

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 23756
ORDER NO. R-22903-A**

NUNC PRO TUNC ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having determined that an error occurred in Order R-22903 in this matter, which requires correction, issues the following *Nunc Pro Tunc* Order.

FINDINGS OF FACT

1. Order R-22903, issued October 6, 2023, (“Order”) contains an error in the Exhibit A of the Order.

ORDER

2. Exhibit A of the Order is replaced with a corrected Compulsory Pooling Application Checklist attached.
3. The corrections are effective *nunc pro tunc* as of the date of the Order.
4. All other provisions of the Order remain in full force and effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 12/27/23

Exhibit A

Received by OCD: 9/10/2023 8:12:27 AM

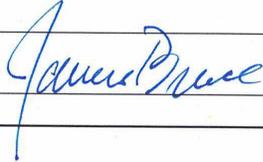
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23756	APPLICANT'S RESPONSE
Date: September 7, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Dama Dorado Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Old Millman Ranch; Bone Spring/Pool Code 48035
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2S/2 §2 and N/2S/2 §1, Township 20 South, Range 27 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes <div style="border: 1px solid black; padding: 5px; display: inline-block; margin-left: 20px;">EXHIBIT F-1</div>
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N

Released to Imaging: 9/11/2023 8:00:37 AM

Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 3-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Dama Dorado 2/1 B3LI Federal Com. Well No. 1H API No. 30-015-Pending SHL: 1500 FSL & 205 FWL §2 BHL: 1980 FSL & 100 FEL §1 FTP: 1980 FSL & 100 FWL §2 LTP: 1980 FSL & 100 FEL §1 Third Bone Spring/TVD 8348 feet/MD 18096 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 3, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 5
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 3-B
Tract List (including lease numbers and owners)	Exhibit 3-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	

notice requirements.	
Pooled Parties (including ownership type)	Exhibit 3-B; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 3-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 3-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 3-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 3-D
Cost Estimate to Equip Well	Exhibit 3-D
Cost Estimate for Production Facilities	Exhibit 3-D
Geology	
Summary (including special considerations)	Exhibit 4
Spacing Unit Schematic	Exhibits 3-A and 4-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 4-B
Well Orientation (with rationale)	West-east; Exhibits 4 and 4-A
Target Formation	Third Bone Spring Sand
HSU Cross Section	Exhibit 4-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3-A
Tracts	Exhibit 3-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 3-B
General Location Map (including basin)	Exhibit 4-A
Well Bore Location Map	Exhibit 3-A
Structure Contour Map - Subsea Depth	Exhibit 4-A

Cross Section Location Map (including wells)	Exhibit 4-B
Cross Section (including Landing Zone)	Exhibit 4-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 7, 2023

effective