

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC. FOR
AUTHORIZATION TO EXPAND AND MAKE
PERMANENT ITS CLOSED LOOP GAS CAPTURE
INJECTION AUTHORITY INITIALLY APPROVED AS A
PILOT PROJECT UNDER ORDER NO. R-21336 LEA
COUNTY, NEW MEXICO**

**CASE NO. 23174
ORDER NO. R-21336-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on December 1, 2022, and after considering the testimony, evidence, and recommendation of the OCD Engineering Bureau staff, issues the following Order.

FINDINGS OF FACT

1. Due public notice has been given, and the OCD has jurisdiction of this case and its subject matter.
2. Chevron USA, Inc. (“Applicant”) with this application (“Application”) seeks to operate a closed loop gas capture (“CLGC”) pilot project (“Project”) which shall involve the intermittent injection of produced gas into selected production well(s) for the purpose of temporary storage and recovery during temporary interruptions of gas pipeline services (“CLGC event”). The Project is intended to prevent waste, reduce impacts associated with temporary interruptions of gas pipeline services, and to develop standard practices for similar projects.
3. At hearing, Applicant presented through affidavits and expert witness testimony the following evidence in support of the Application.
 - a. Applicant selected one or more producing oil and gas wells (“CLGC Well(s)”) identified in Exhibit A in which to intermittently inject gas delivered by a common gas gathering system.
 - b. Applicant proposed an area described in Exhibit A in which the Project shall be confined (“Project Area”). The Project Area is comprised of the lease(s) containing each CLGC Well and may include the adjacent lease(s) that are owned or operated by Applicant.
 - c. Applicant provided a general description and timeline of the Project.
 - d. Applicant provided a lease map which depicts the Project Area, lateral(s) of each CLGC Well, and the area which the gathering system incorporates including affected compressor stations.

- e. Applicant proposed a maximum allowable surface pressure (“MASP”) of 1,250 pounds per square inch (“psi”) for each CLGC Well which will not endanger the mechanical integrity of the well or fracture the formation.
- f. Applicant provided geologic and reservoir information to demonstrate that the injected fluids will enter only the pool(s) from which the CLGC Well(s) produce and will not affect correlative rights or migrate into other formations or protectable waters.
- g. Applicant provided construction details for each CLGC Well and every well with a segment within one-half (½) mile of any segment of a CLGC Well.
- h. The casing and cementing of each CLGC Well is or will be sufficient prior to injection to prevent leakage and prevent movement of formation or injected fluid from the injection zone into another zone or to the surface around the outside of a casing string in accordance with 19.15.26.9 NMAC.
- i. Applicant conducted or intends to conduct a mechanical integrity test (“MIT”) upon each CLGC Well prior to injection which consisted of holding a pressure of at least one hundred ten percent (110%) of the proposed MASP or 500 psi, whichever is greater, within the annulus of the production casing.
- j. Applicant provided or intends to provide a cement bond log (“CBL”) which demonstrates the placement of cement and cement bond of the production casing and the tie-in of the production casing with the next prior casing for each CLGC Well.
- k. Applicant provided a summary of its operational plan to ensure safe operation and efficient response in the event of an emergency, including a supervisory control and data acquisition (“SCADA”) system to monitor and collect relevant data.
- l. Applicant proposed a method (“CLGC Allocation Plan”) to allocate gas production during the period in which injected gas is being recovered.
- m. Applicant provided an affirmative statement that it has examined the available geologic and engineering data and found no evidence of open faults or other hydrologic connections between the injection zone and any underground source of drinking water.
- n. Applicant provided an affirmative statement that it has examined the available geologic and engineering data and determined that the total recoverable volume of hydrocarbons from the reservoir will not be adversely affected by the Project.
- o. Applicant identified the source(s) of the gas to be injected during the Project, conducted an analysis of it, and either proposed a corrosion prevention plan to assure the integrity of the CLGC Well(s) (“Corrosion Prevention Plan”) or certified that a Corrosion Prevention Plan is unnecessary to assure the integrity of the CLGC Well(s).

