibit C.6
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Bryce H. Smith
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	Thursday, September 1, 2022