- p. Applicant discussed its proposed allocation method with the BLM on November 10, 2022.
4. On or around June, 2020, water analyses conducted on the reservoir fluid seemed to indicate that there is an influx of non-native water into the Avalon. Applicant attests that the influx of water to the reservoir will not hinder recovery of the injected gas.
5. Applicant obtained approval for the Project from the BLM on January 12, 2023.
6. Applicant provided a copy of the Application by certified or registered mail to the surface owner for each CLGC Well surface location and to each leasehold operator and other affected person(s), as defined in 19.15.2.7(A) NMAC, within any tract wholly or partially contained within one-half (½) mile of the well, in accordance with 19.15.26.8(B)(2) NMAC.
7. Applicant published public notice of the Application in a newspaper of general circulation in the county in which the Project is located, in accordance with 19.15.26.8(C)(1) NMAC.
8. No other parties appeared at hearing.
9. Applicant requested that an order be issued for this Application with an indefinite duration. Due to the unique technical and legal matters related to this Application, OCD has determined that an order with a duration of greater than two (2) years cannot be issued for an application of this kind at this time.

CONCLUSIONS OF LAW

10. OCD does not have in place a process to administratively approve this Application. Accordingly, applications of this type are considered on a case-by-case basis and authorized by means of a hearing order.
11. Applicant is in compliance with 19.15.5.9(A) NMAC.
12. Applicant provided notice of the hearing in accordance with 19.15.4.9 NMAC.
13. OCD understands that the BLM has been fully appraised of the project and has approved it to proceed.
14. Operation of the Project shall be in compliance with 19.15.26.10 NMAC.
15. Having considered the evidence, approval of the Project with specific conditions shall enable the Applicant to prevent waste while protecting correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to operate a closed loop gas capture pilot project which shall involve the intermittent injection of gas into the production well(s) identified in Exhibit A and which have been approved by the OCD Engineering Bureau to be placed in service for the purpose of temporary storage and recovery to prevent waste, reduce impacts associated with

temporary interruptions of gas pipeline services, and to develop standard practices for similar projects.

2. This Order supersedes Order R-21336.
3. Applicant (OGRID No. 4323) is designated as the operator of the Project.
4. The Project Area shall comprise the lands described in Exhibit A.
5. Applicant's request for an order with an indefinite duration is denied. The authority granted by this Order shall terminate two (2) years after the date of approval, provided however OCD, upon receipt of a written request submitted before the termination date and for good cause shown, may extend the authority granted by this Order. Required to be included with this request is a summary report.
6. The MASP for each CLGC Well shall be 1,250 psi. Applicant shall install equipment to limit the production casing pressure to less than or equal to the MASP and incorporate procedures into its operational plan to allow the safe reduction or cessation of injection to prevent the production casing pressure from exceeding the MASP.
7. Applicant shall allocate gas production during the period in which injected gas is being recovered as detailed in the CLGC Allocation Plan approved by OCD, provided however OCD, upon receipt of a written request from Applicant or upon its own determination that correlative rights may be harmed, may modify the CLGC Allocation Plan.
8. OCD has made the following modifications to the allocation method proposed by Applicant:
 - a. If a CLGC Well has had less than twenty-four (24) hours of injection over a seven (7) day period, then Applicant shall dedicate a test separator to the CLGC Well for a period not less than forty-eight (48) hours following the CLGC event.
 - b. If a CLGC Well has had more than twenty-four (24) hours of injection over a seven (7) day period, then Applicant shall dedicate a test separator to the CLGC Well for a period not less than seven (7) days following the CLGC event.
 - c. If one hundred percent (100%) of the injected gas is recovered from a CLGC Well during the above specified time period, then Applicant is no longer required to dedicate a test separator to it.
 - d. Following the above specified time period during which Applicant dedicates a test separator to a CLGC Well and if one hundred percent (100%) of the injected gas has not been recovered, then Applicant shall increase the frequency of well tests conducted on the CLGC Well as much as is feasible until the injected gas is no longer being recovered.
9. Applicant shall conduct MITs pursuant to 19.15.26.11 NMAC on each CLGC Well in accordance with the following requirements:

- a. A MIT shall consist of isolating the production casing from the reservoir by setting a retrievable bridge plug or packer not less than one hundred (100) feet below the top of the upper confining layer identified in Exhibit B, loading the production casing with an inert fluid, and conducting a pressure test with a pressure drop of not more than ten percent (10%) over a thirty (30) minute period.
 - b. The appropriate inspection supervisor shall be notified no less than three (3) business days prior to conducting the MIT.
 - c. A chart recorder with a maximum two (2) hour clock and an appropriate maximum pound spring and which has been calibrated within the six (6) months prior to conducting the test shall be used during each MIT. Copies of the chart shall be submitted to OCD with a Form C-103 within thirty (30) days following the test date.
 - d. No more than one (1) year prior to submission of the Application, a MIT shall be conducted to a pressure of at least one hundred ten percent (110%) of the MASP or 500 psi, whichever is greater.
 - e. No later than six (6) months after the Project has terminated, a MIT shall be conducted to a pressure of at least 500 psi.
 - f. Additional MITs shall be conducted as directed by OCD.
10. For any CLGC Well that the Applicant intends to inject via the tubing, Applicant shall submit a Form C-103 for review and approval by OCD with a detailed summary of their downhole configuration prior to commencement of injection.
 11. Applicant shall install and maintain a SCADA system approved by OCD. The information collected during the active Project shall be maintained and made available to OCD upon request for no less than five (5) years after the cessation of the project, including:
 - a. for each CLGC Well, the oil and gas production and injection flow rates, tubing pressure, and annulus pressure for all casing strings; and
 - b. for each well required by OCD as described in Exhibit B, the oil and gas production and injection flow rates and production casing pressure.
 12. Prior to initially placing each CLGC Well into service and available for injection, Applicant shall submit a notice of intent on Form C-103, notify the OCD Engineering Bureau at ocd.engineer@emnrd.nm.gov, and await approval from the OCD Engineering Bureau to place the CLGC Well into service. The notice of intent shall include the following content:
 - a. The results of the most recent MIT conducted upon the CLGC Well.
 - b. Confirmation that OCD has on record a CBL that demonstrates the placement of cement and cement bond of the production casing and the tie-in of the production casing with the next prior casing.

- c. Confirmation that equipment is installed to limit the injection pressure to less than or equal to the MASP.
 - d. Confirmation that equipment to monitor the casing annulus pressure(s) and injection rate is installed.
- 13. For each CLGC Well, Applicant shall submit a Form C-115 in accordance with 19.15.7.24 NMAC and 19.15.26.13 NMAC or as otherwise directed by OCD.
- 14. Applicant shall monitor the production casing pressure and injection rate while injecting into a CLGC Well during each CLGC event. If any indication that a leak in the production casing occurs, then Applicant shall:
 - a. immediately cease injection into the CLGC Well;
 - b. within twenty-four (24) hours notify the OCD Engineering Bureau at ocd.engineer@emnrd.nm.gov;
 - c. within thirty (30) days perform a MIT or other test approved by OCD demonstrating the well integrity of the CLGC Well and submit the results on Form C-103 to the OCD Engineering Bureau; and
 - d. not recommence injection into the CLGC Well until OCD grants approval.
- 15. Applicant shall monitor the casing annulus pressure(s) while injecting into a CLGC Well during each CLGC event. For casings other than the production casing whenever the pressure increases over normal operational conditions:
 - a. more than 50 psi within the surface casing annulus or 100 psi within any intermediate casing annulus, Applicant shall notify the OCD Engineering Bureau at ocd.engineer@emnrd.nm.gov within twenty-four (24) hours; and
 - b. more than 200 psi within the surface casing anulus or 500 psi within any intermediate casing annulus, Applicant shall:
 - i. immediately cease injection into the CLGC Well;
 - ii. within thirty (30) days, submit a Form C-103 to the OCD Engineering Bureau containing a summary of the event that includes the cause for the pressure increase, description of any remedial actions and a revised operational plan to reduce and maintain the pressure below the thresholds described in Subparagraph b of this Ordering Paragraph; and
 - iii. not recommence injection into the CLGC Well until OCD has approved the revised operational plan.
- 16. For each CLGC Well, production shall occur via the tubing.

17. Applicant shall follow the approved Corrosion Prevention Plan if applicable. If the composition of the injectant being injected into a CLGC Well becomes inherently more corrosive than the composition approved by OCD, Applicant shall:
 - a. immediately cease injection into the CLGC Well;
 - b. within twenty-four (24) hours, notify the OCD Engineering Bureau at ocd.engineer@emnrd.nm.gov;
 - c. within thirty (30) days, submit a Form C-103 to the OCD Engineering Bureau describing the alteration to the injectant's composition and a revised Corrosion Prevention Plan which addresses the effect of the alteration or a certification from a qualified person that no revision to the Corrosion Prevention Plan is required; and
 - d. not recommence injection into the CLGC Well until OCD has approved the revised Corrosion Prevention Plan or certification that no revision to the Corrosion Prevention Plan is required.
18. If the casing of a CLGC Well fails or fluids leak from or around the CLGC Well or any well with a segment within one-half ($\frac{1}{2}$) mile of any segment of a CLGC Well, Applicant shall:
 - a. immediately cease injection into every well with a segment within one-half ($\frac{1}{2}$) mile of any segment of the well from which fluids are leaking from or around;
 - b. immediately notify the OCD Engineering Bureau Chief at the emergency contact number;
 - c. within twenty-four (24) hours, notify the OCD Engineering Bureau at ocd.engineer@emnrd.nm.gov; and
 - d. take all necessary steps and actions required and approved by OCD to correct the failure or leakage.
19. Applicant shall provide to the OCD Engineering Bureau at ocd.engineer@emnrd.nm.gov, project status updates every three (3) months after the approval of this Order and a summary report no later than three (3) months after the cessation of the Project or upon request from OCD. Status updates shall include a summary of actions taken that are related to the Project and a summary of any identified problems and the corresponding mitigations or remedial actions. Status updates may but are not required to include summaries of individual CLGC events that are not related to an identified problem. The summary report(s) shall include:
 - a. a summary of all project-related activity;
 - b. a review and supporting data regarding any identified problems and the solutions implemented to solve or mitigate them;
 - c. for each CLGC event, a summary of the results, including for each CLGC Well in which injection occurred ("involved CLGC Well"):
 - i. average and maximum injection flow rates;

- ii. injection duration; and
 - iii. total injected volume.
 - d. for each CLGC event, the following data graphed and tabulated with a resolution of at least: one (1) data point per hour beginning twenty-four (24) hours before the injection, four (4) data points per hour during the injection, and one (1) data point per hour ending twenty-four (24) hours after the injection:
 - i. for each involved CLGC Well, the oil and gas production and injection flow rates and annulus pressure of all casing strings; and
 - ii. for each offset well to each involved CLGC Well as described in Exhibit B, the oil and gas production and injection flow rates and production casing pressure.
 - e. for each CLGC event, a recovery profile for each involved CLGC Well and for each offset well of a CLGC Well described in Exhibit B which experienced a change in production casing pressure or production during or immediately following the CLGC event. The volume of recovered gas shall be determined by taking the difference between the gas production following the injection and baseline production. The baseline production shall be determined by using production history to plot a production curve that estimates what the production would have been had injection not occurred. The recovery profile shall include:
 - i. a summary of the results, including the volume and percent of total production recovered and the duration of time required to achieve that recovery; and
 - ii. a tabulation of daily oil and gas production and baseline production totals; beginning a week before the CLGC event and ending when either the gas production is near equal to its baseline production or another CLGC event occurs for an involved CLGC Well.
- 20. Based on Applicant's allocation of production to leases and pools related to the Project, the following modifications shall be part of this Order provided that Applicant has demonstrated an effort to comply with the original requirements:
 - a. Applicant is exempt from providing data points for oil and gas production from CLGC Wells for time prior to a CLGC event which it is unable to measure but shall provide its best estimate for production and an explanation for why the production was unable to be measured.
 - b. Applicant is exempt from providing data points for oil and gas production from offset wells it is unable to measure but shall provide its best estimate for production and an explanation for why the production was unable to be measured.
- 21. This Order does not grant an exception to 19.15.12.9 NMAC. Applicant shall not commingle oil or gas production from different pools or leases or transport oil or gas production from a

lease until approval to do so has been granted by OCD in accordance with 19.15.12.10 NMAC or 19.15.23.9 NMAC, as applicable.

22. Applicant shall comply with all applicable OCD rules and any other state, federal, or local law or regulation and if the Project causes any harm or damage or threat of harm or damage to protectable fresh water, public health, or the environment.
23. OCD retains jurisdiction of this case for the entry of such further orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 1/25/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Case Number: 23174
Order Number: R-21336-A
Operator: Chevron USA, Inc. (4323)

Project Pools

Pool Name	Pool Code
WC-025 G-06 S263319P; BONE SPRING	97955

Project Area (NMPM)

UL or Q/Q	S-T-R
W/2, W/2 E/2	18-26S-33E
All	19-26S-33E

CLGC Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42662	Salado Draw 19 26 33 Federal Com #2H	W/2 W/2	19-26S-33E	97955
30-025-42797	SD EA 19 Federal P6 #5H	W/2 E/2	19-26S-33E	97955
30-025-40802	Porter Brown #1H	E/2 E/2	19-26S-33E	97955
30-025-42659	Salado Draw 18 26 33 Federal Com #1H	W/2 W/2	18-26S-33E	97955
30-025-42278	Salado Draw 18 26 33 Federal #3H	E/2 W/2	18-26S-33E	97955
30-025-42279	Salado Draw 18 26 33 Federal #4H	E/2 W/2	18-26S-33E	97955
30-025-42795	SD EA 18 Federal P6 #5H	W/2 E/2	18-26S-33E	97955
30-025-42796	SD EA 18 Federal P6 #6H	W/2 E/2	18-26S-33E	97955
30-025-42661	Salado Draw 19 26 33 Federal Com #1H	W/2 W/2	19-26S-33E	97955
30-025-42280	Salado Draw 19 26 33 Federal #3H	E/2 W/2	19-26S-33E	97955
30-025-42281	Salado Draw 19 26 33 Federal #4H	E/2 W/2	19-26S-33E	97955
30-025-42798	SD EA 19 Federal P6 #6H	W/2 E/2	19-26S-33E	97955
30-025-42799	SD EA 19 Federal P6 #7H	E/2 E/2	19-26S-33E	97955

Exhibit B

Case Number: 23174
Order Number: R-21336-A
Operator: Chevron USA, Inc. (4323)

CLGC Wells and Offset Wells

Well API 30-025-42662	Well Name Salado Draw 19 26 33 Federal Com #2H	MASP: 1,250 psi
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42661	Salado Draw 19 26 33 Federal Com #1H
	30-025-42280	Salado Draw 19 26 33 Federal #3H

Well API 30-025-42797	Well Name SD EA 19 Federal P6 #5H	MASP: 1,250 psi
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42281	Salado Draw 19 26 33 Federal #4H
	30-025-42798	SD EA 19 Federal P6 #6H

Well API 30-025-40802	Well Name Porter Brown #1H	MASP: 1,250 psi
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42799	SD EA 19 Federal P6 #7H

Well API 30-025-42659	Well Name Salado Draw 18 26 33 Federal Com #1H	MASP: 1,250 psi
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-43675	SD 24 13 Federal Com #7H
	30-025-42660	Salado Draw 18 26 33 Federal #2H
	30-025-42278	Salado Draw 18 26 33 Federal #3H

Well API	Well Name	MASP: 1,250 psi
30-025-42278	Salado Draw 18 26 33 Federal #3H	
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42659	Salado Draw 18 26 33 Federal Com #1H
	30-025-42660	Salado Draw 18 26 33 Federal #2H
	30-025-42279	Salado Draw 18 26 33 Federal #4H

Well API	Well Name	MASP: 1,250 psi
30-025-42279	Salado Draw 18 26 33 Federal #4H	
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42278	Salado Draw 18 26 33 Federal #3H
	30-025-42795	SD EA 18 Federal P6 #5H

Well API	Well Name	MASP: 1,250 psi
30-025-42795	SD EA 18 Federal P6 #5H	
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42279	Salado Draw 18 26 33 Federal #4H
	30-025-42796	SD EA 18 Federal P6 #6H

Well API	Well Name	MASP: 1,250 psi
30-025-42796	SD EA 18 Federal P6 #6H	
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42795	SD EA 18 Federal P6 #5H
	30-025-44091	SD EA 18 19 Federal Com P15 #20H

Well API	Well Name	MASP: 1,250 psi
30-025-42661	Salado Draw 19 26 33 Federal Com #1H	
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-43675	SD 24 13 Federal Com #7H
	30-025-42662	Salado Draw 19 26 33 Federal Com #2H

Well API 30-025-42280	Well Name Salado Draw 19 26 33 Federal #3H	MASP: 1,250 psi
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42662	Salado Draw 19 26 33 Federal Com #2H
	30-025-42281	Salado Draw 19 26 33 Federal #4H
Well API 30-025-42281	Well Name Salado Draw 19 26 33 Federal #4H	MASP: 1,250 psi
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42280	Salado Draw 19 26 33 Federal #3H
	30-025-42797	SD EA 19 Federal P6 #5H
Well API 30-025-42798	Well Name SD EA 19 Federal P6 #6H	MASP: 1,250 psi
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42797	SD EA 19 Federal P6 #5H
	30-025-42799	SD EA 19 Federal P6 #7H
Well API 30-025-42799	Well Name SD EA 19 Federal P6 #7H	MASP: 1,250 psi
	Upper Confining Layer: Bone Spring Lime overlaying the Upper Avalon (~8,970 to 9,110 TMD at SD EA 18 19 Federal Com P15 #19H)	
	Offset Well API	Offset Well Name
	30-025-42798	SD EA 19 Federal P6 #6H
	30-025-40802	Porter Brown #1H